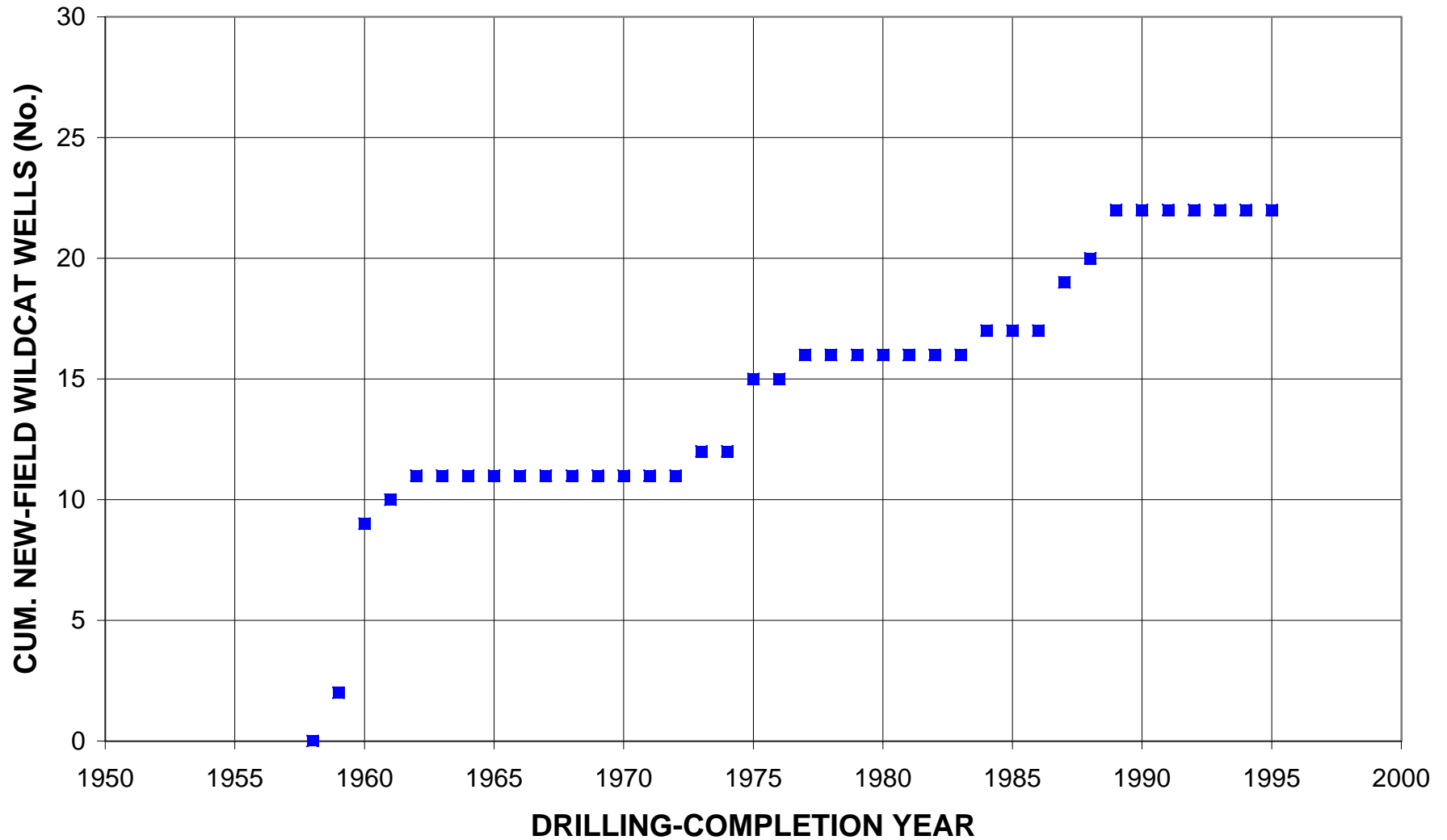
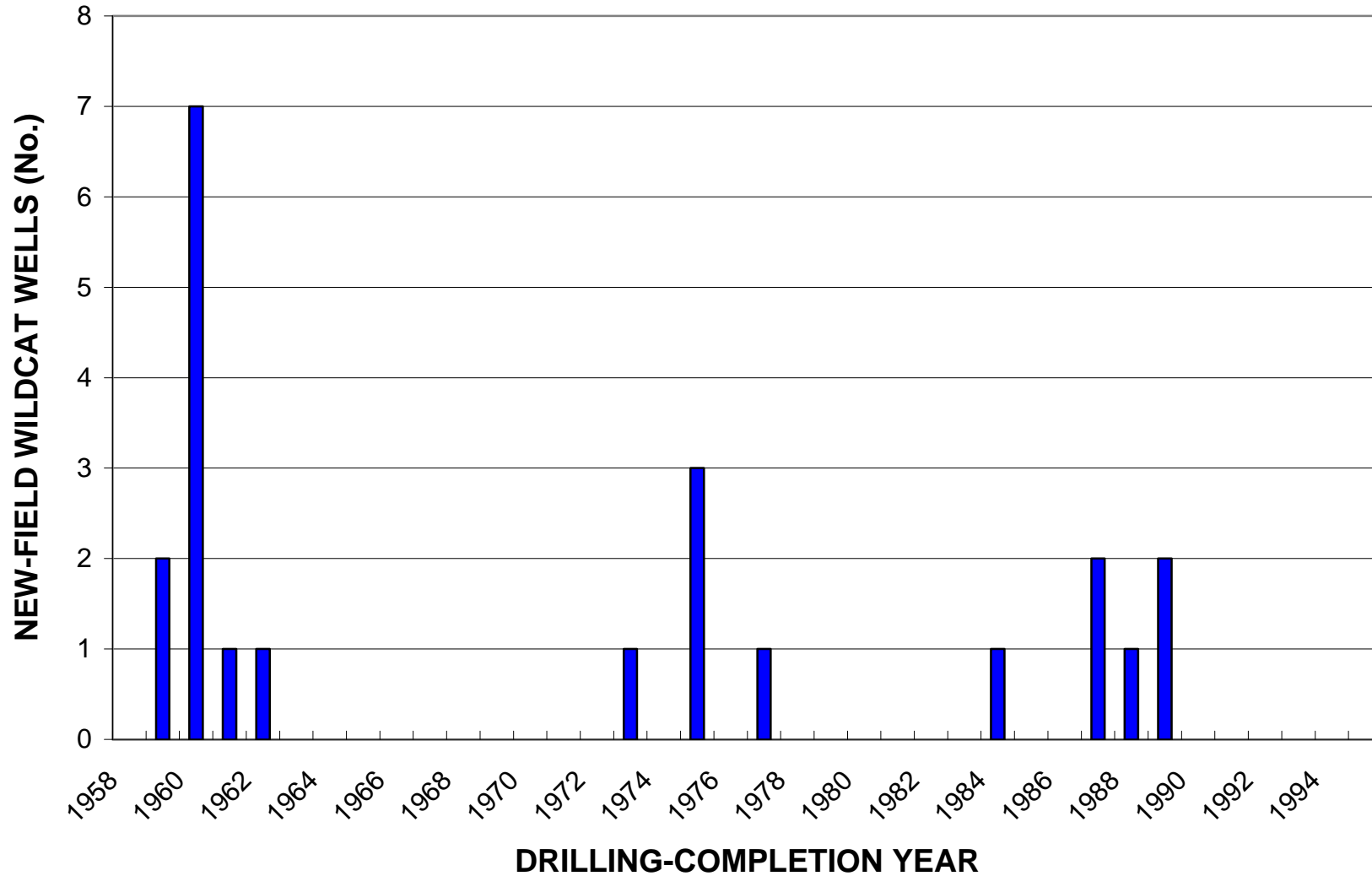


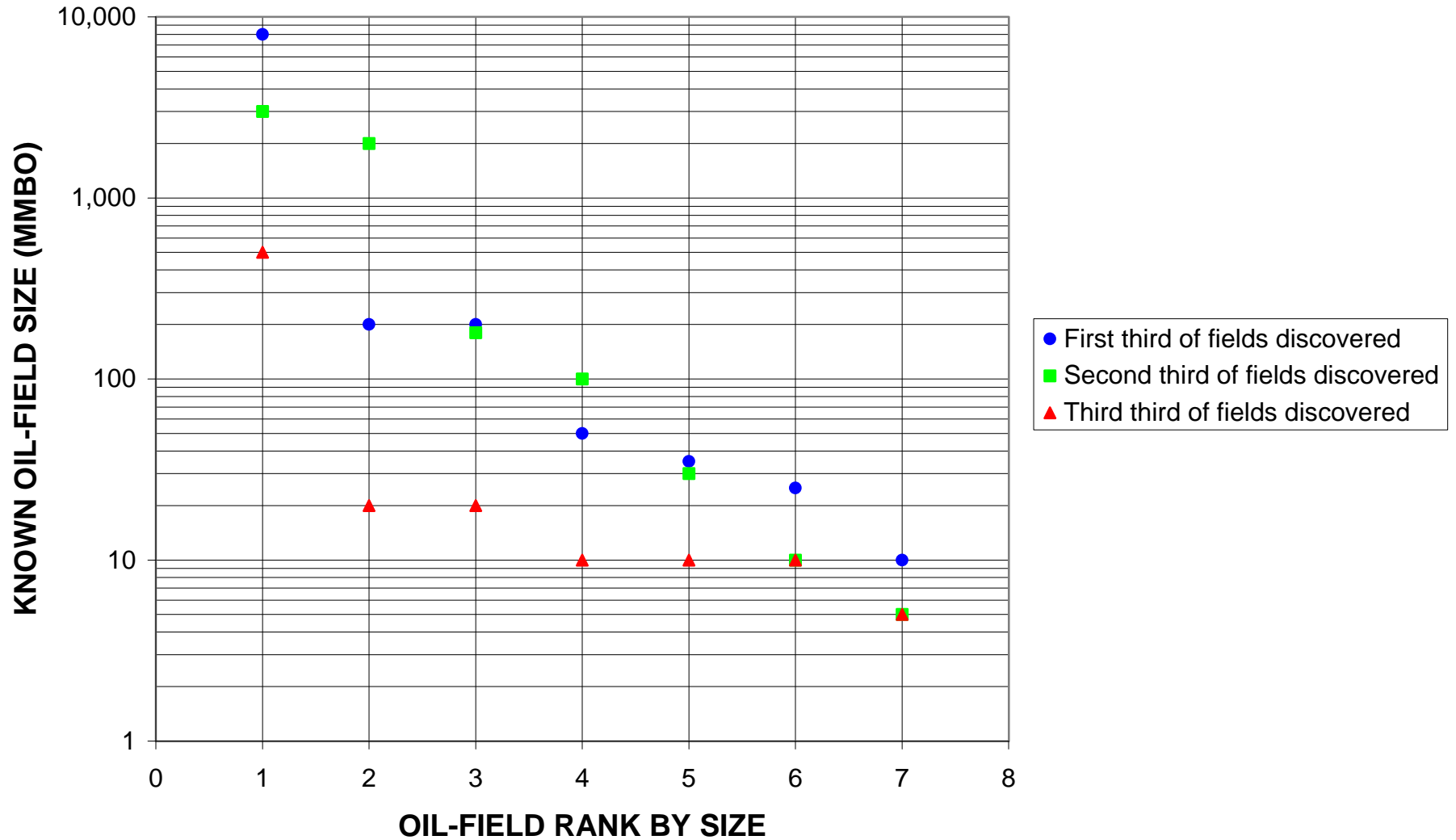
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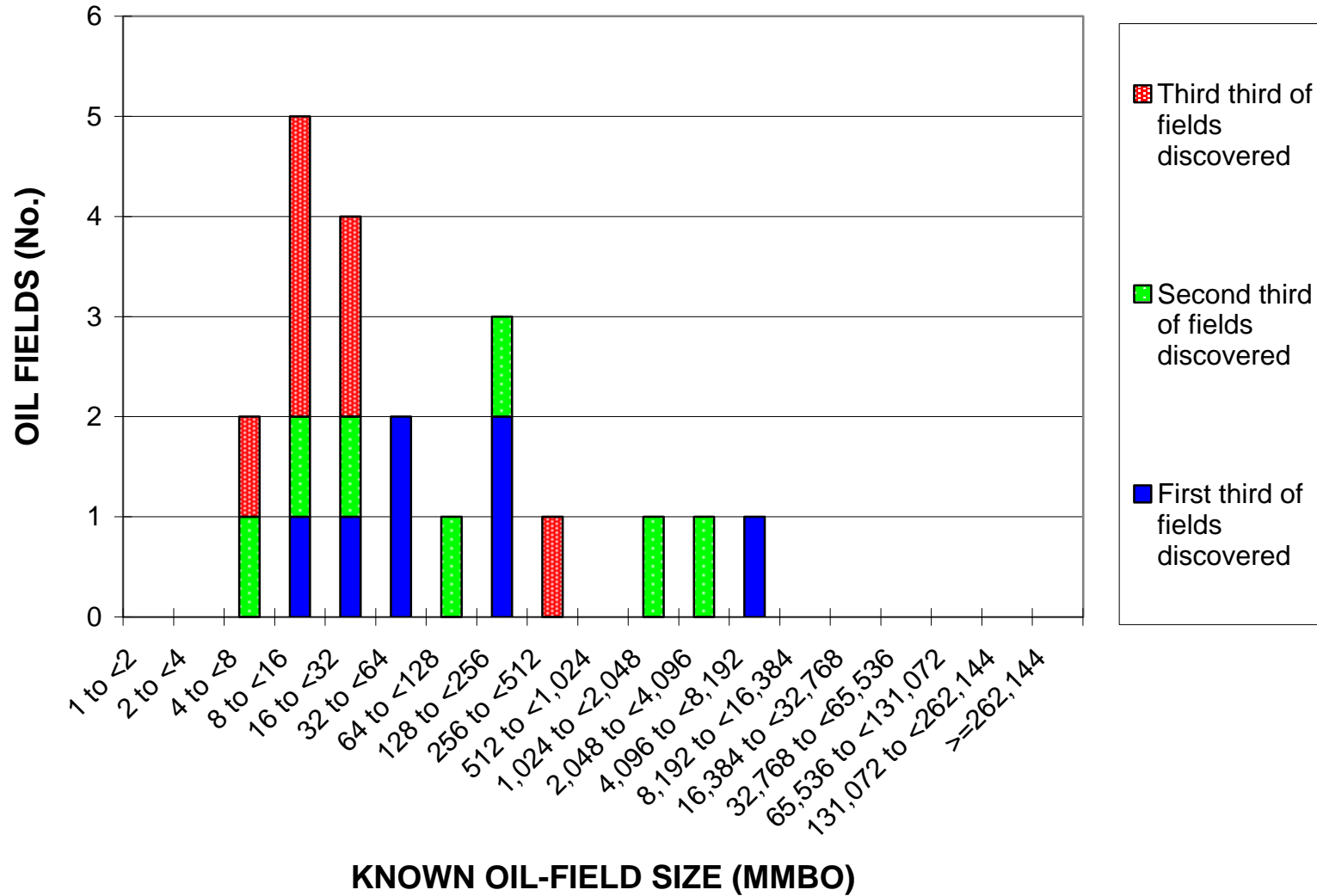
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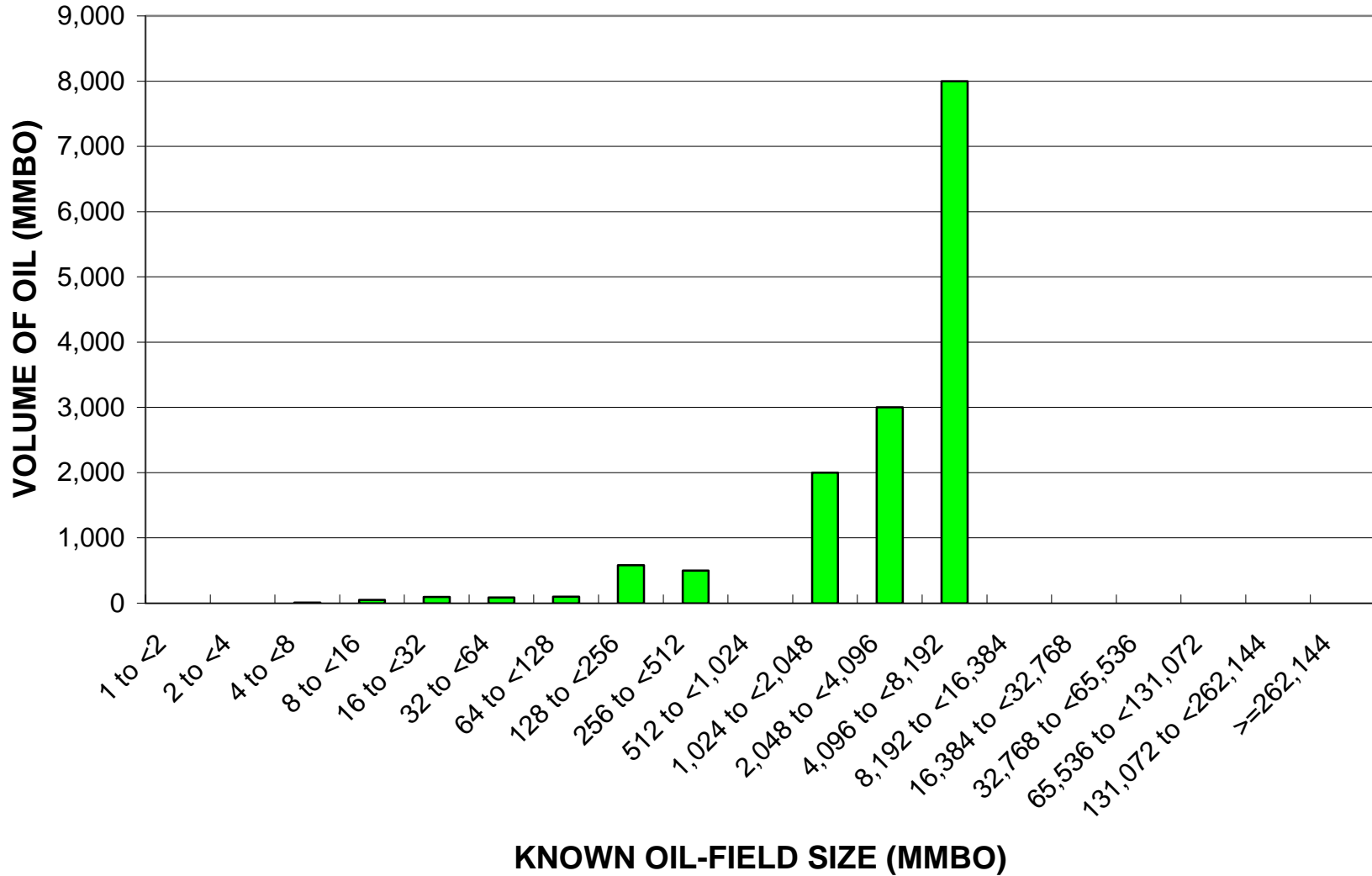
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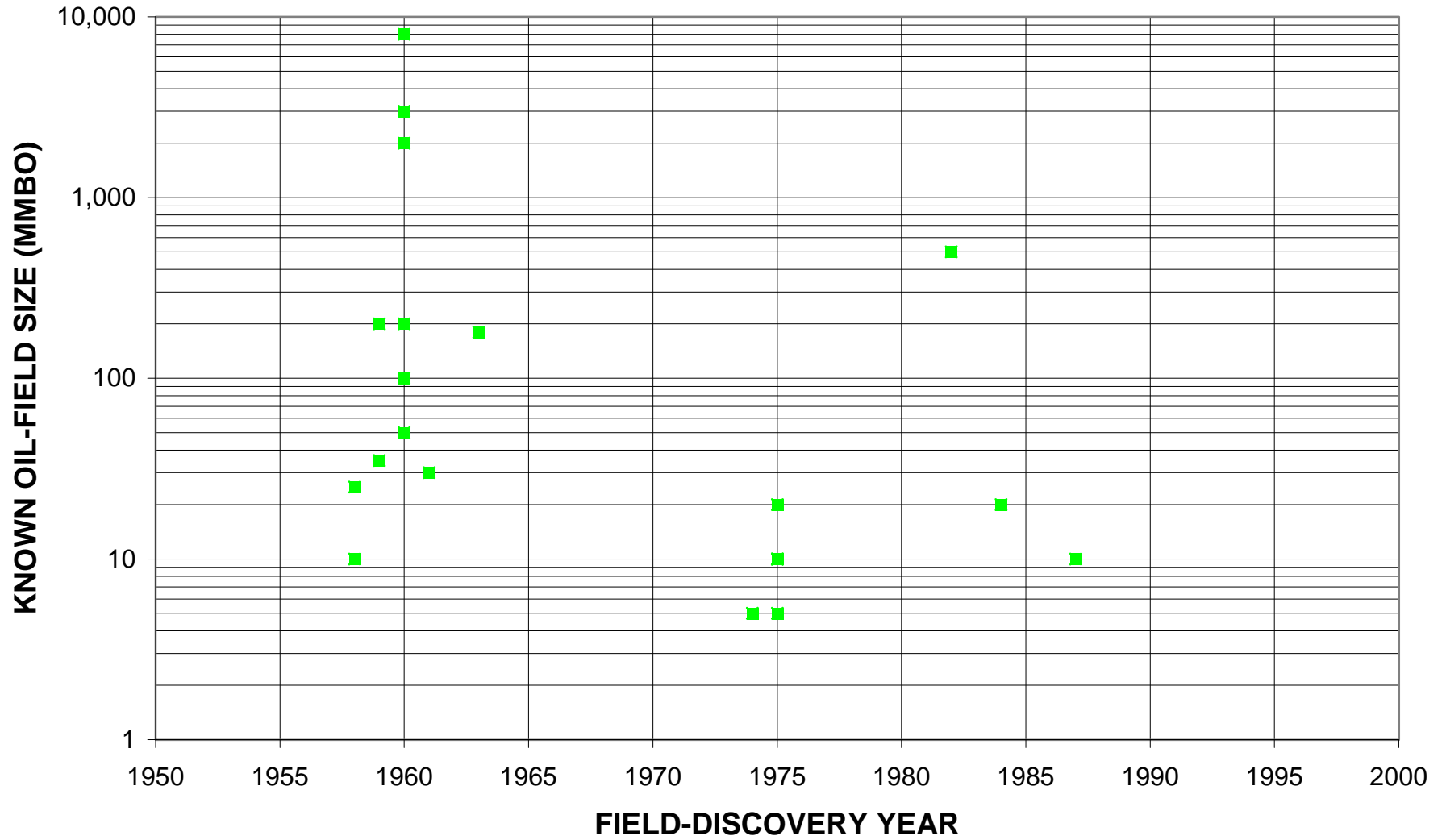
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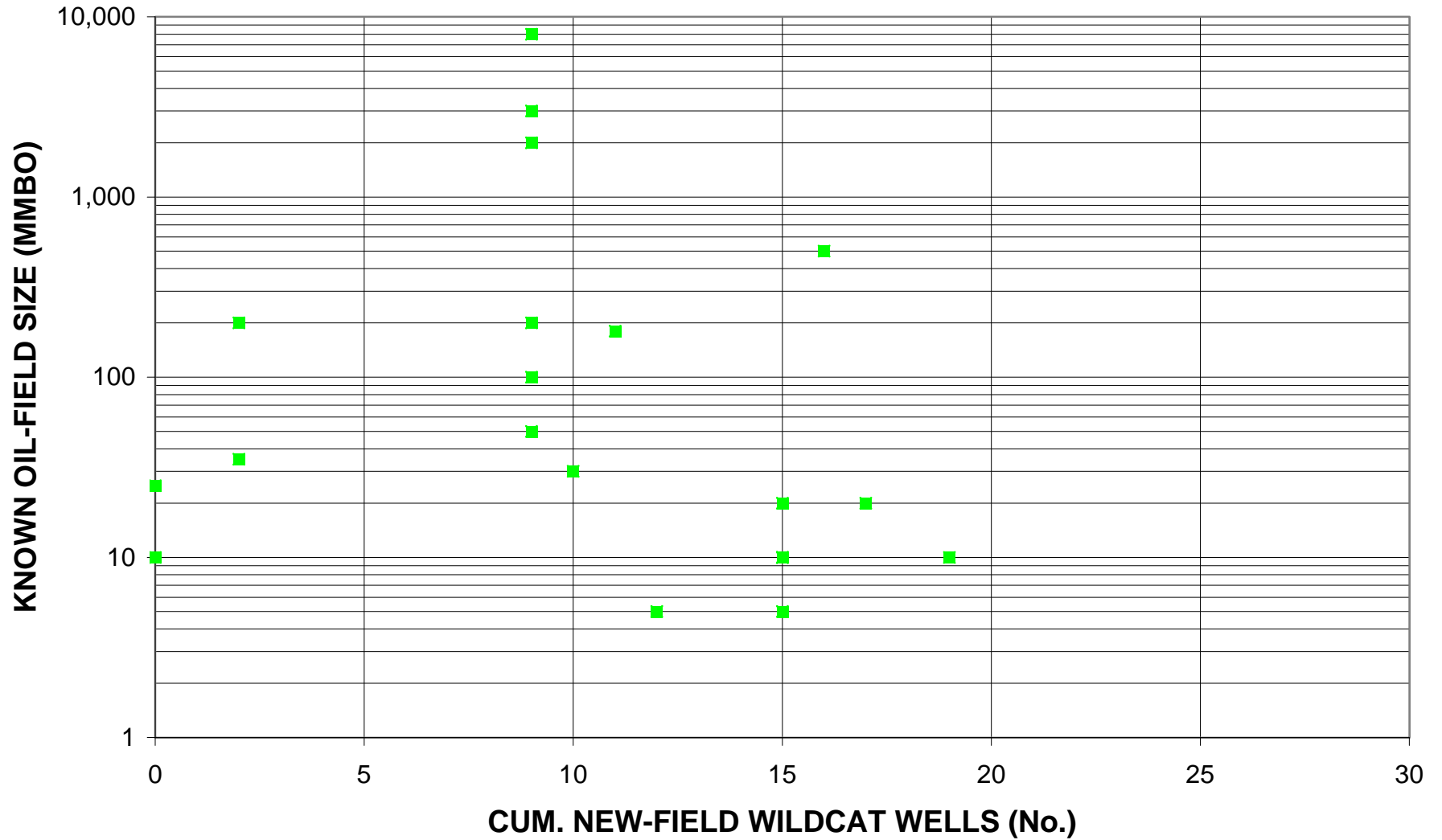
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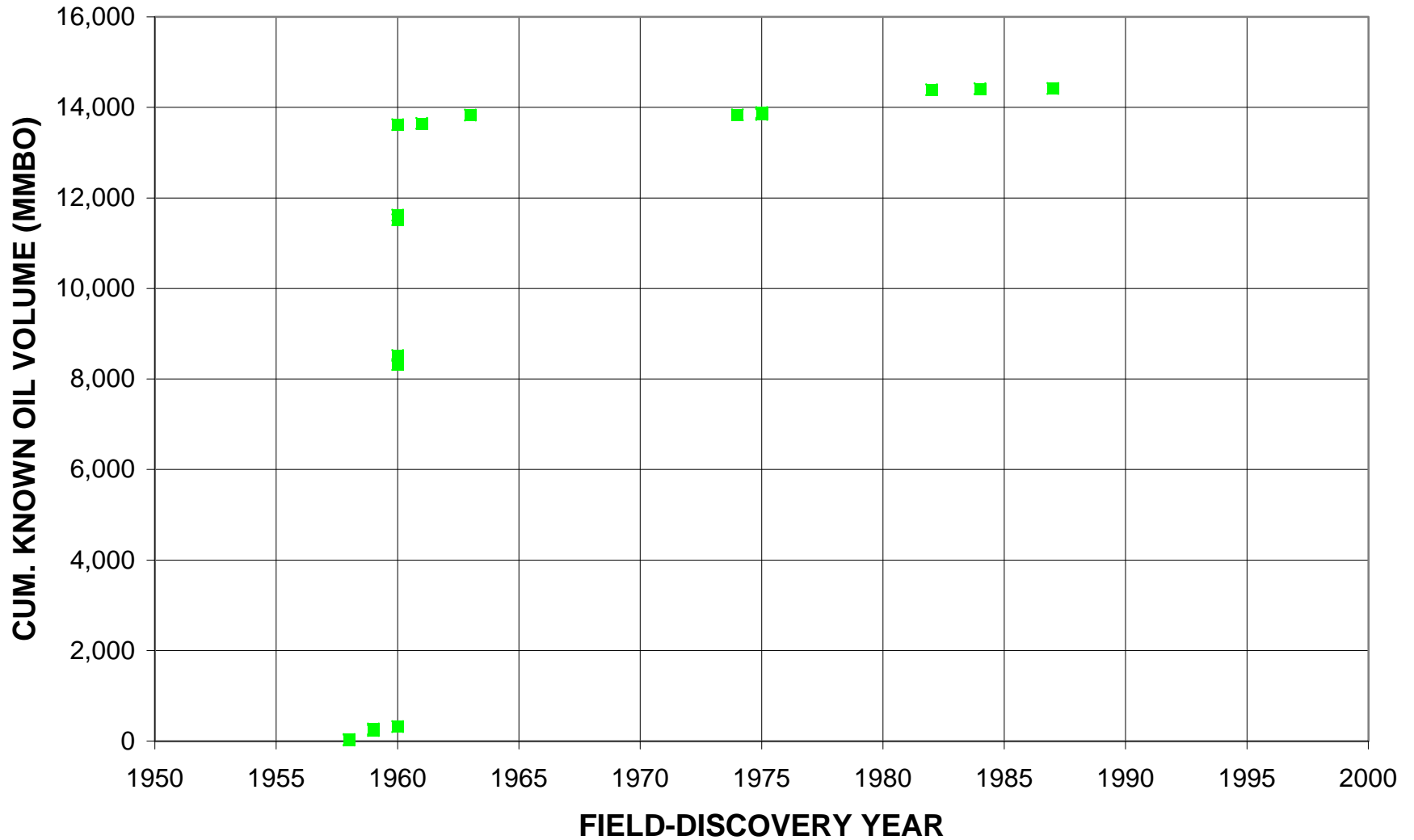
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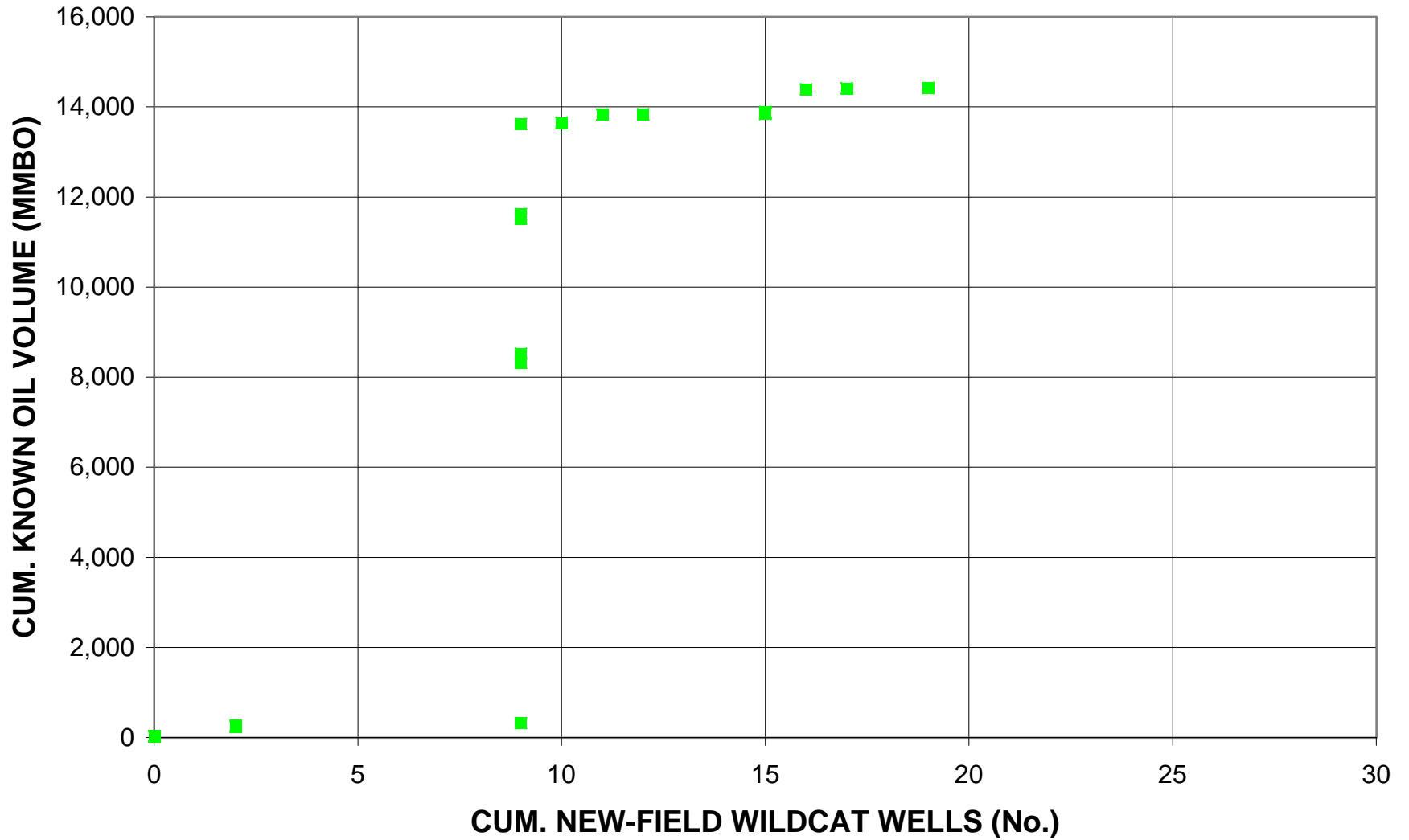
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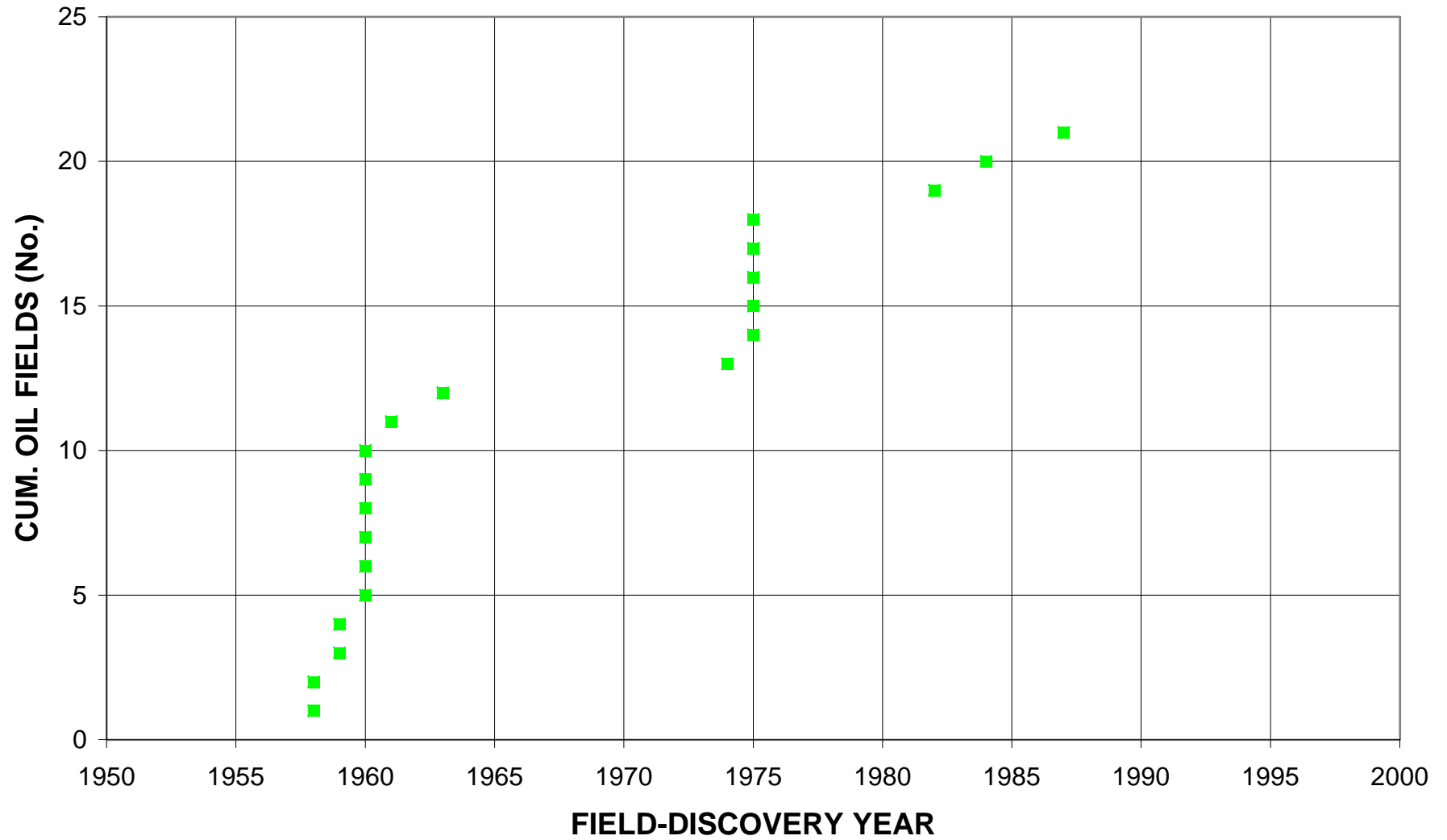
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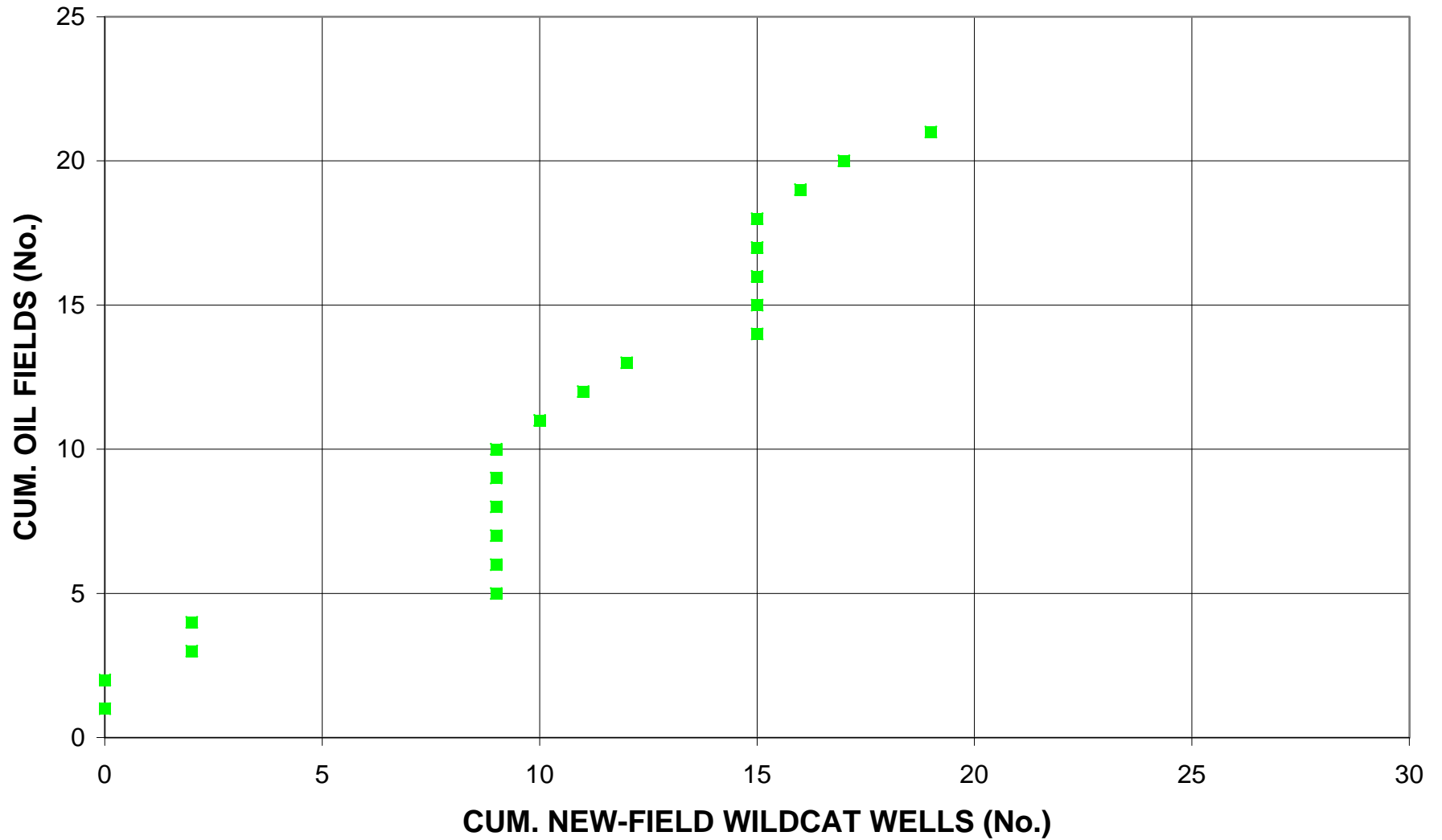
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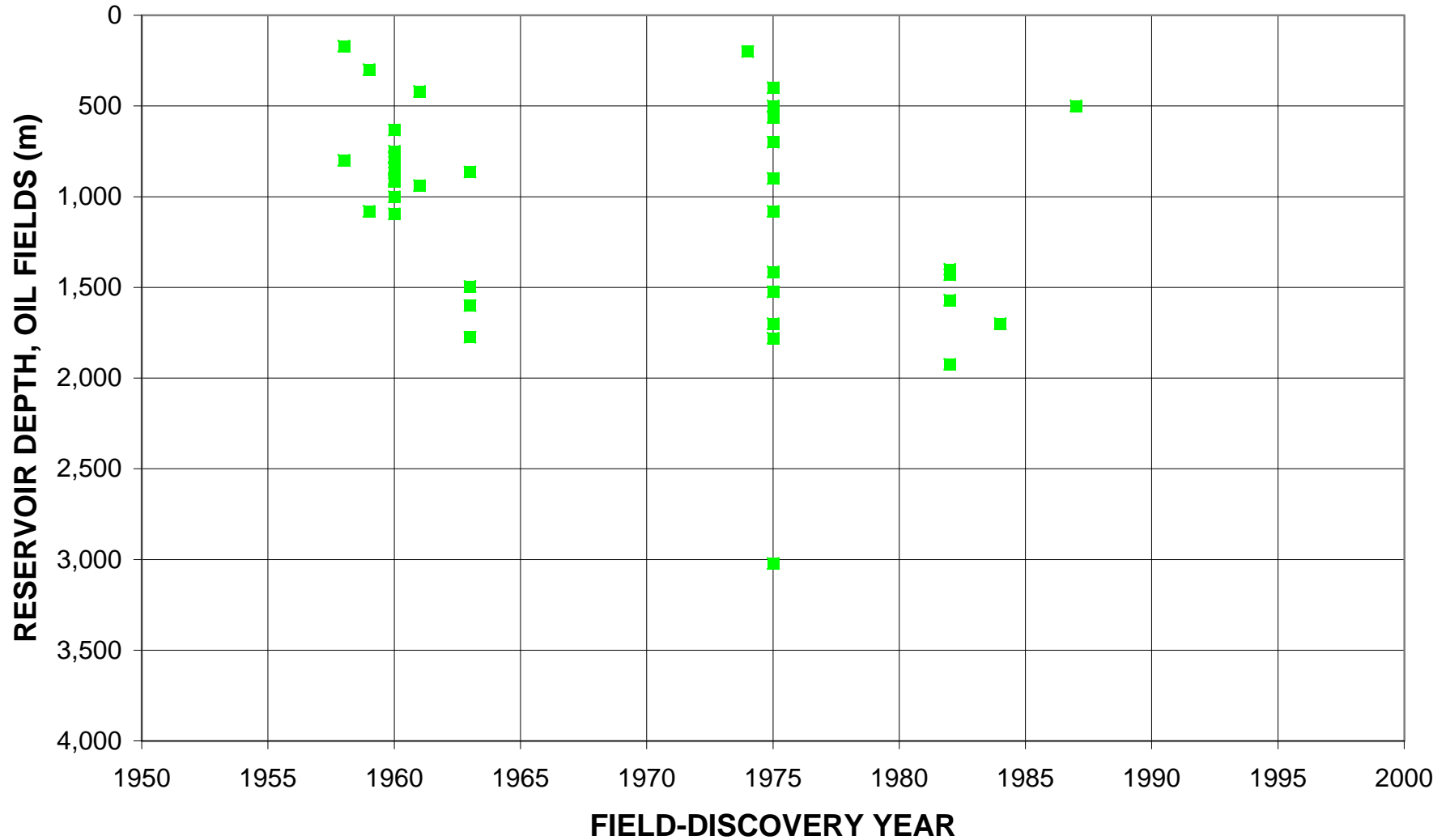
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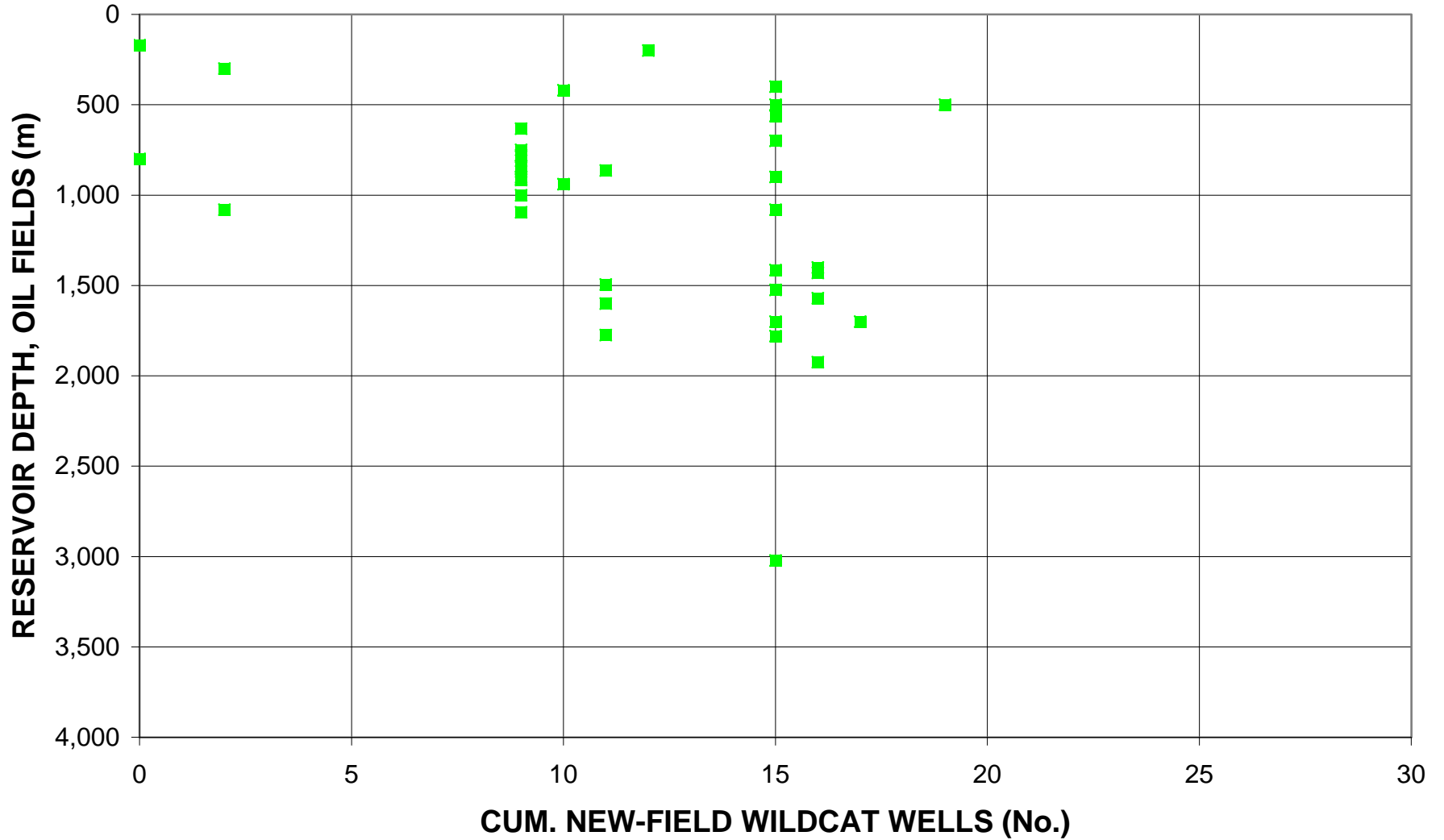
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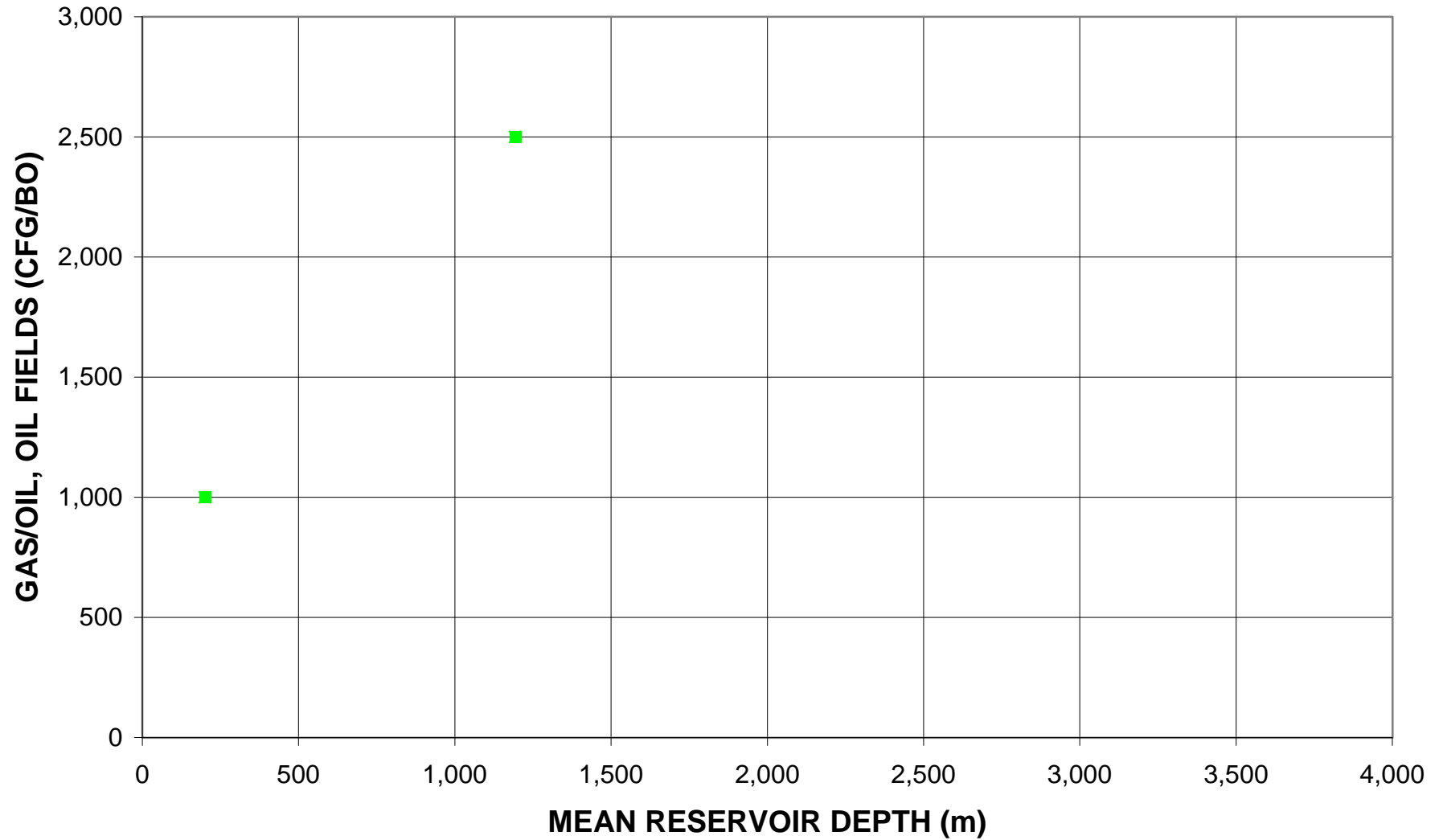
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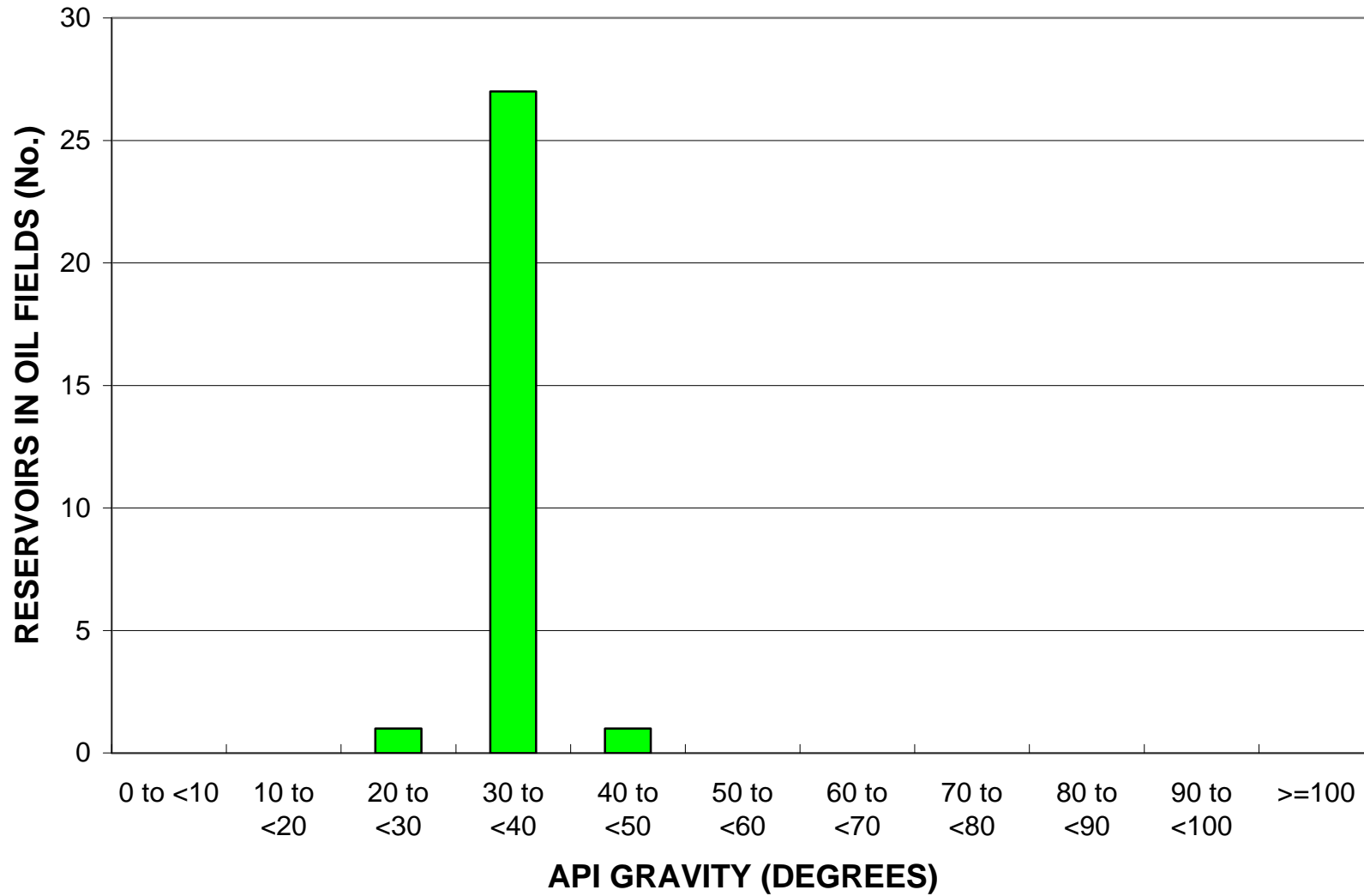
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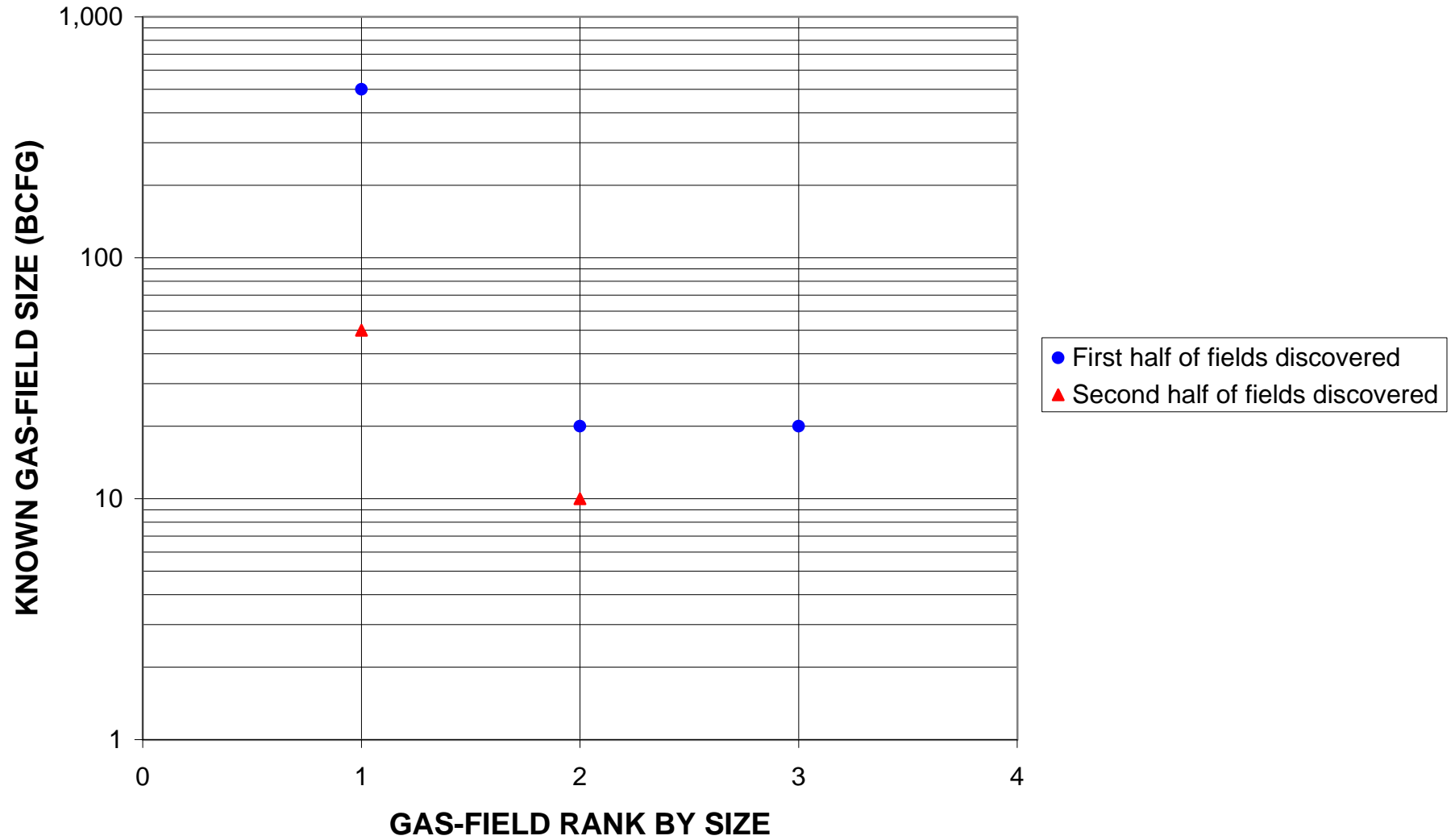
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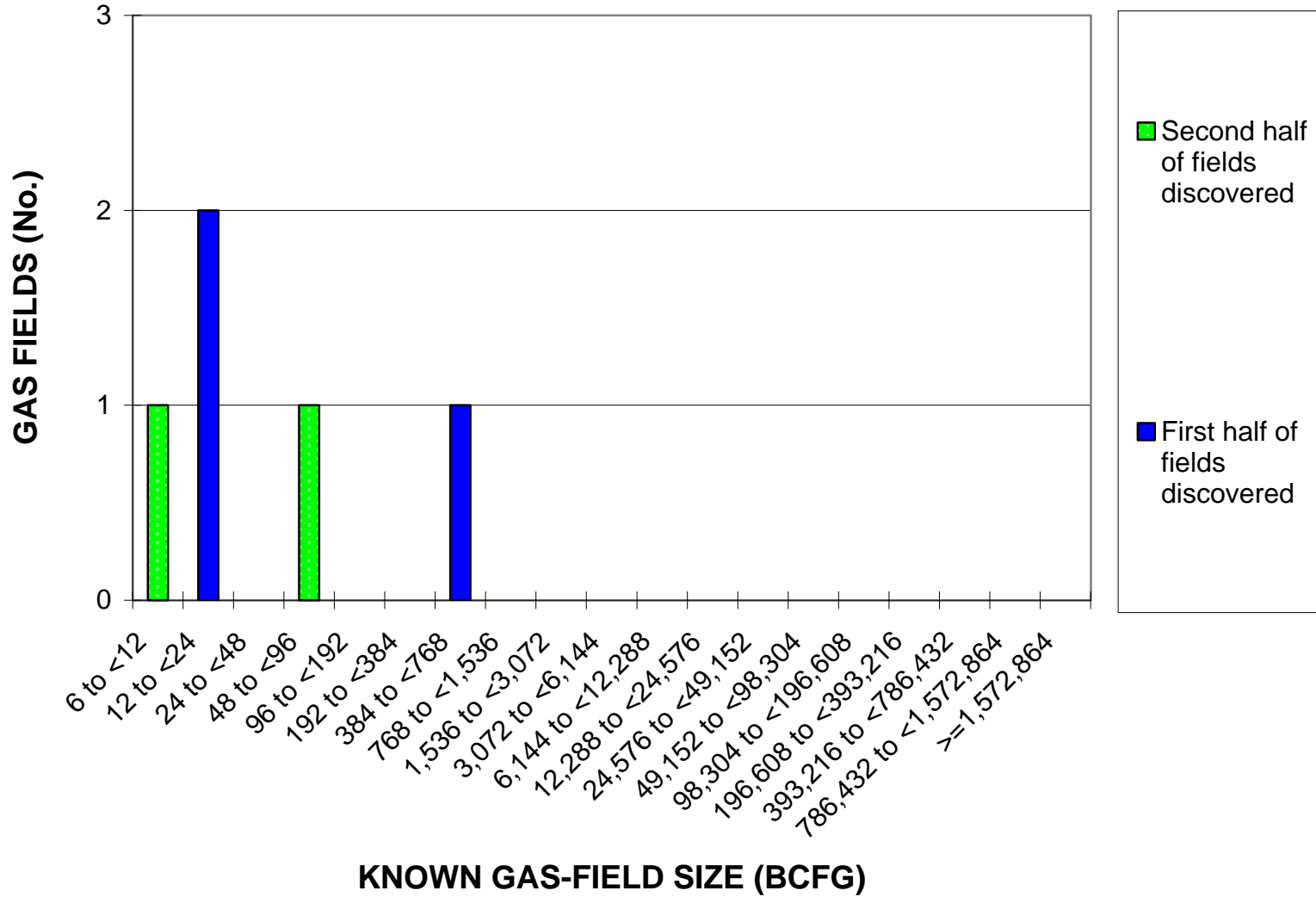
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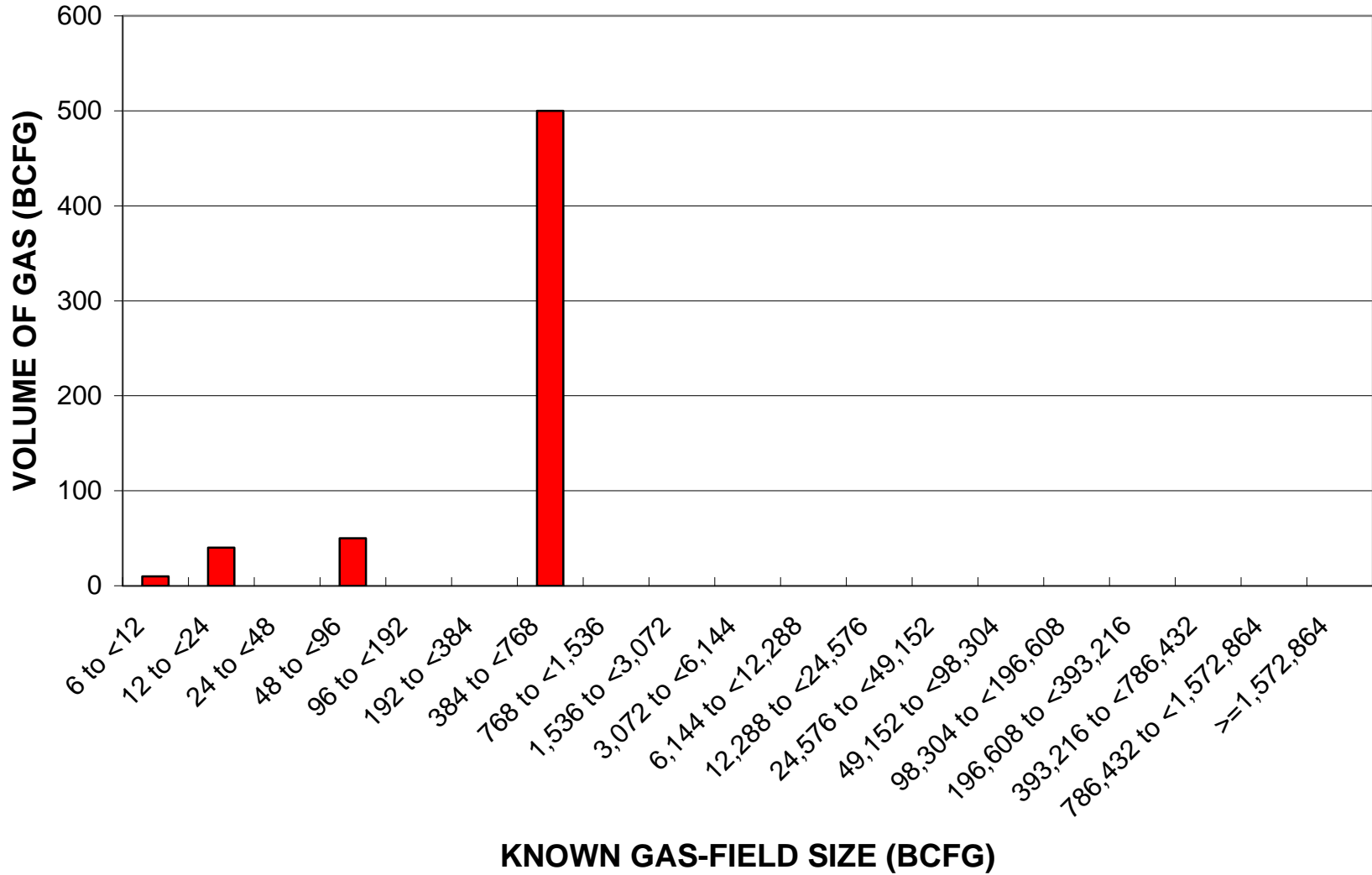
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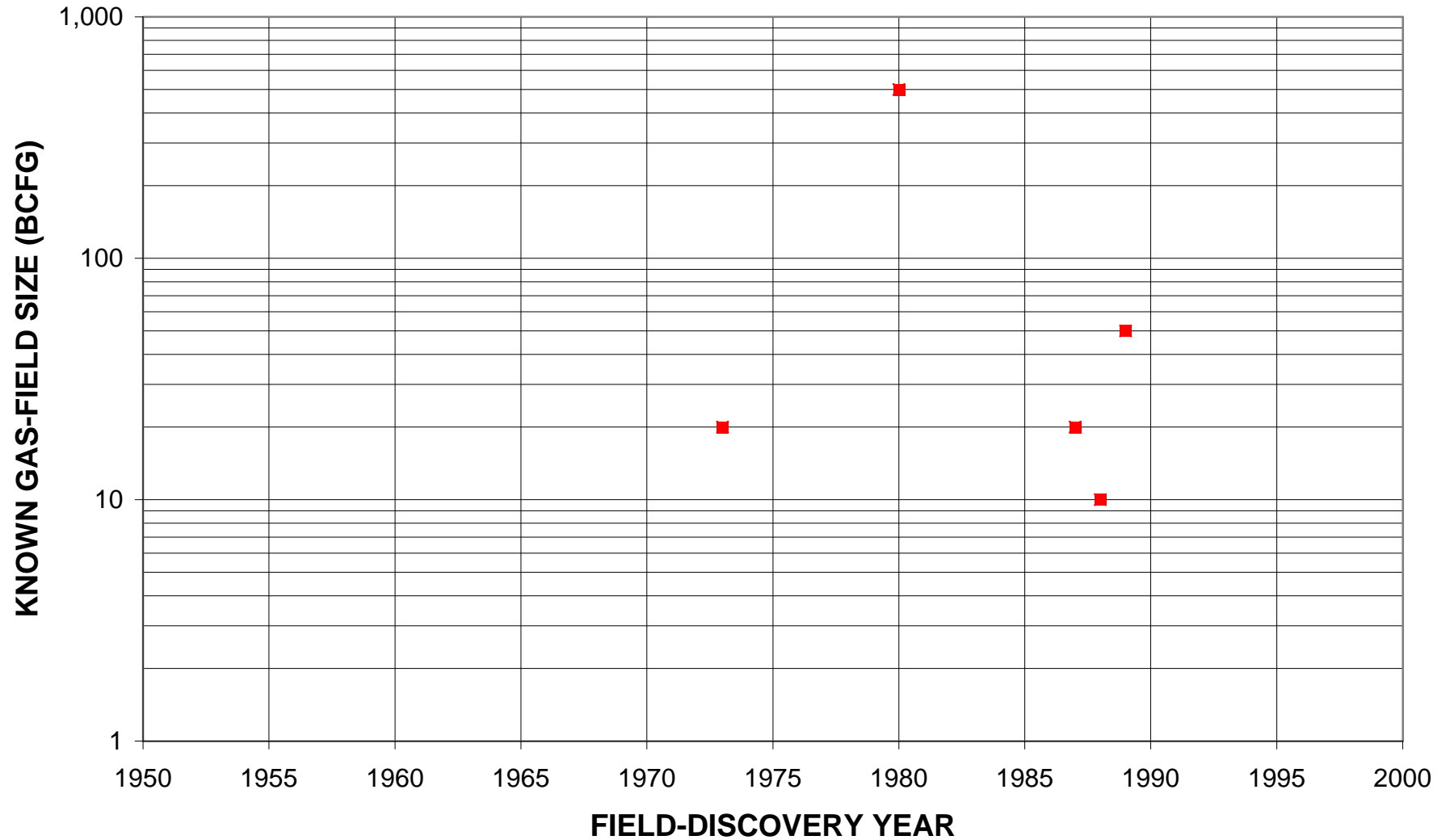
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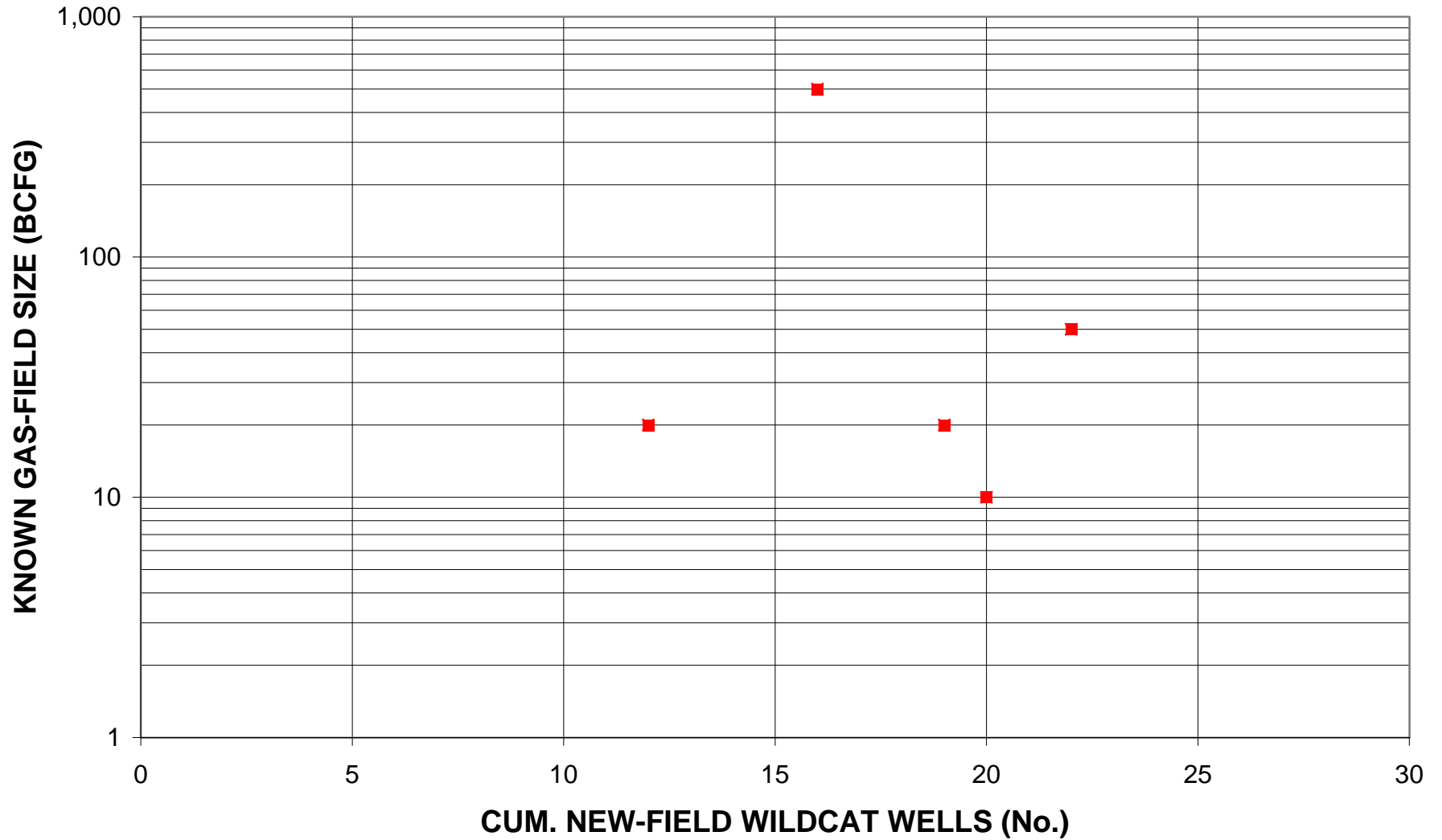
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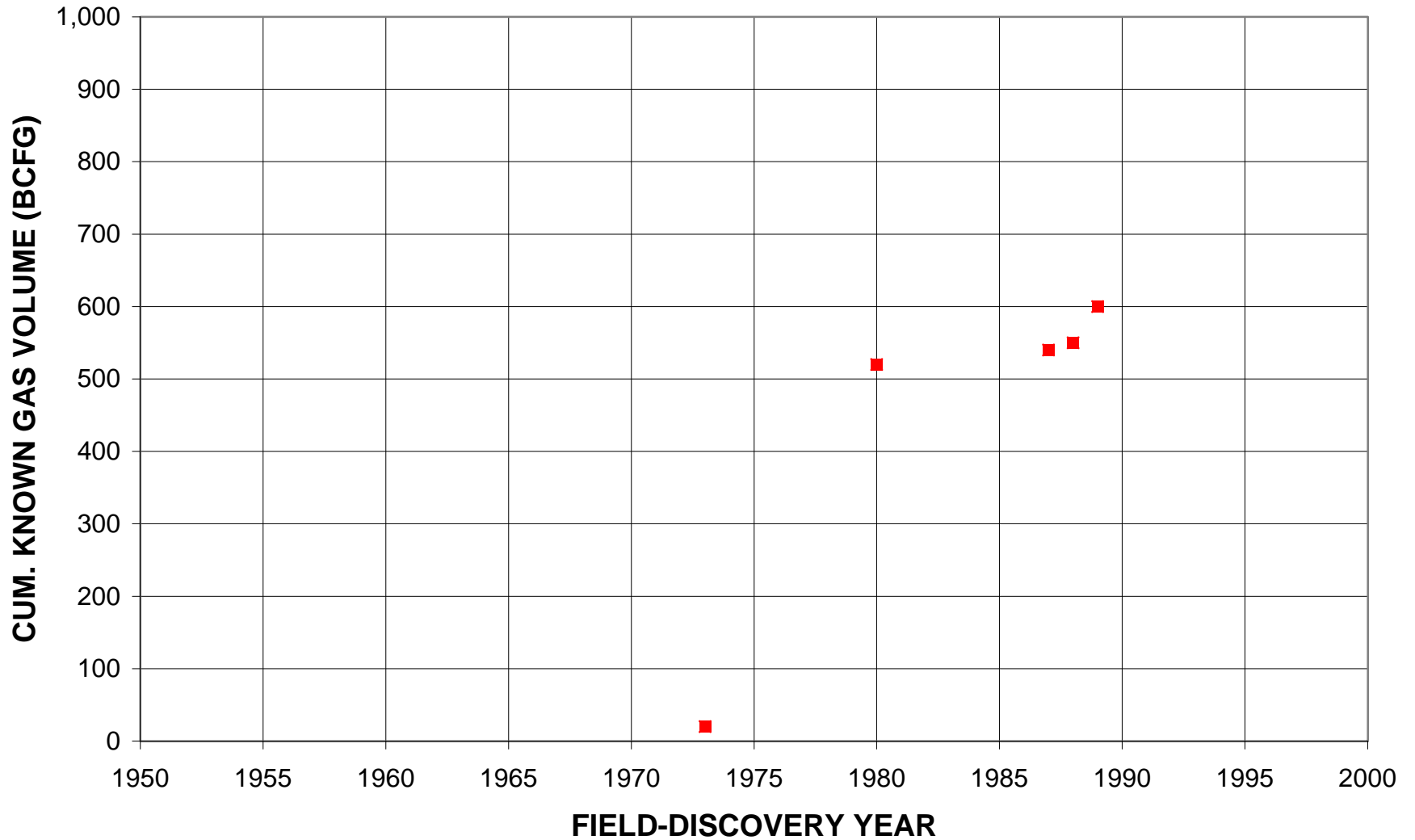
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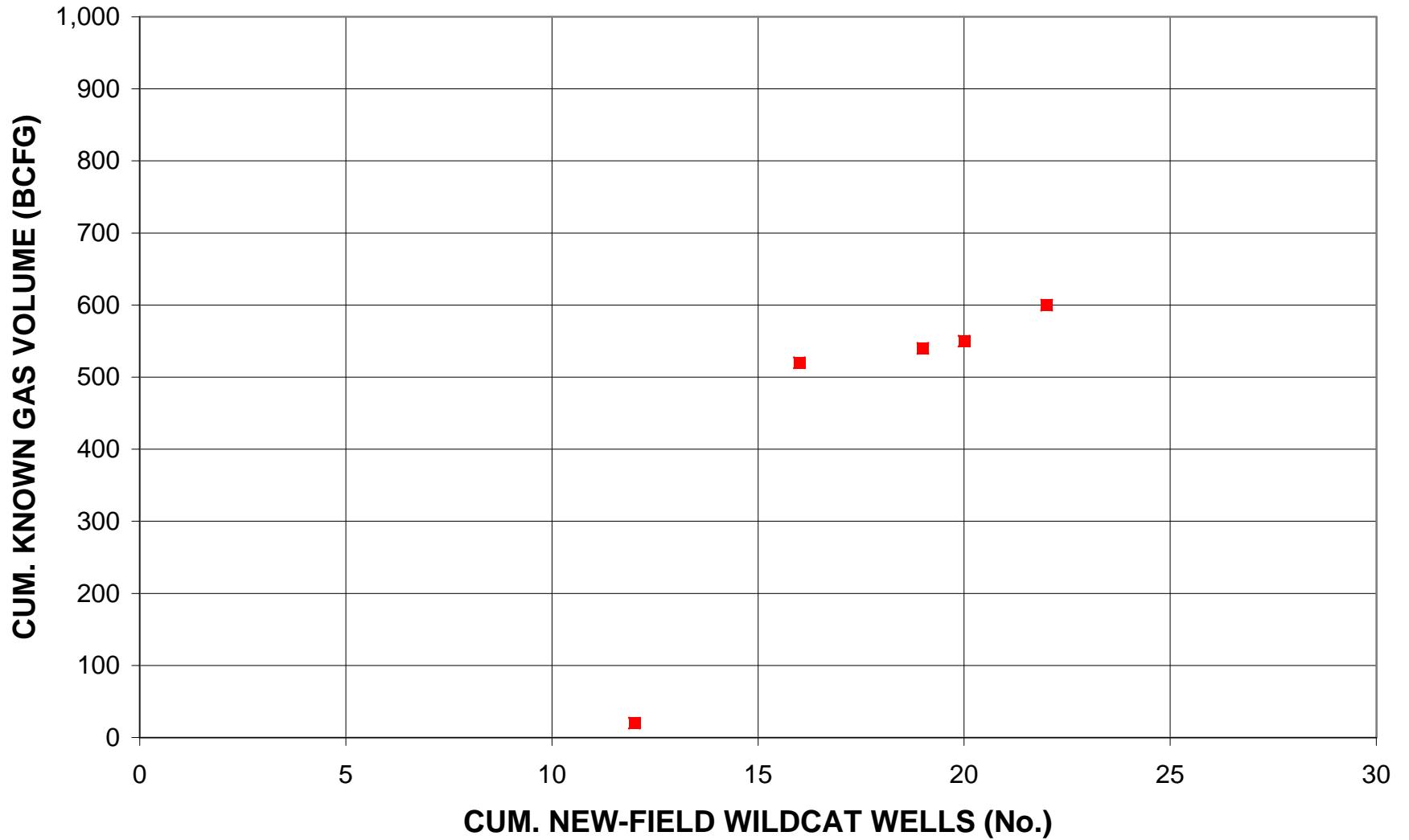
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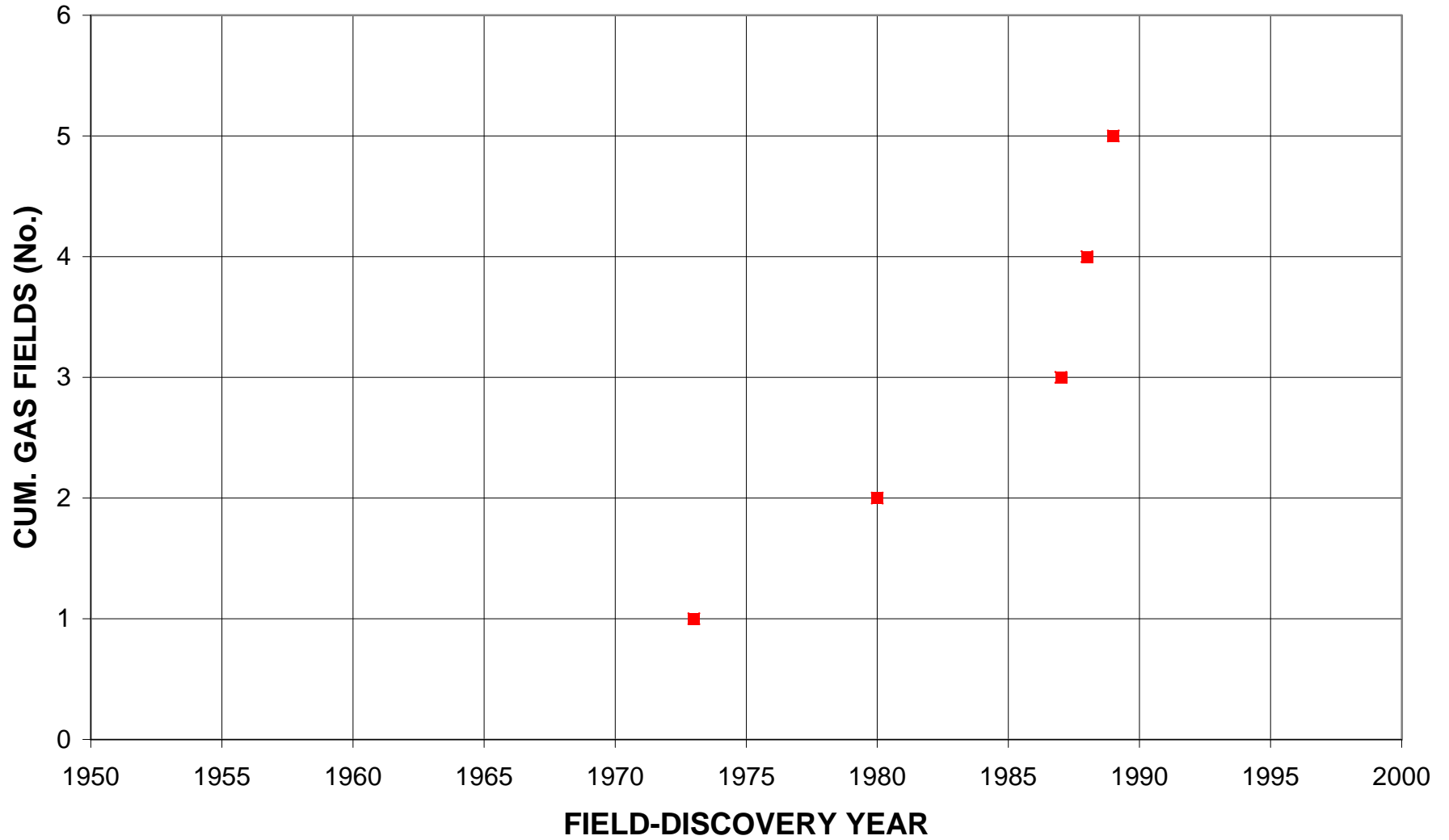
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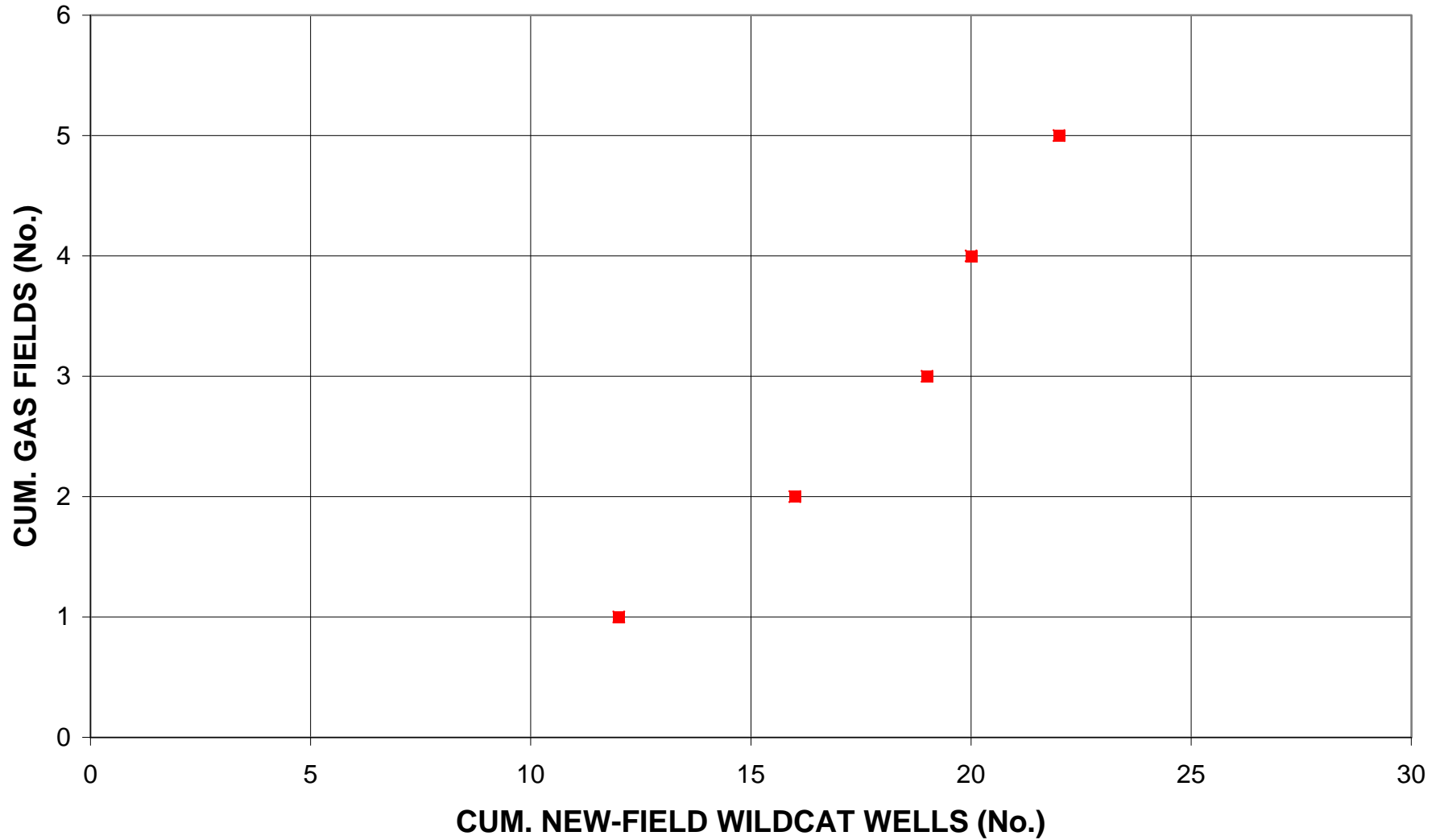
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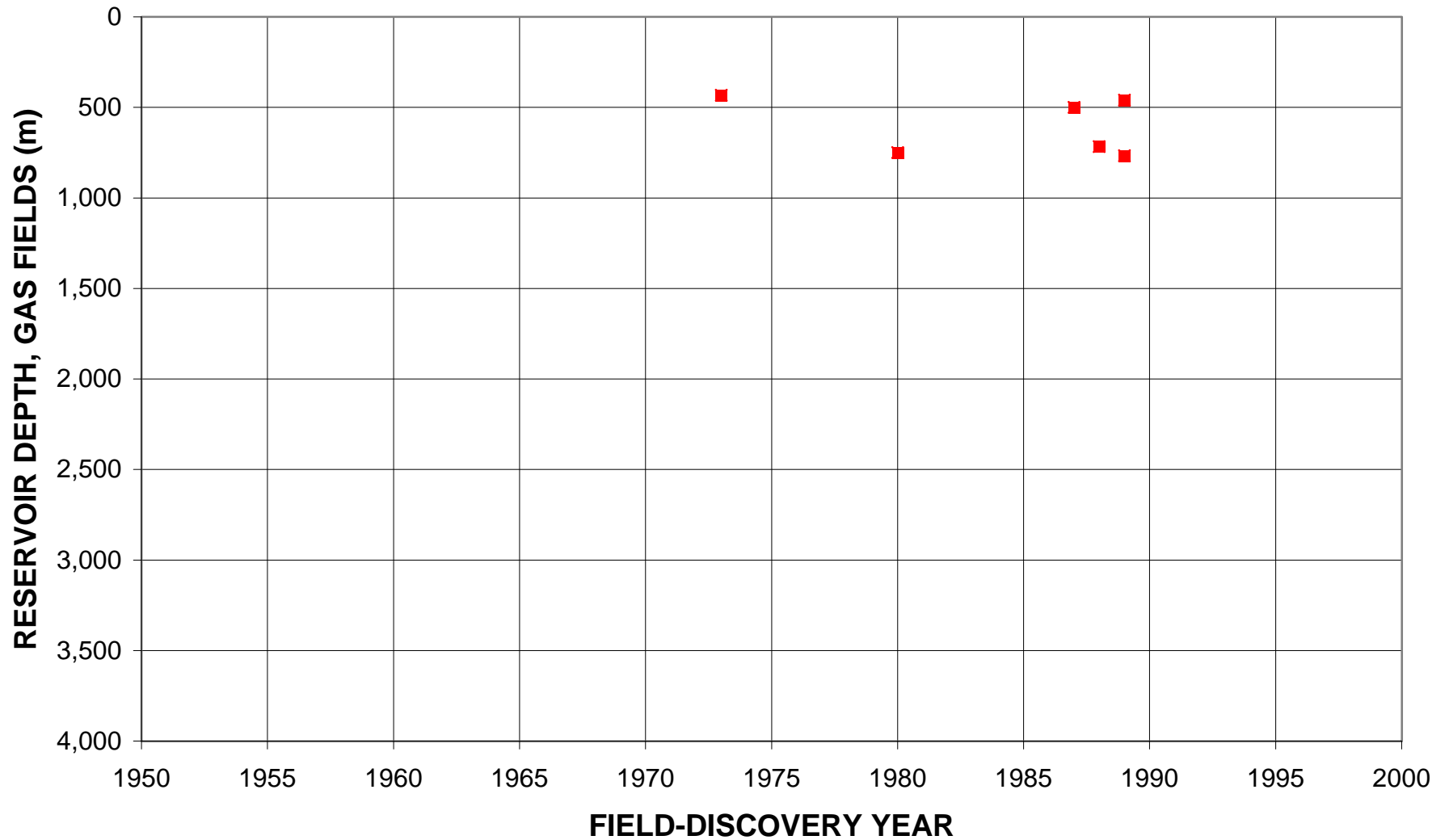
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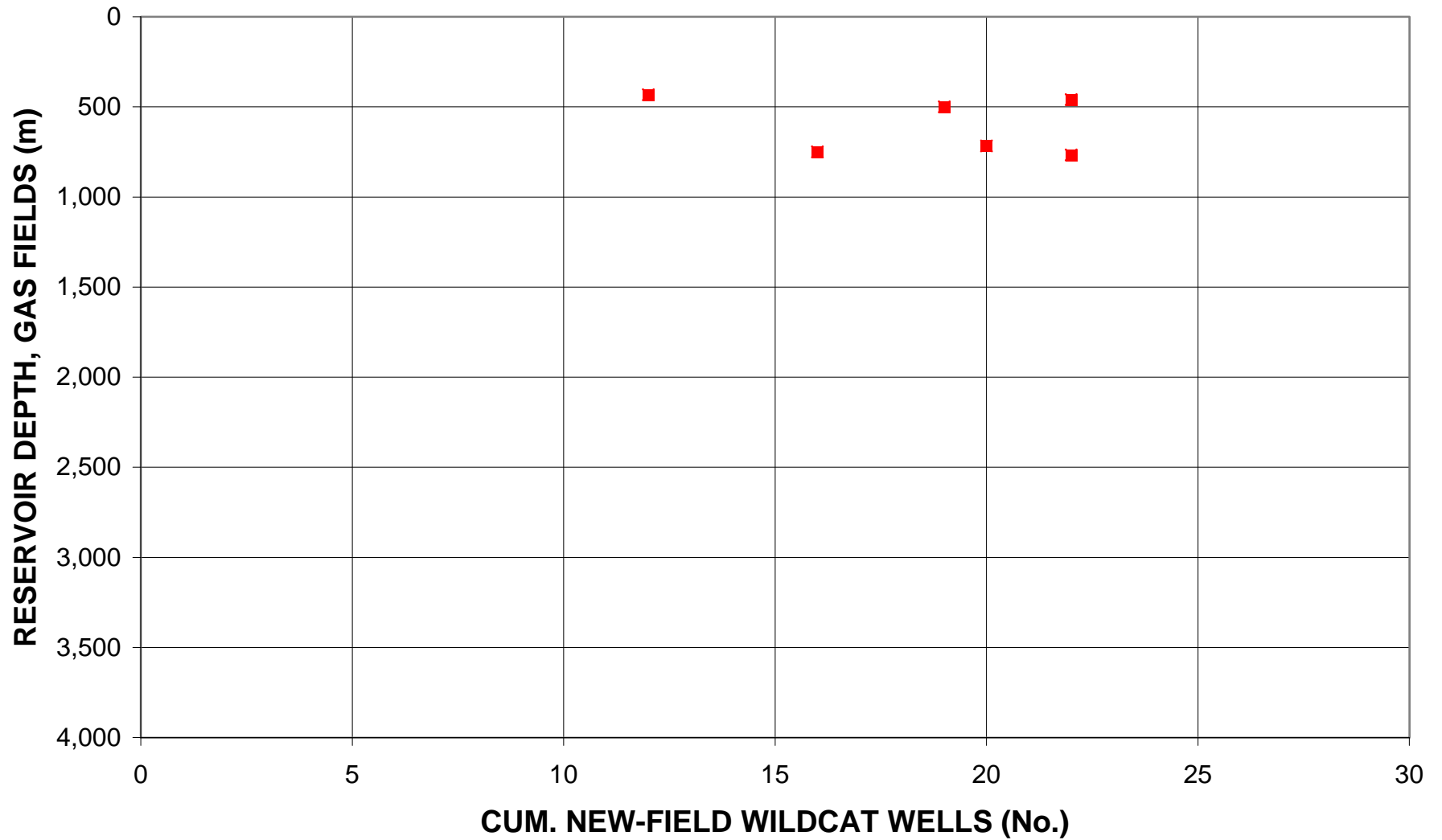
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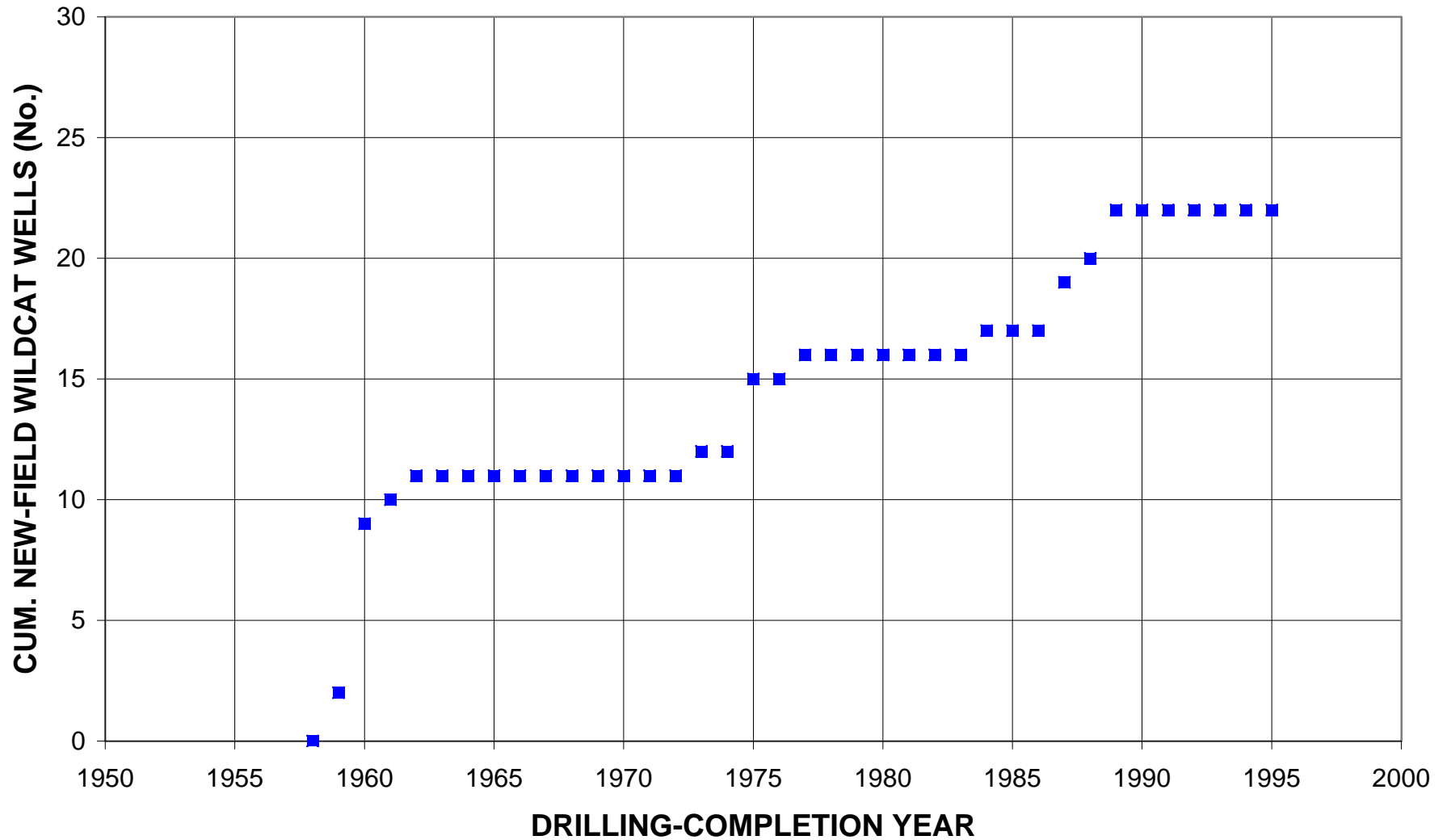
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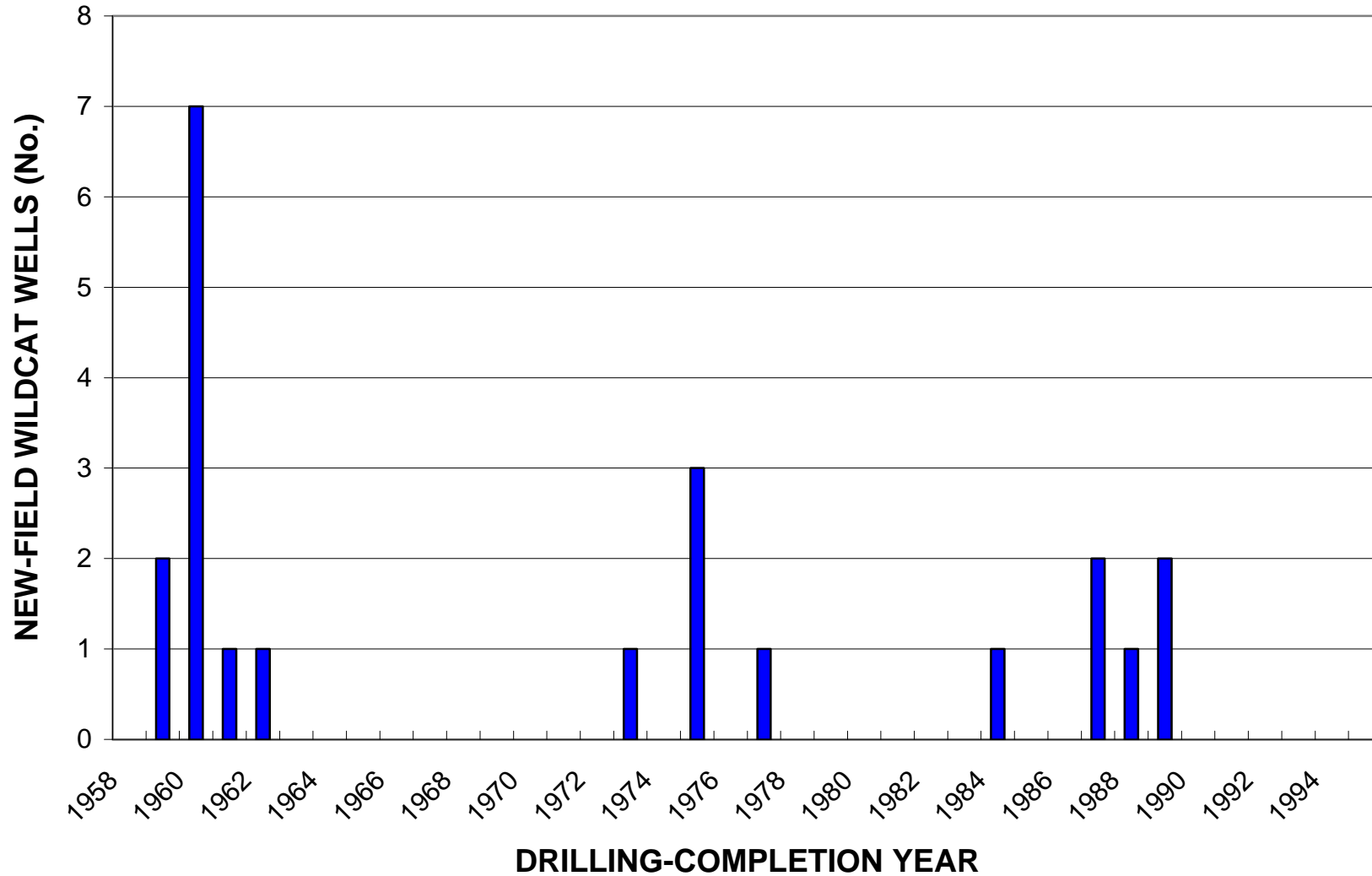
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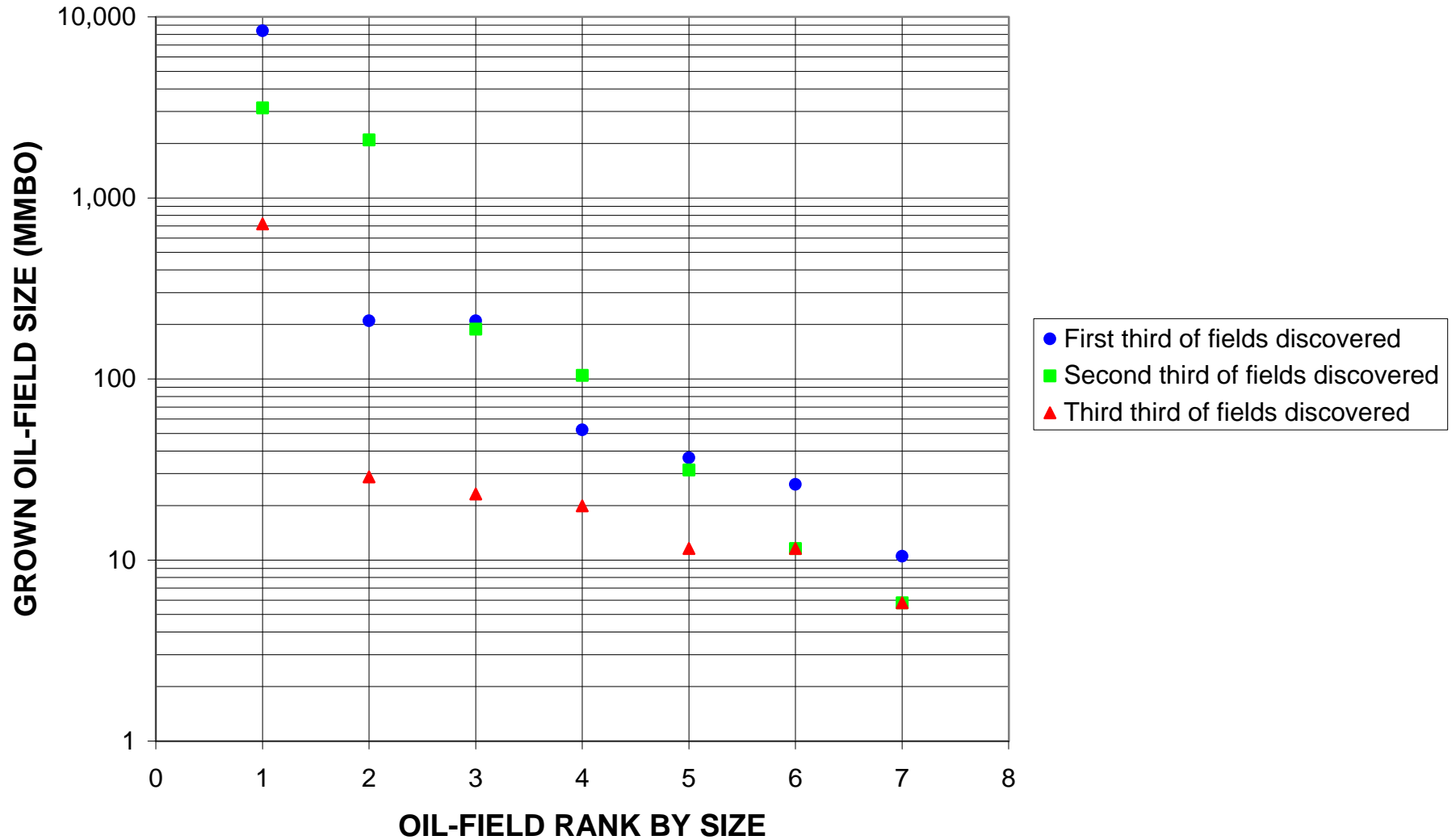
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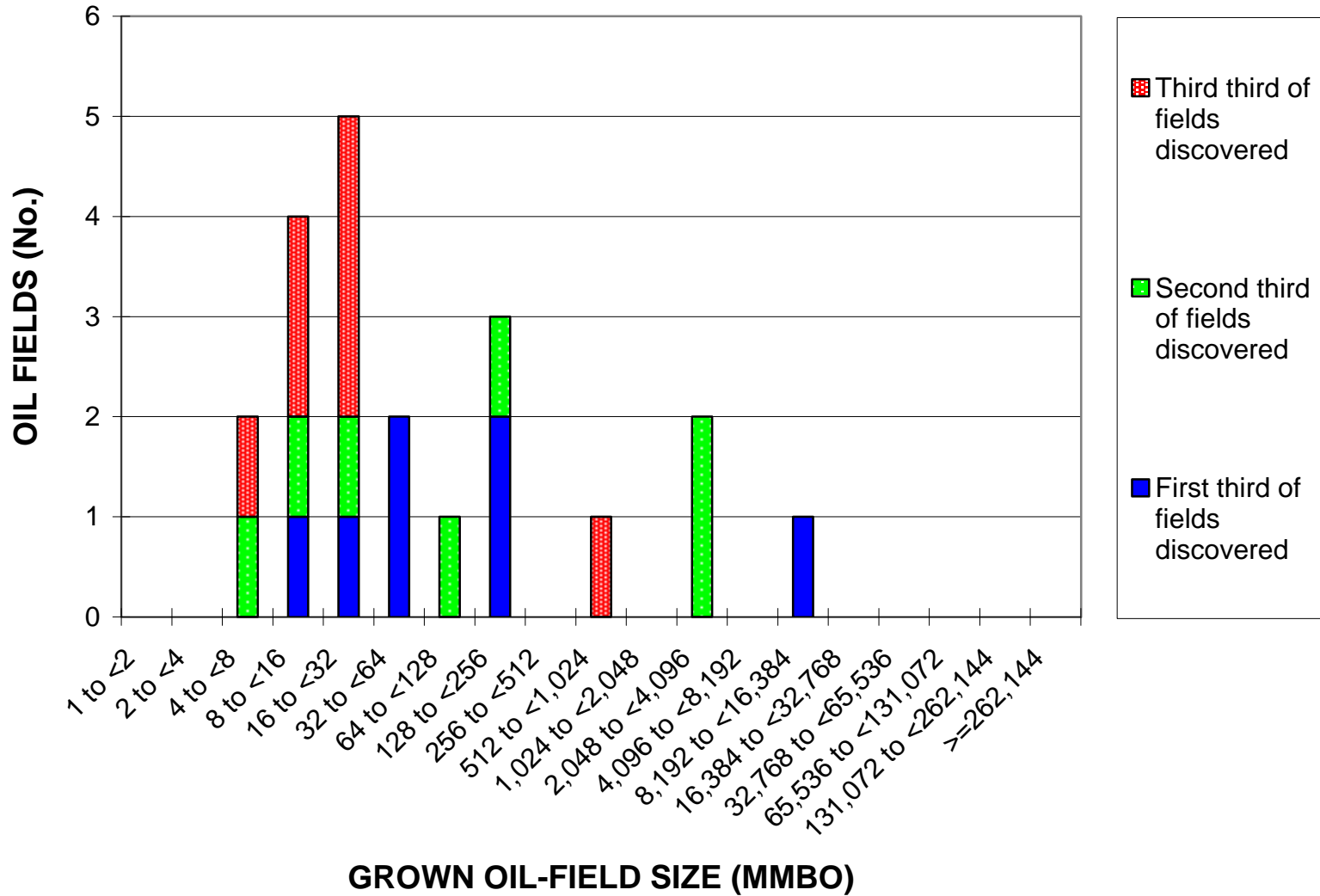
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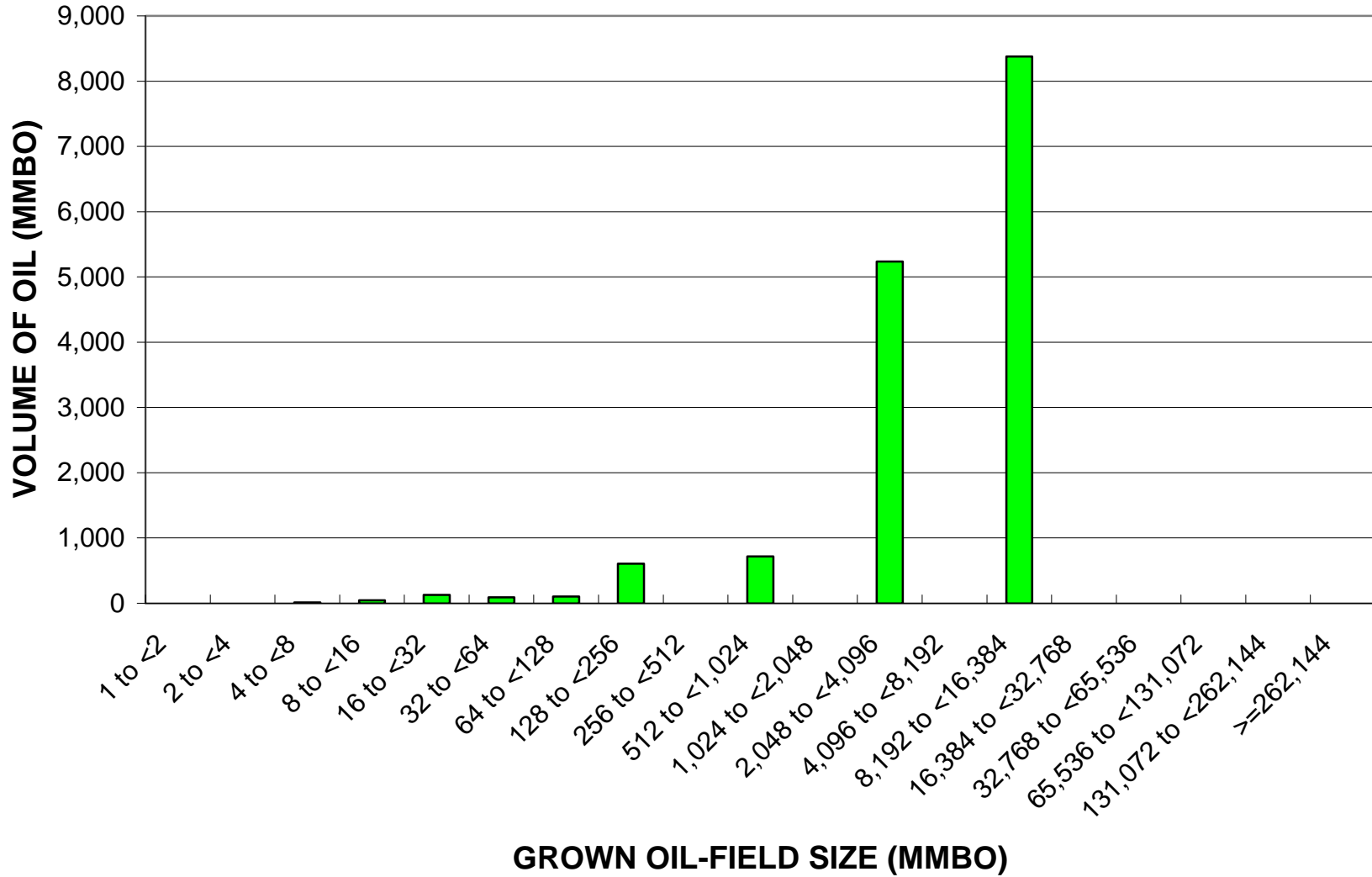
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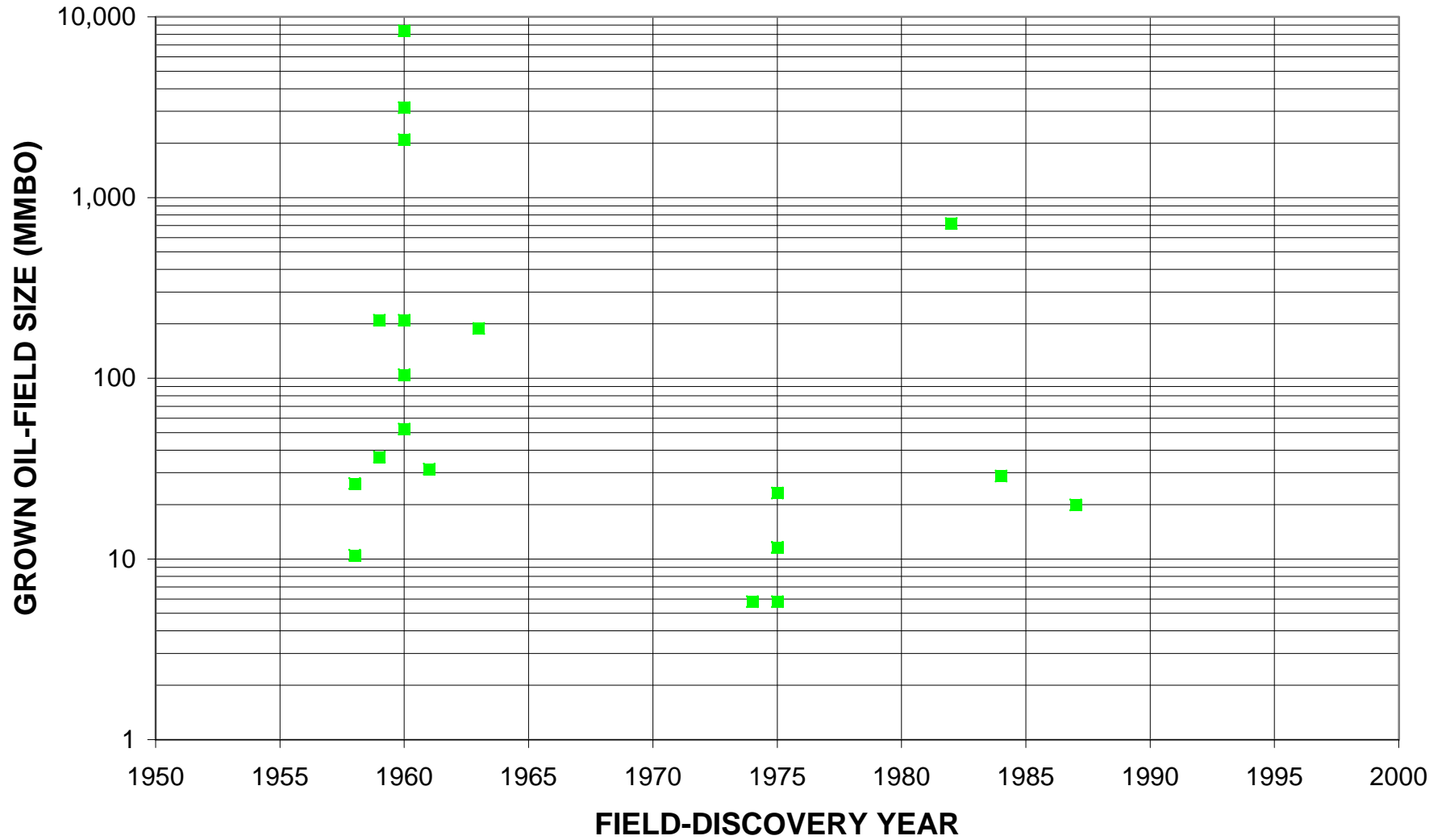
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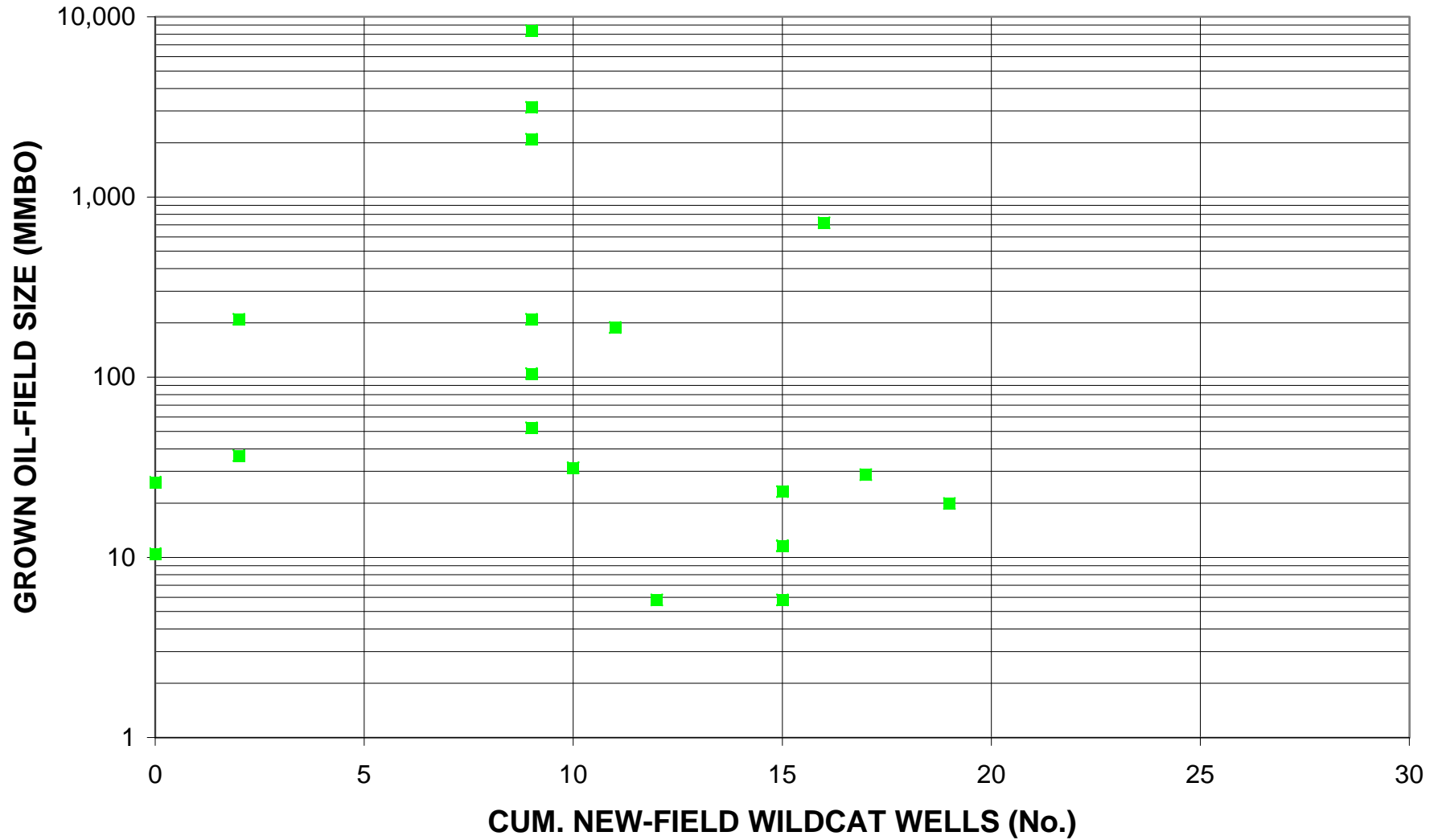
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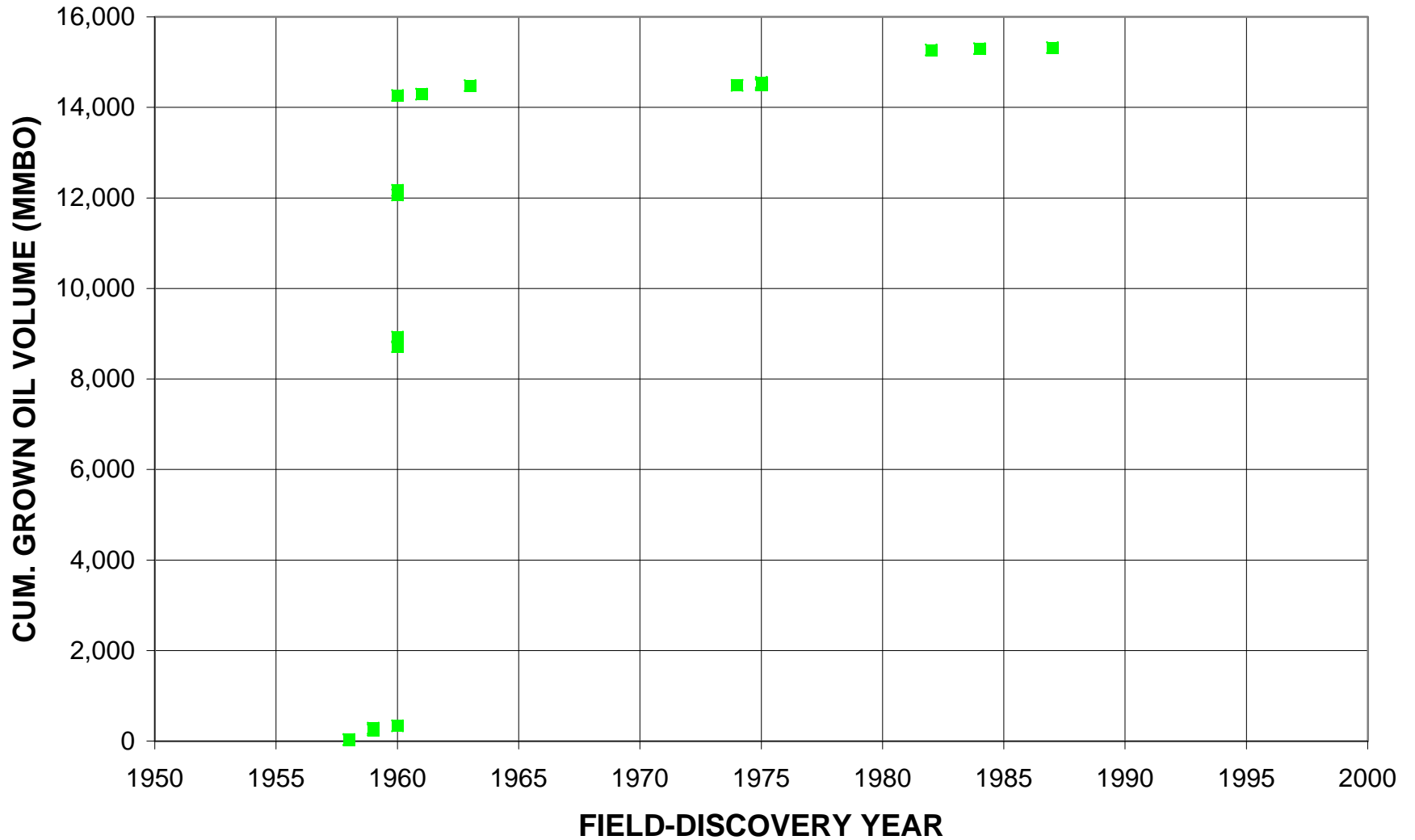
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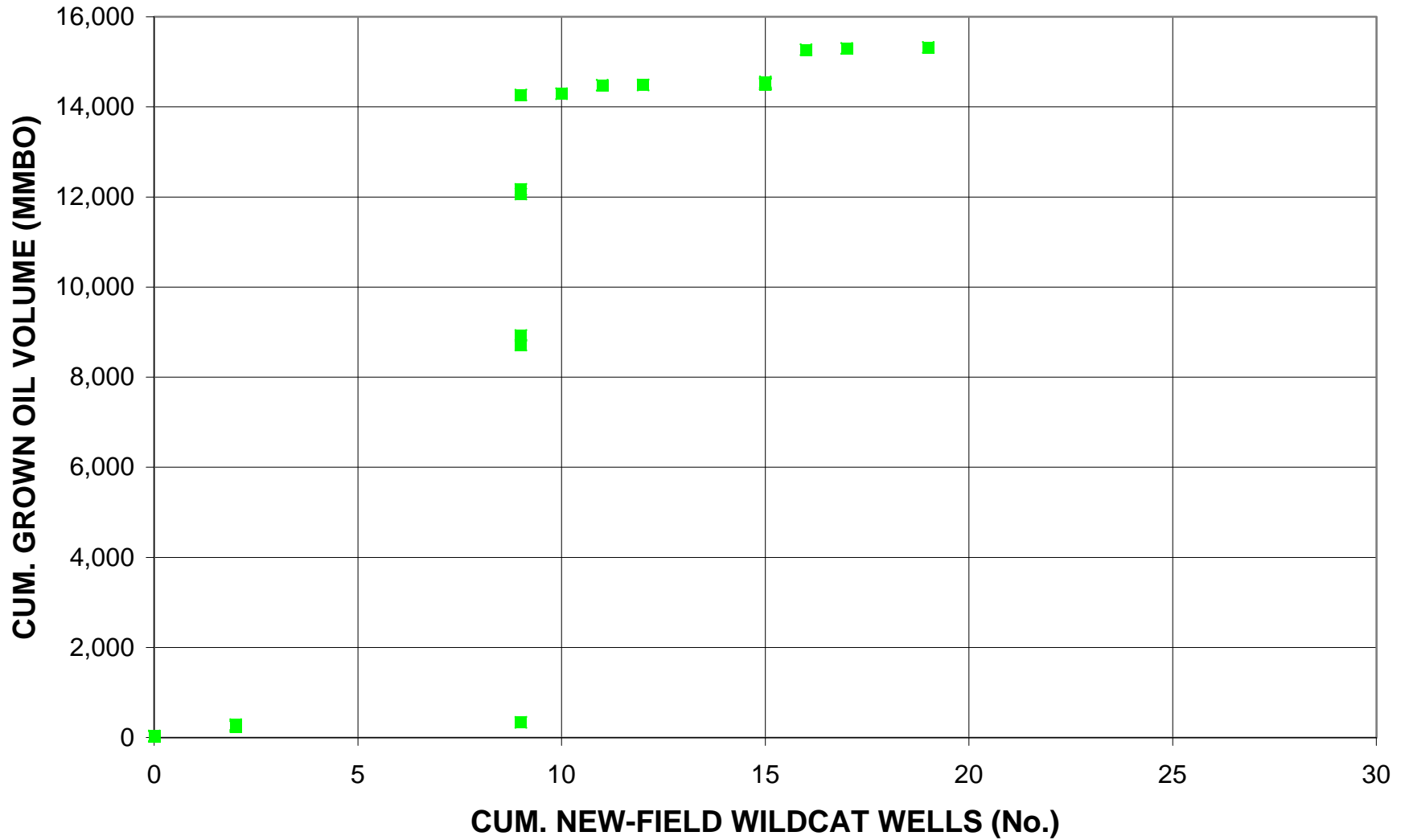
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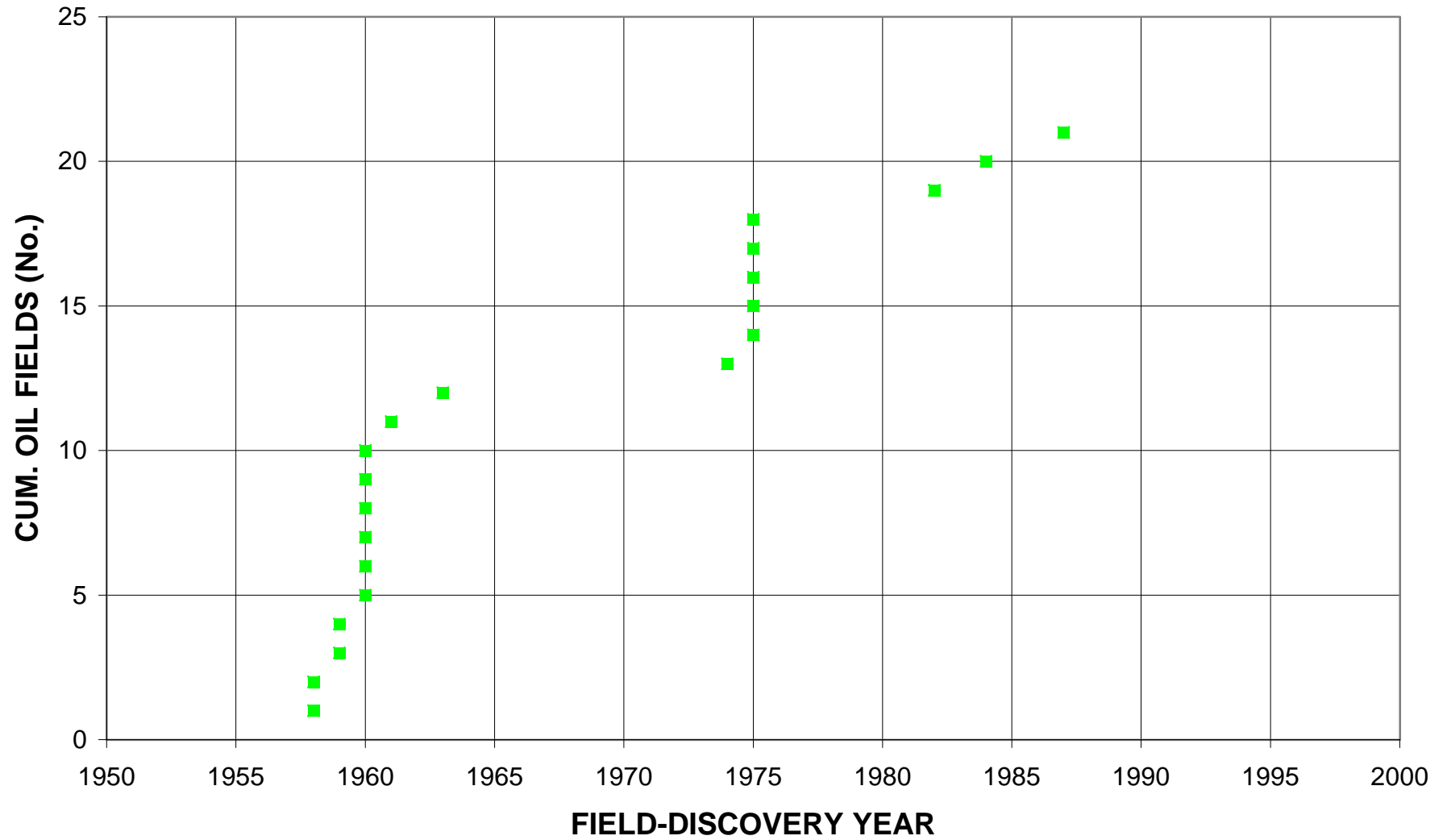
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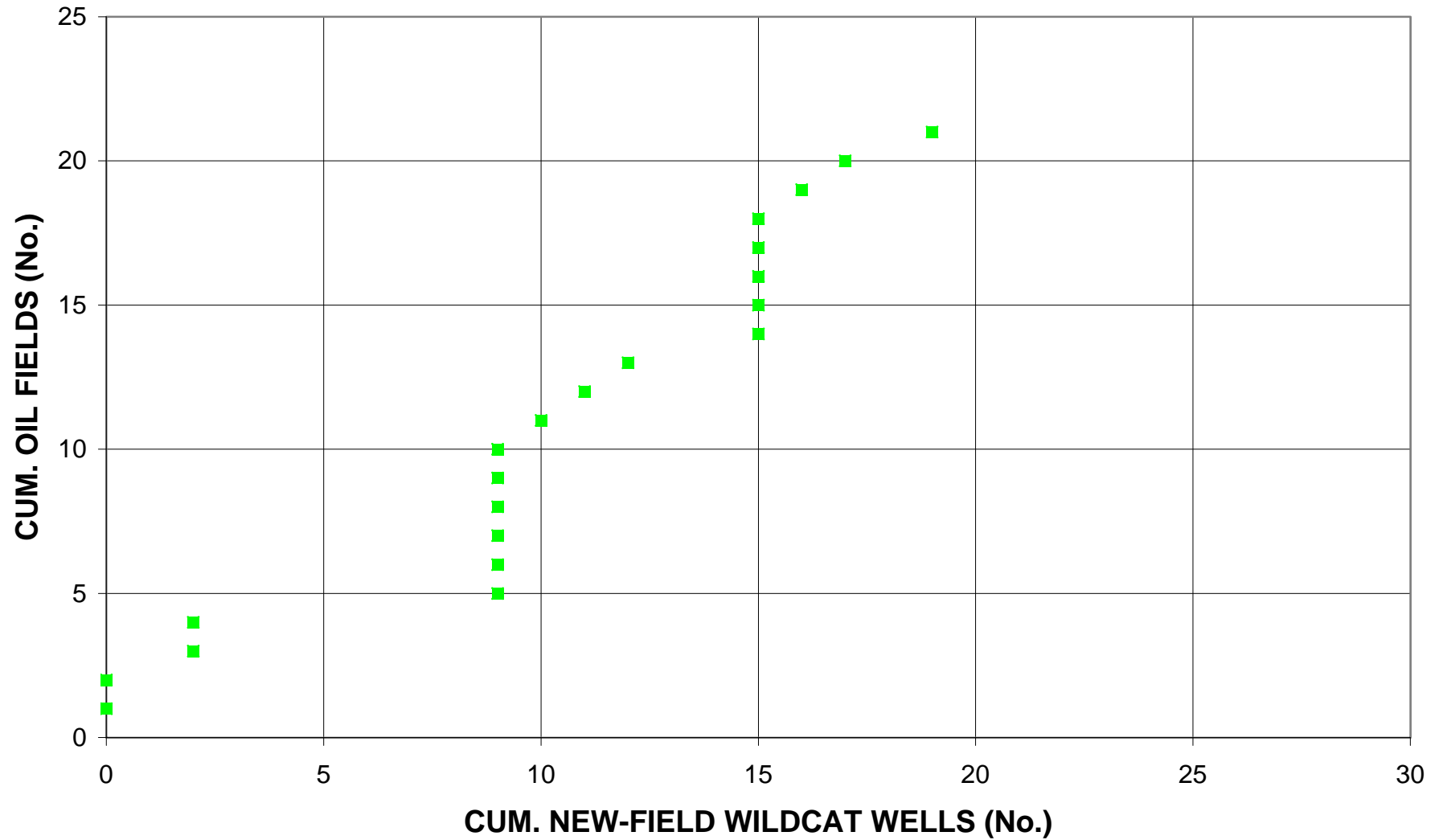
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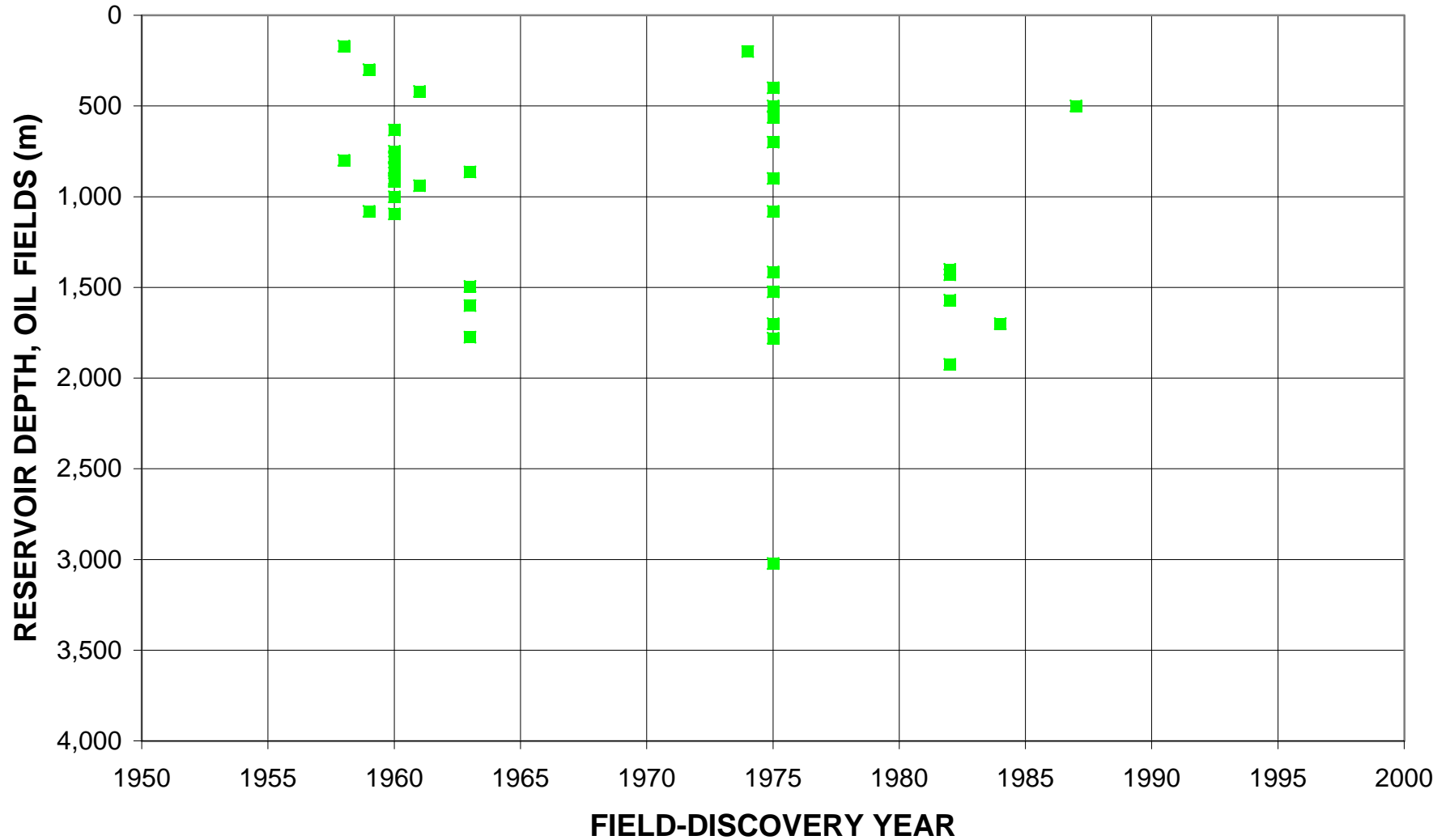
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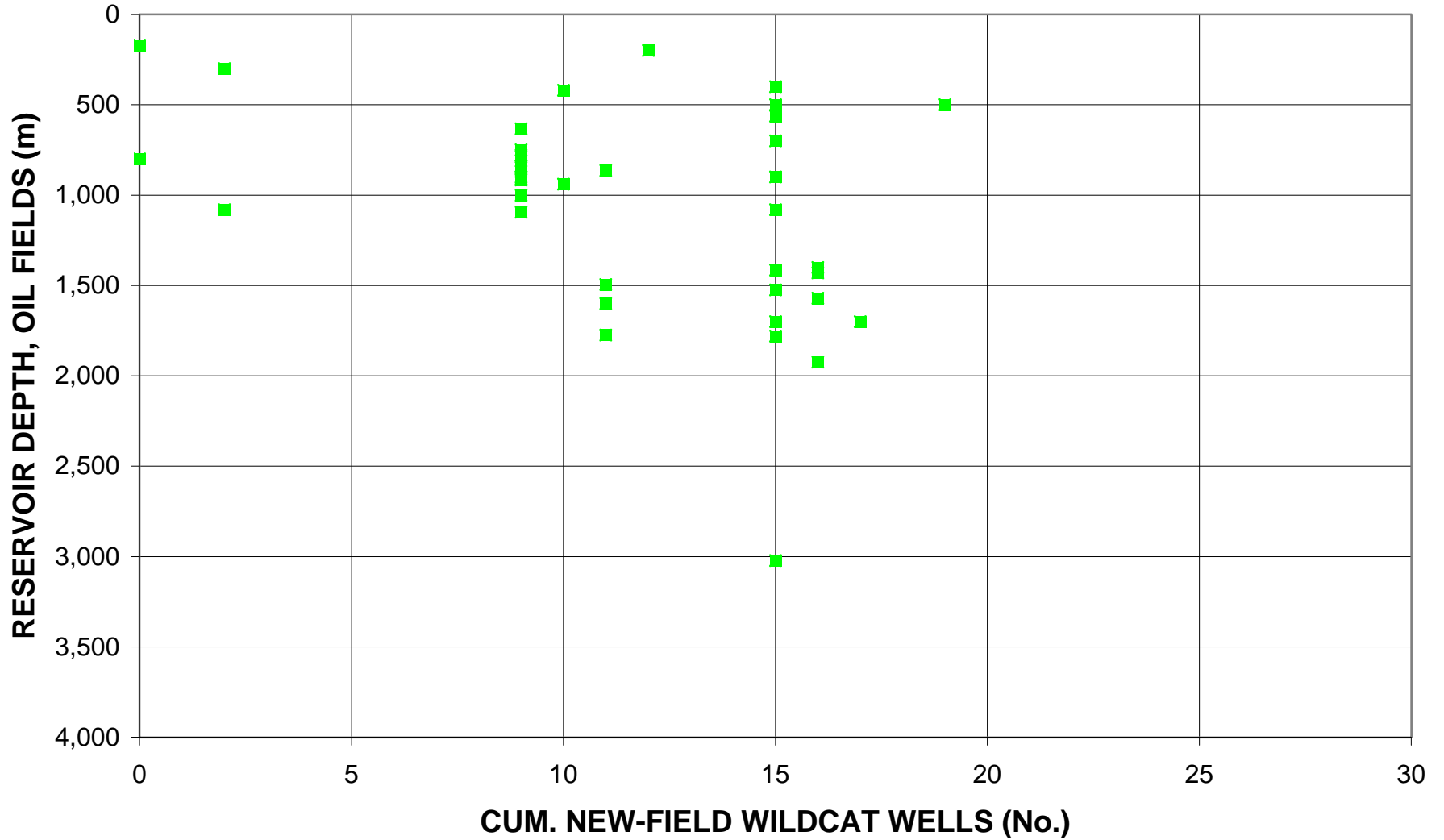
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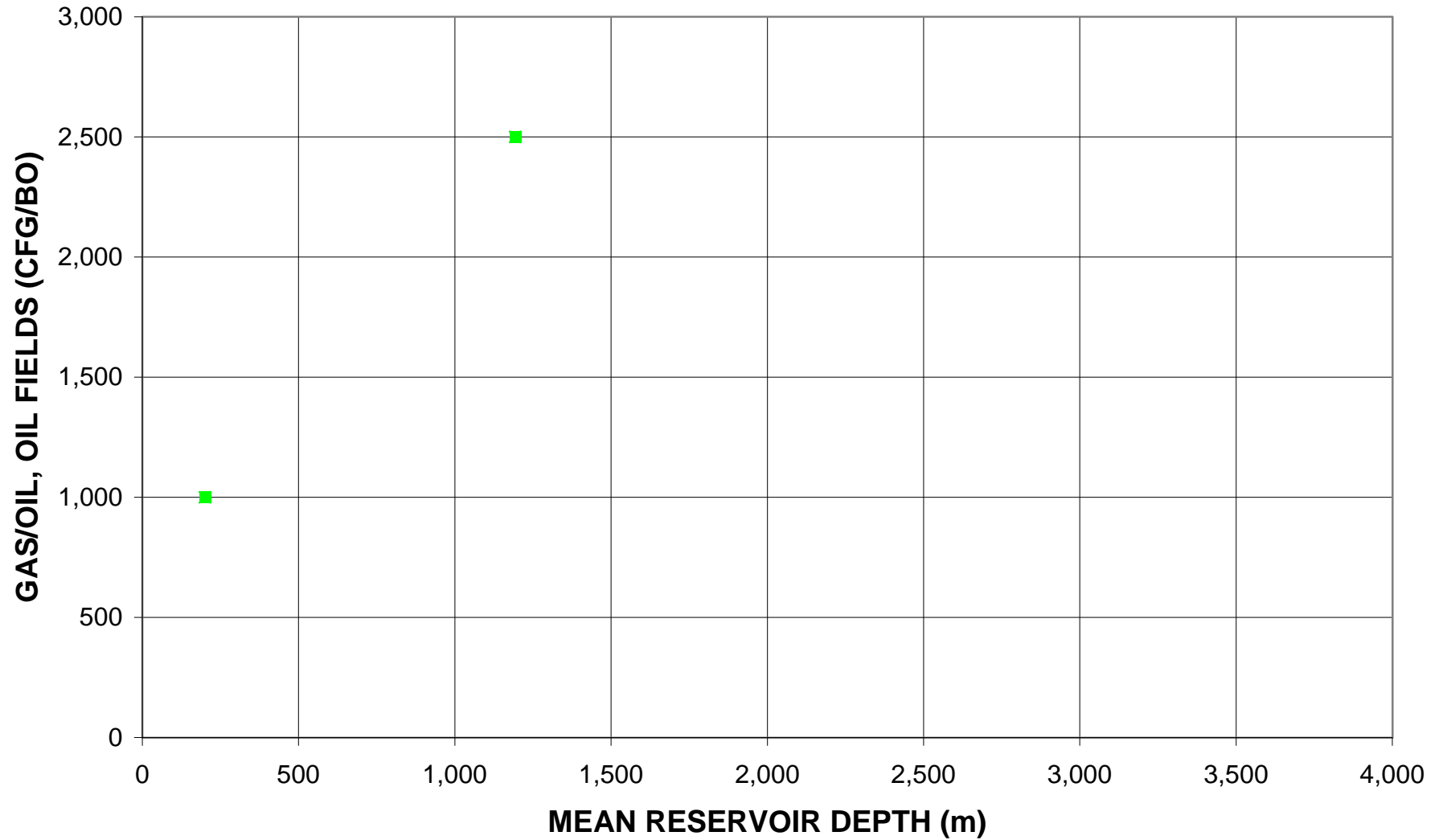
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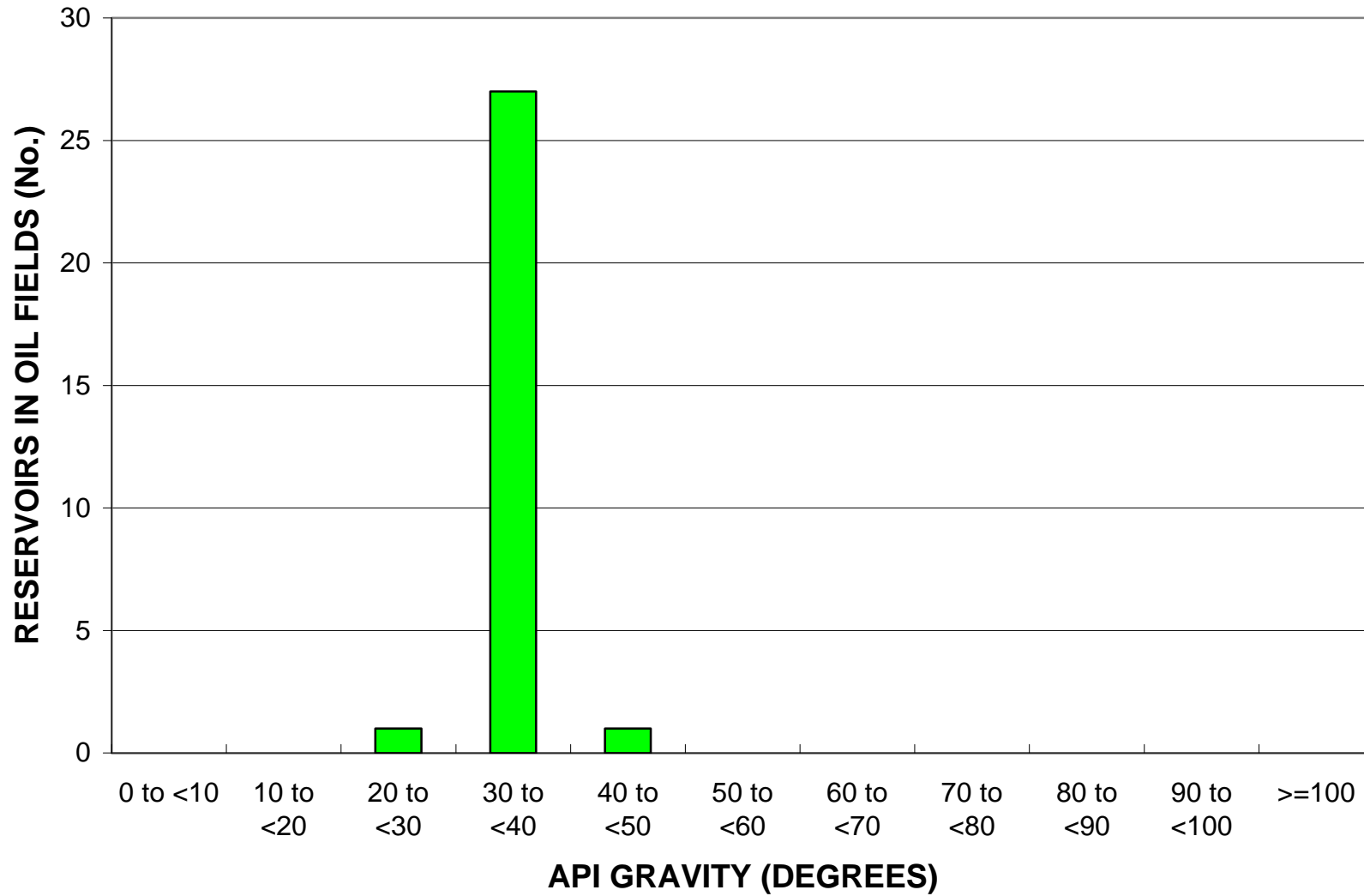
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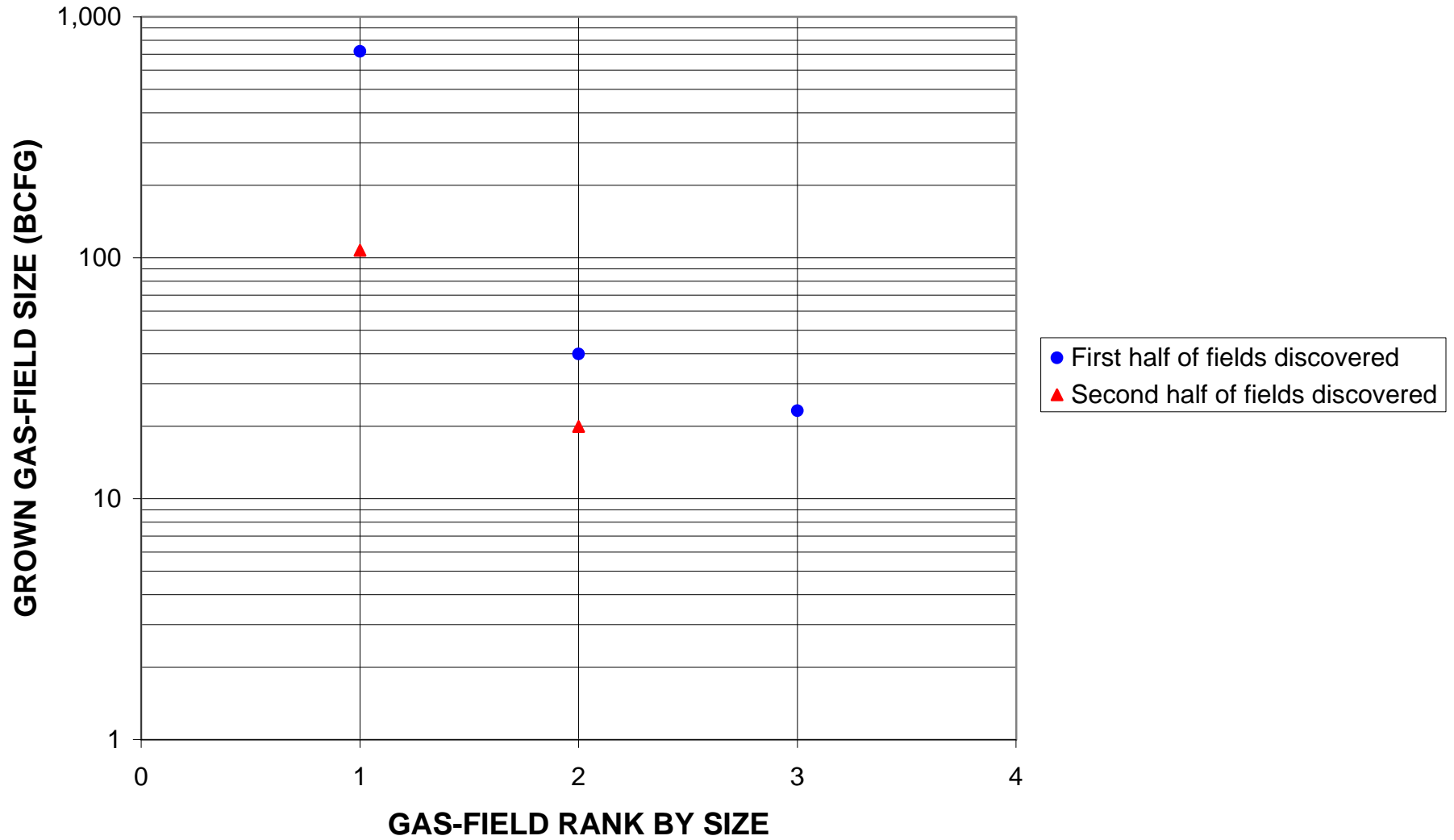
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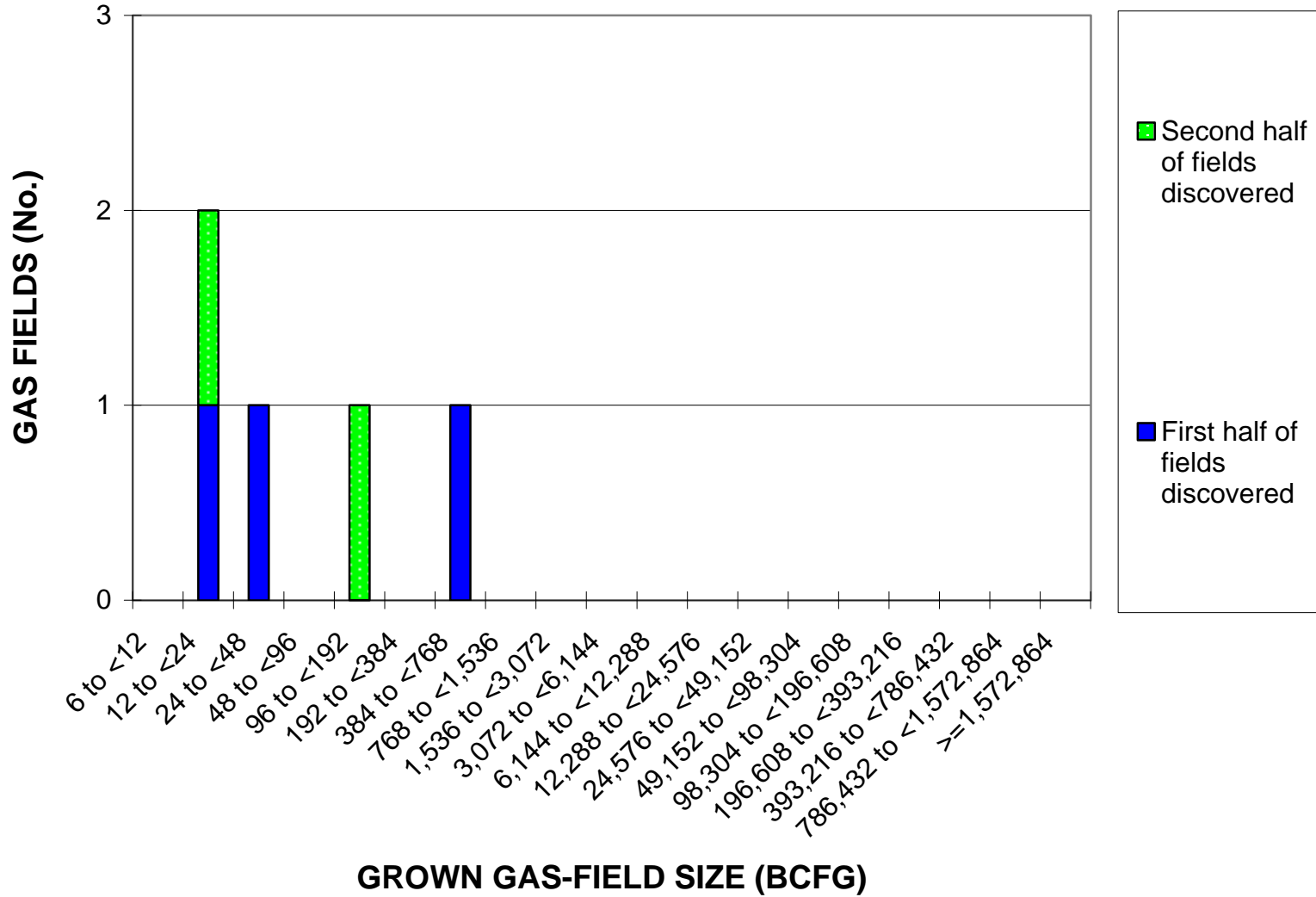
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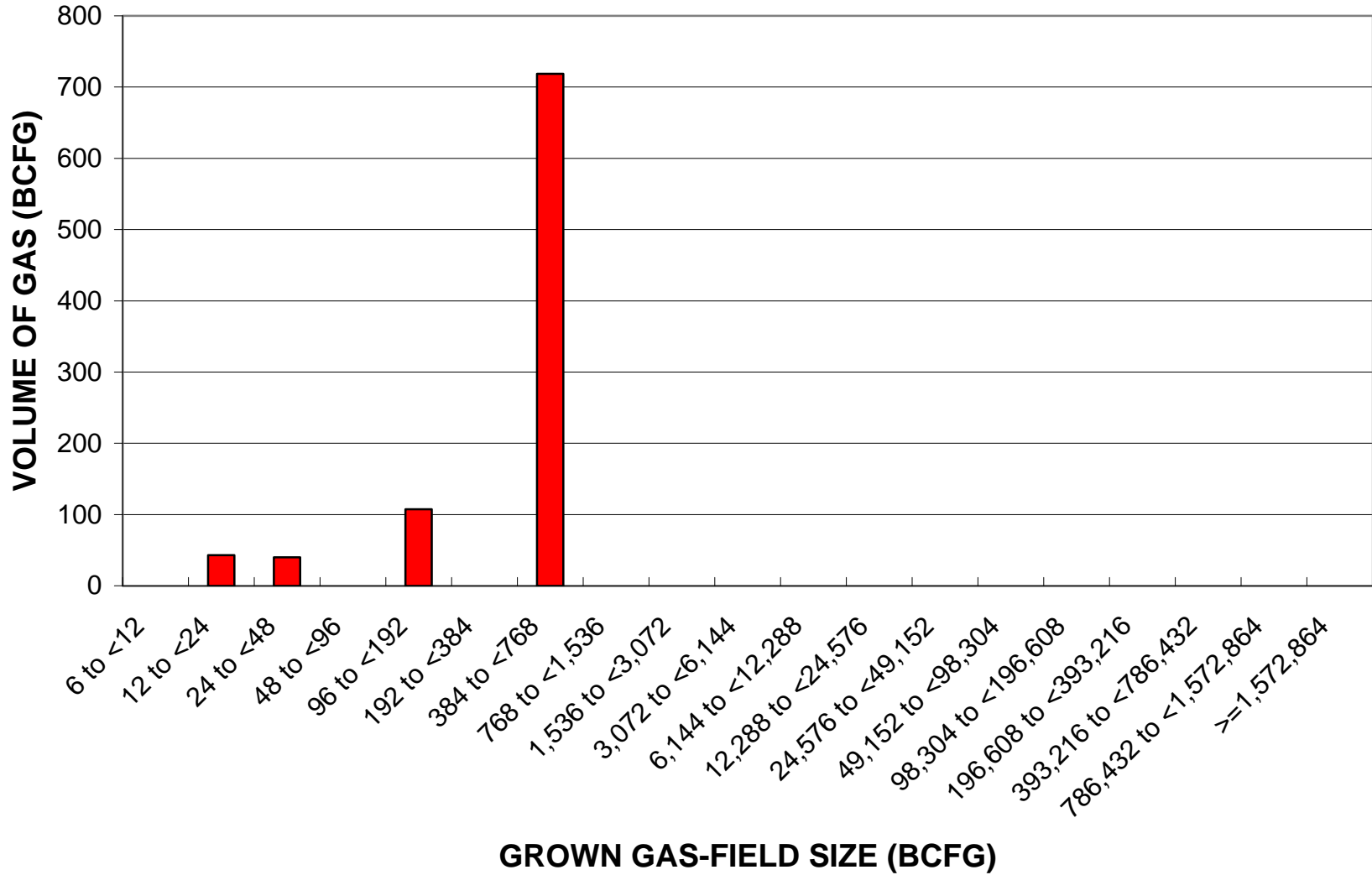
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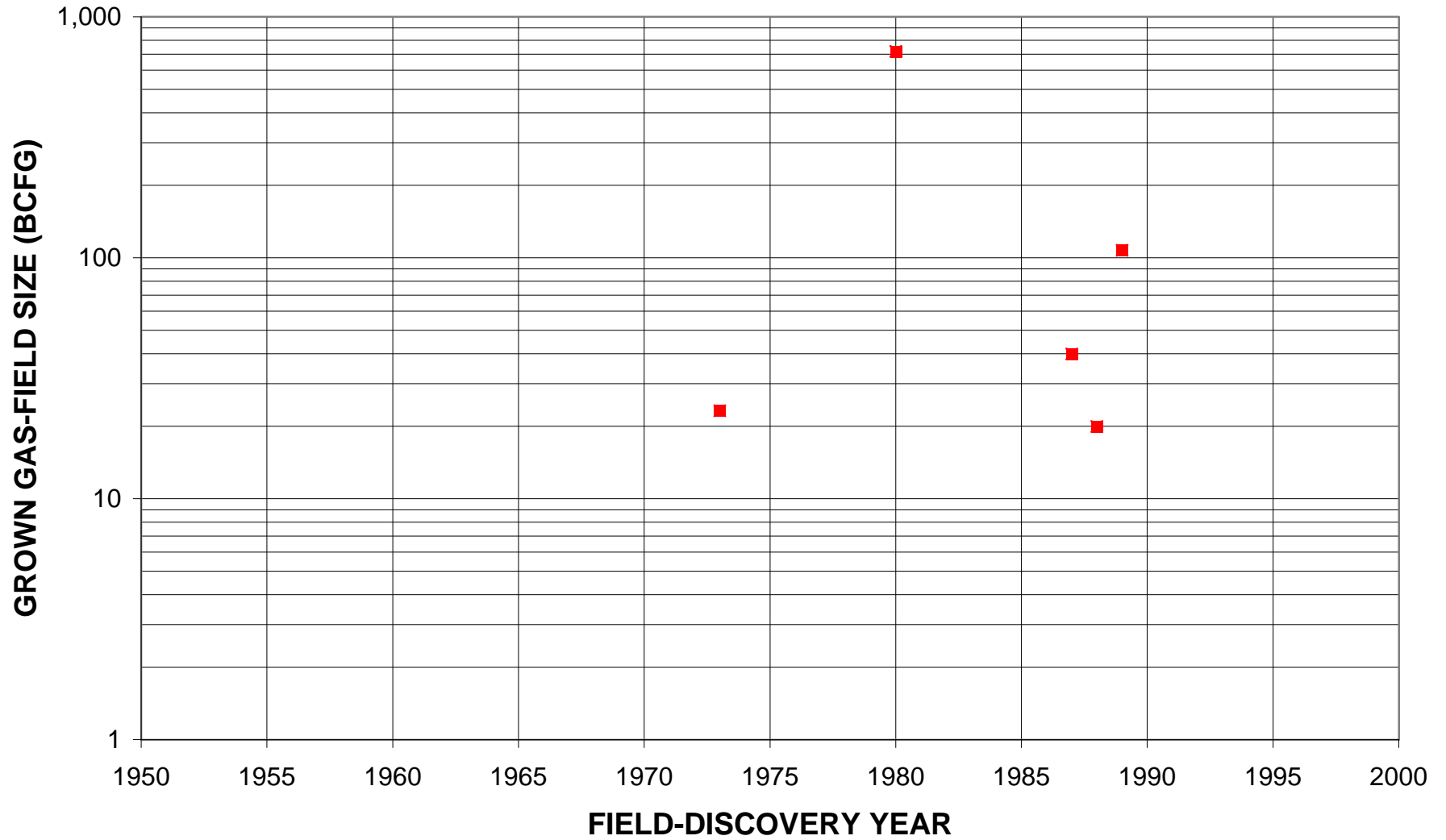
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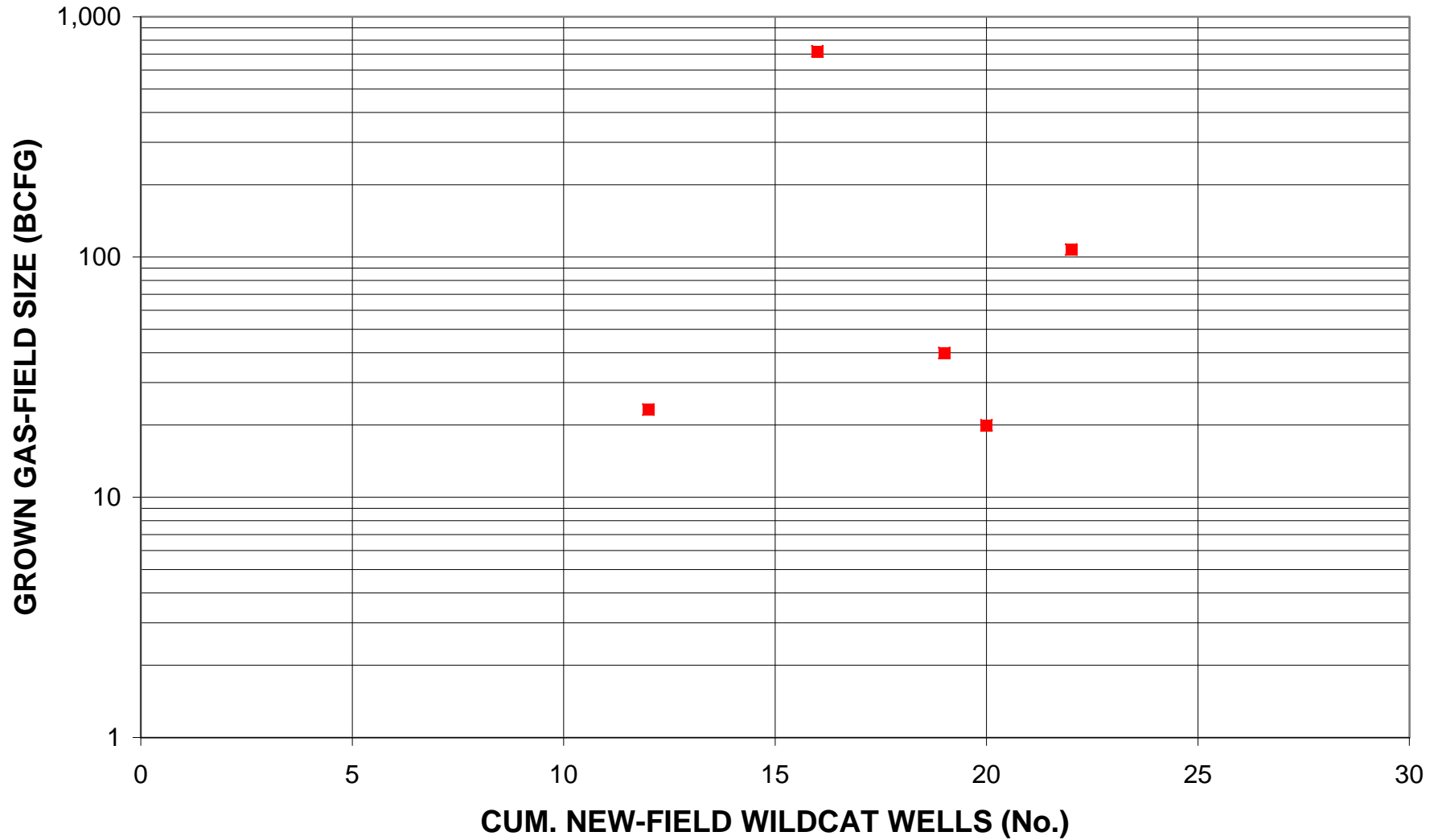
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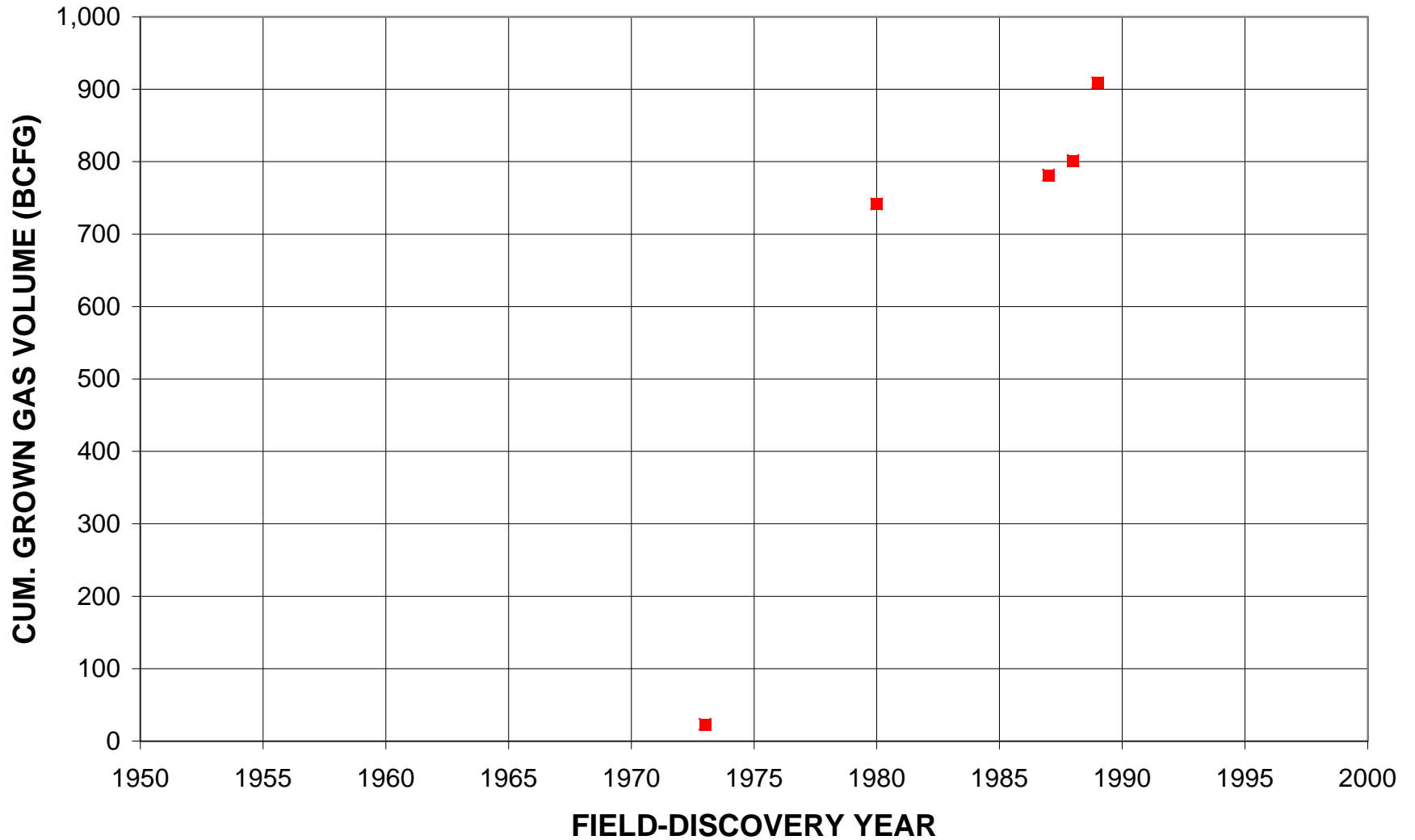
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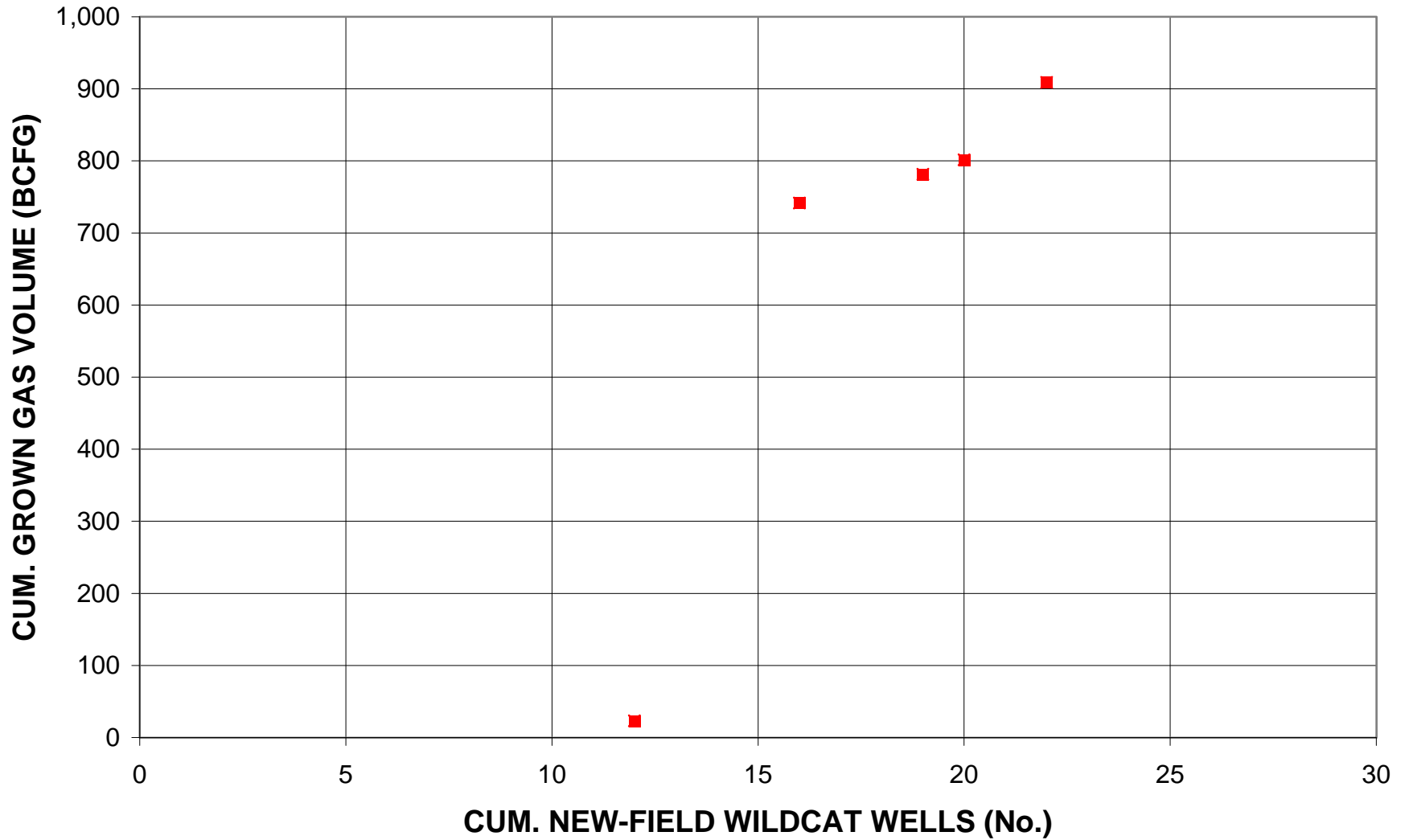
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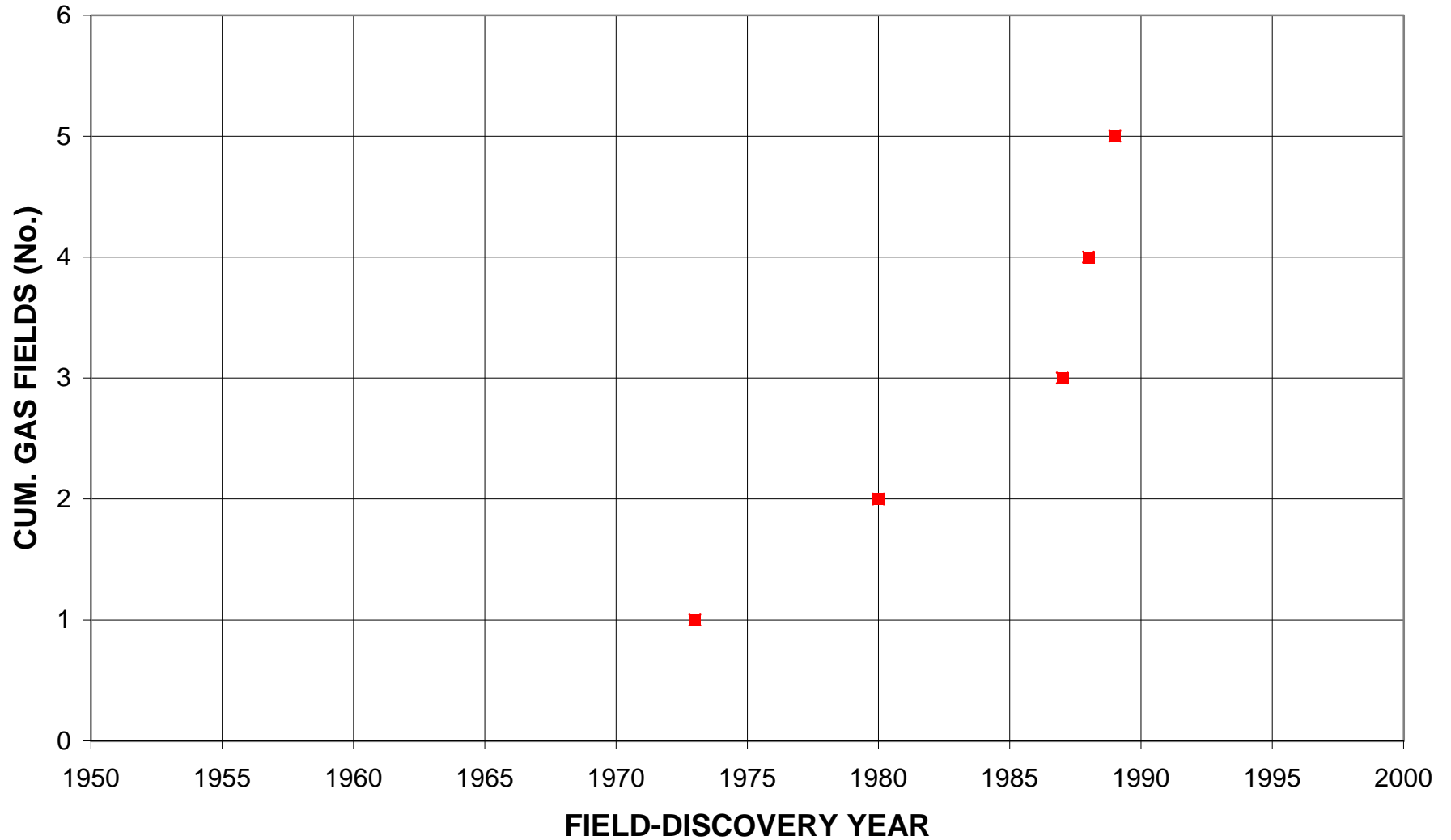
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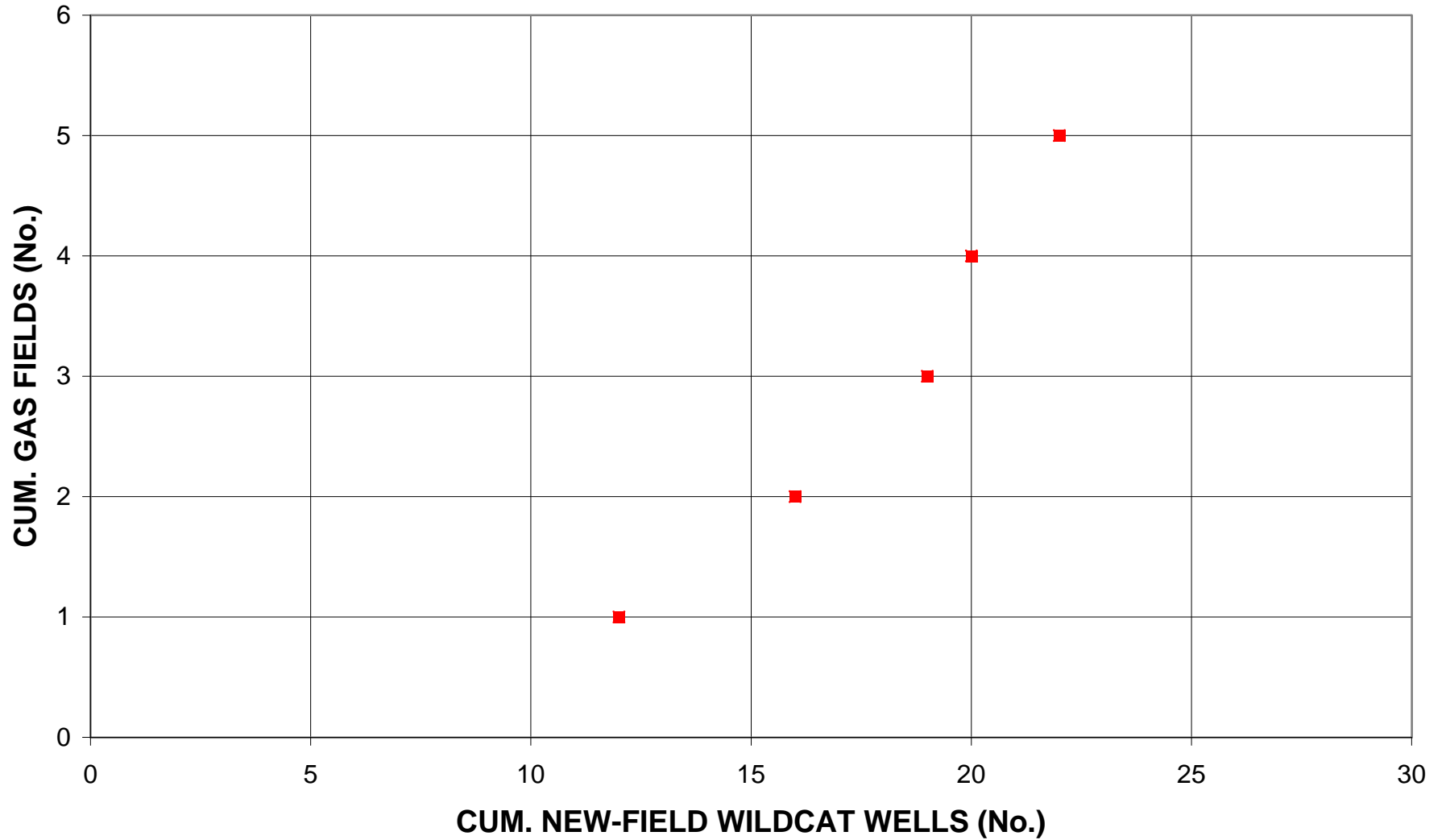
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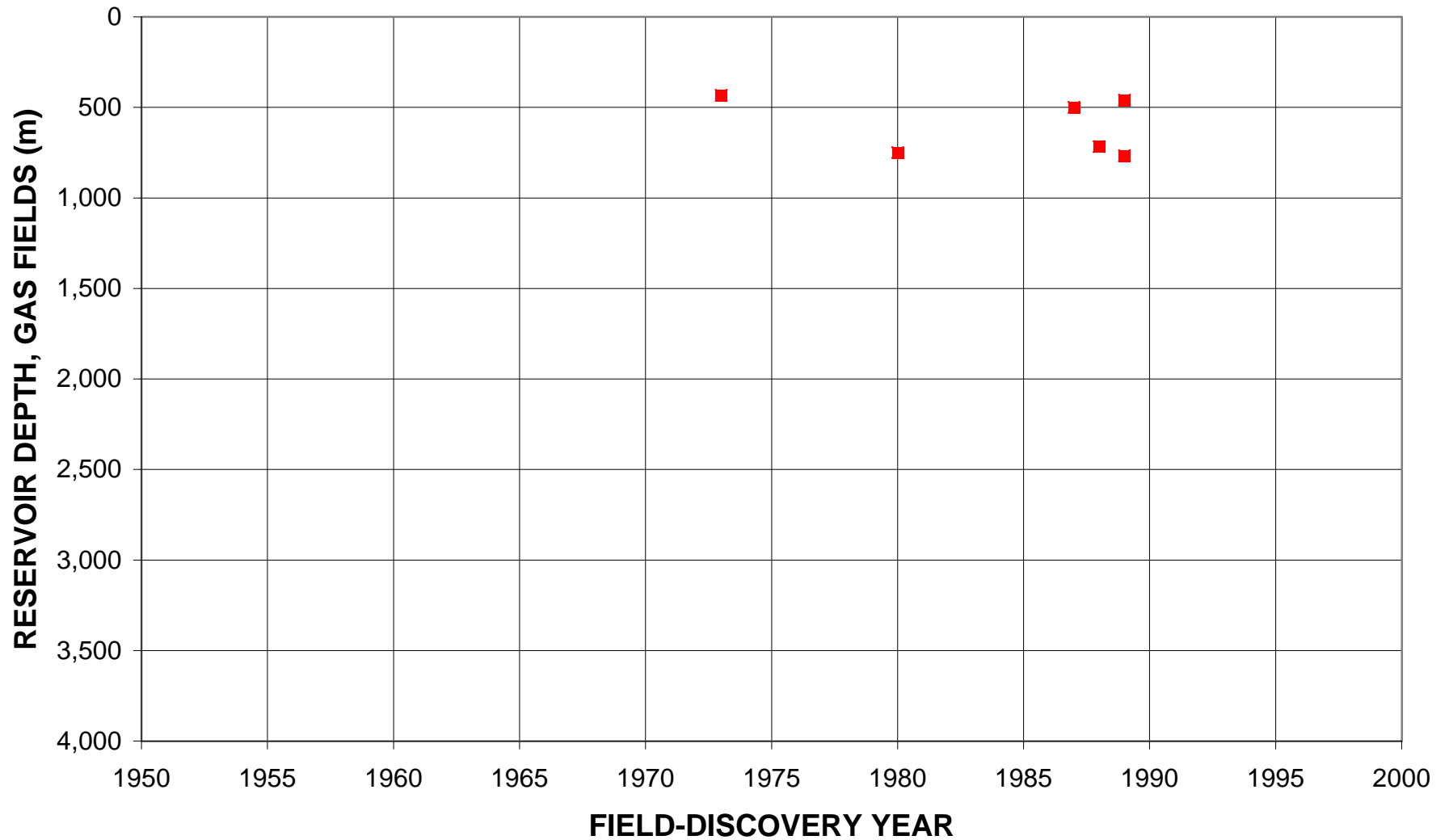
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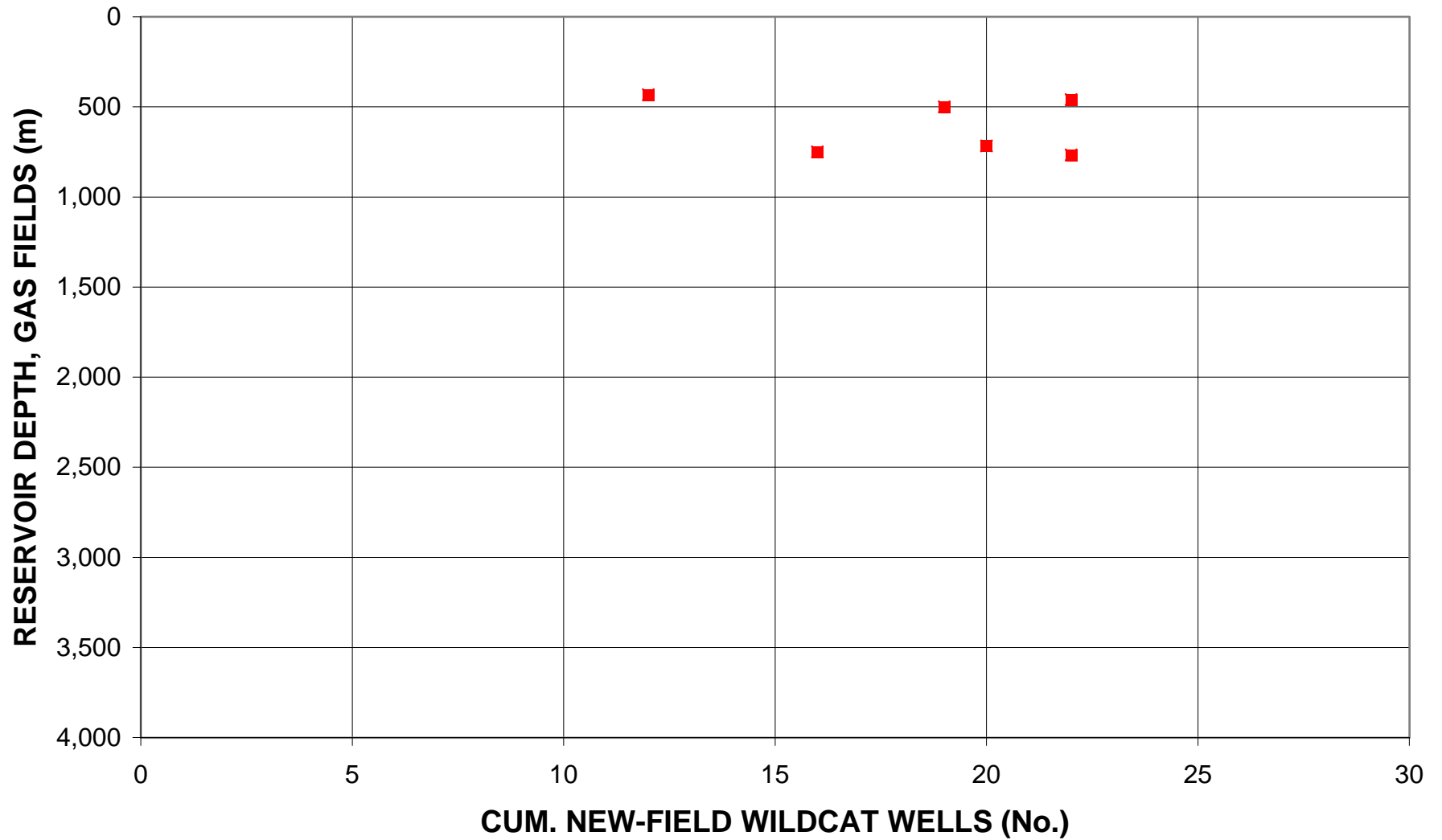
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**Anticlinal, Assessment Unit 31440102
Volumes of Discovered Petroleum**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	21	14,420	55	0	21	15,320	64	0
Gas Fields	5	0	600	0	5	0	909	0
Fields <1 MMBOE	1	NA	NA	NA	1	NA	NA	NA
All Fields	27	14,420	655	0	27	15,320	973	0

Anticlinal, Assessment Unit 31440102 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1958-1960	7	8,520	1,217	50
	Second third	1975	7	5,325	761	100
	Third third	1987	7	575	82	10
	All Oil Fields		21	14,420	687	30
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First half	1973-1987	3	540	180	20
	Second half	1989	2	60	30	30
		All Gas Fields		5	600	120

**Anticlinal, Assessment Unit 31440102
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1958-1960	7	8,923	1,275	52
	Second third	1975	7	5,578	797	105
	Third third	1987	7	819	117	20
	All Oil Fields		21	15,320	730	31
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First half	1973-1987	3	782	261	40
	Second half	1989	2	127	64	64
	All Gas Fields		5	909	182	40