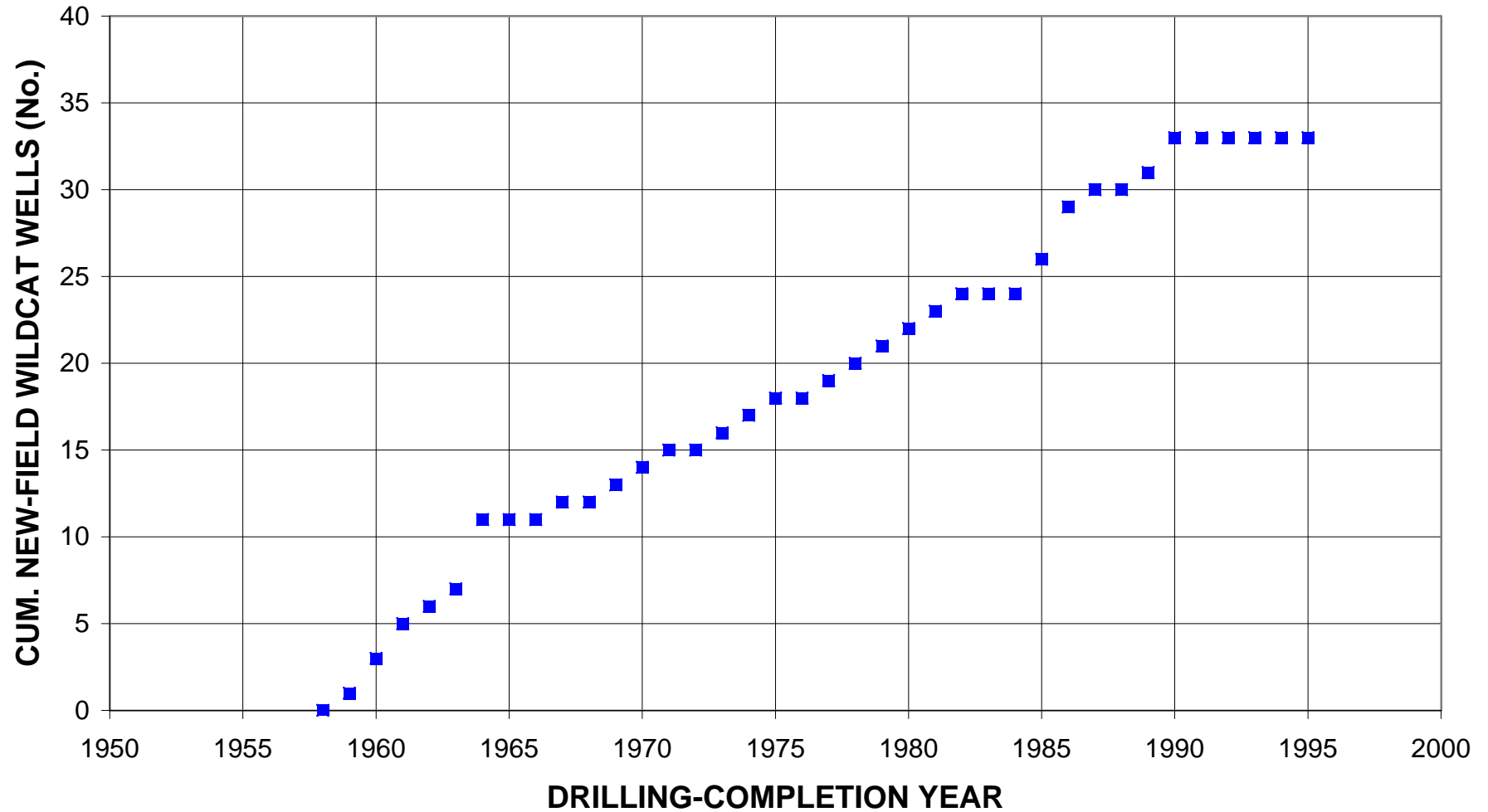
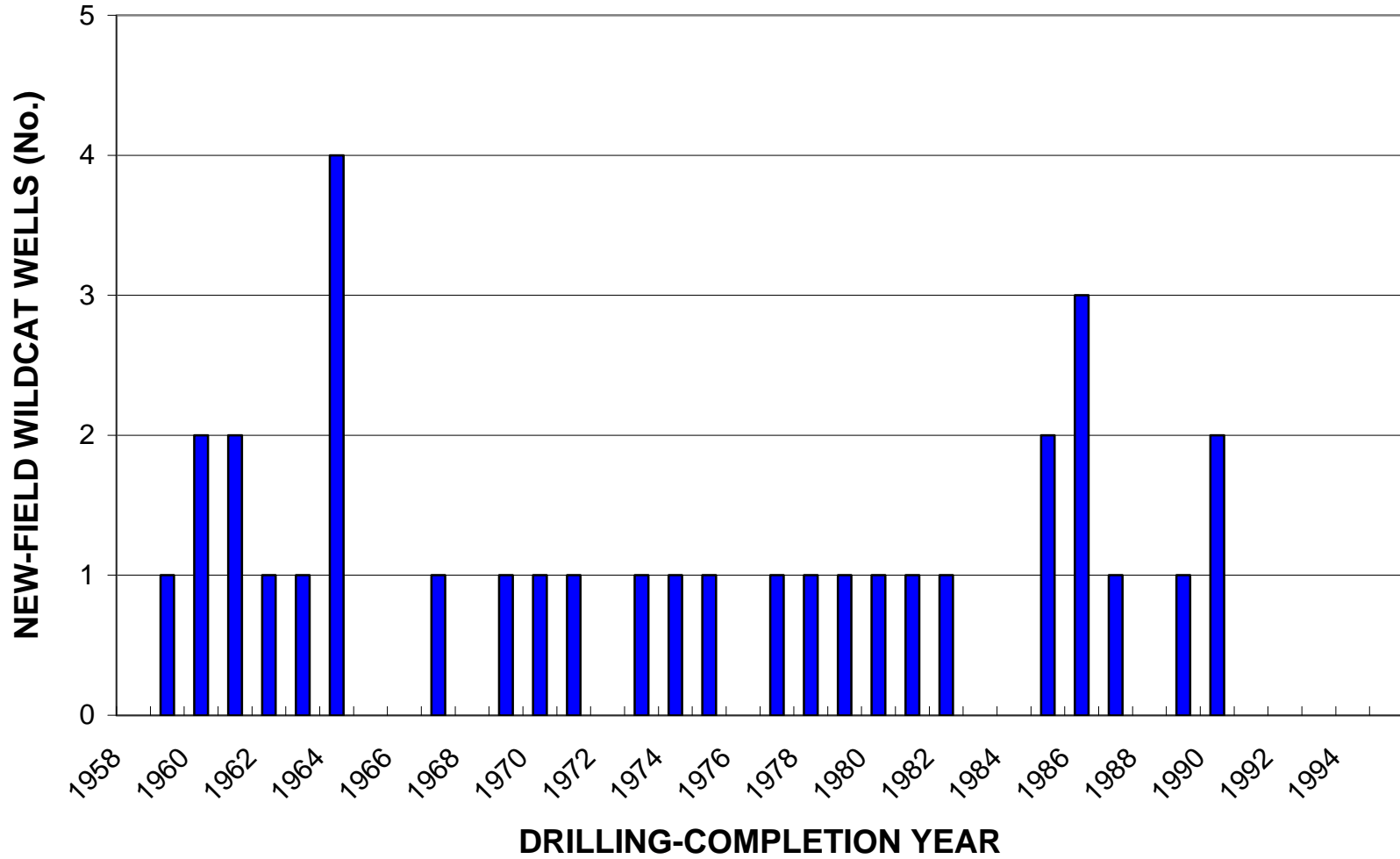


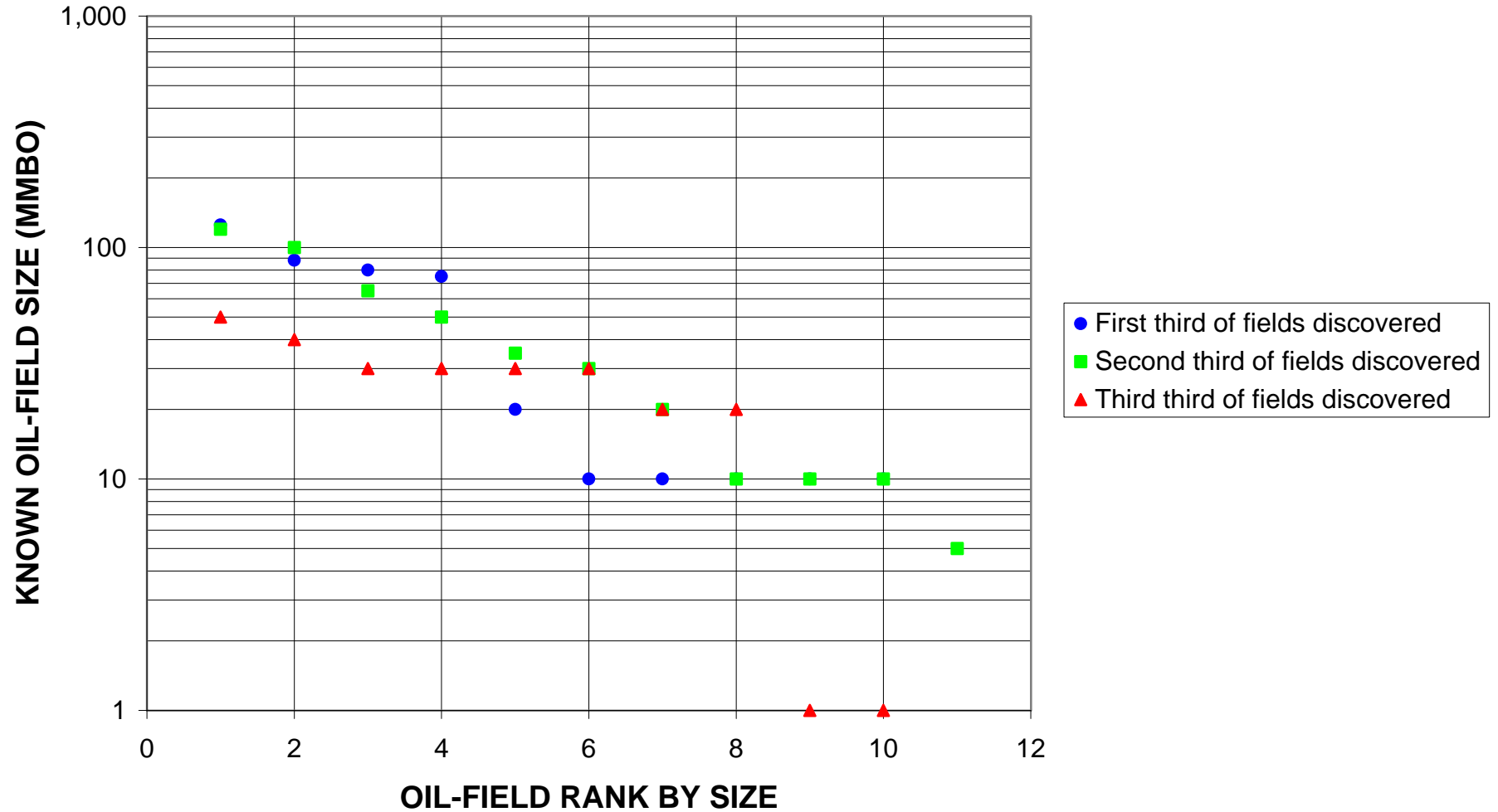
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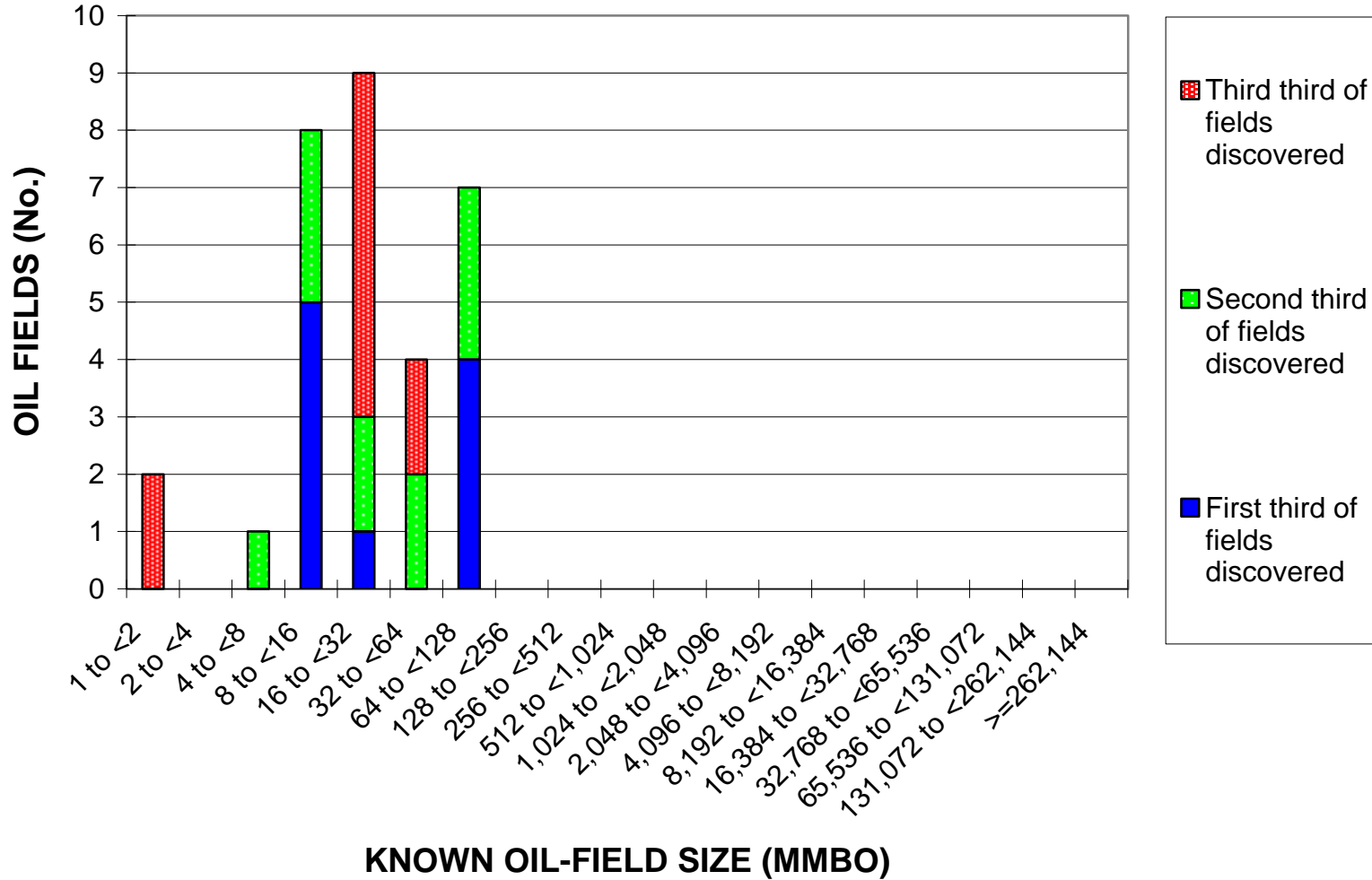
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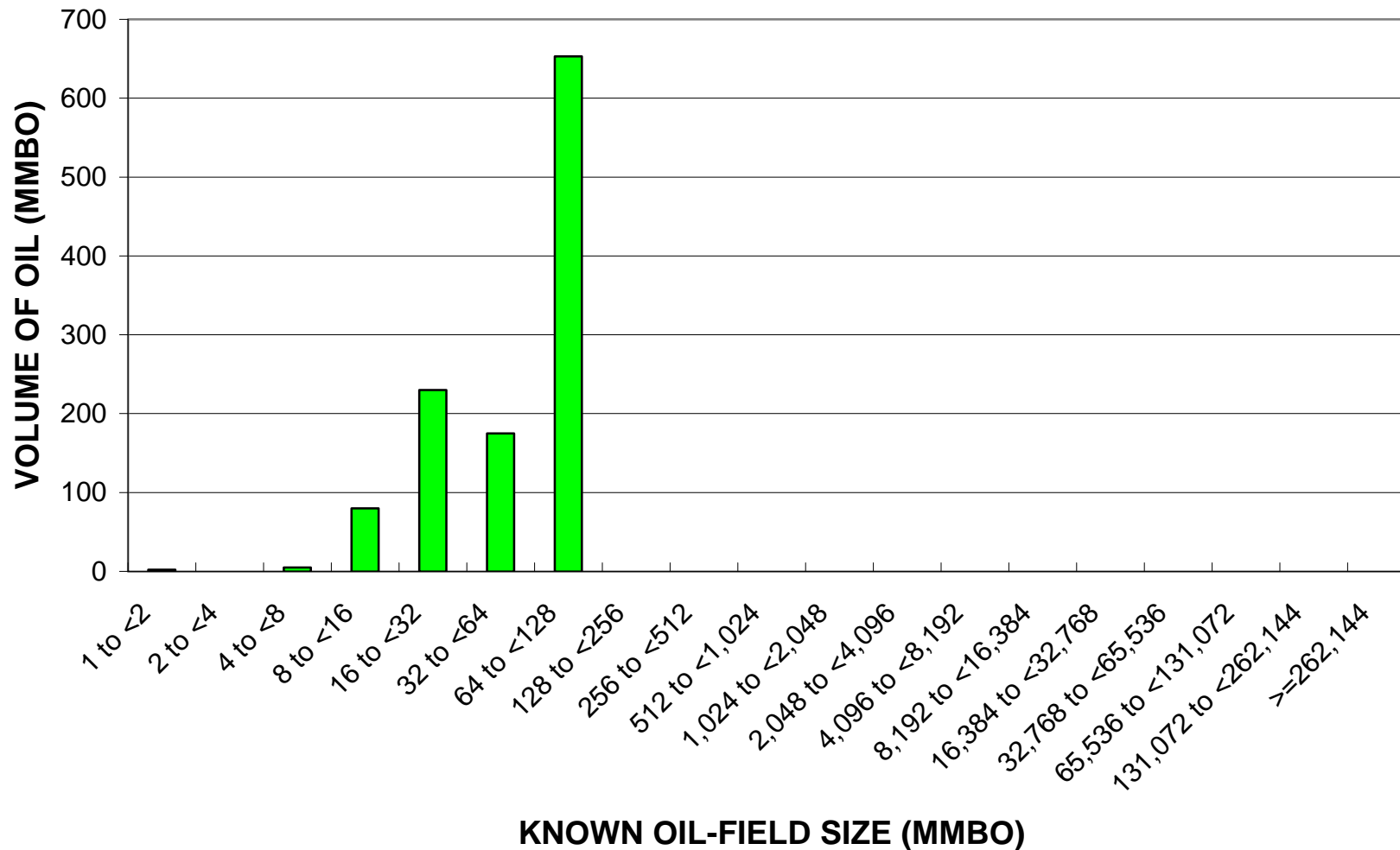
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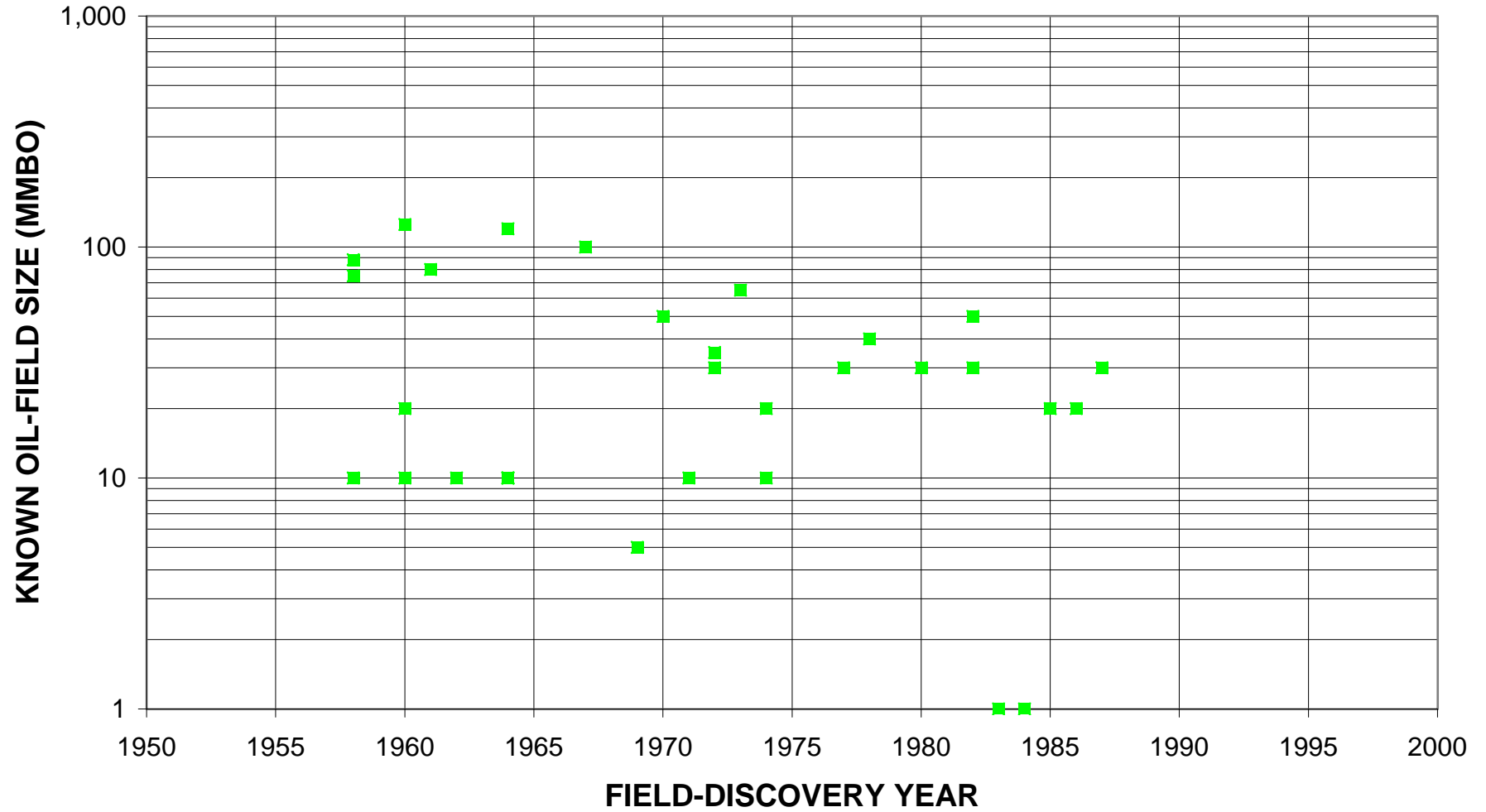
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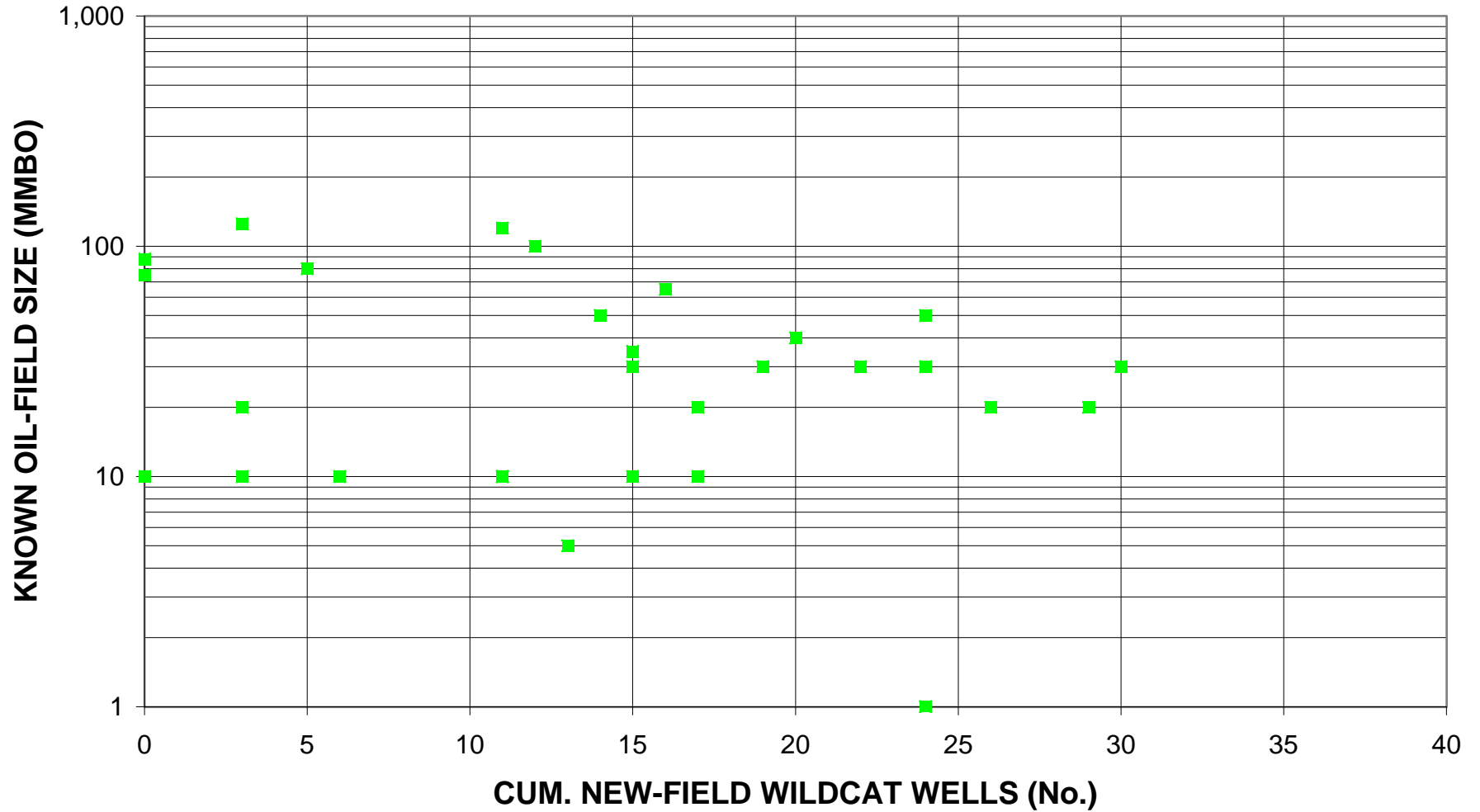
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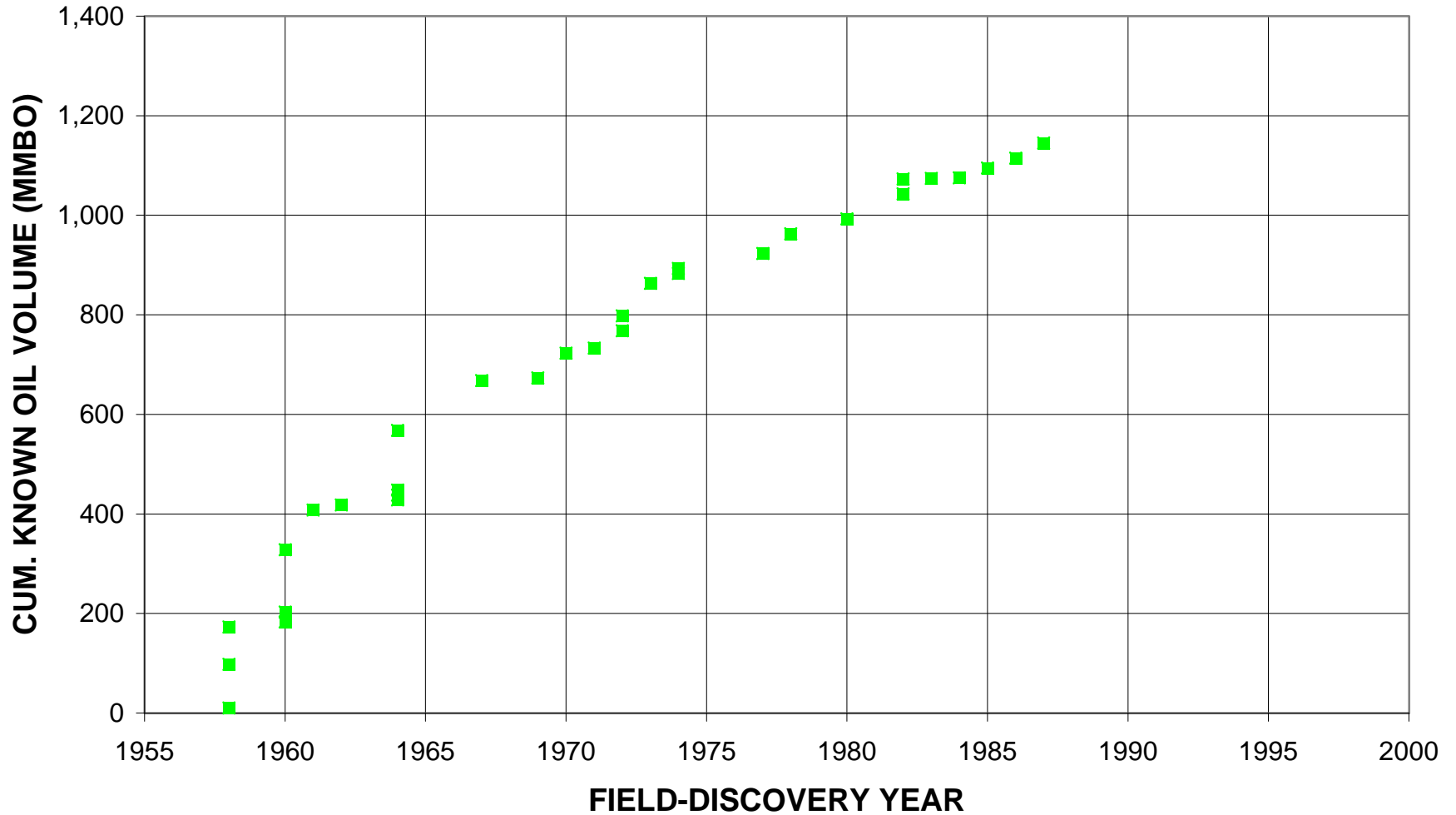
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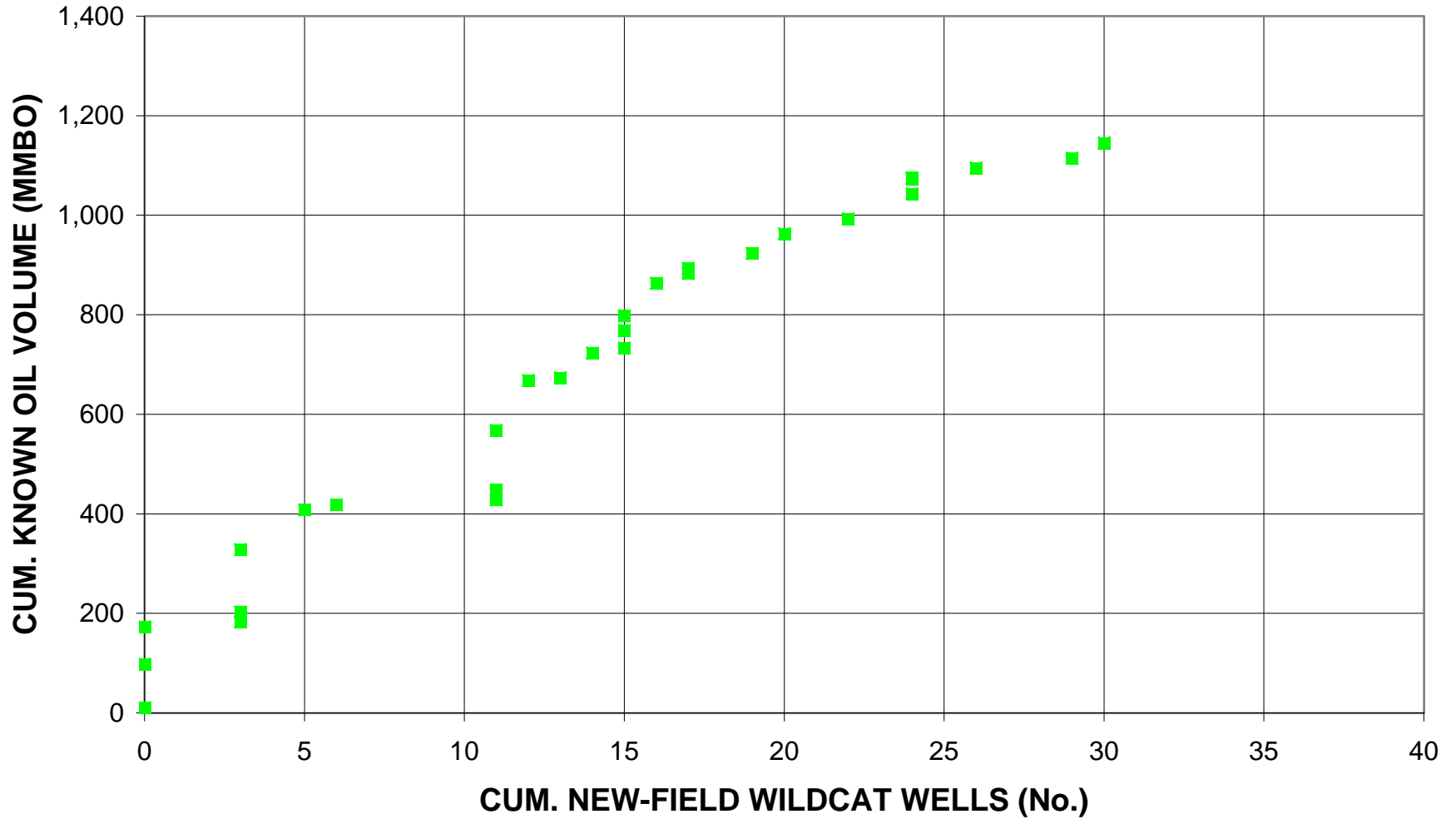
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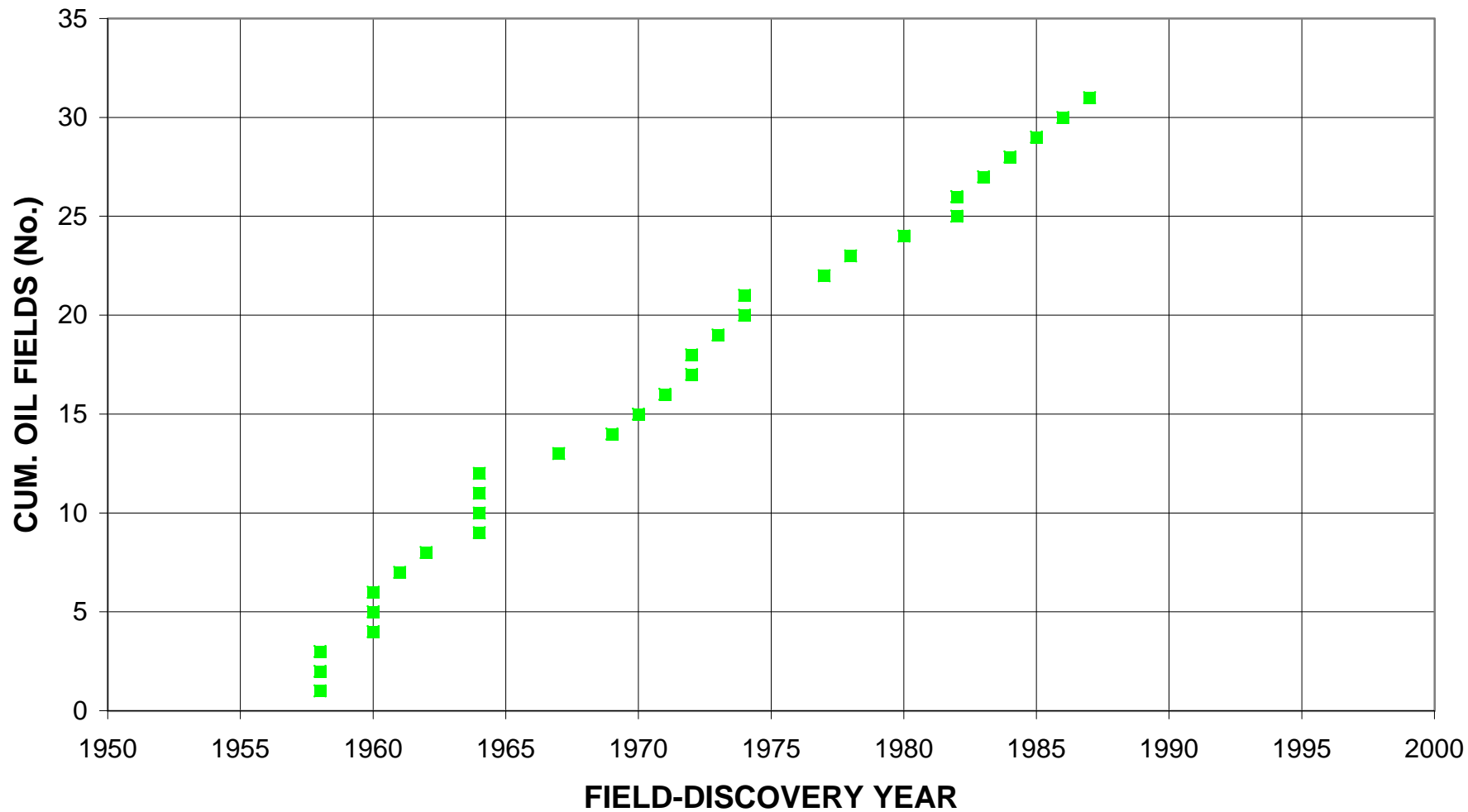
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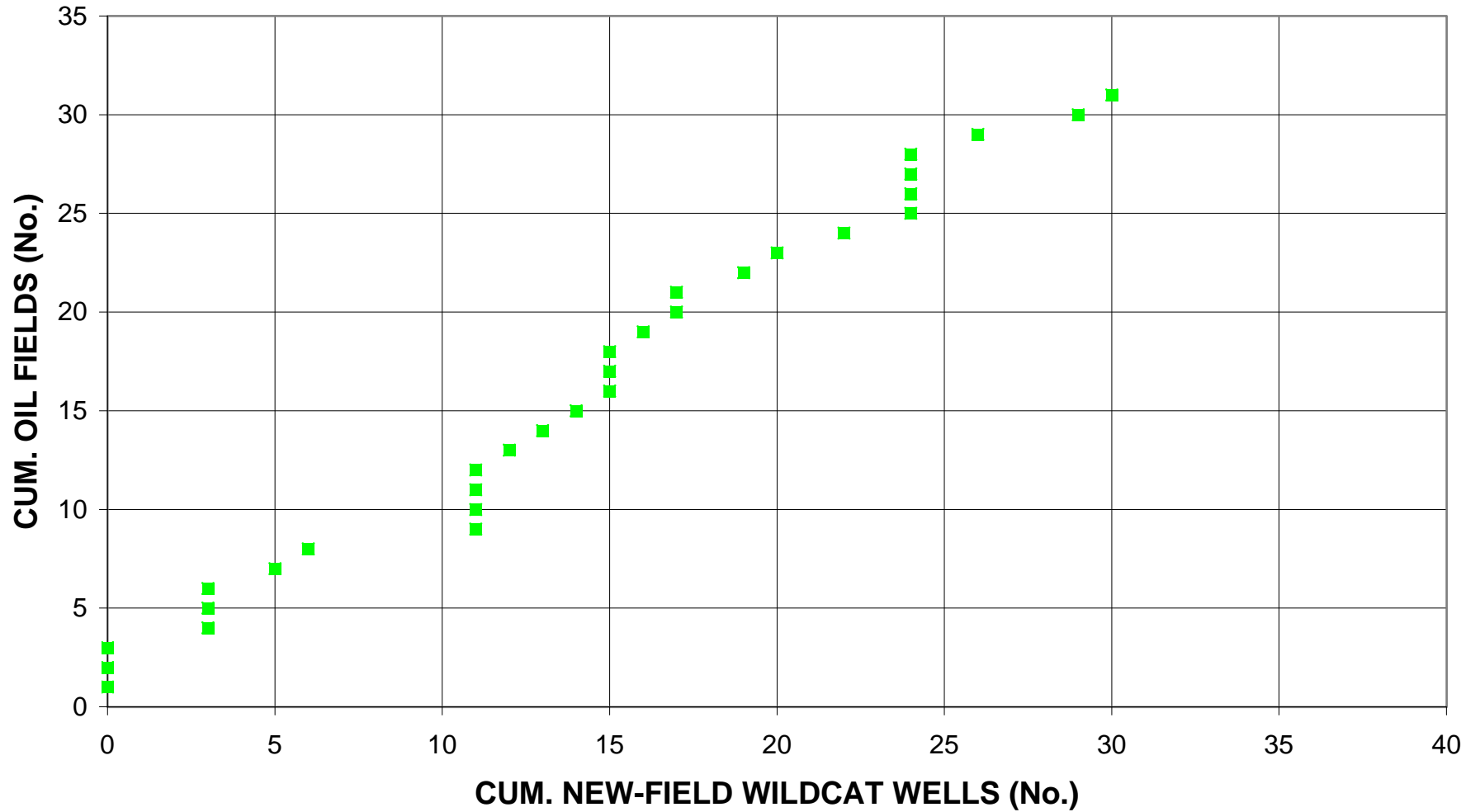
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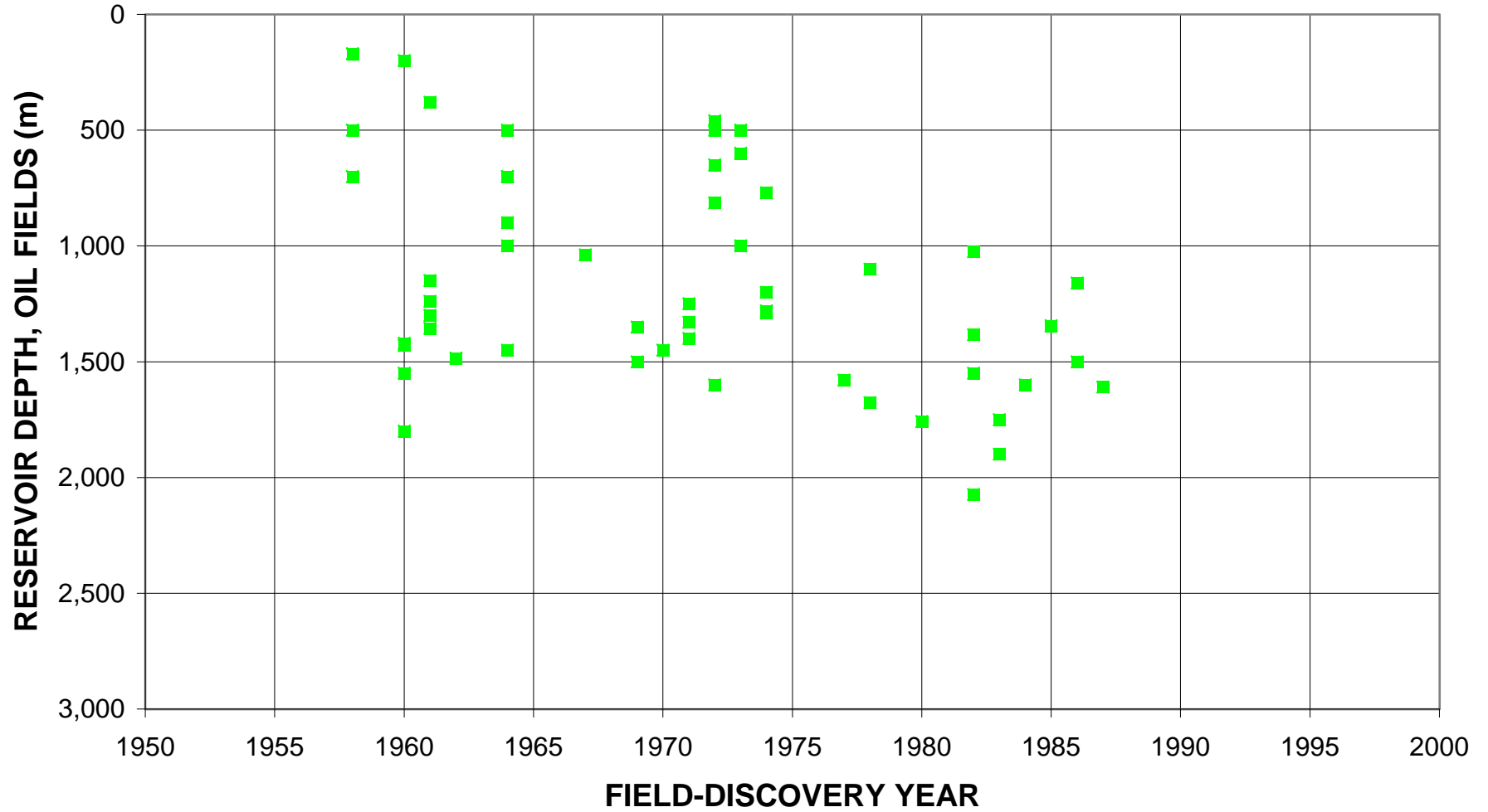
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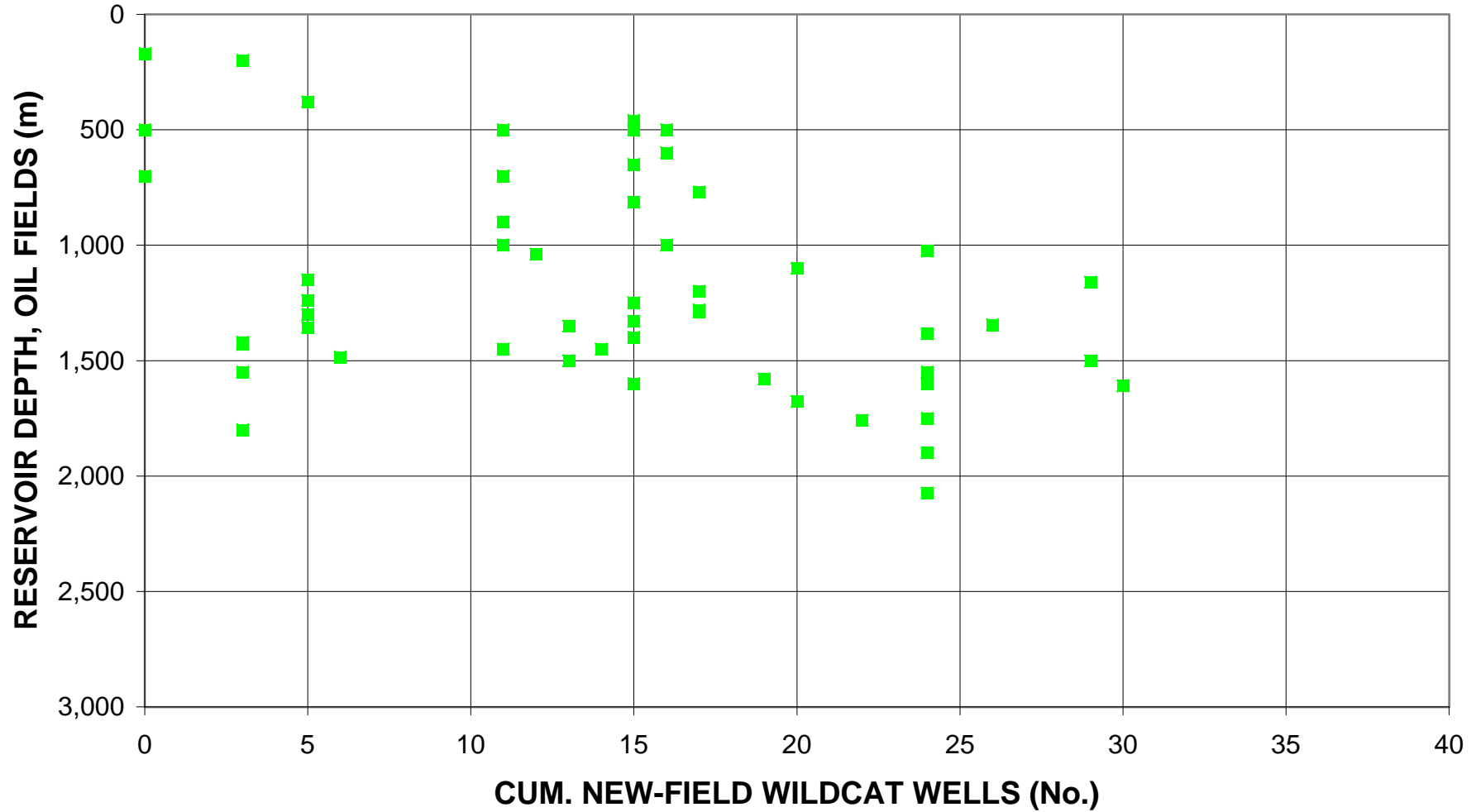
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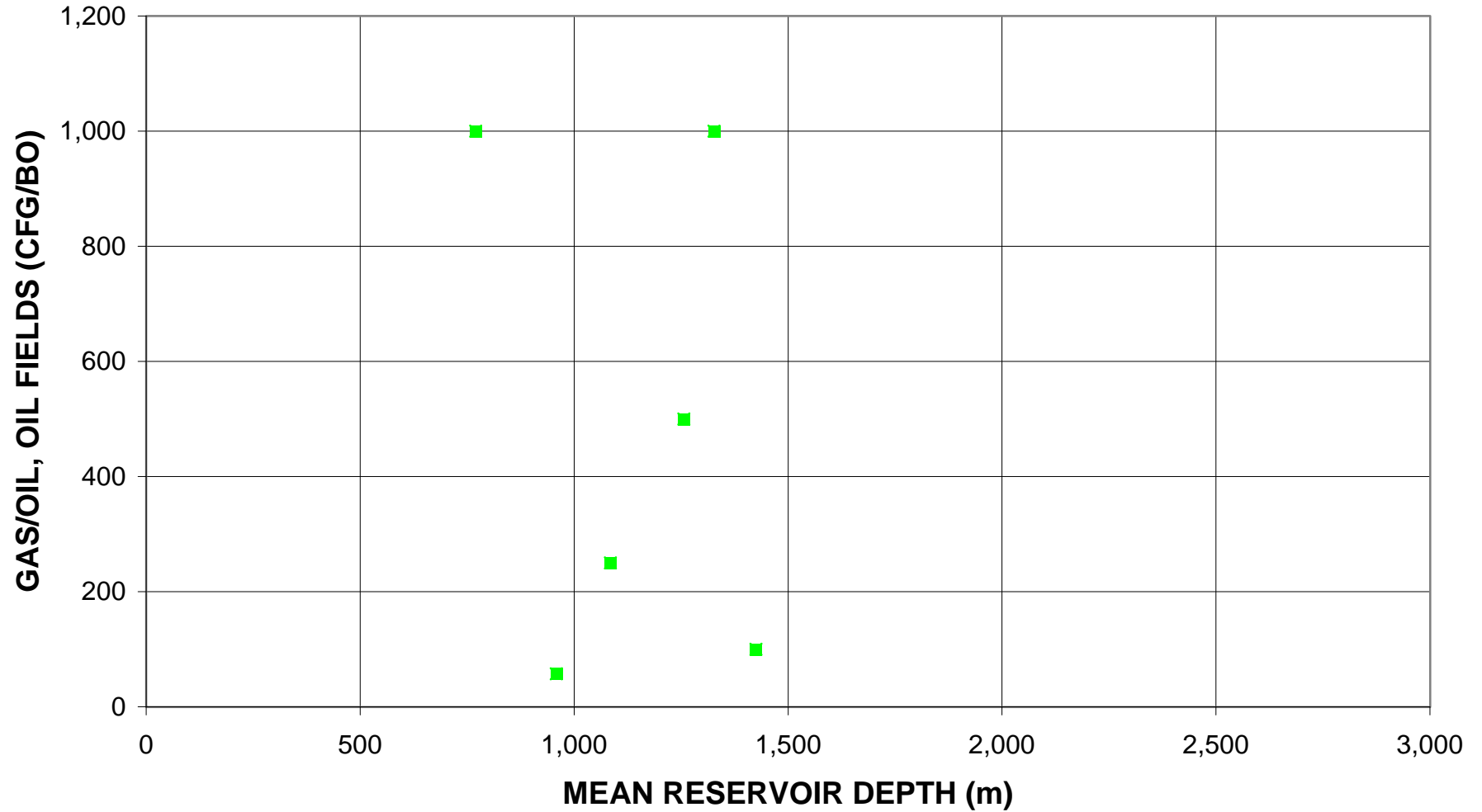
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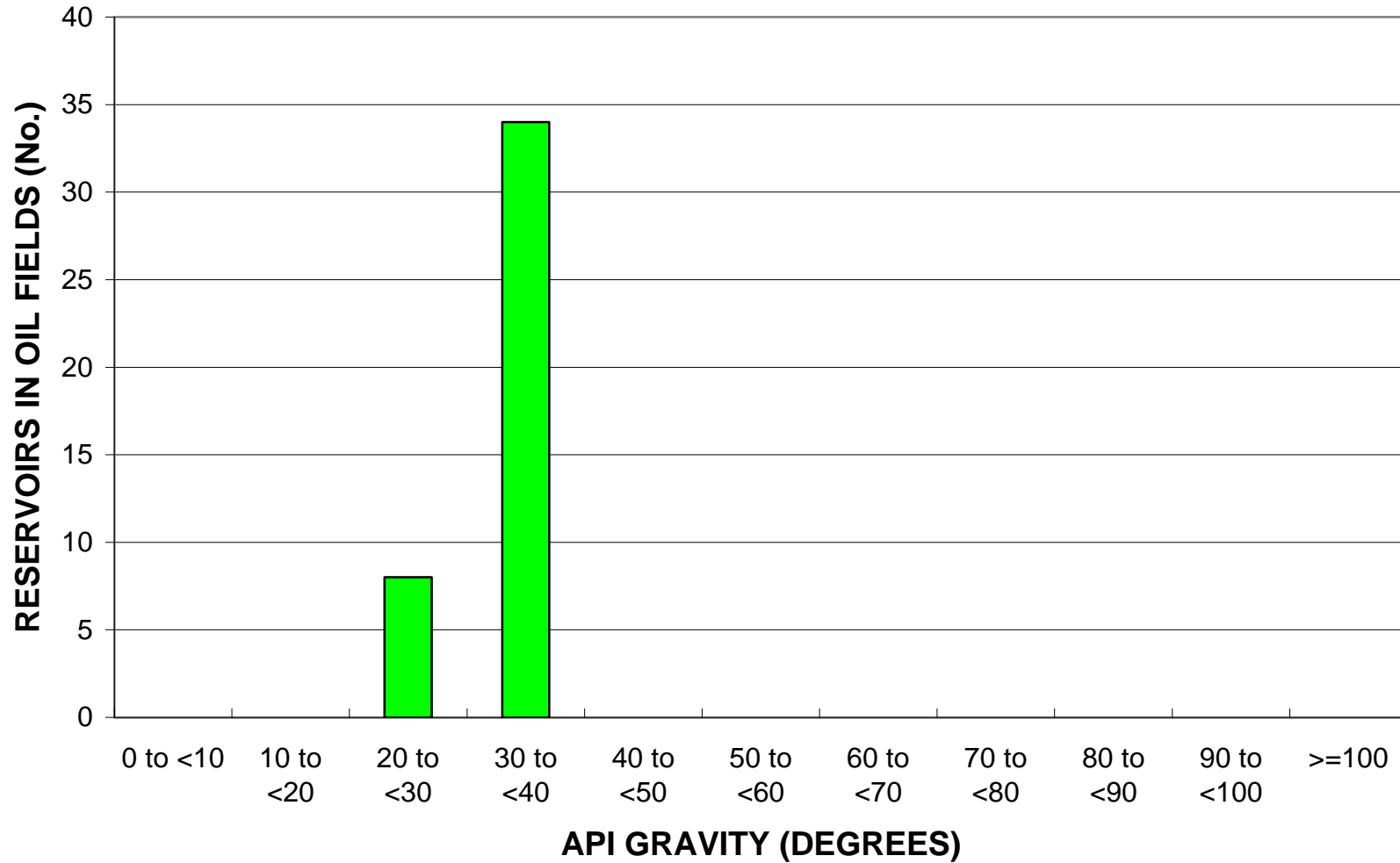
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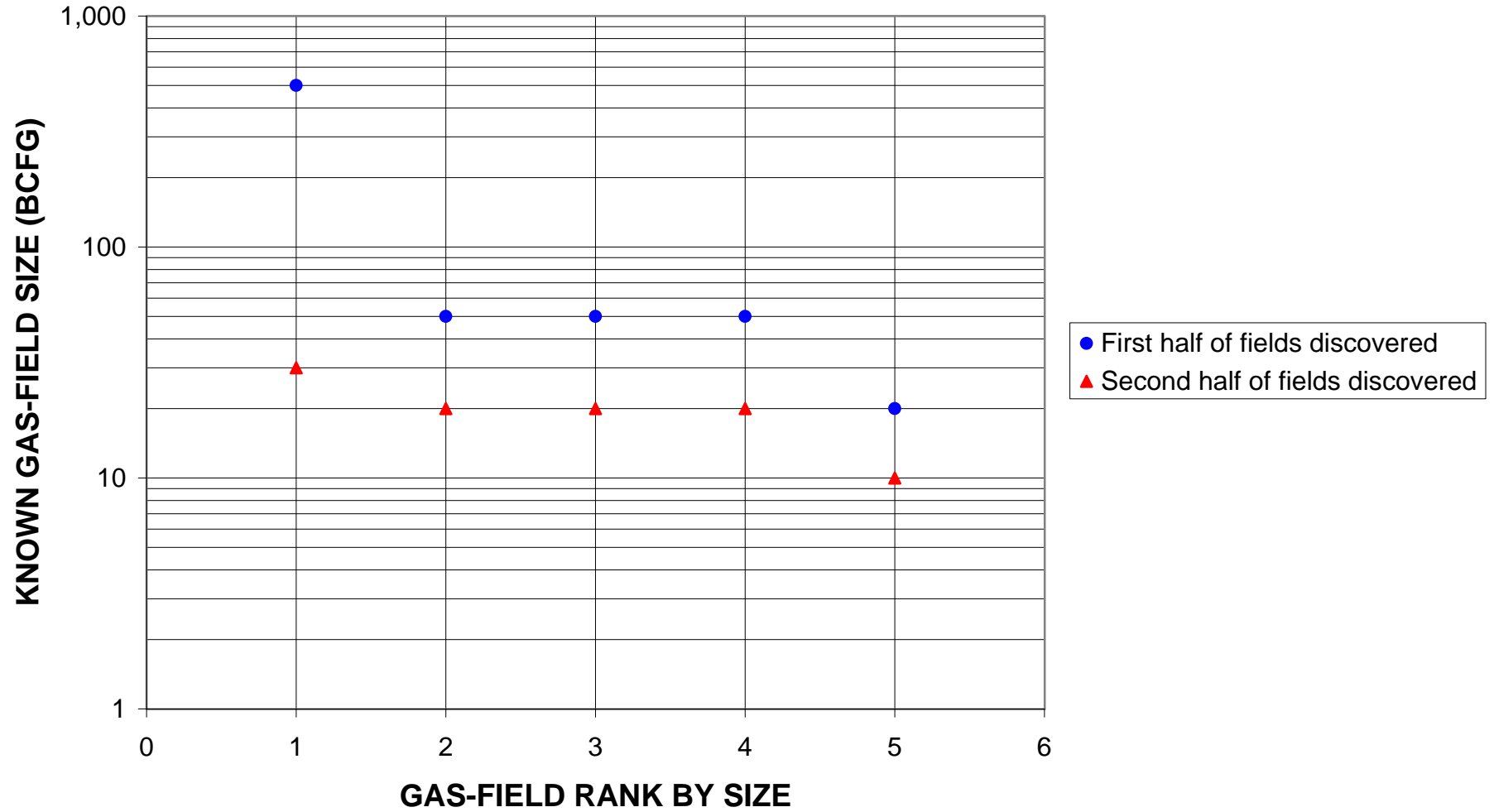
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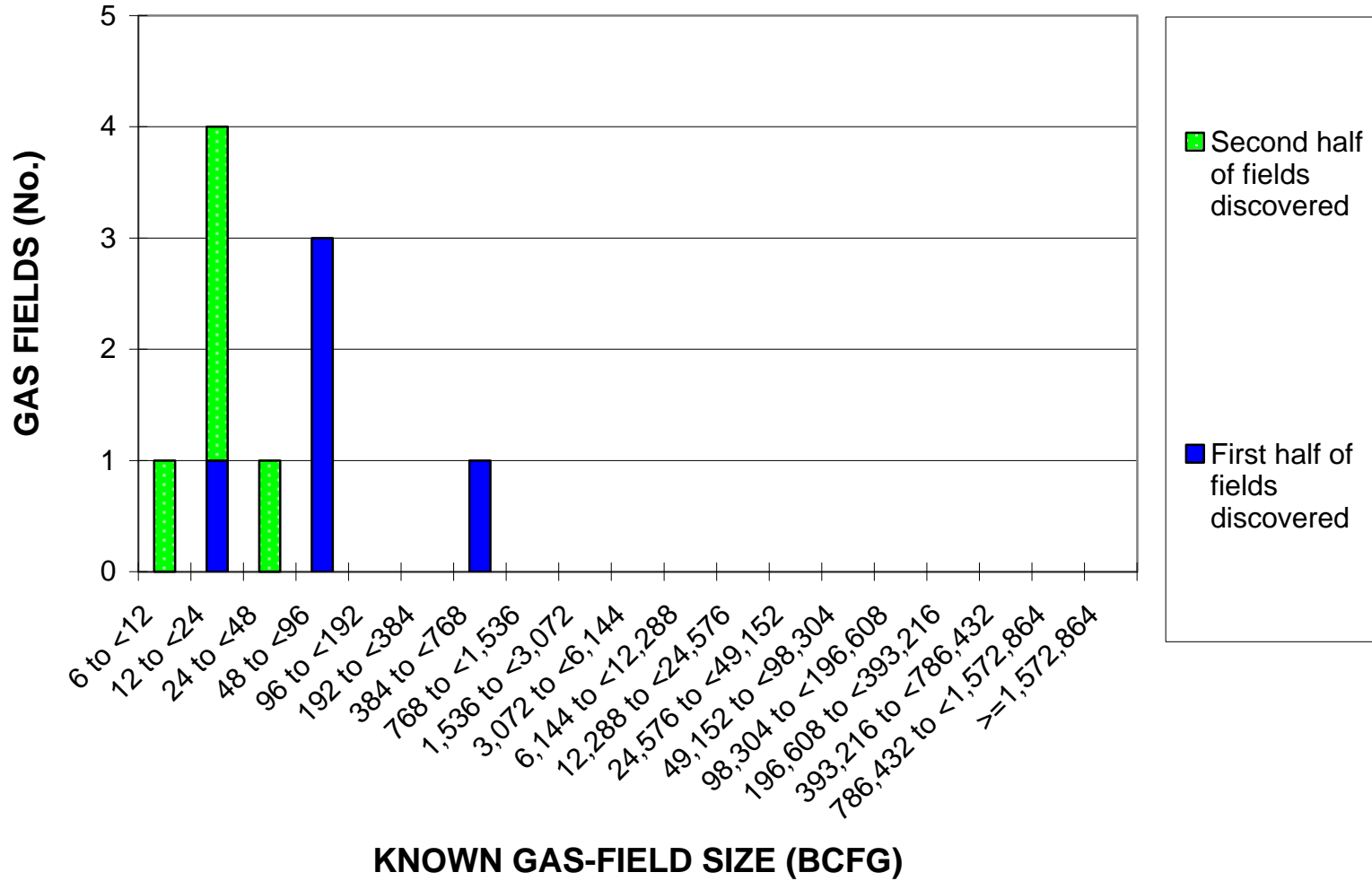
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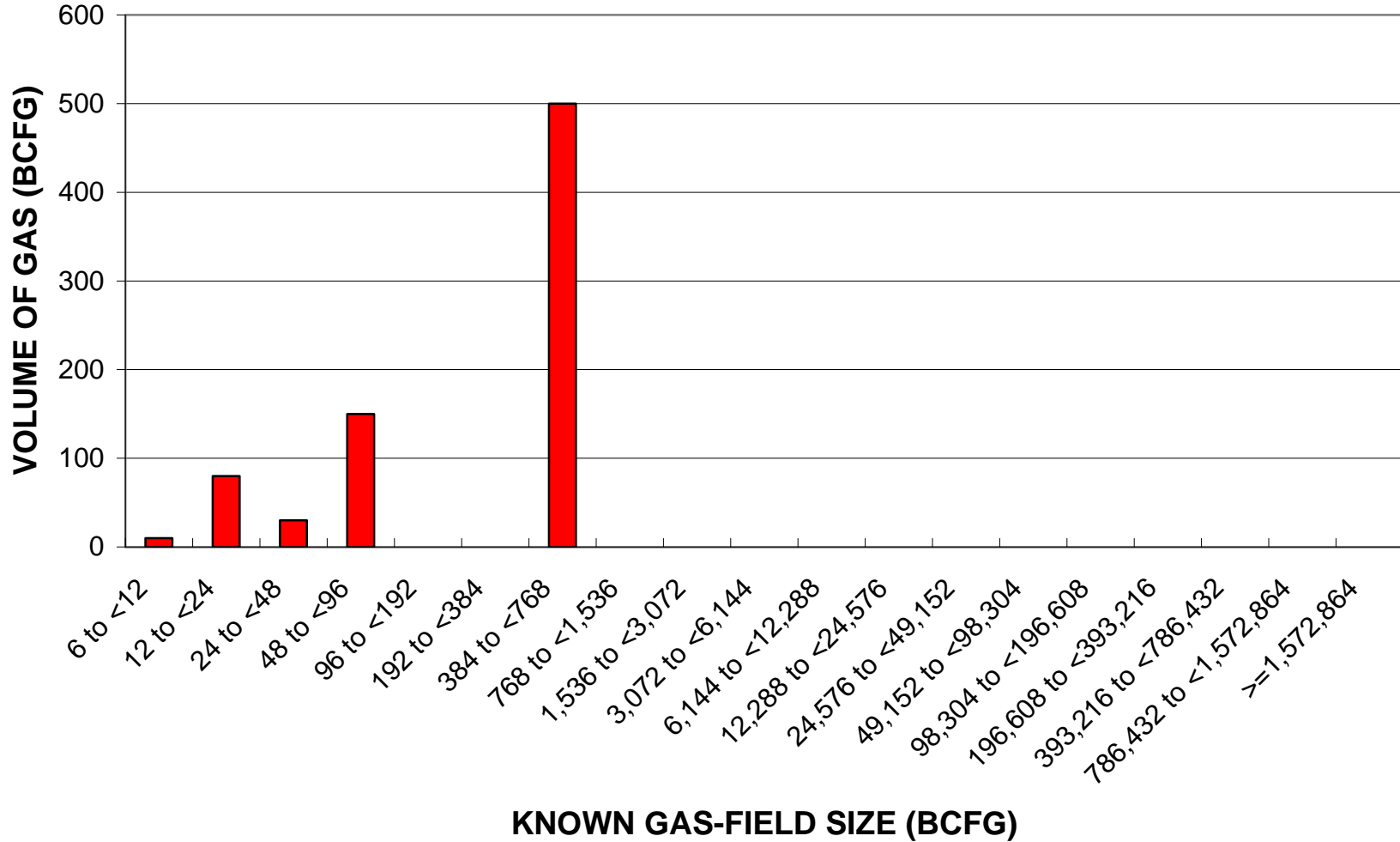
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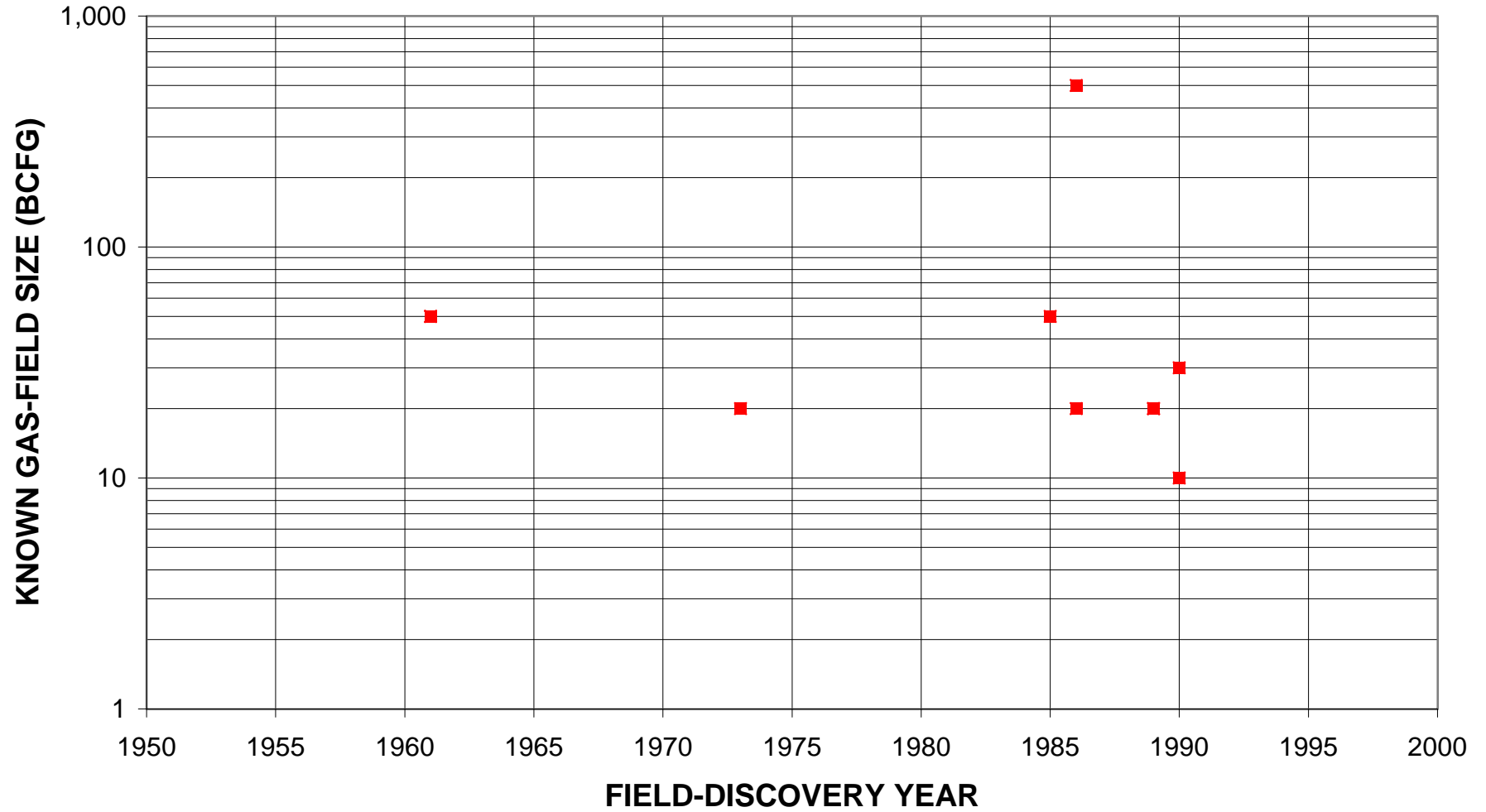
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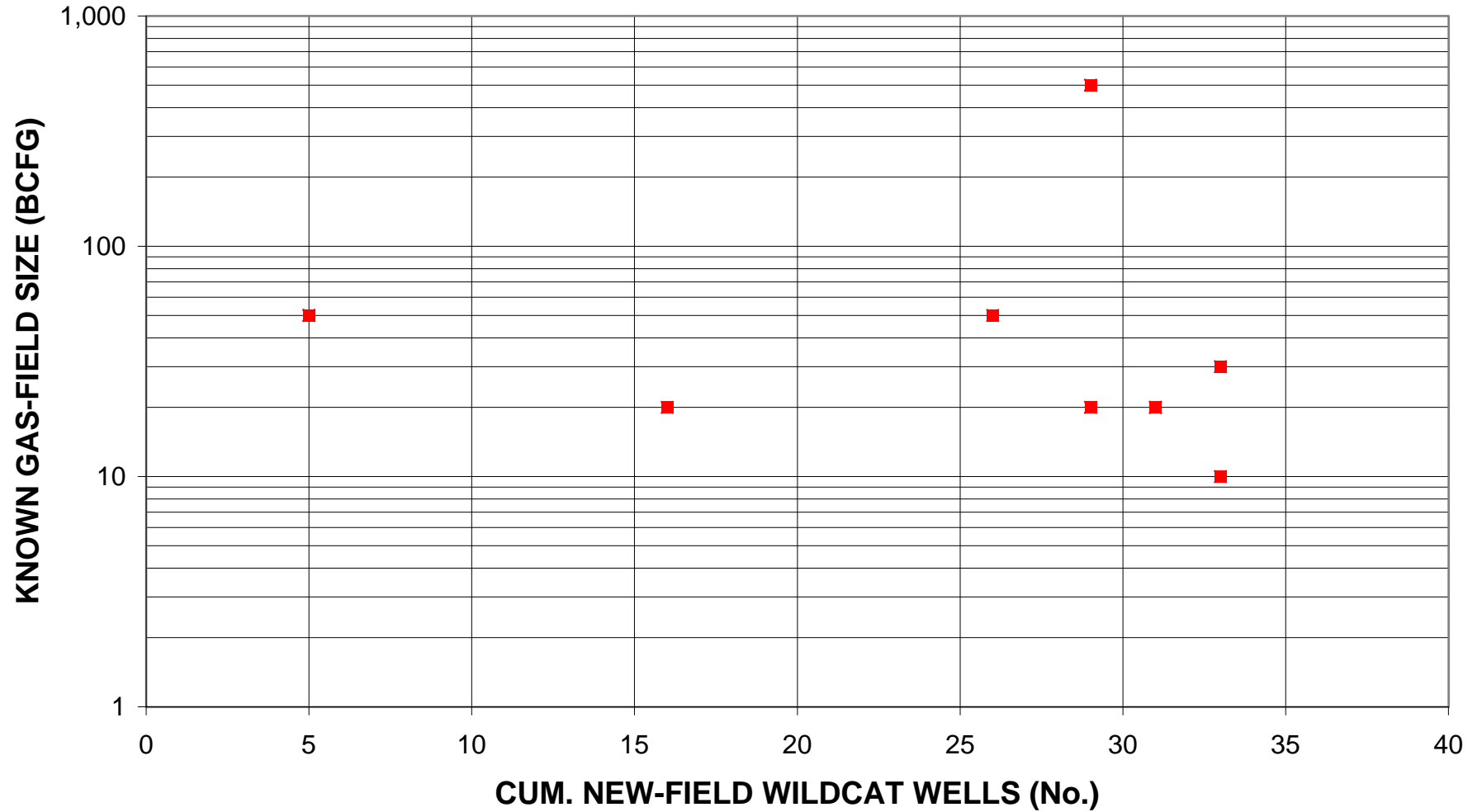
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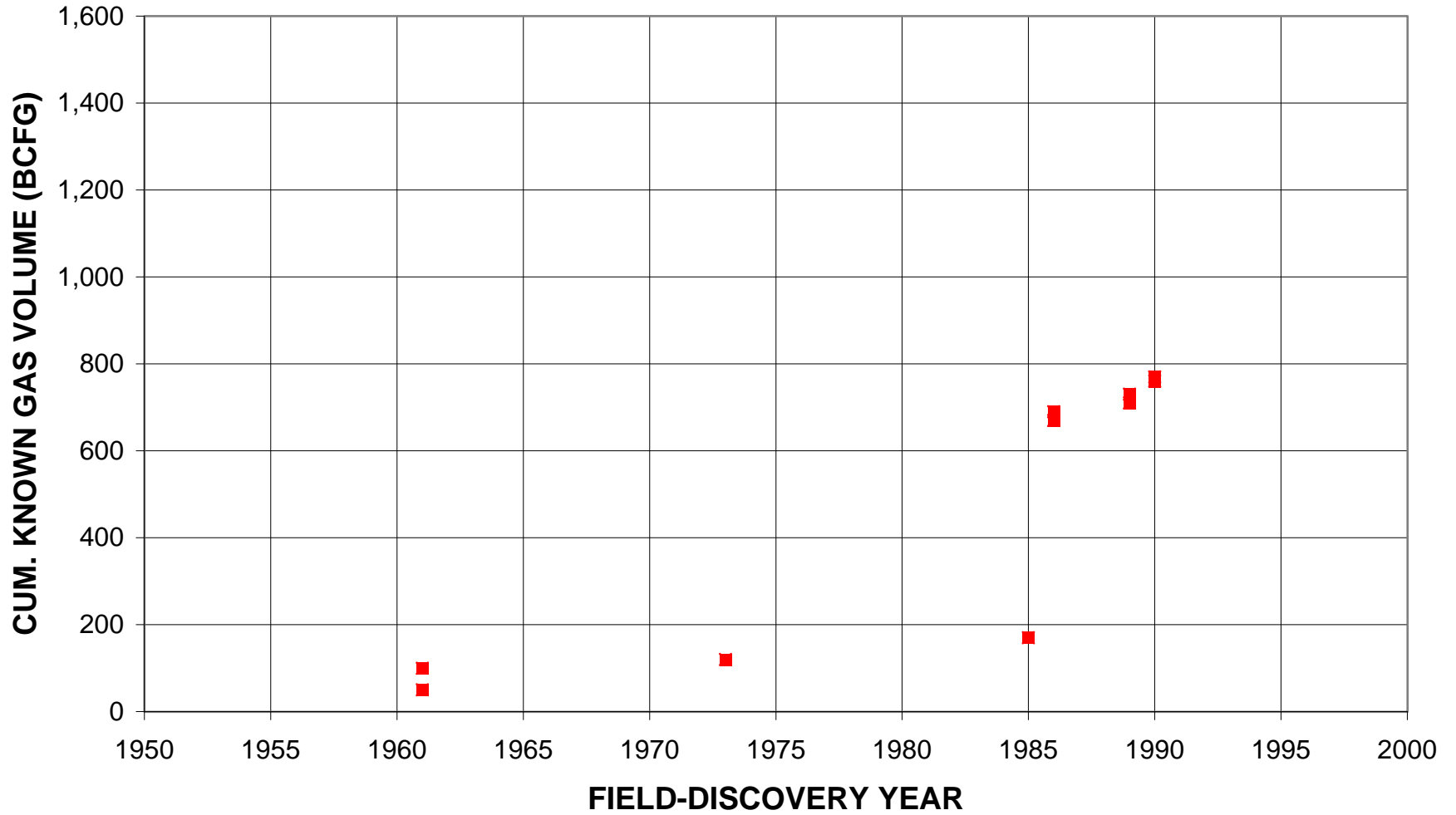
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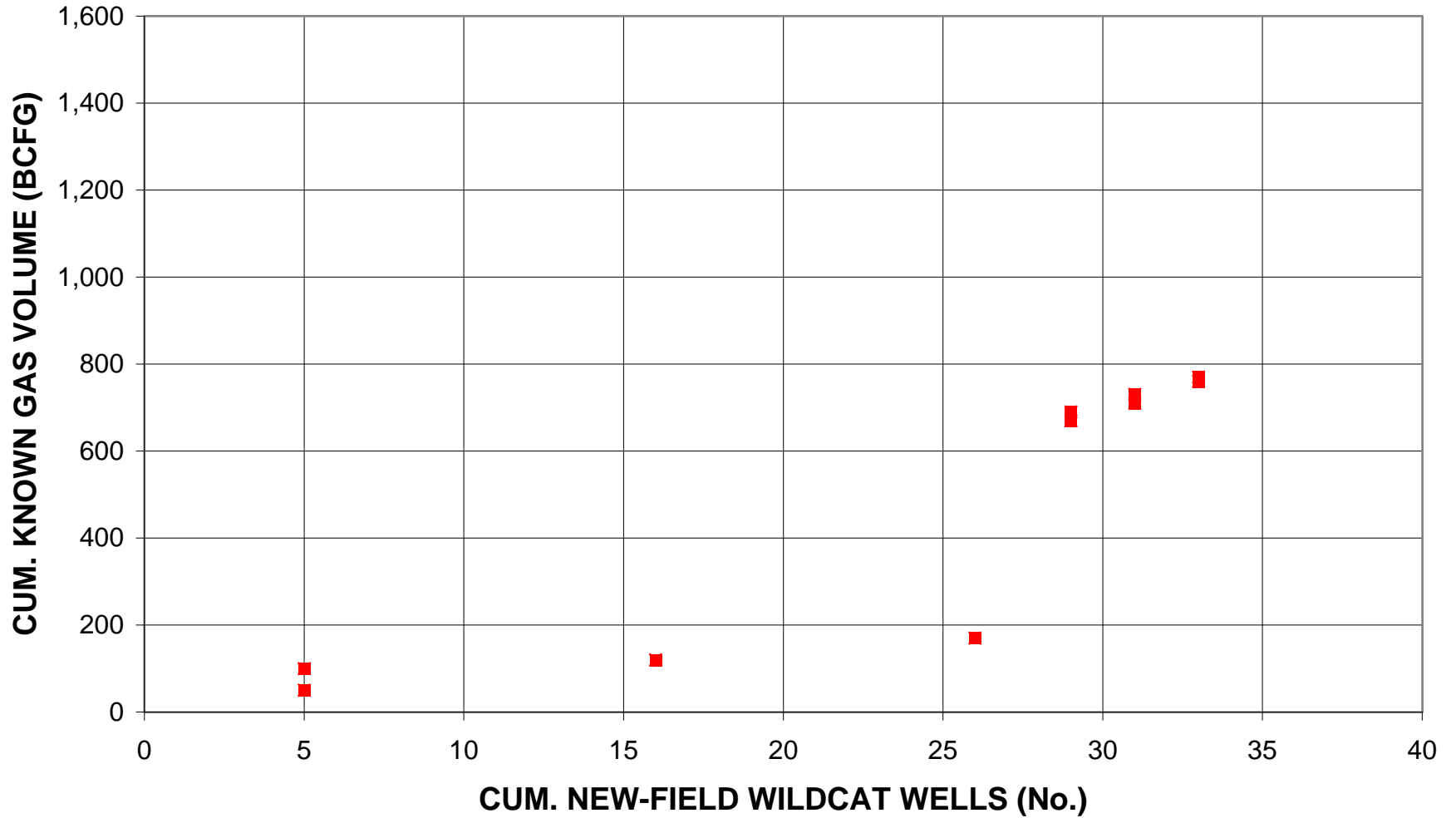
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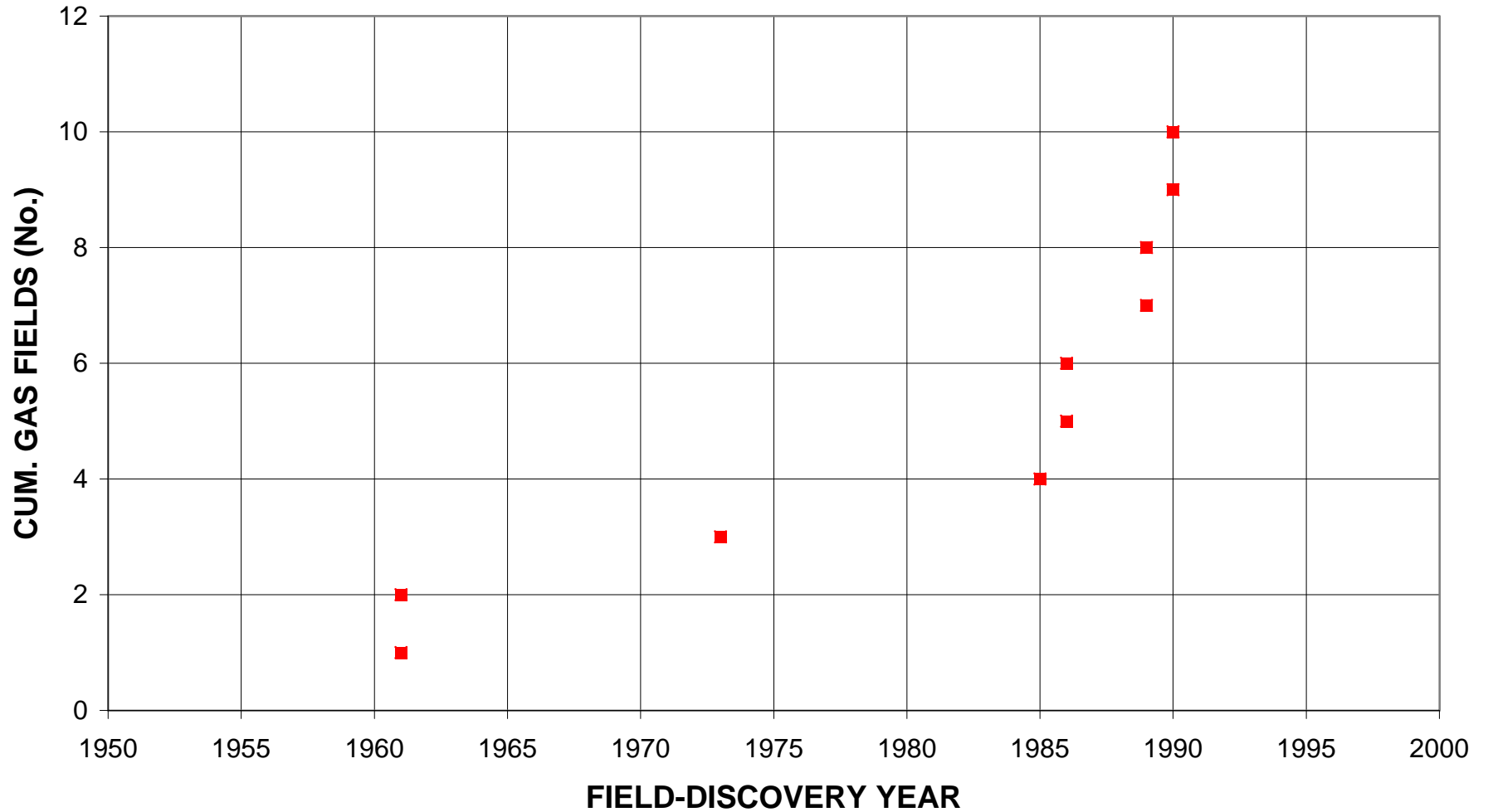
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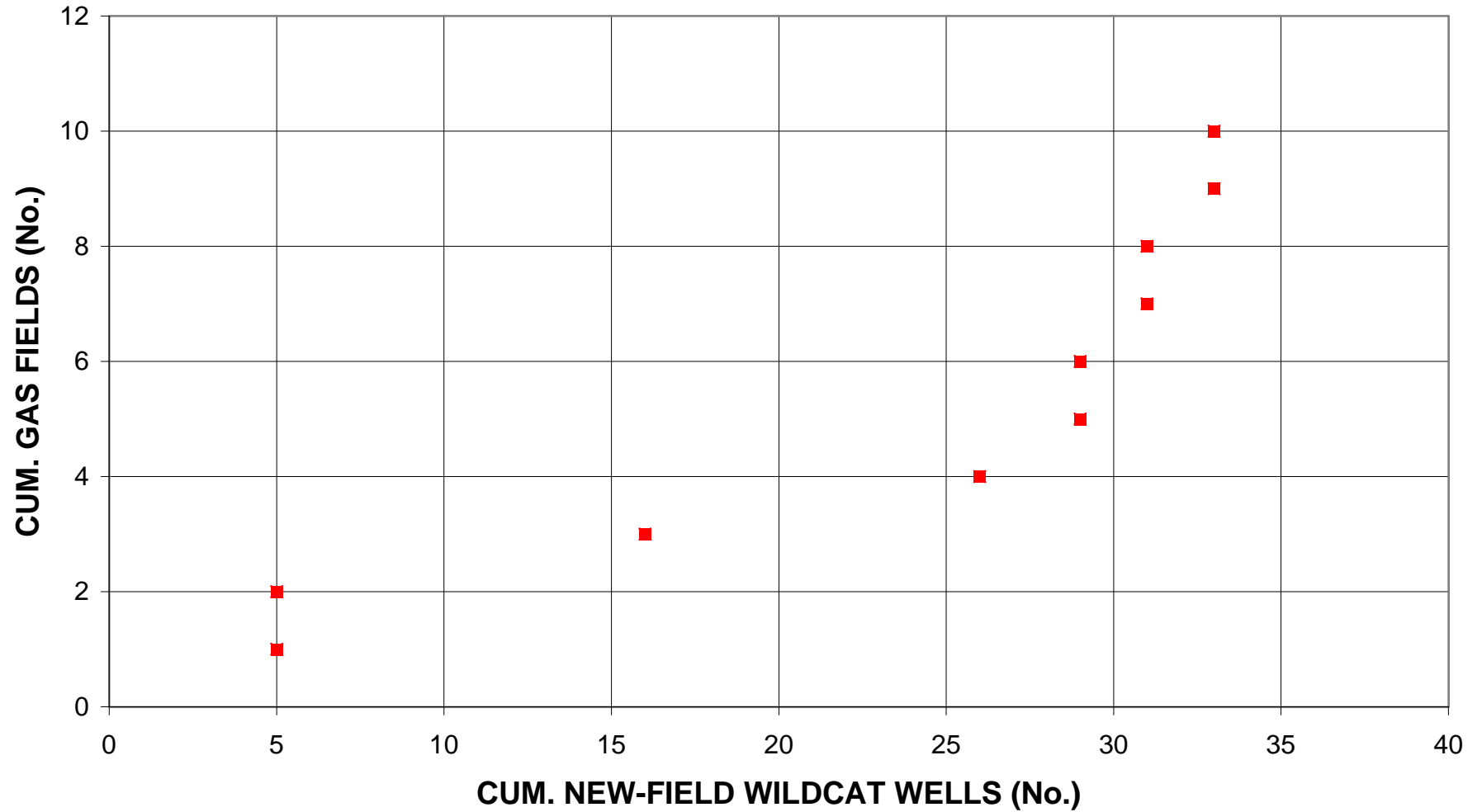
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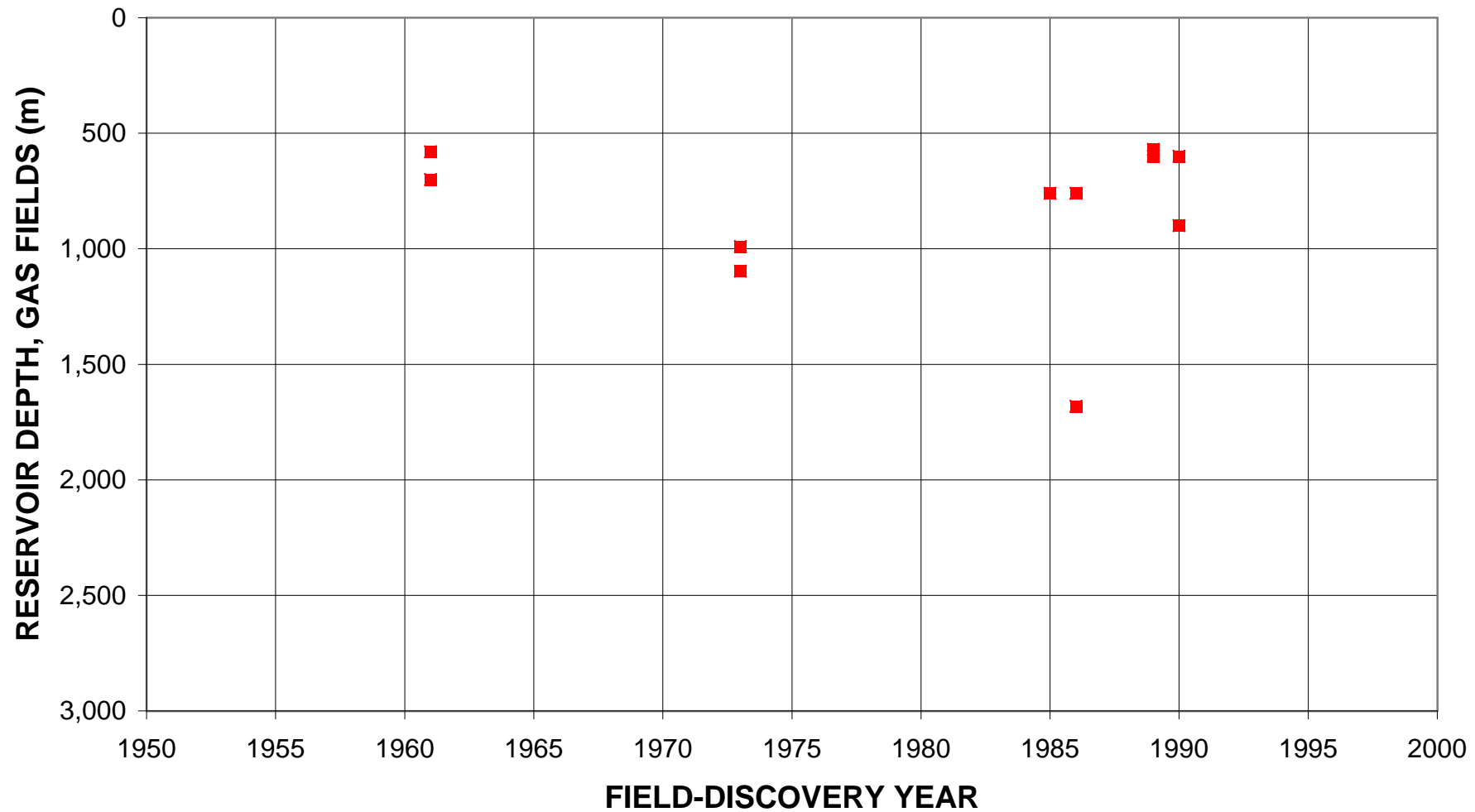
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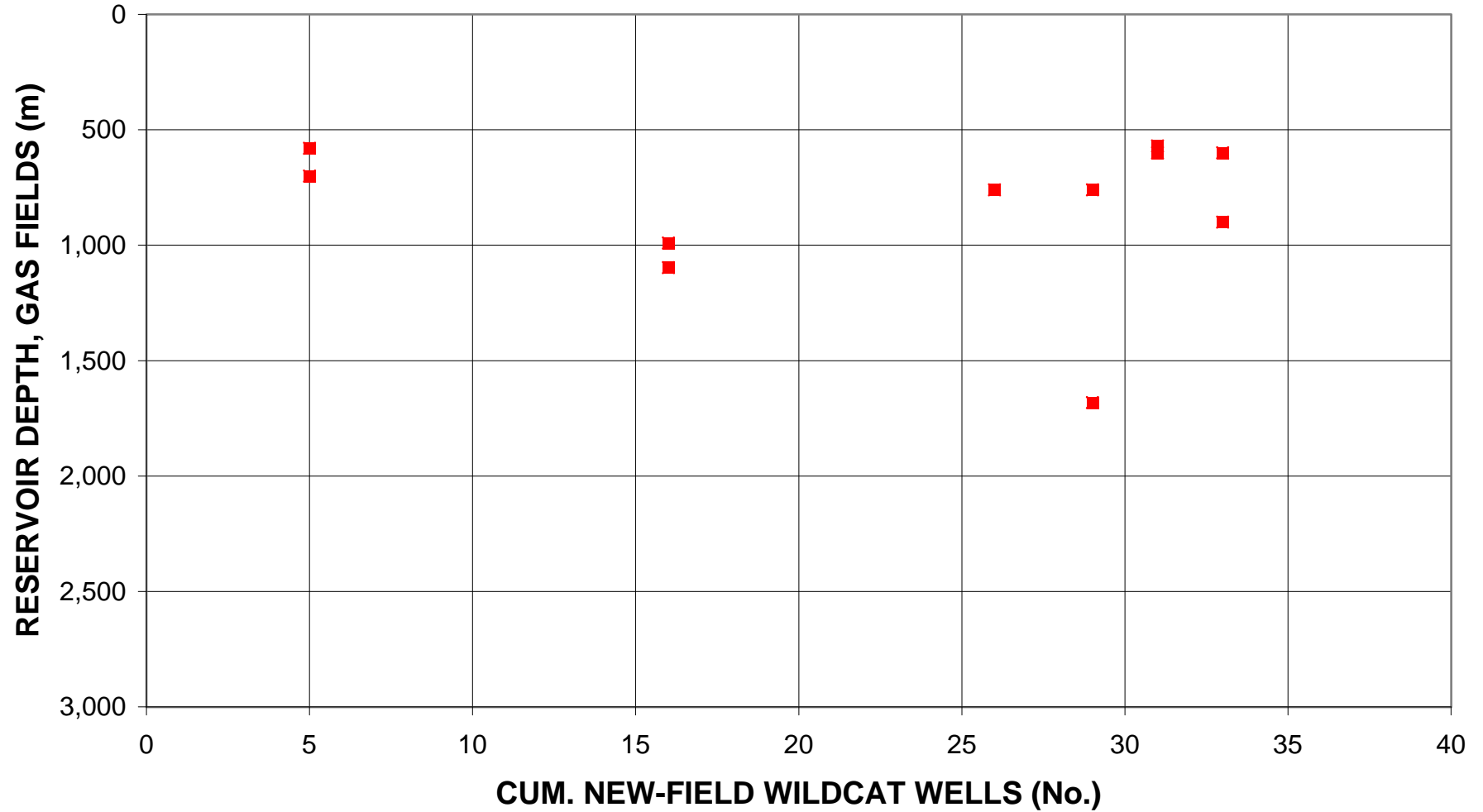
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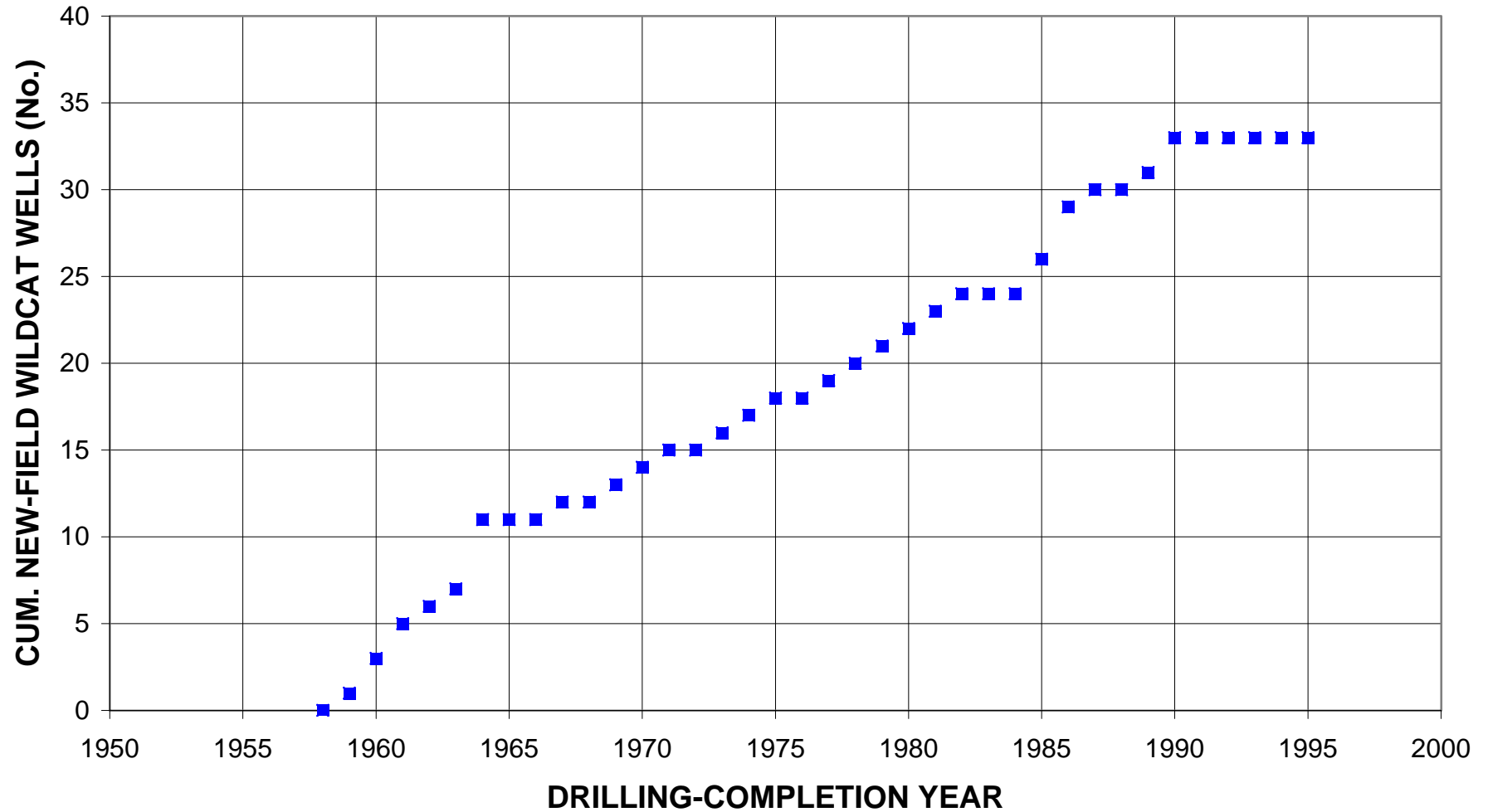
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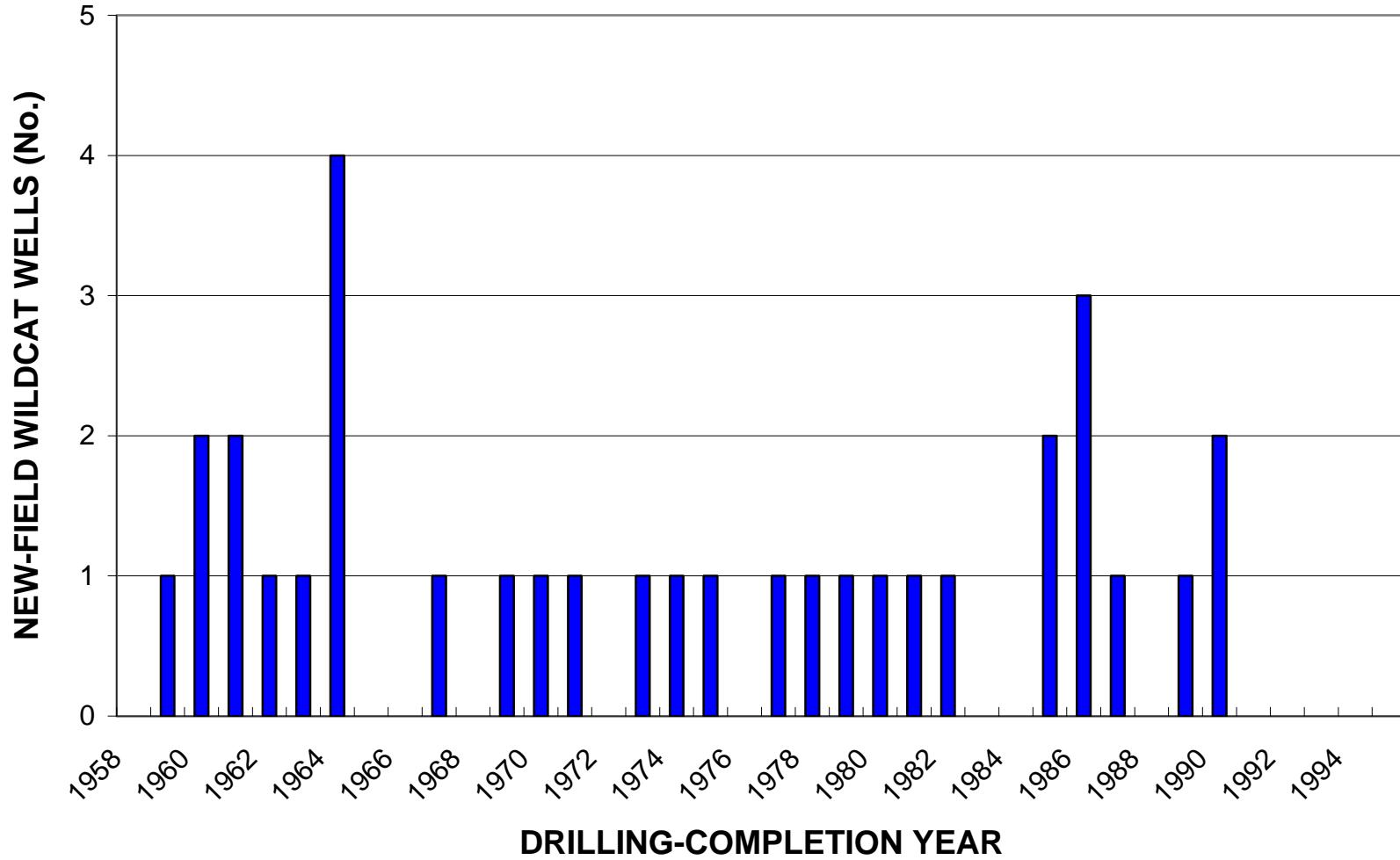
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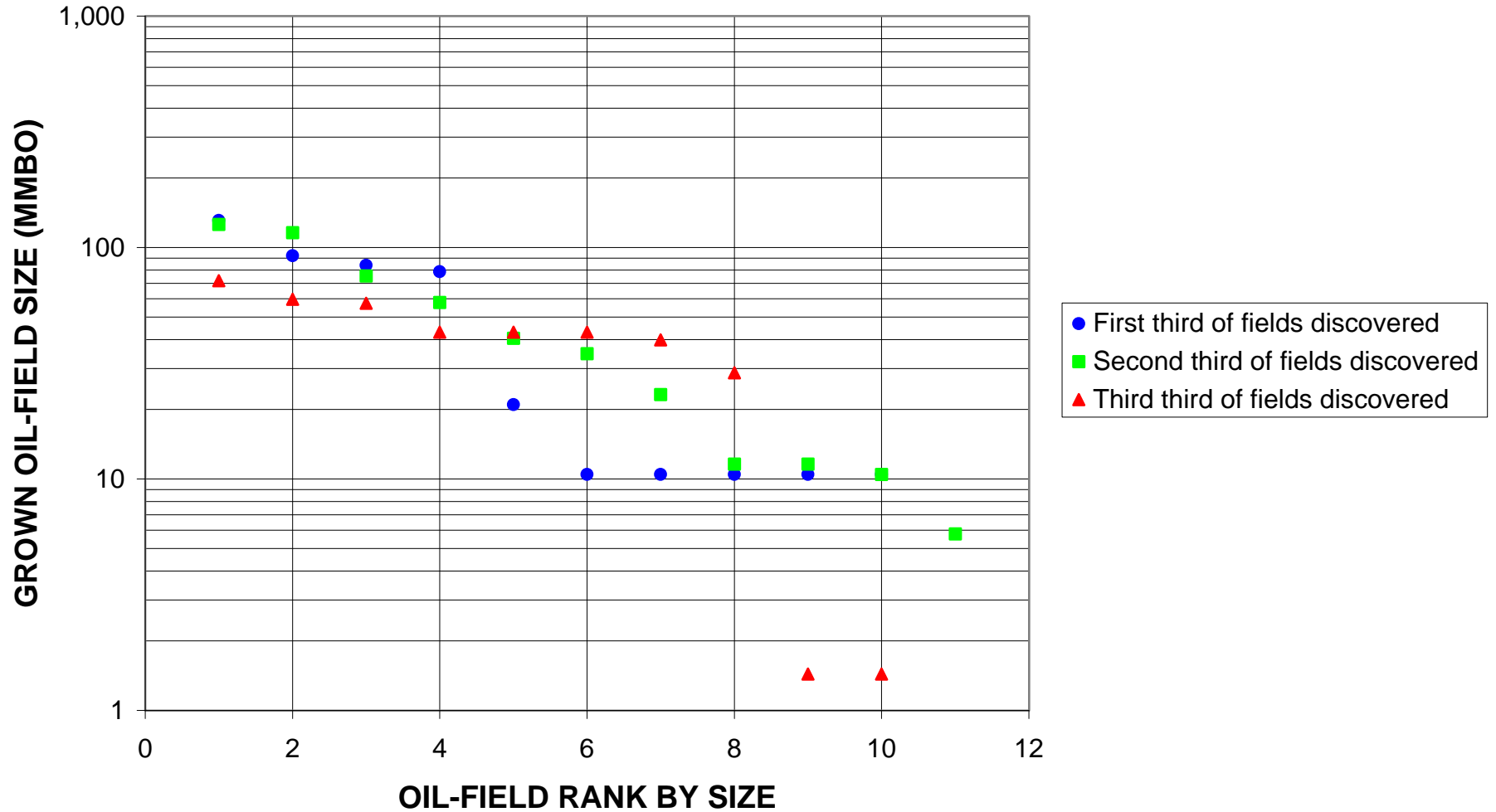
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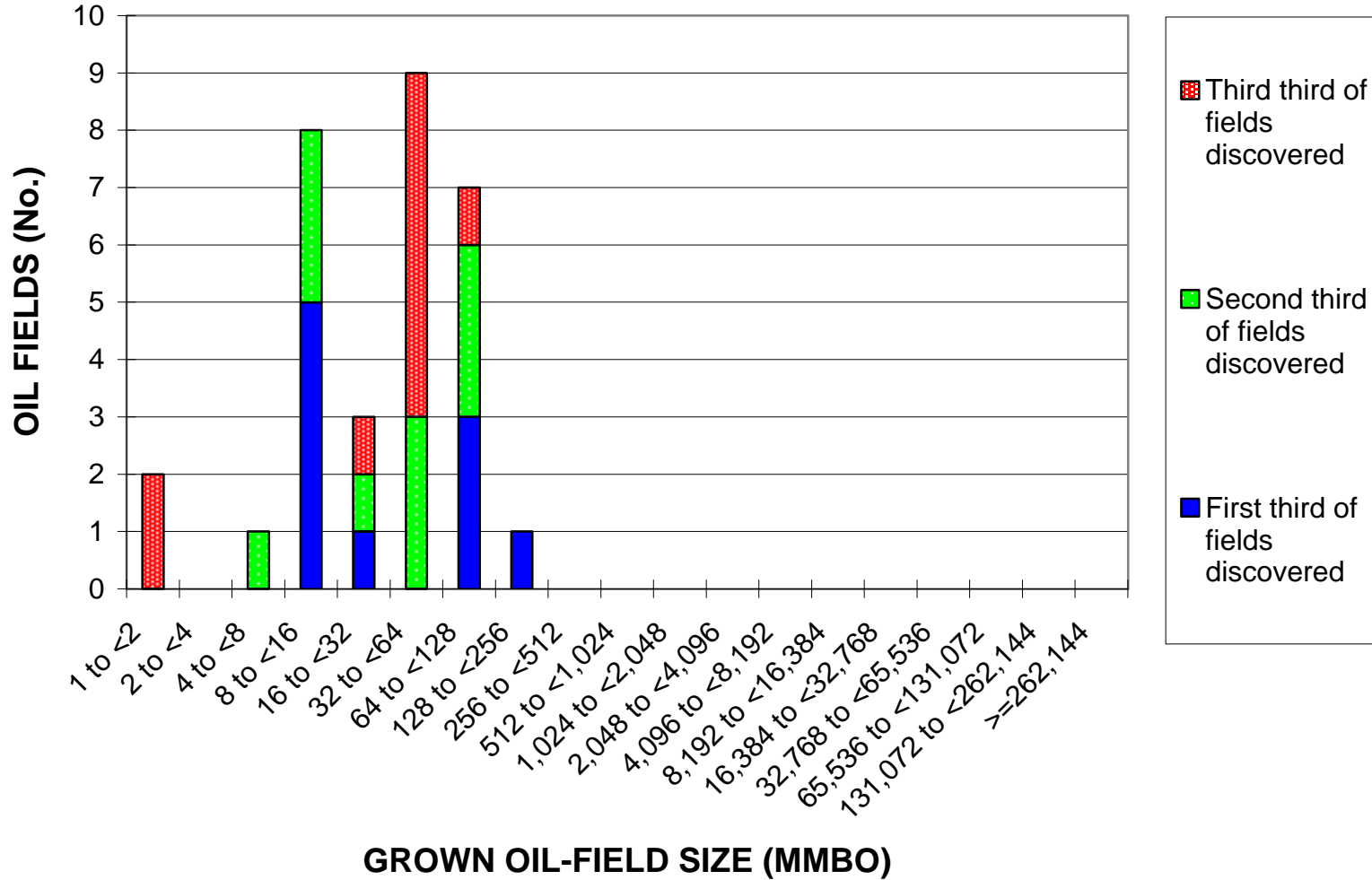
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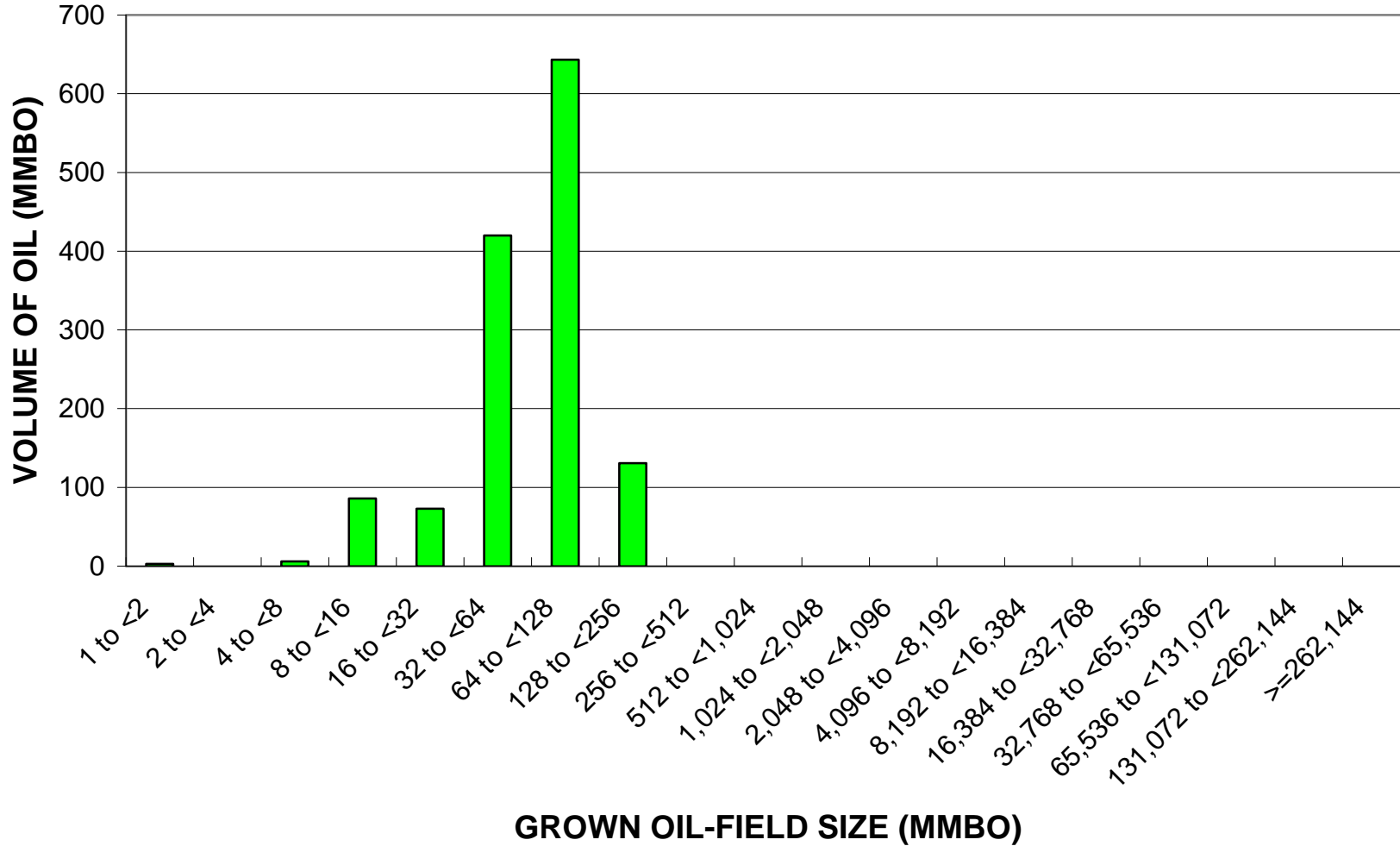
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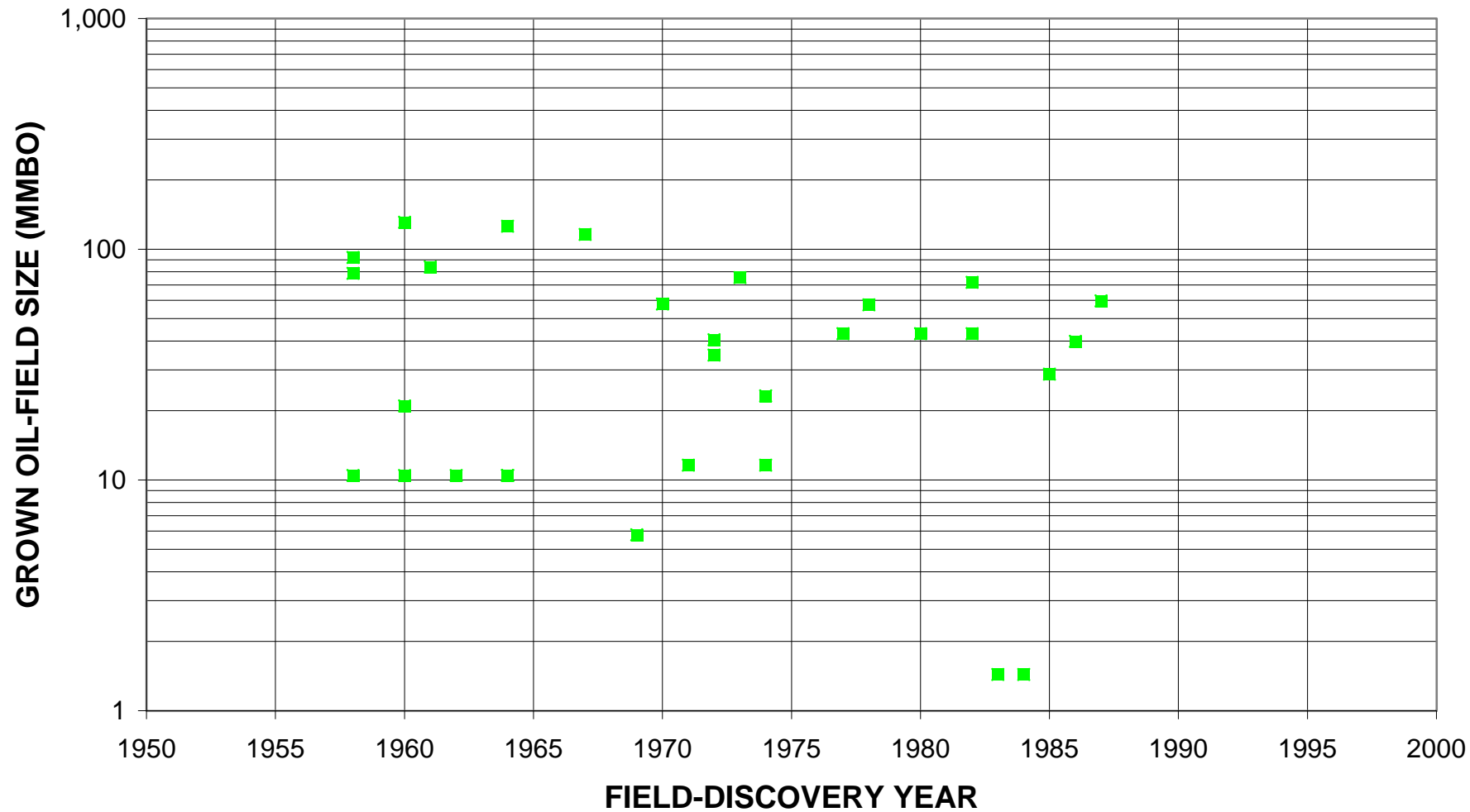
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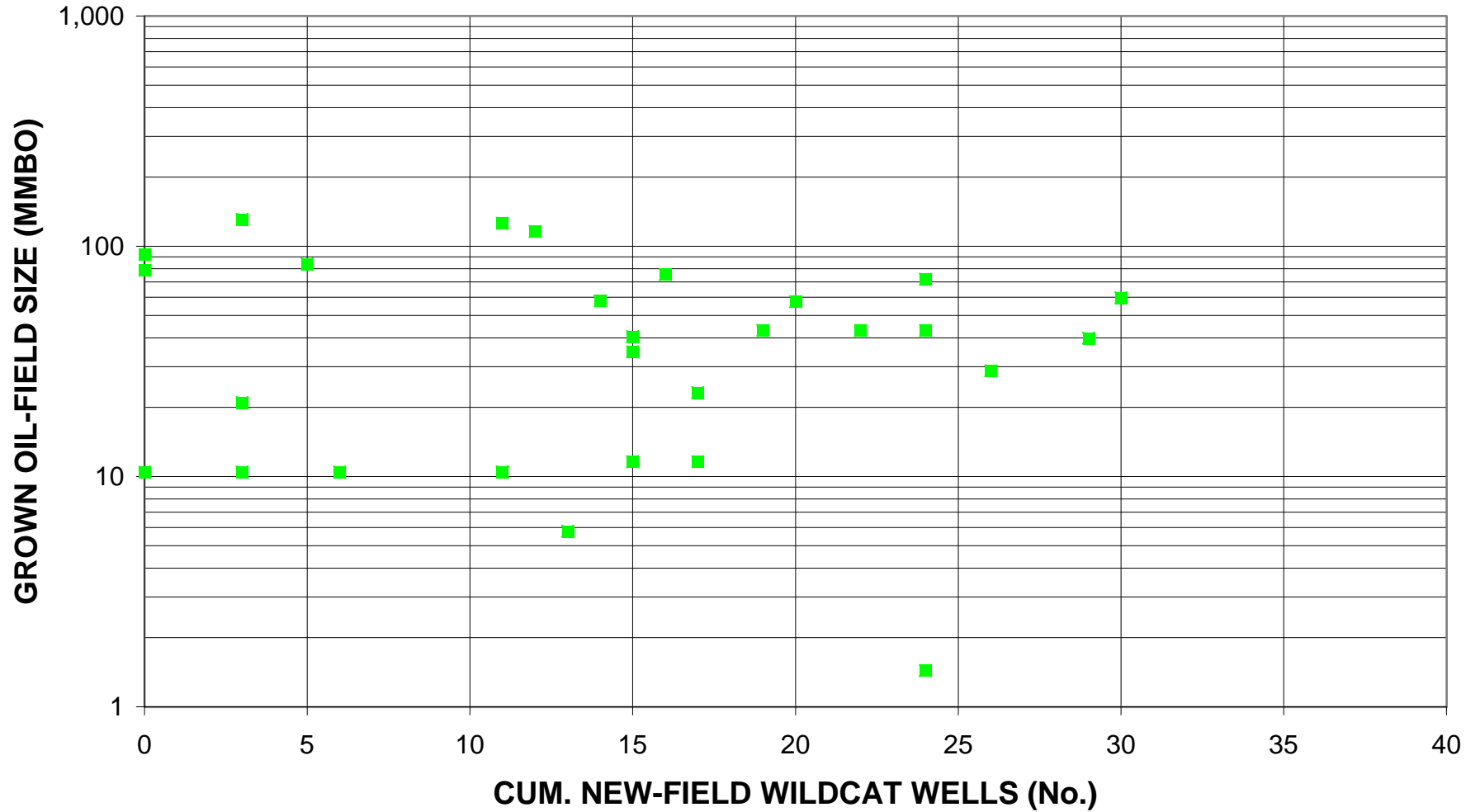
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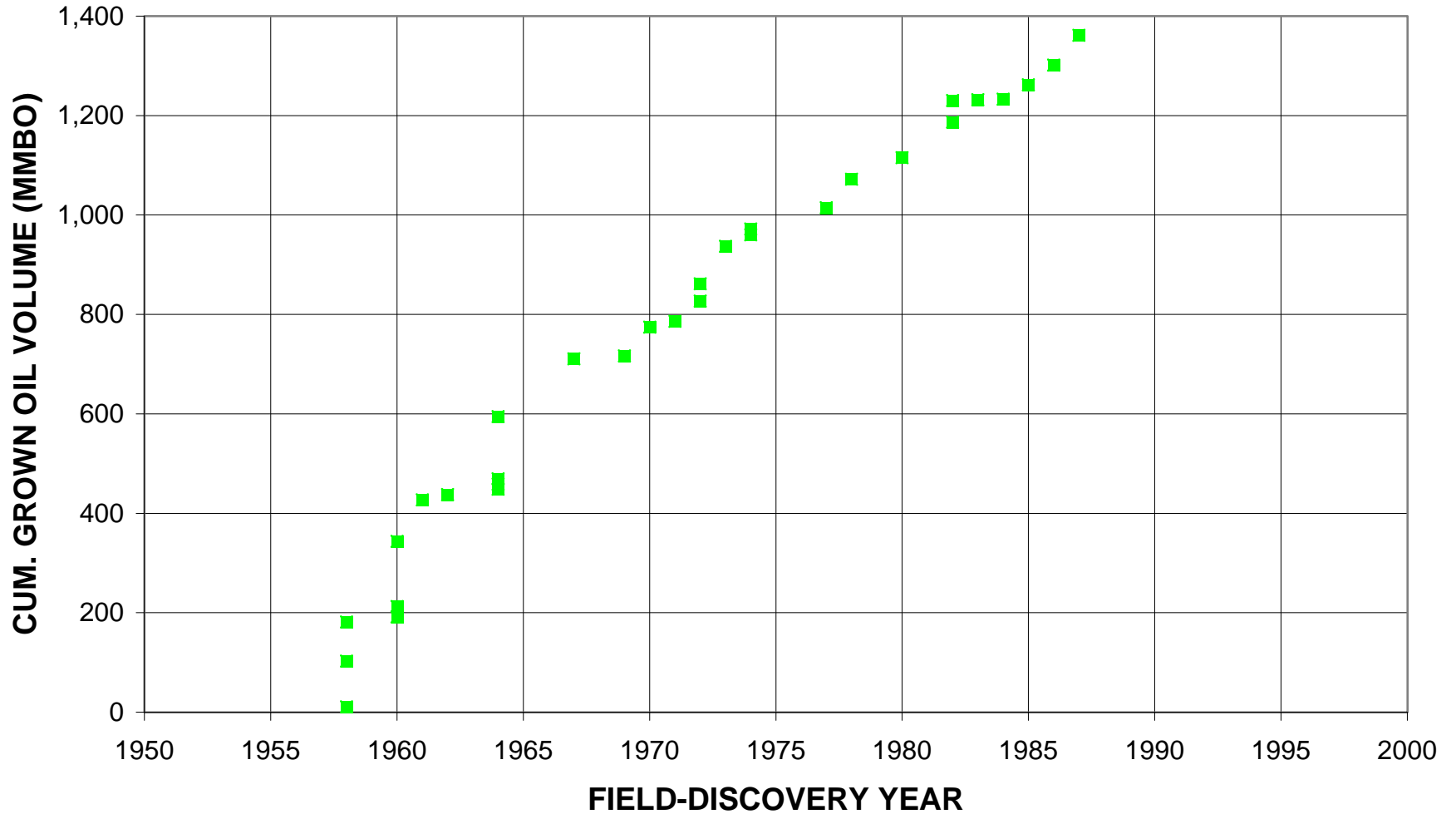
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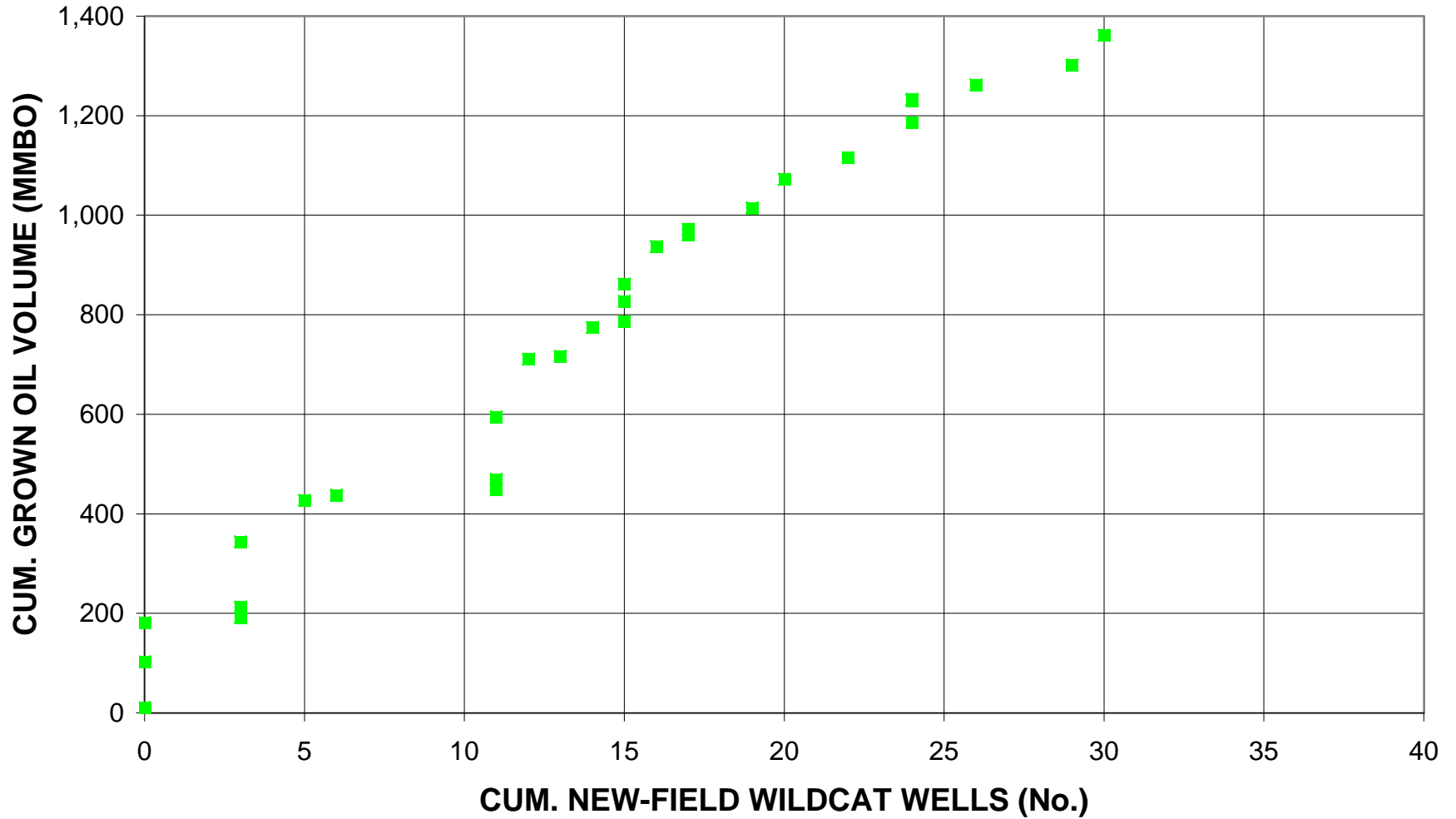
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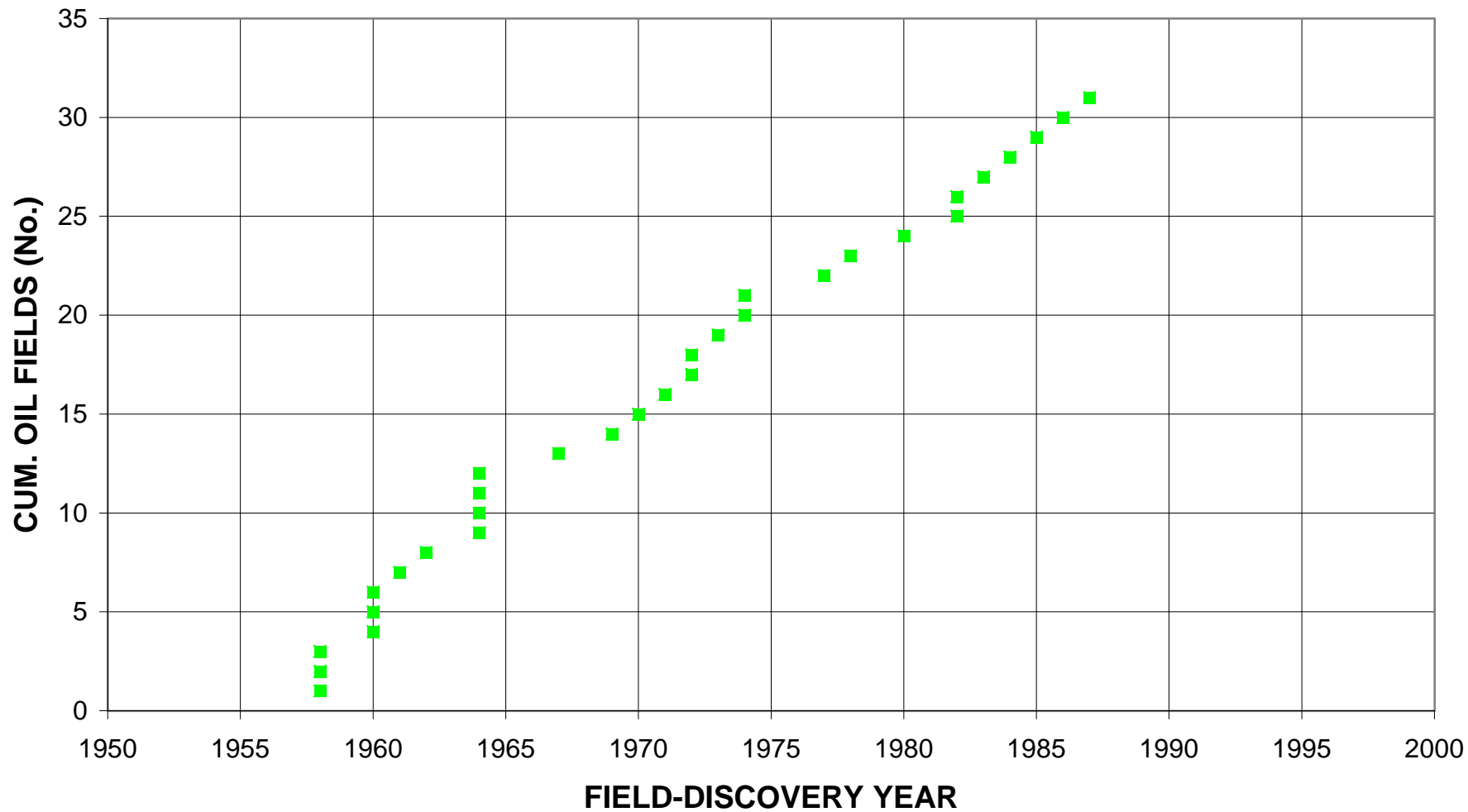
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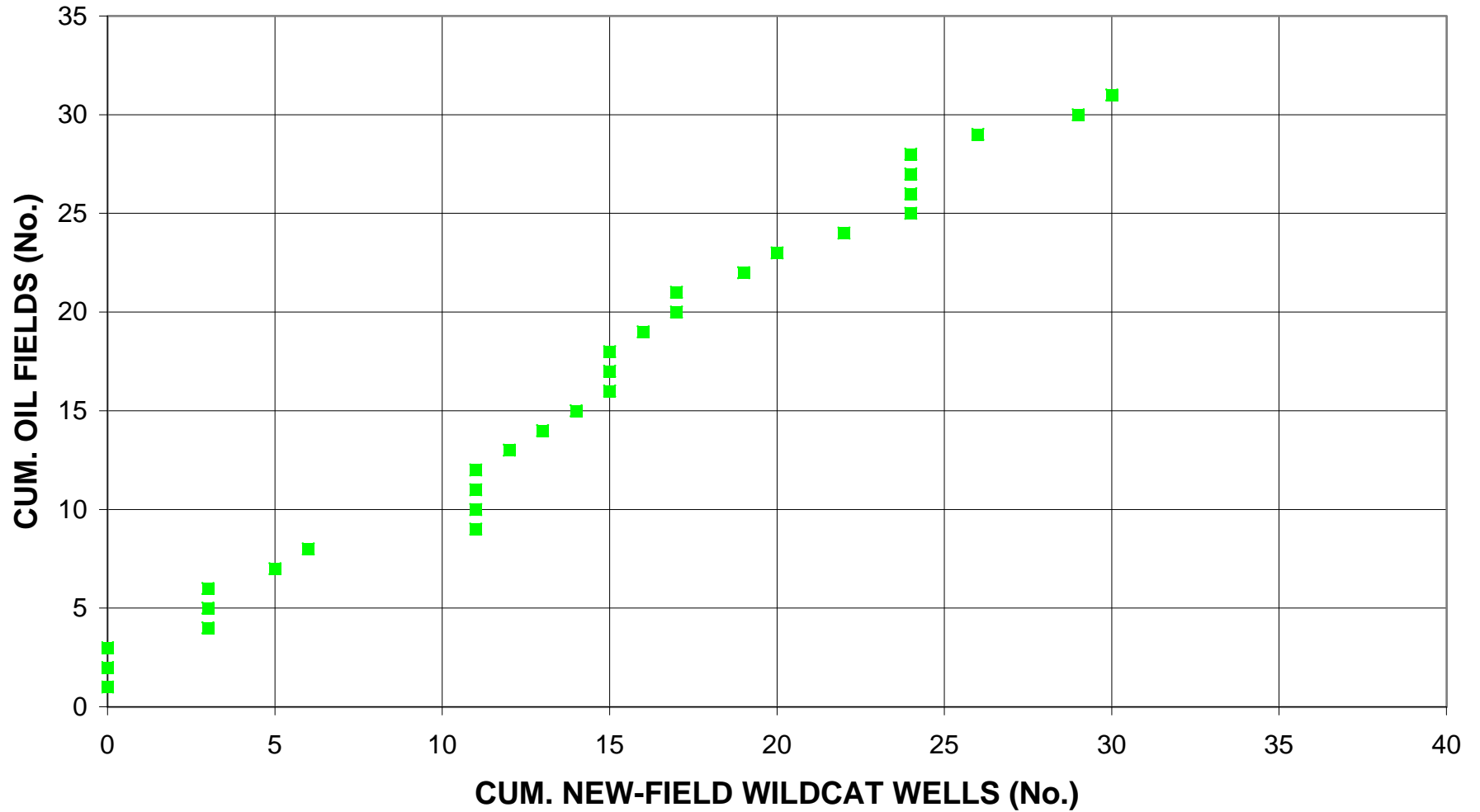
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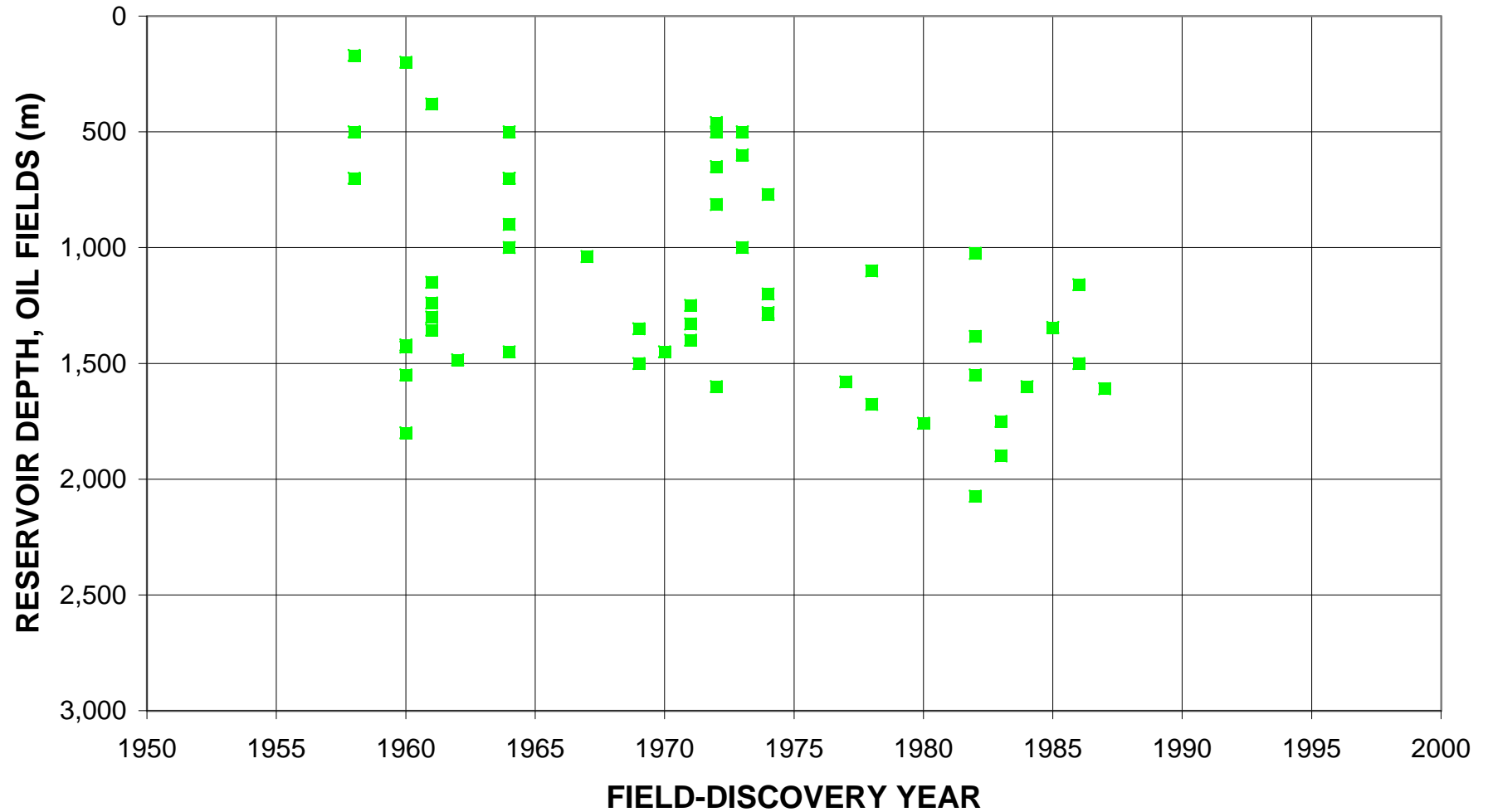
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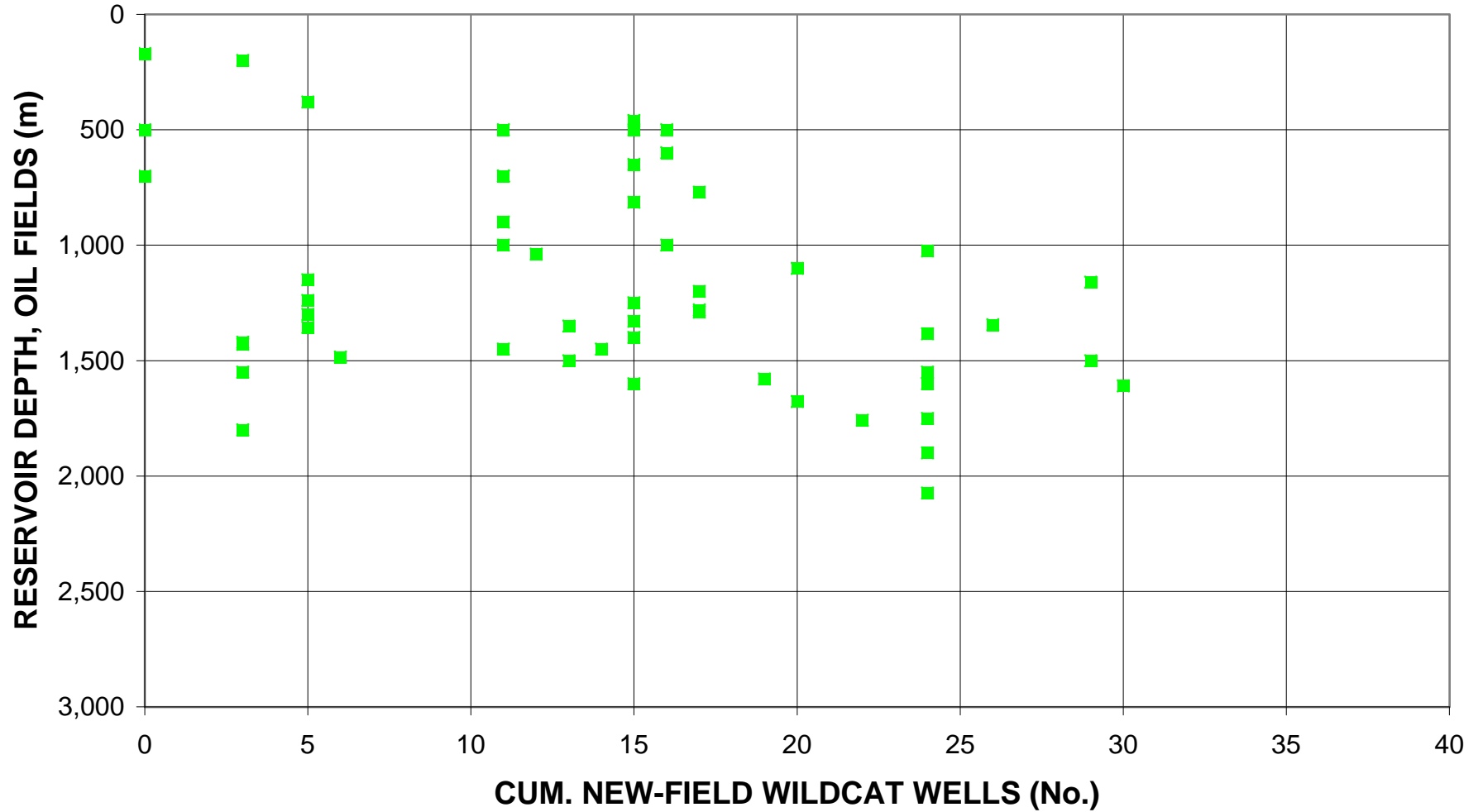
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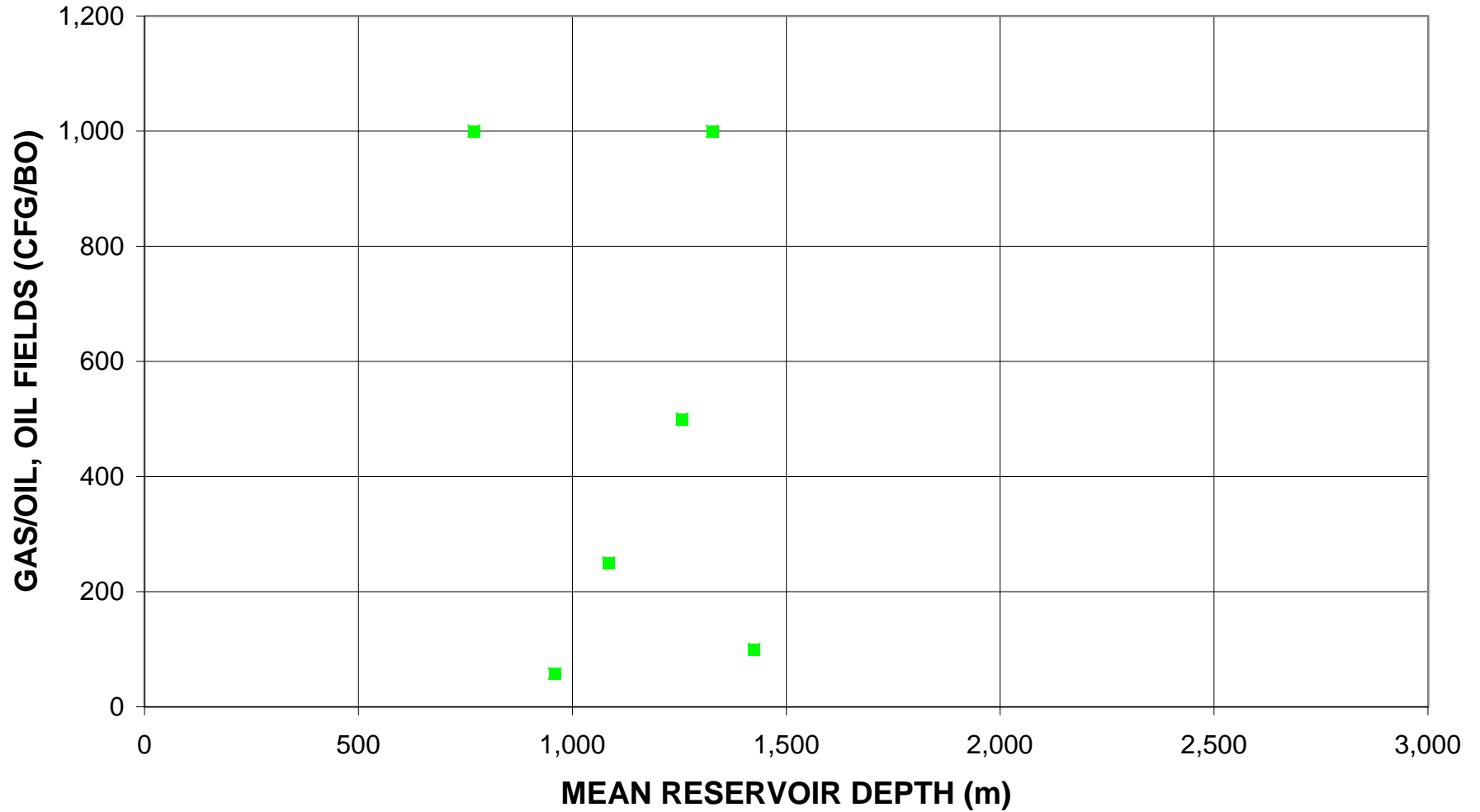
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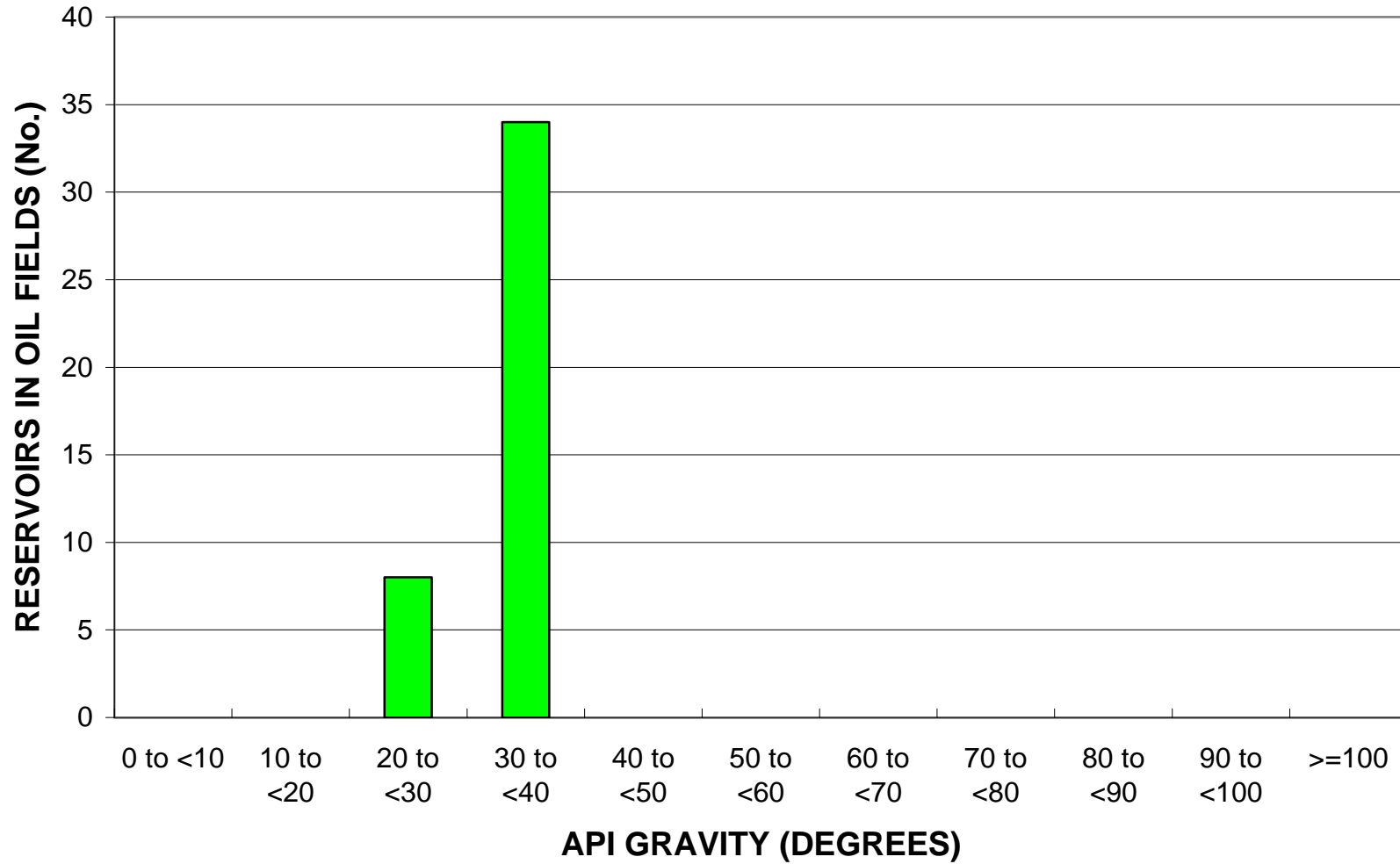
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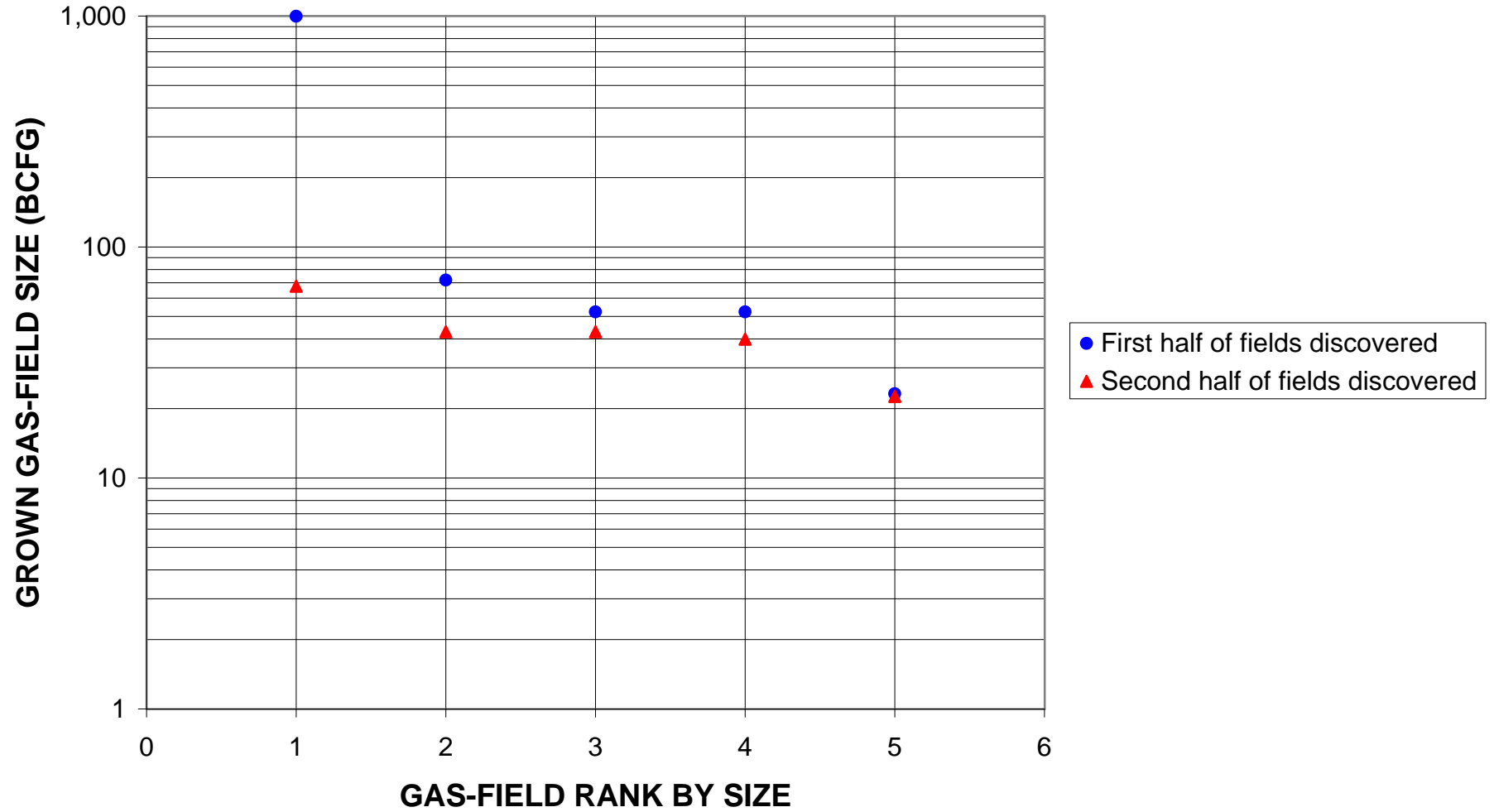
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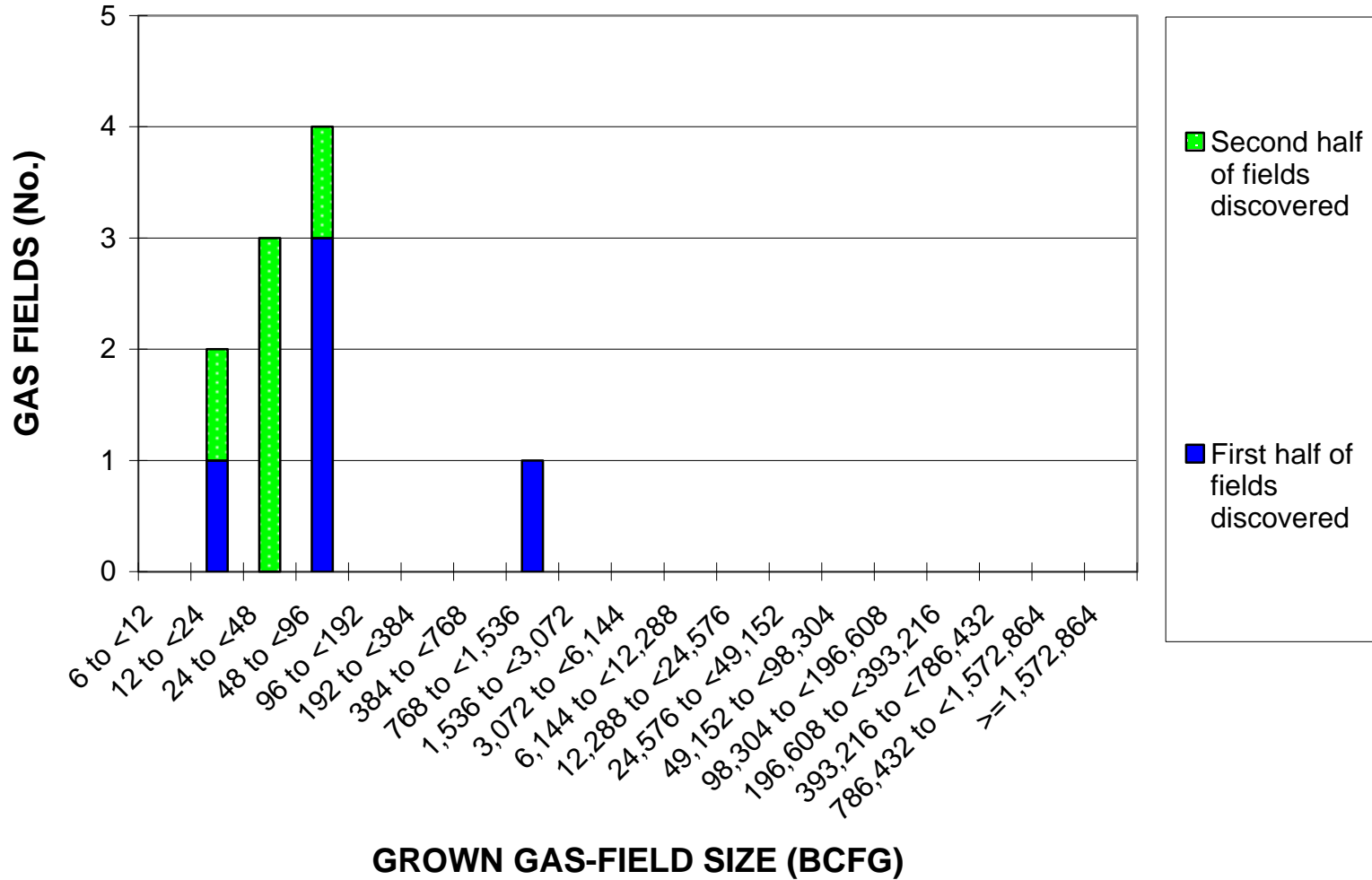
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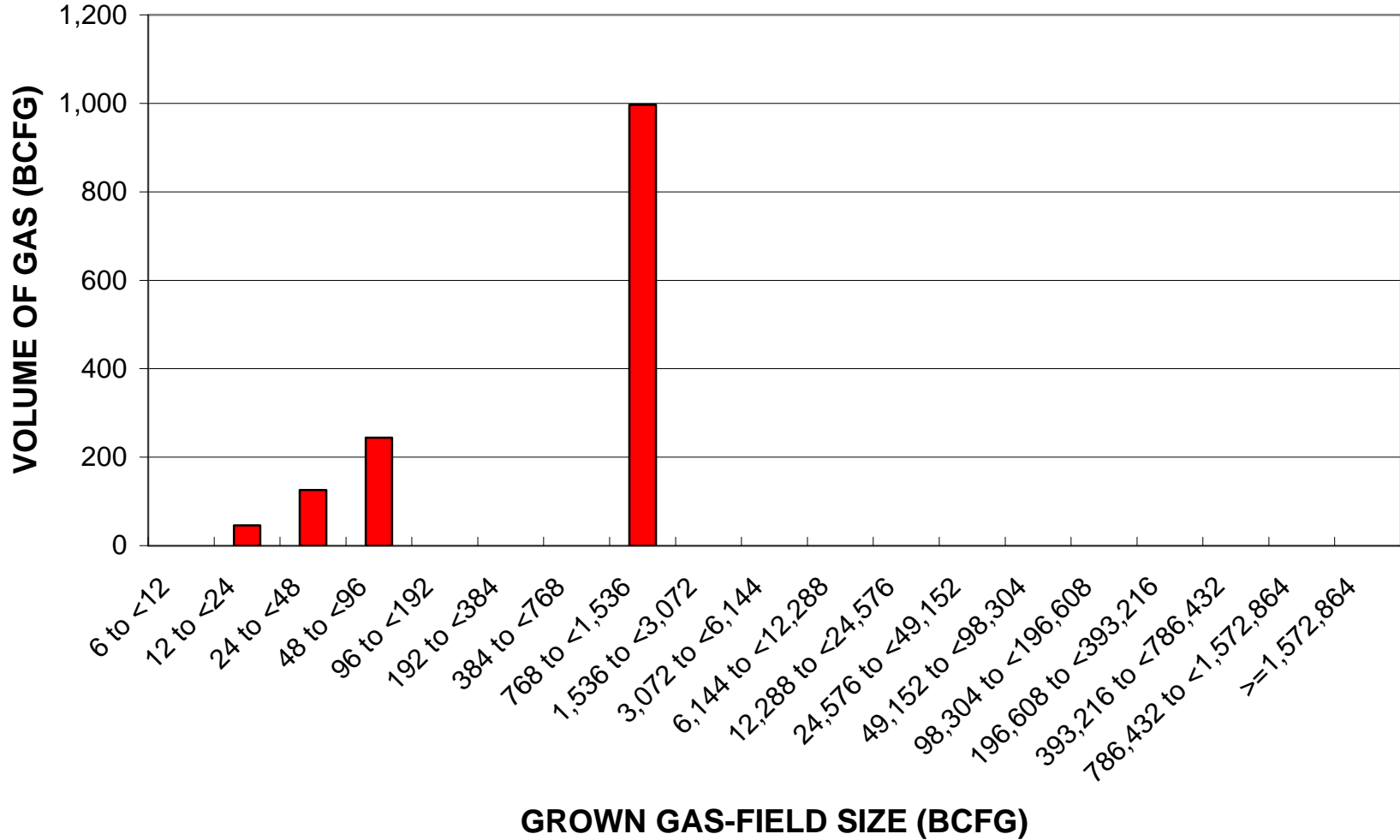
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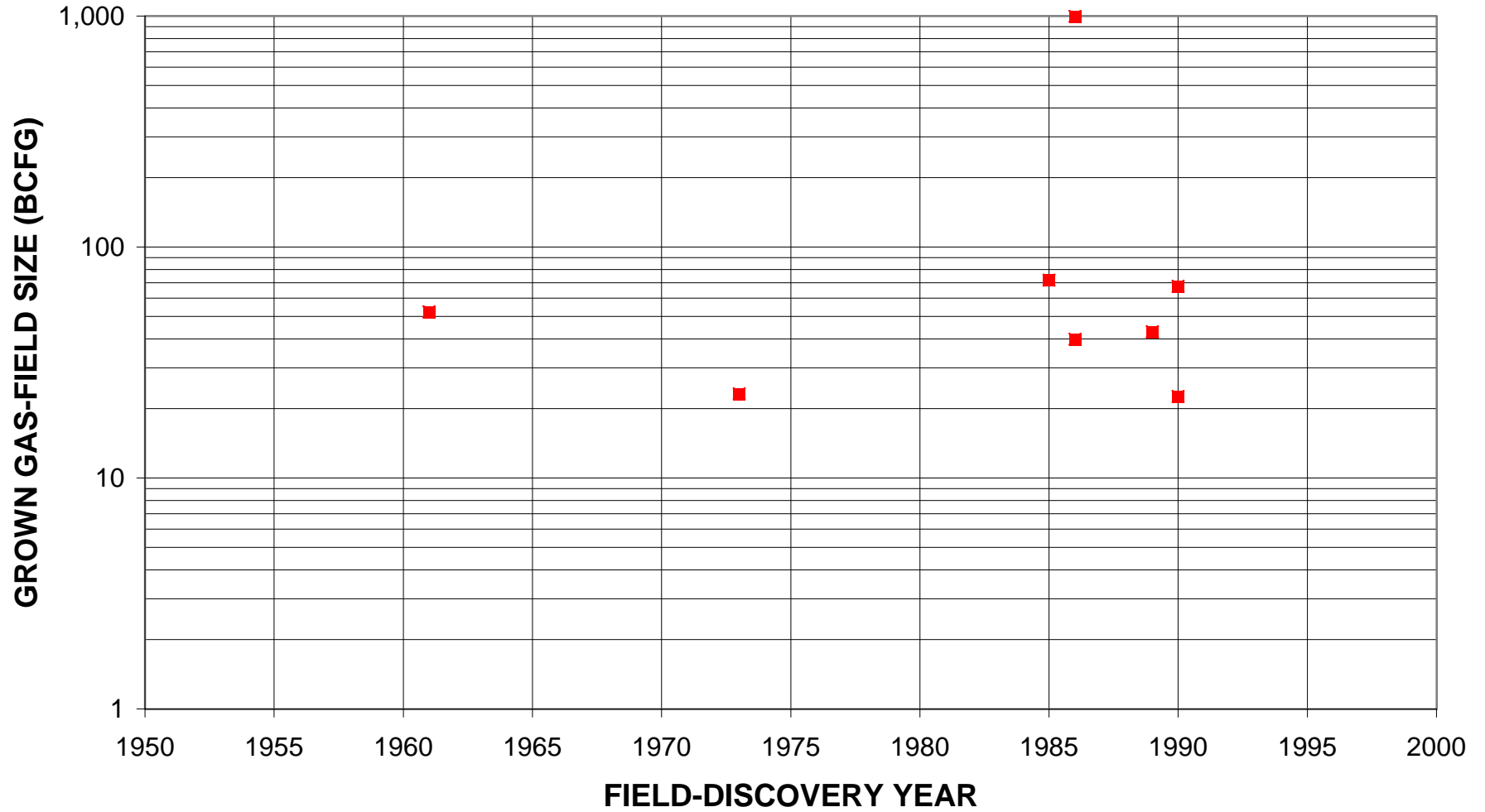
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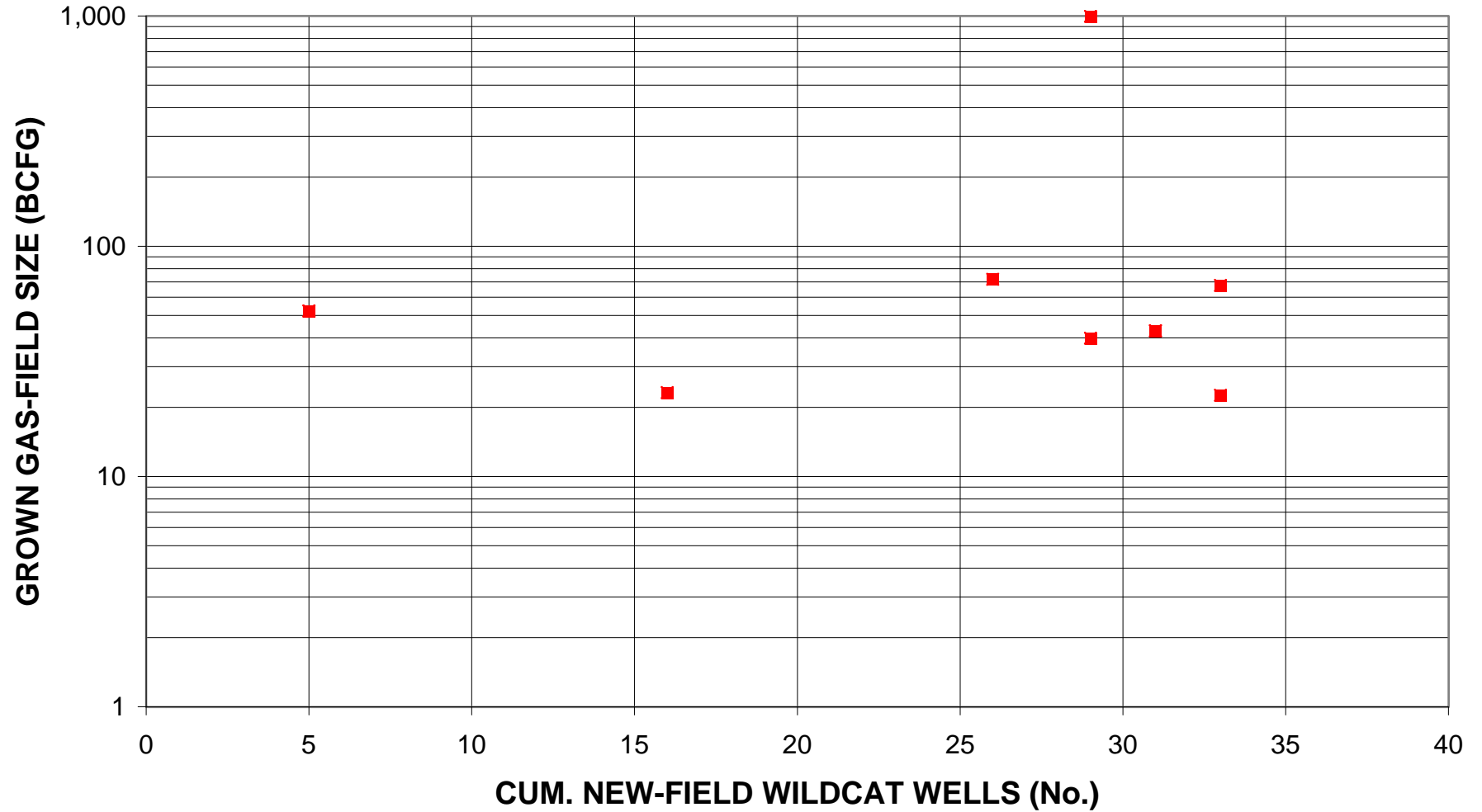
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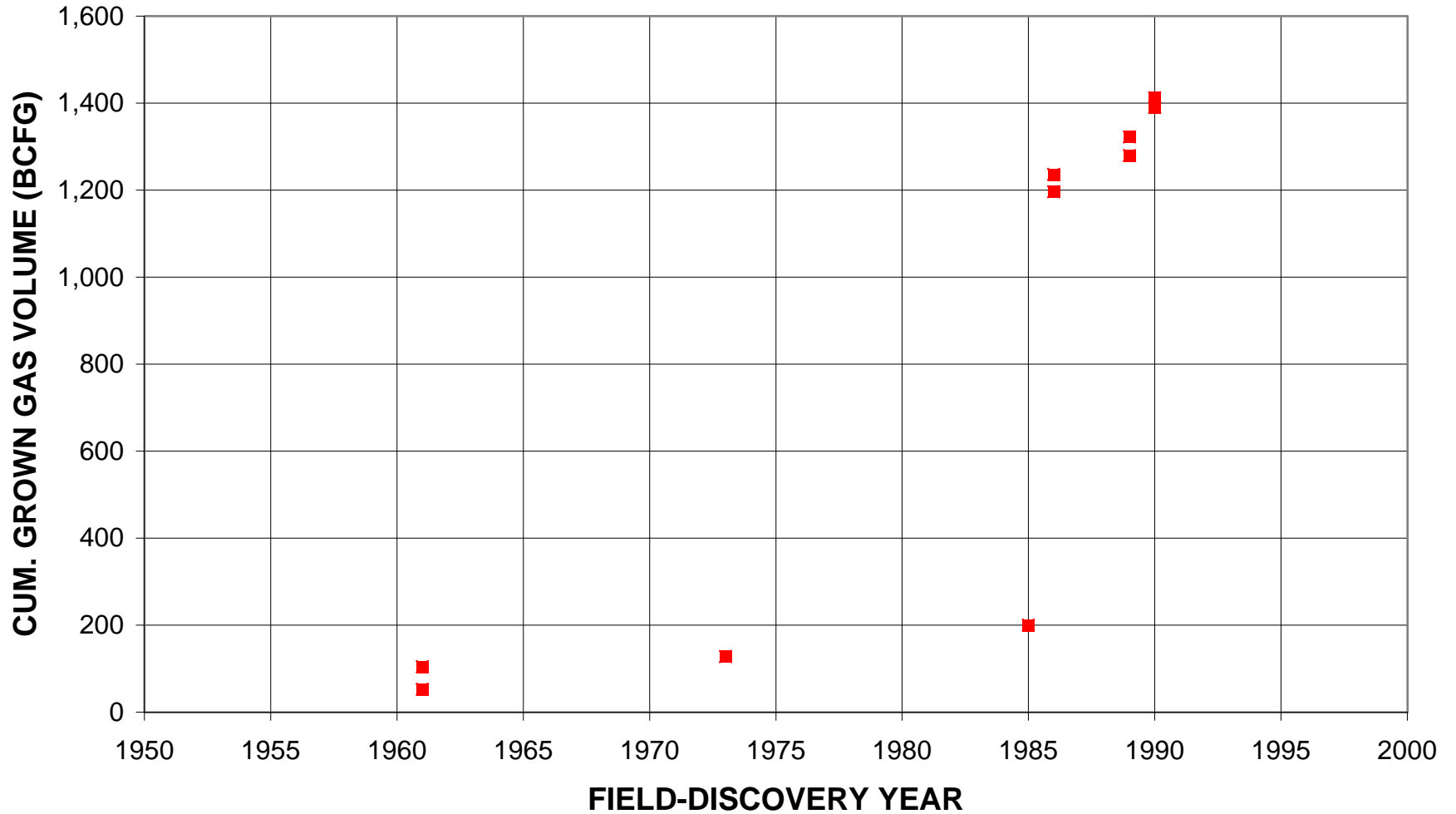
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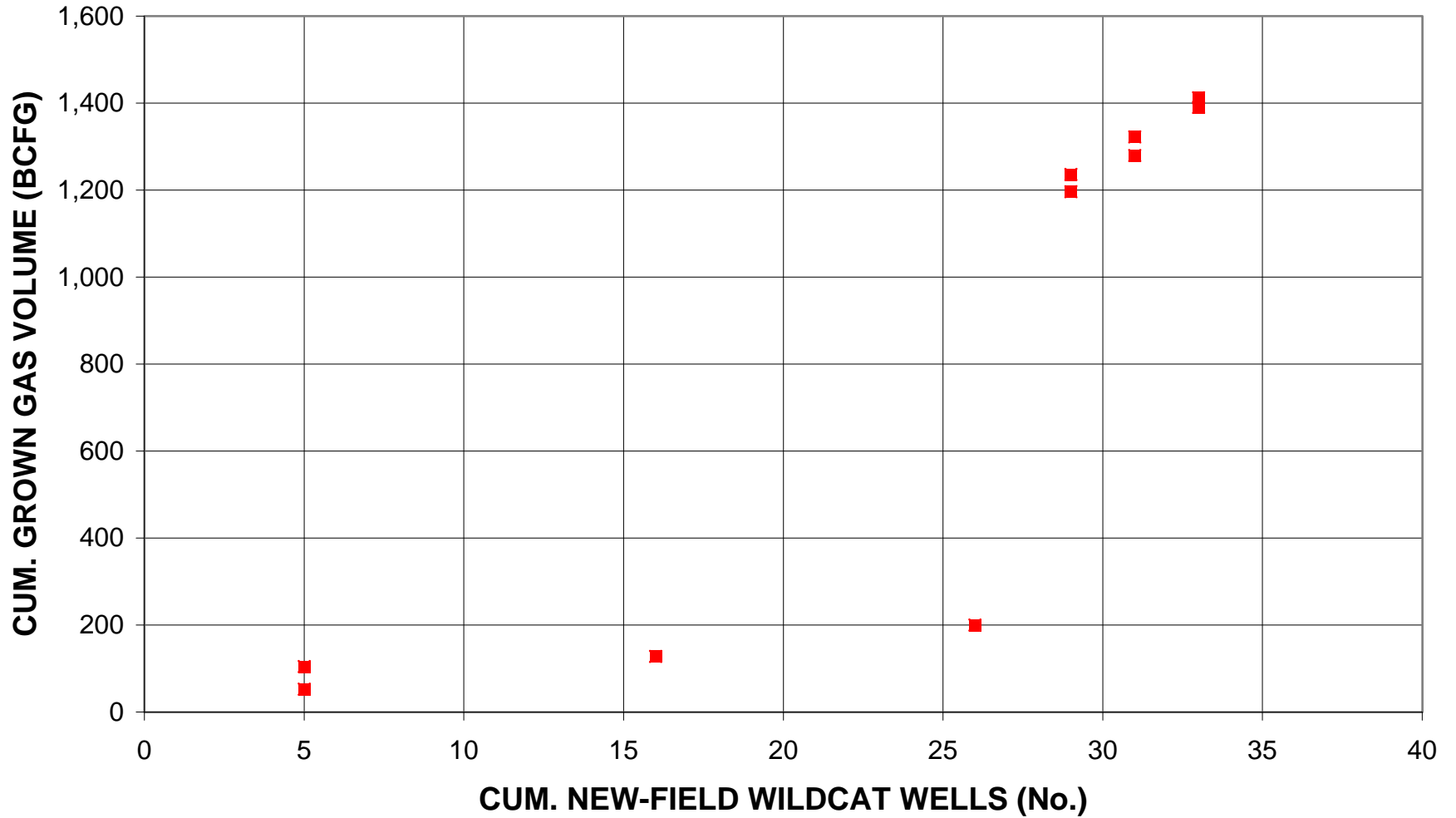
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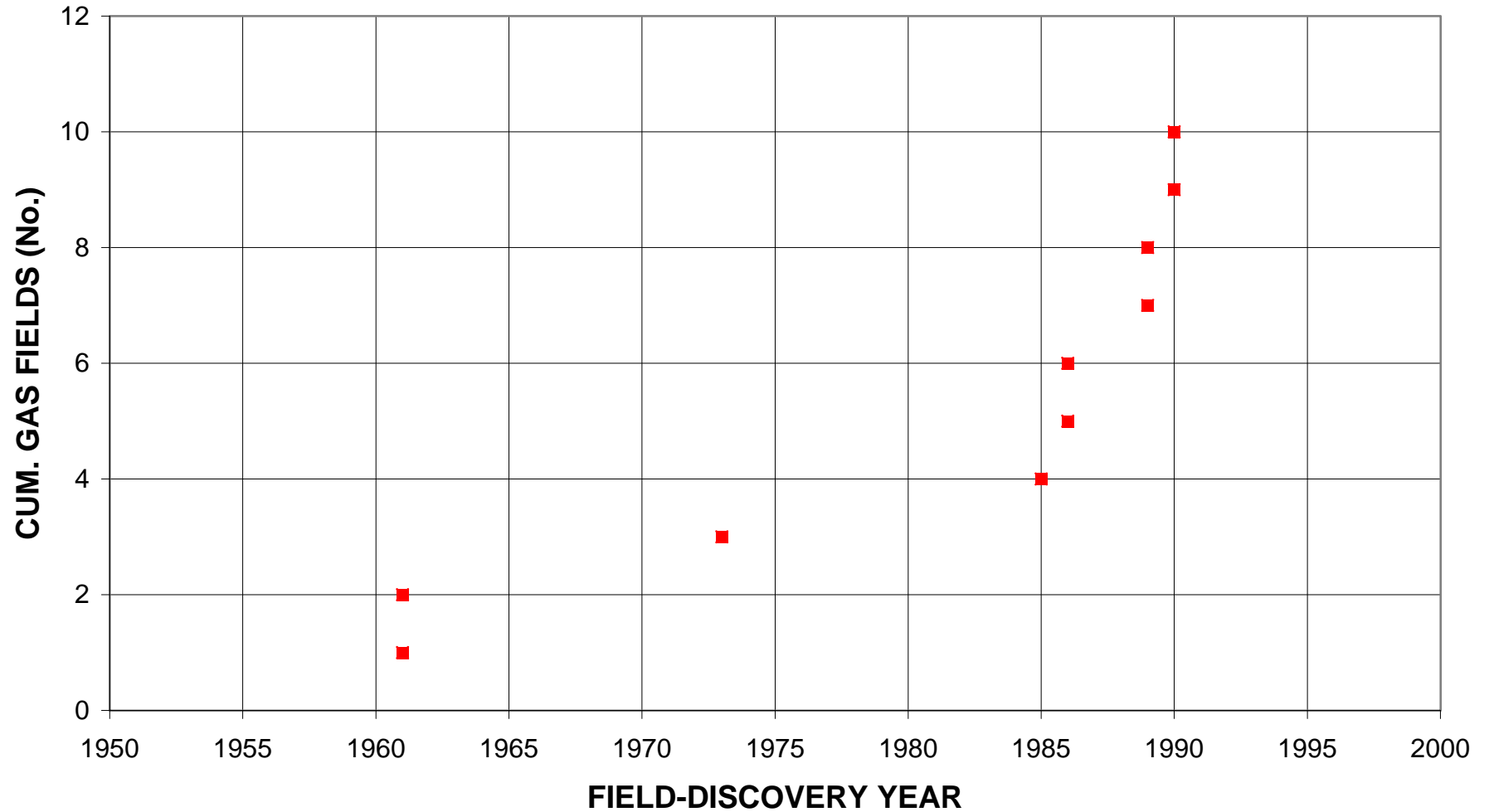
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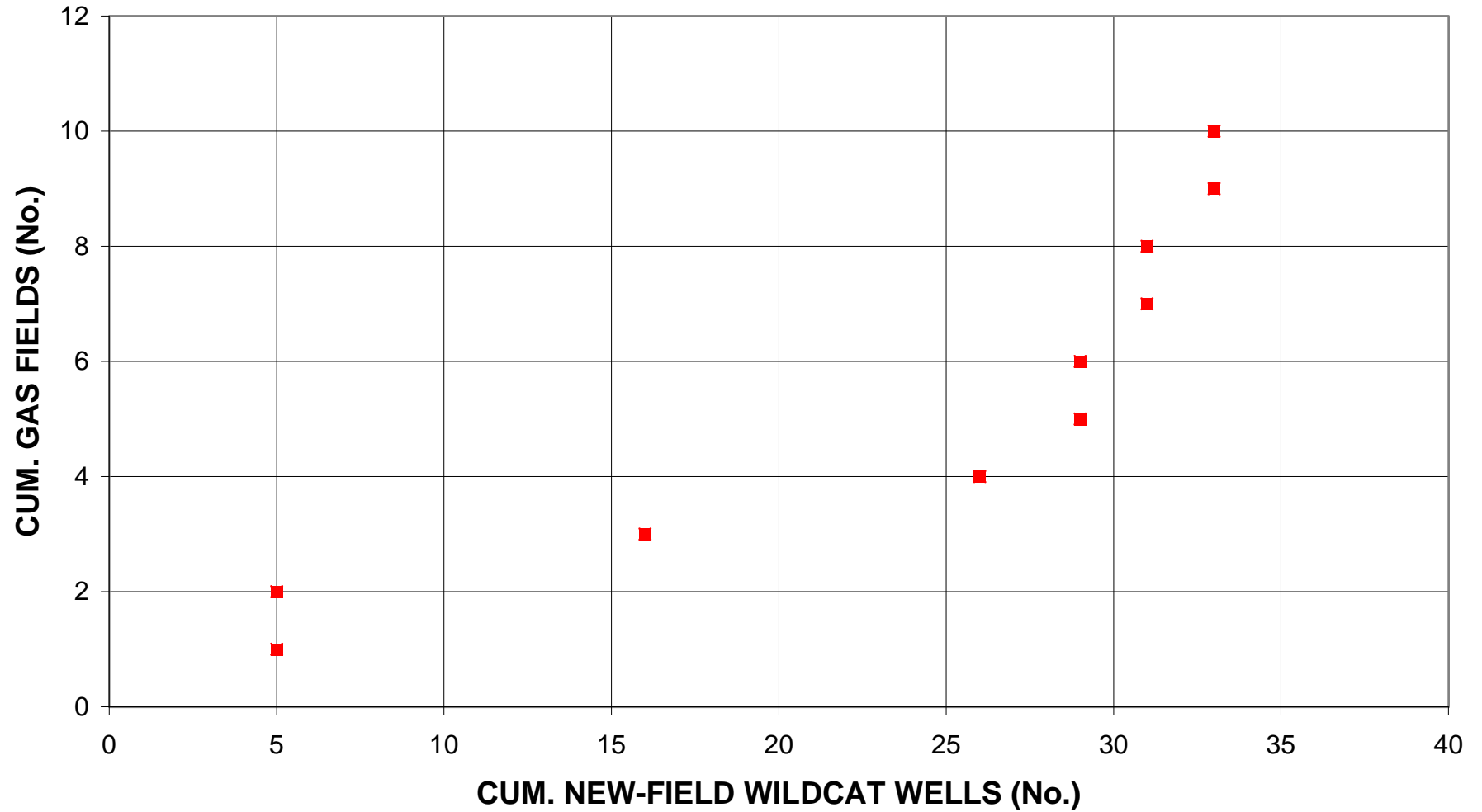
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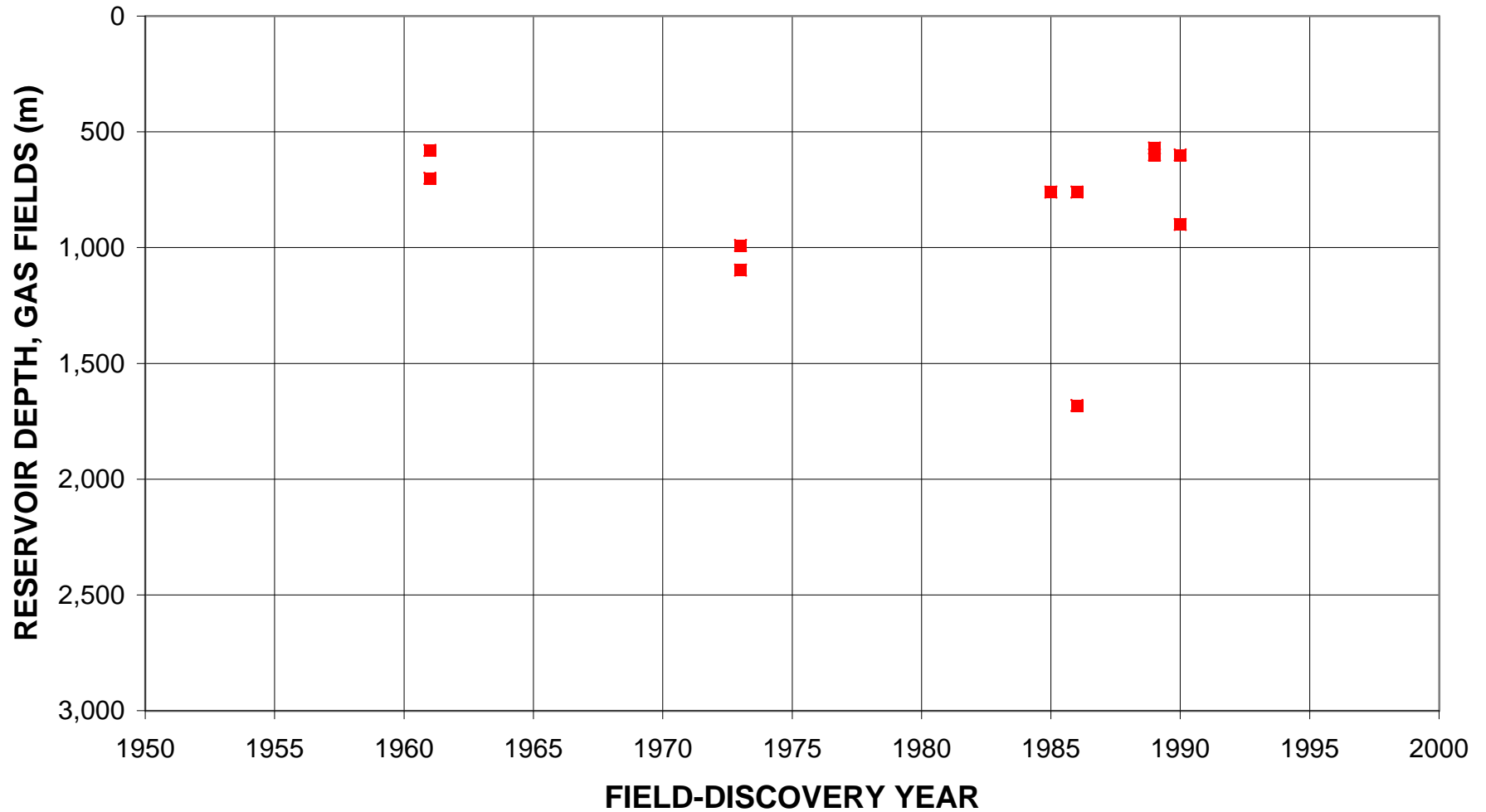
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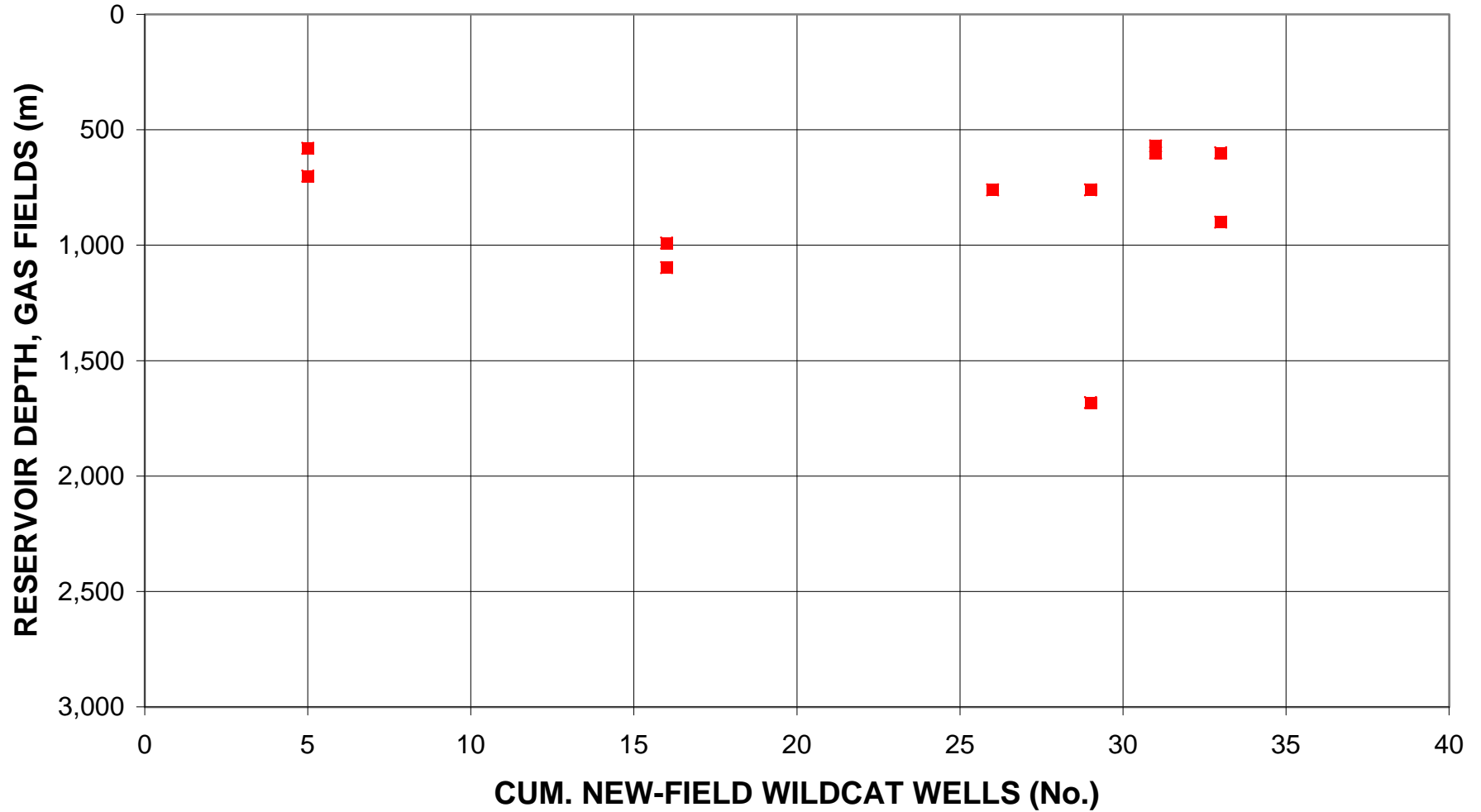
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**Subtle Traps, Assessment Unit 31440101
Volumes of Discovered Petroleum**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	31	1,145	53	0	31	1,362	59	0
Gas Fields	10	0	770	0	10	0	1,412	0
Fields <1 MMBOE	0	0	0	0	0	0	0	0
All Fields	41	1,145	823	0	41	1,362	1,471	0

Subtle Traps, Assessment Unit 31440101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1958-1964	10	438	44	15
	Second third	1974	11	455	41	30
	Third third	1987	10	252	25	30
	All Oil Fields		31	1,145	37	30
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First half	1961-1986	5	670	134	50
	Second half	1990	5	100	20	20
		All Gas Fields		10	770	77

**Subtle Traps, Assessment Unit 31440101
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1958-1964	10	459	46	16
	Second third	1974	11	513	47	35
	Third third	1987	10	390	39	43
	All Oil Fields		31	1,362	44	40
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First half	1961-1986	5	1,196	239	52
	Second half	1990	5	216	43	43
	All Gas Fields		10	1,412	141	48