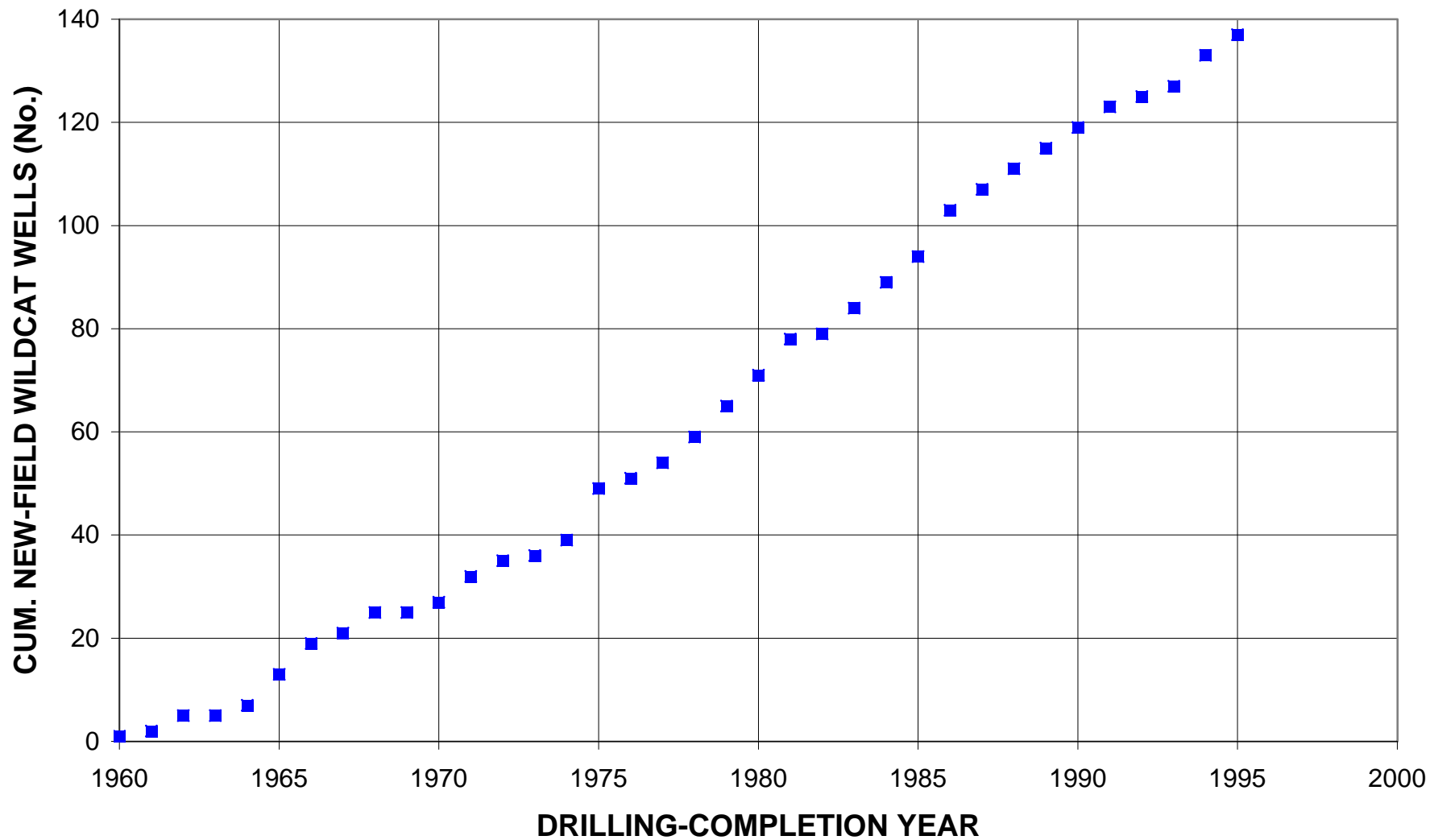
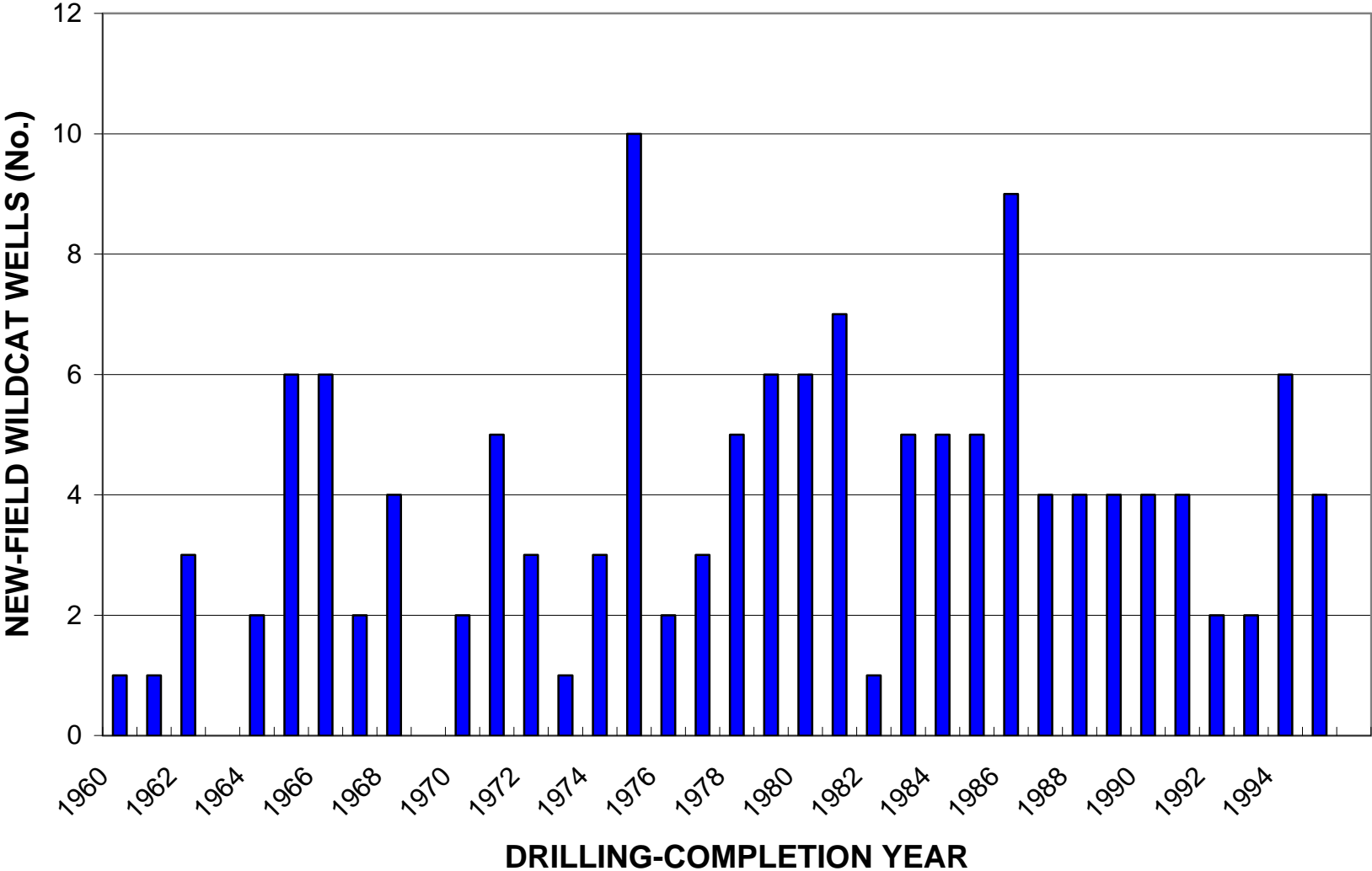


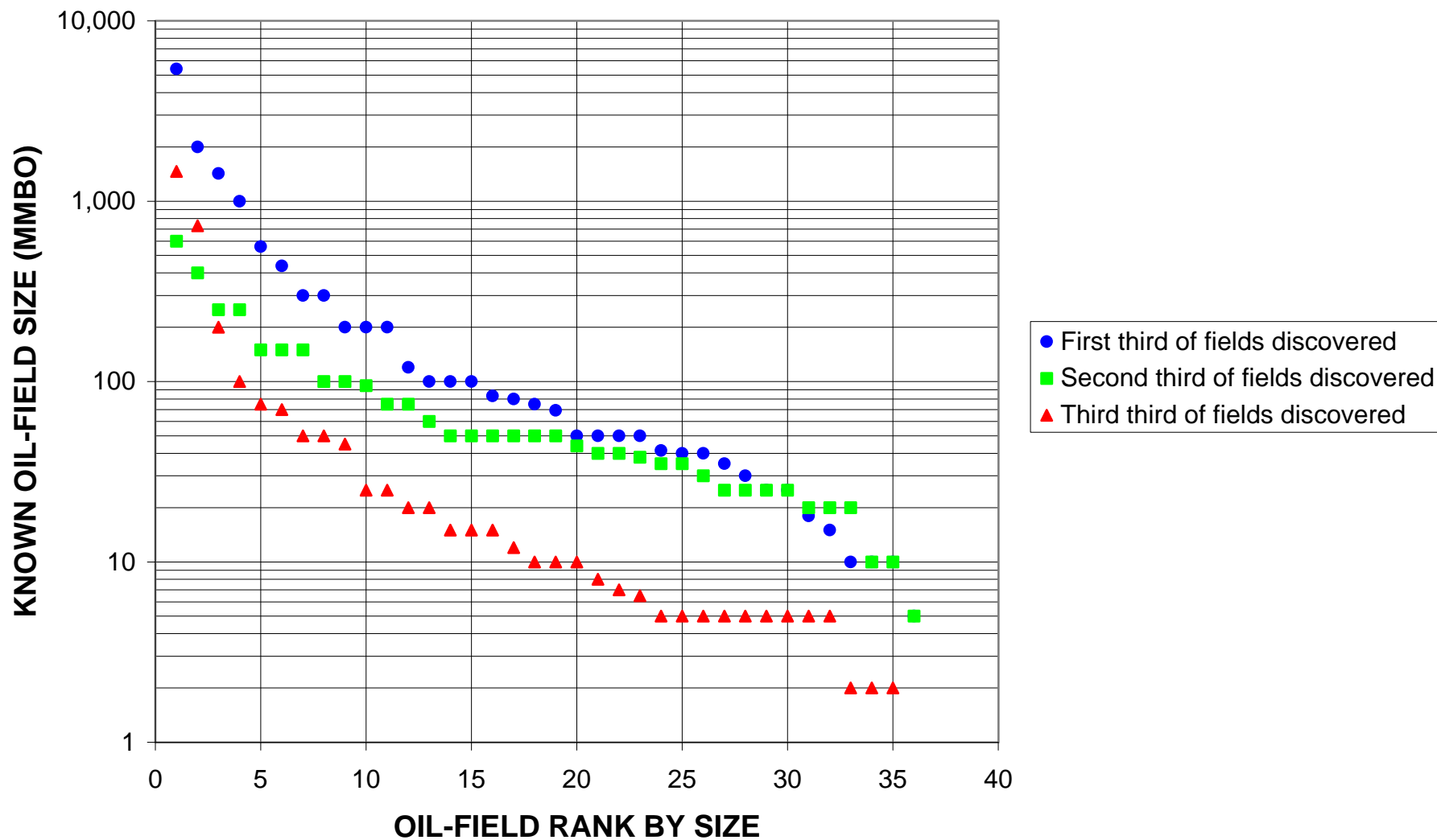
## Tertiary Lacustrine, Assessment Unit 31270101



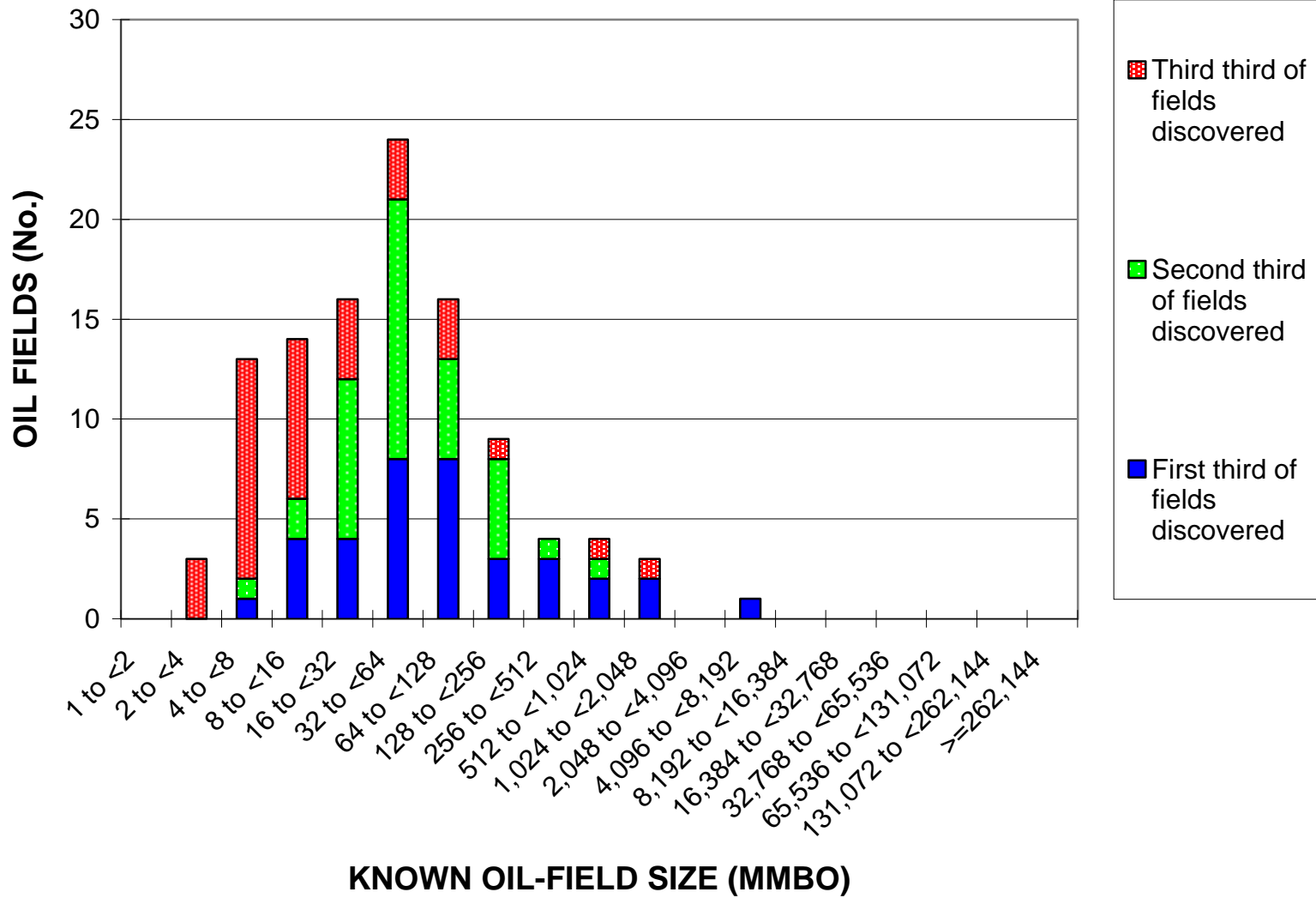
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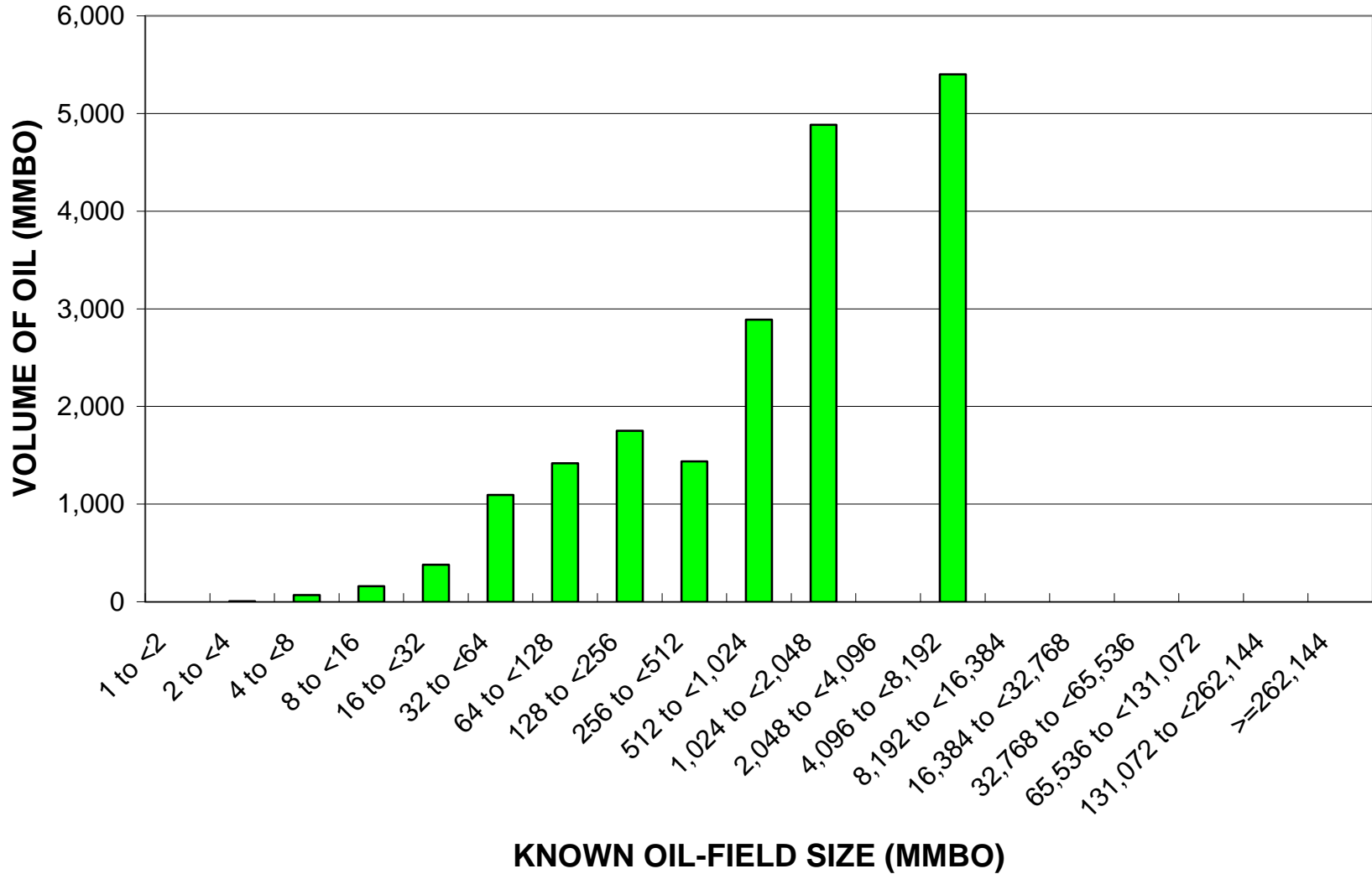
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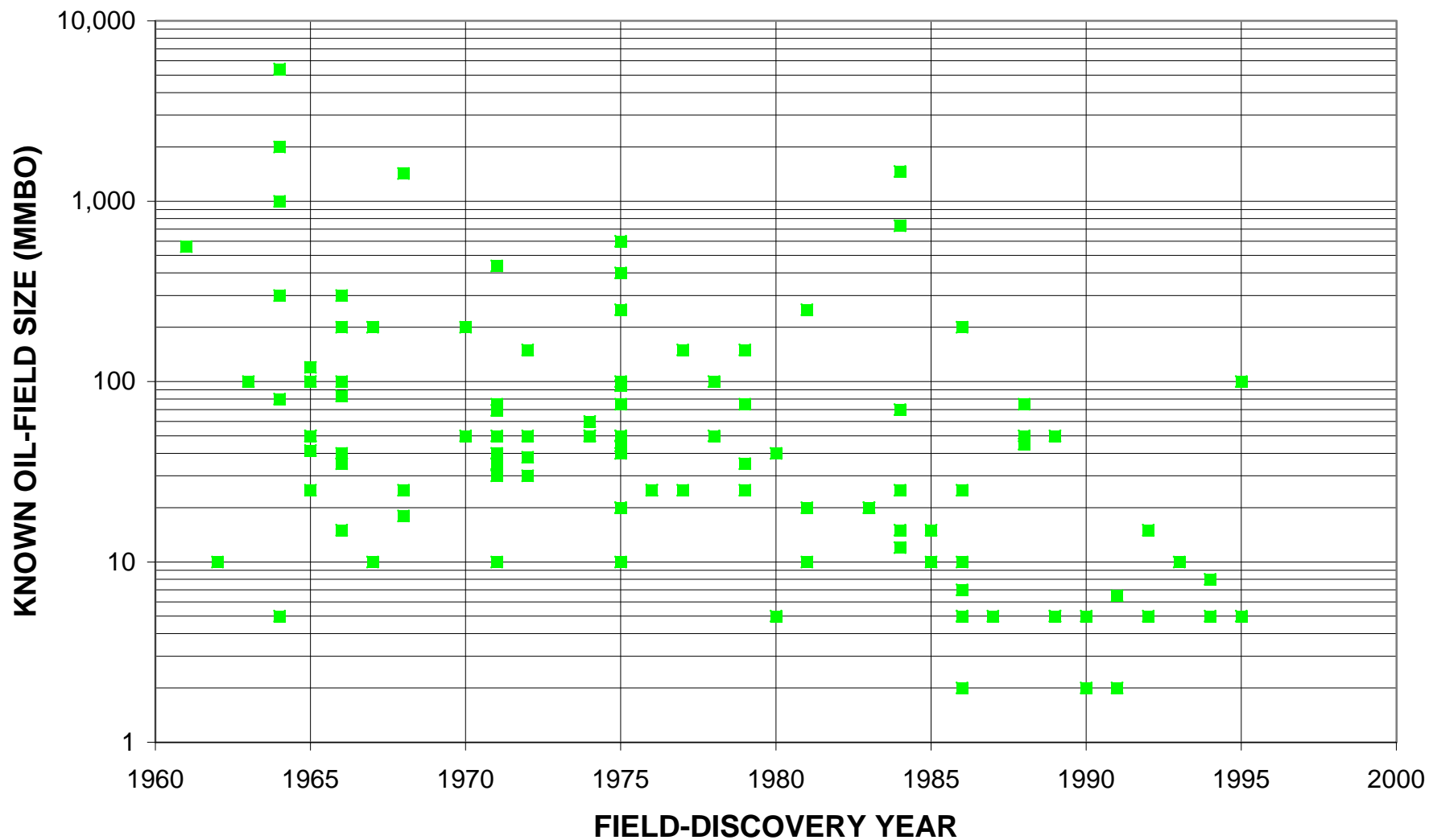
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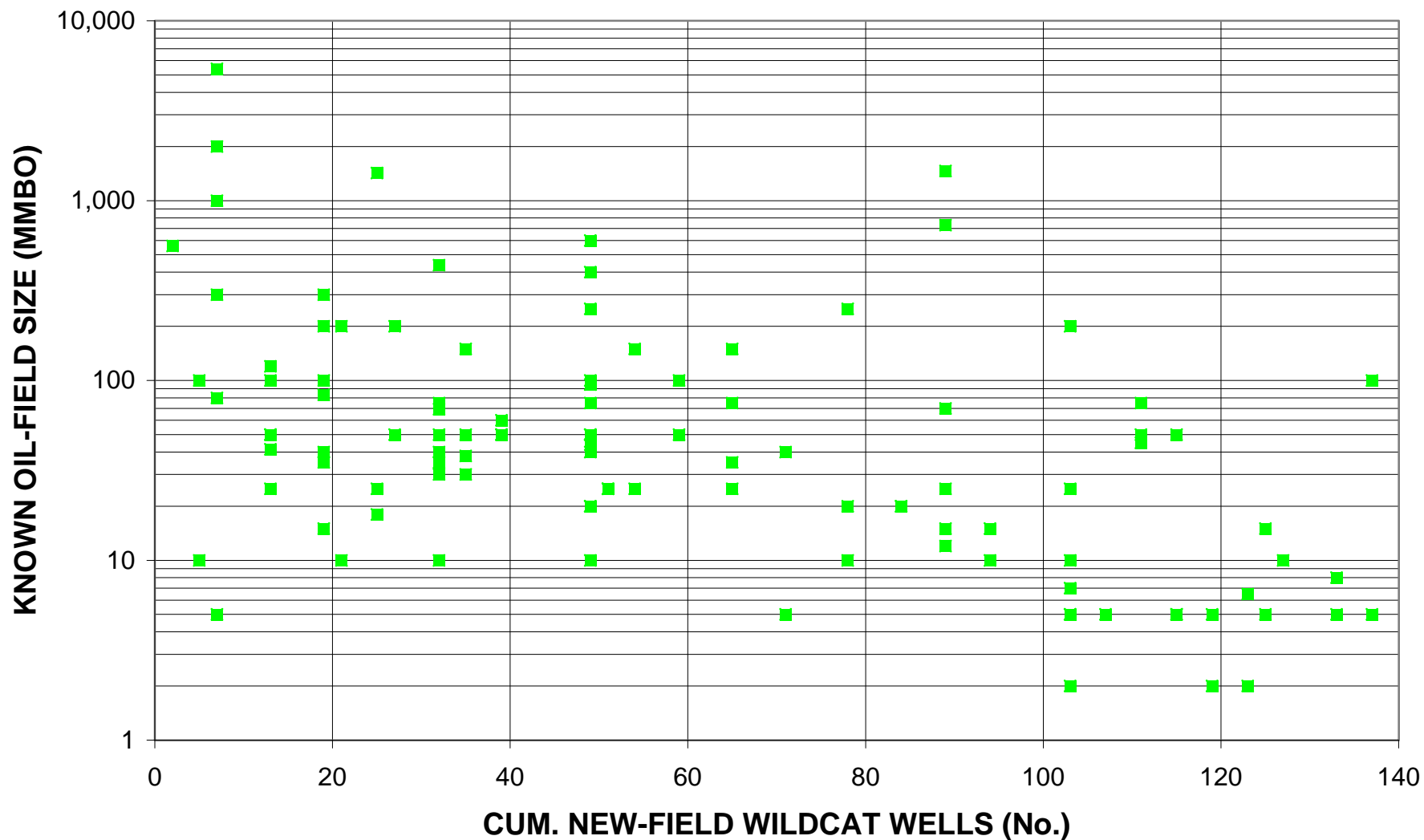
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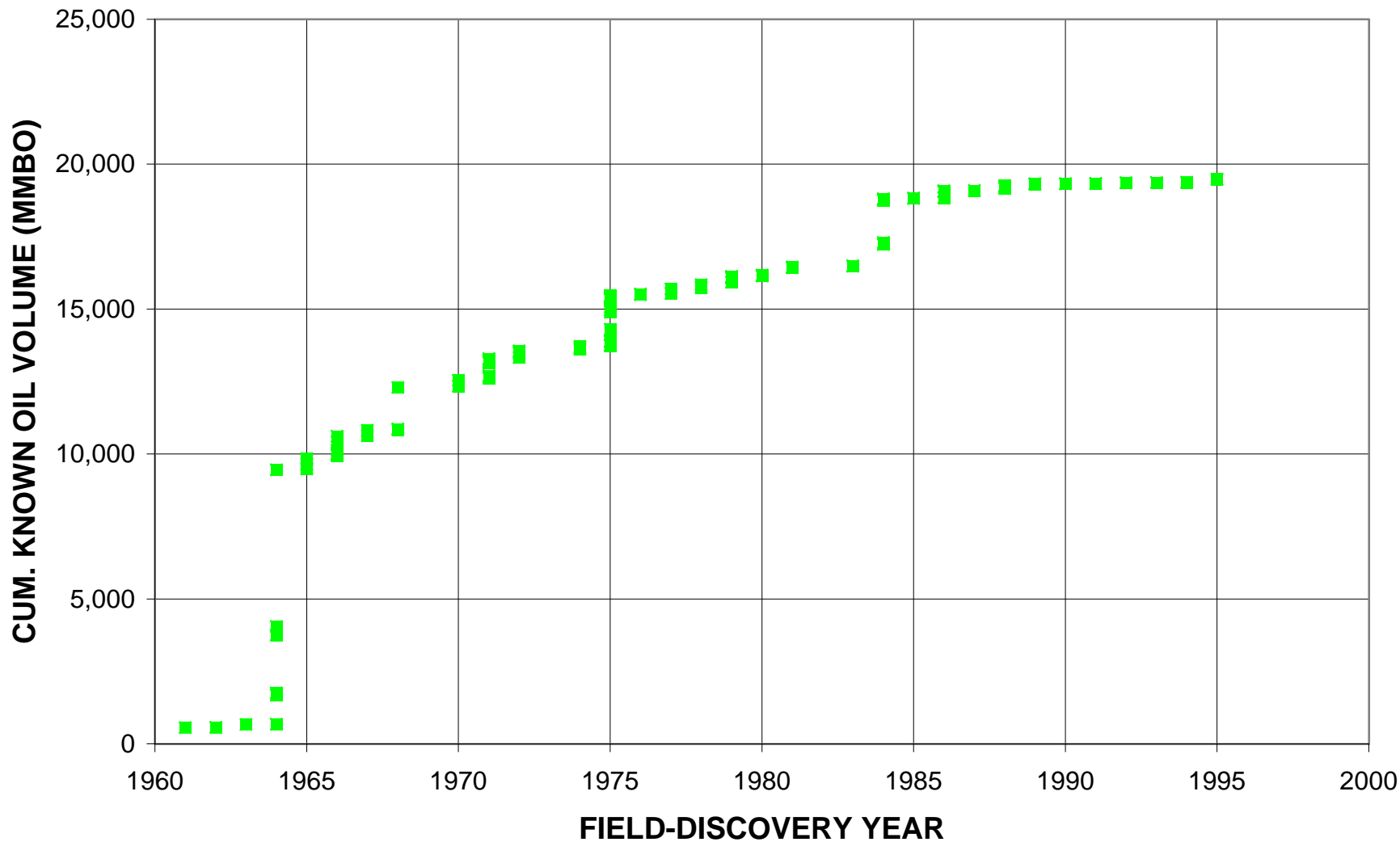
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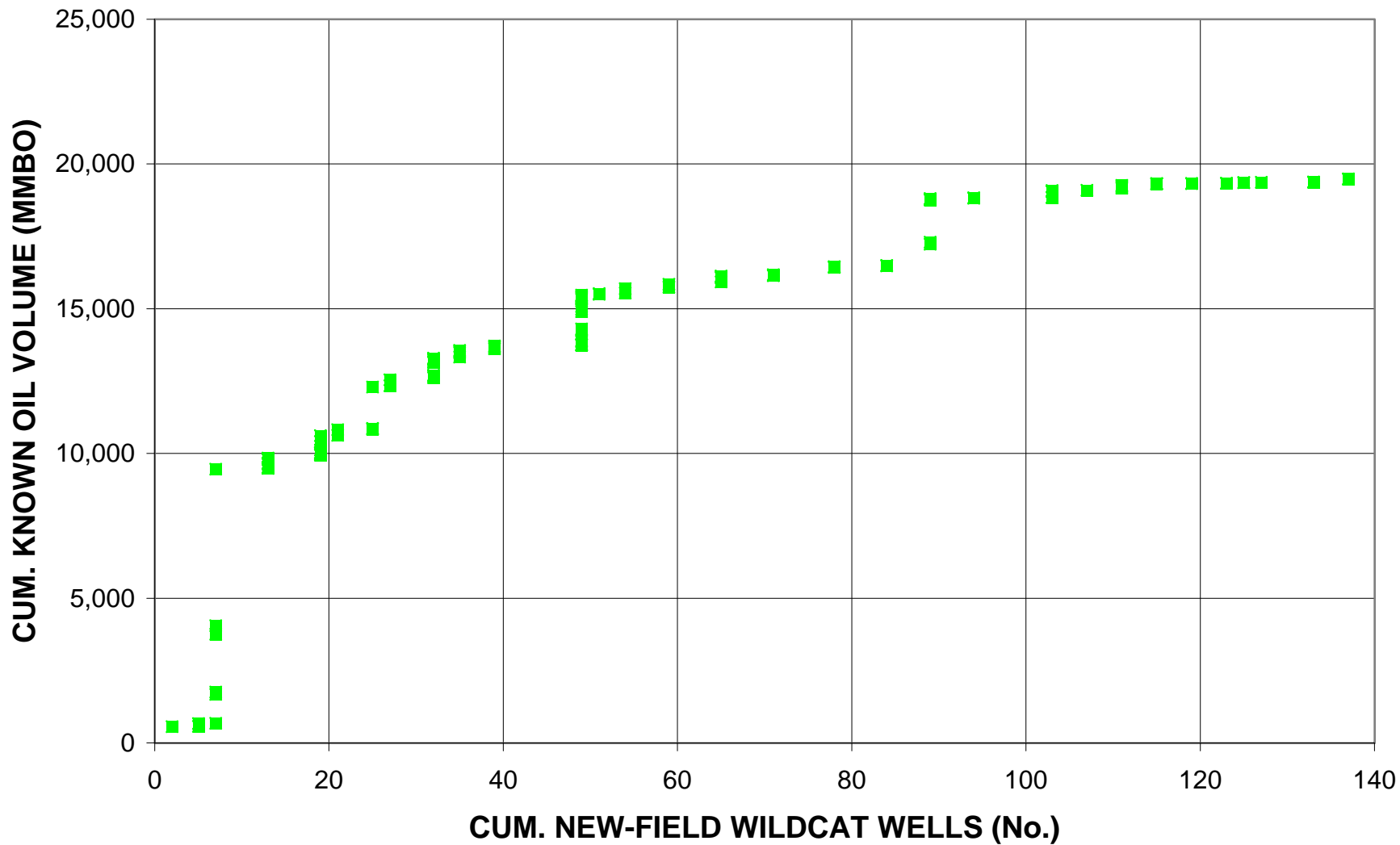


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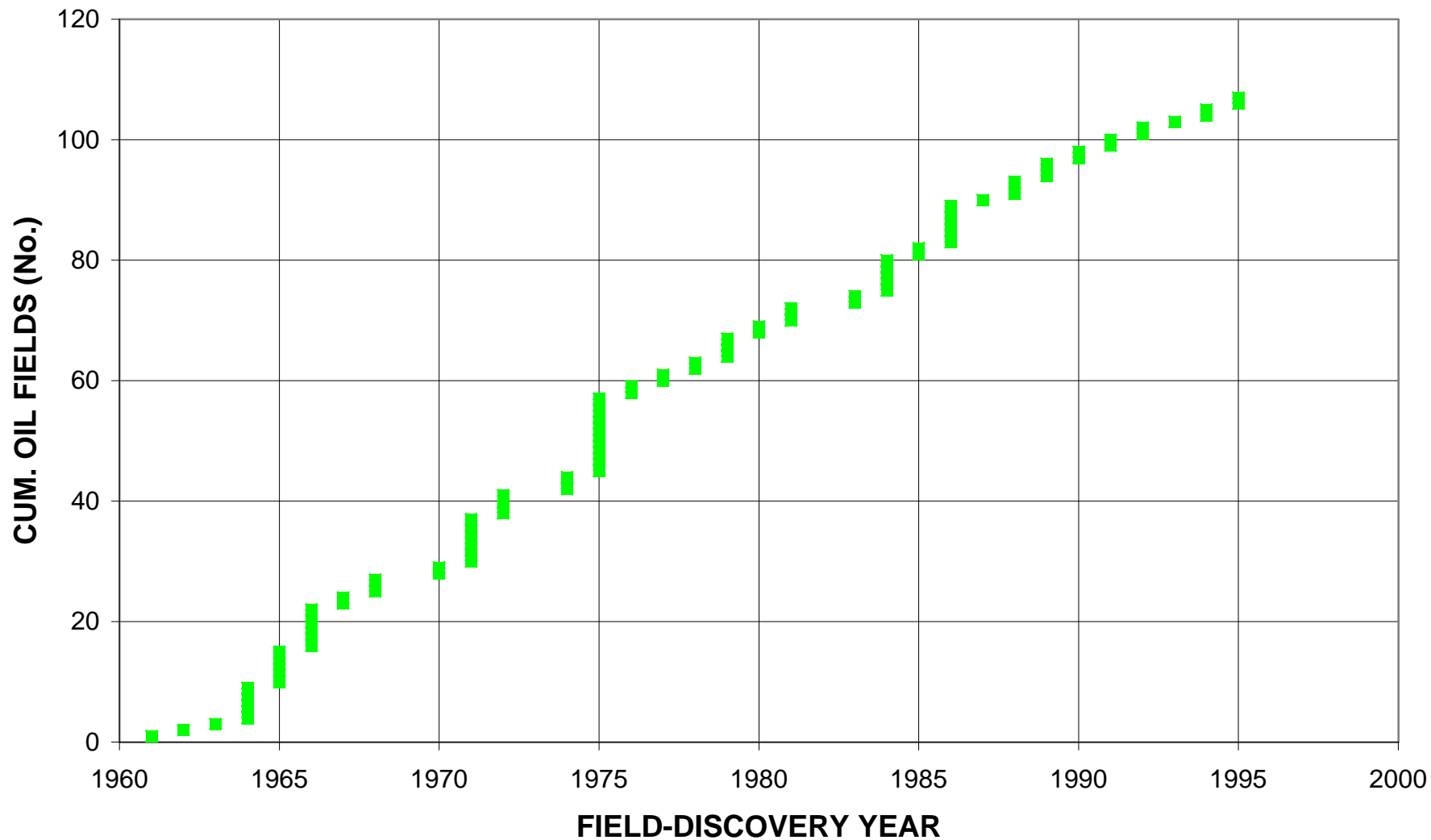




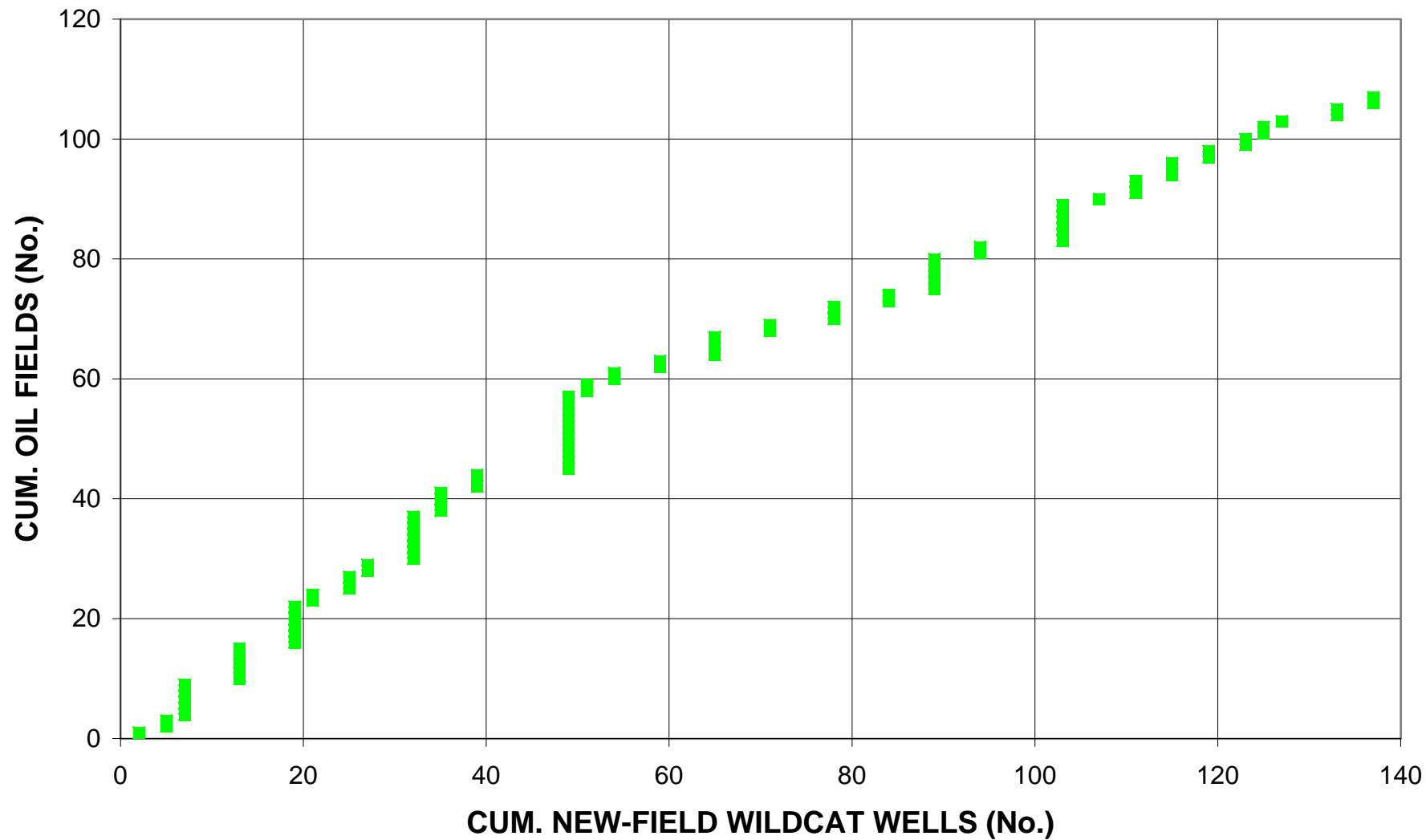
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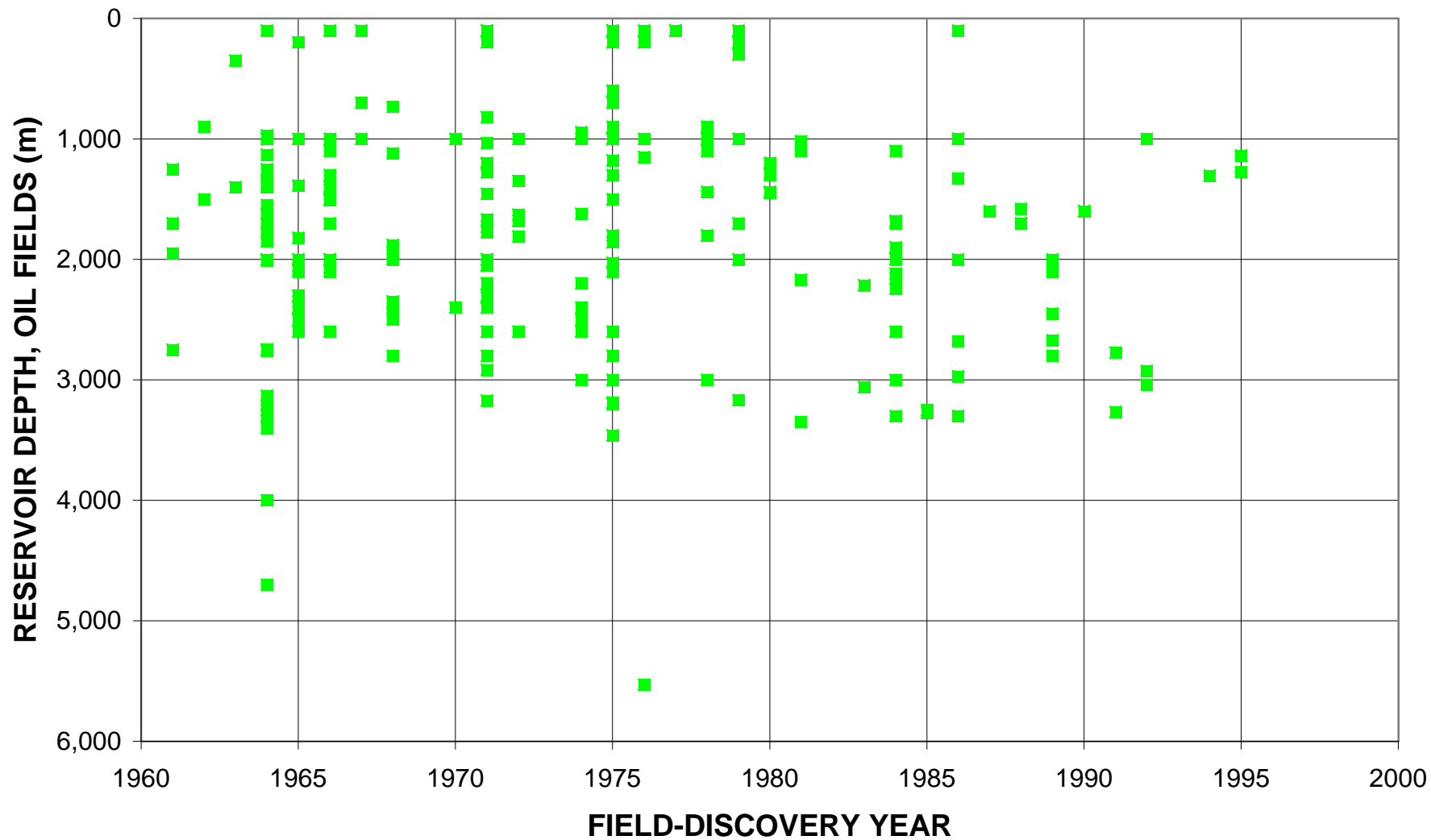
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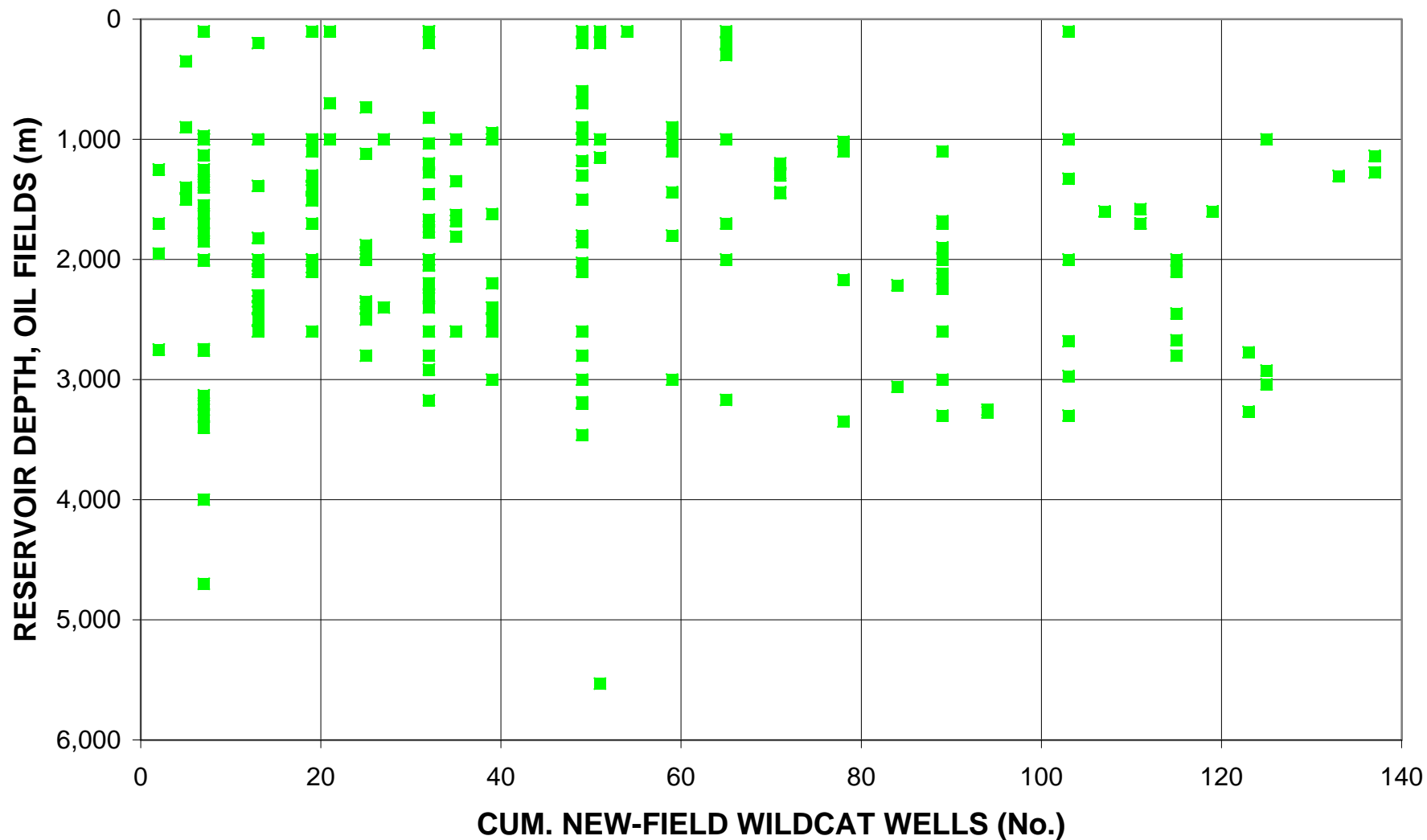
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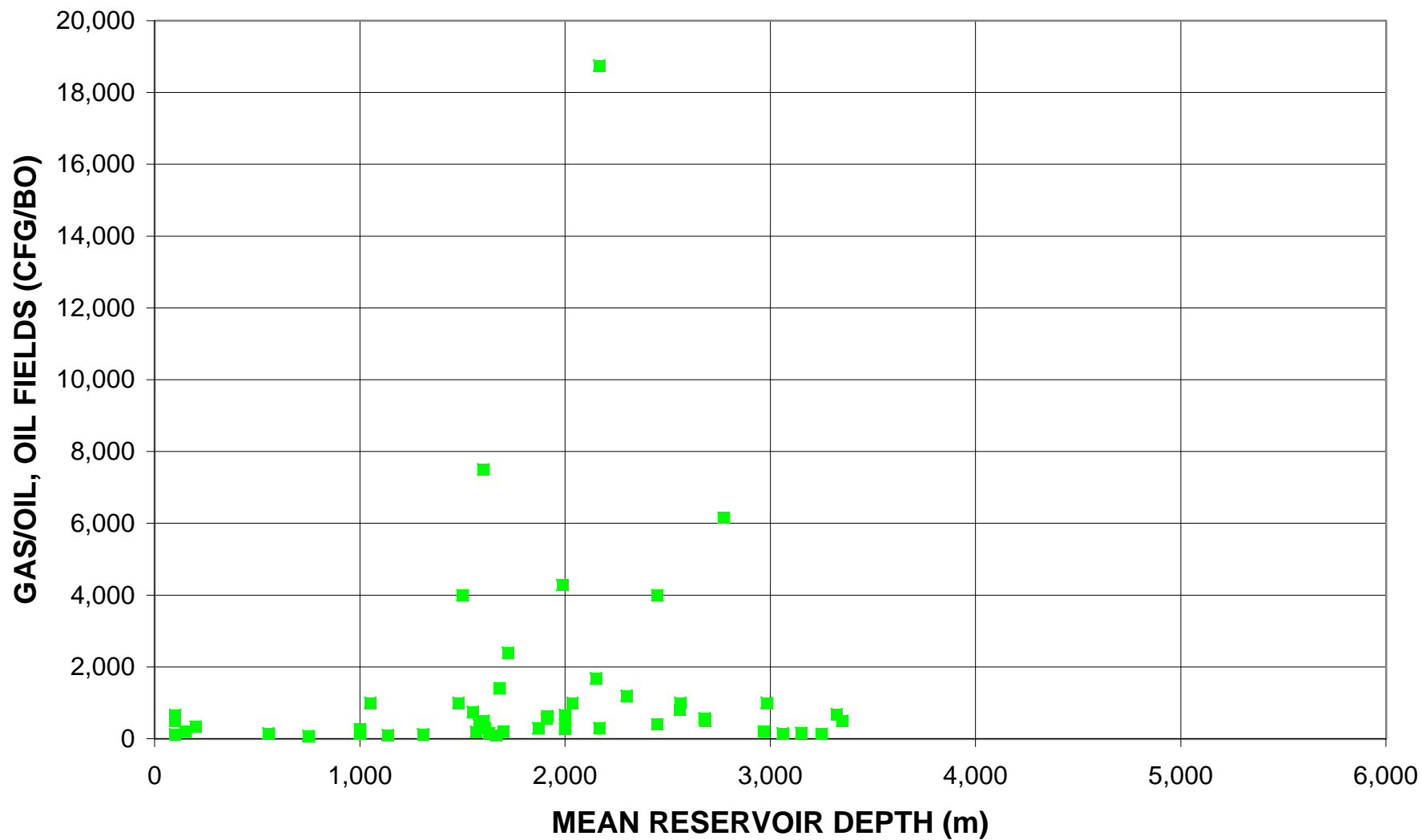
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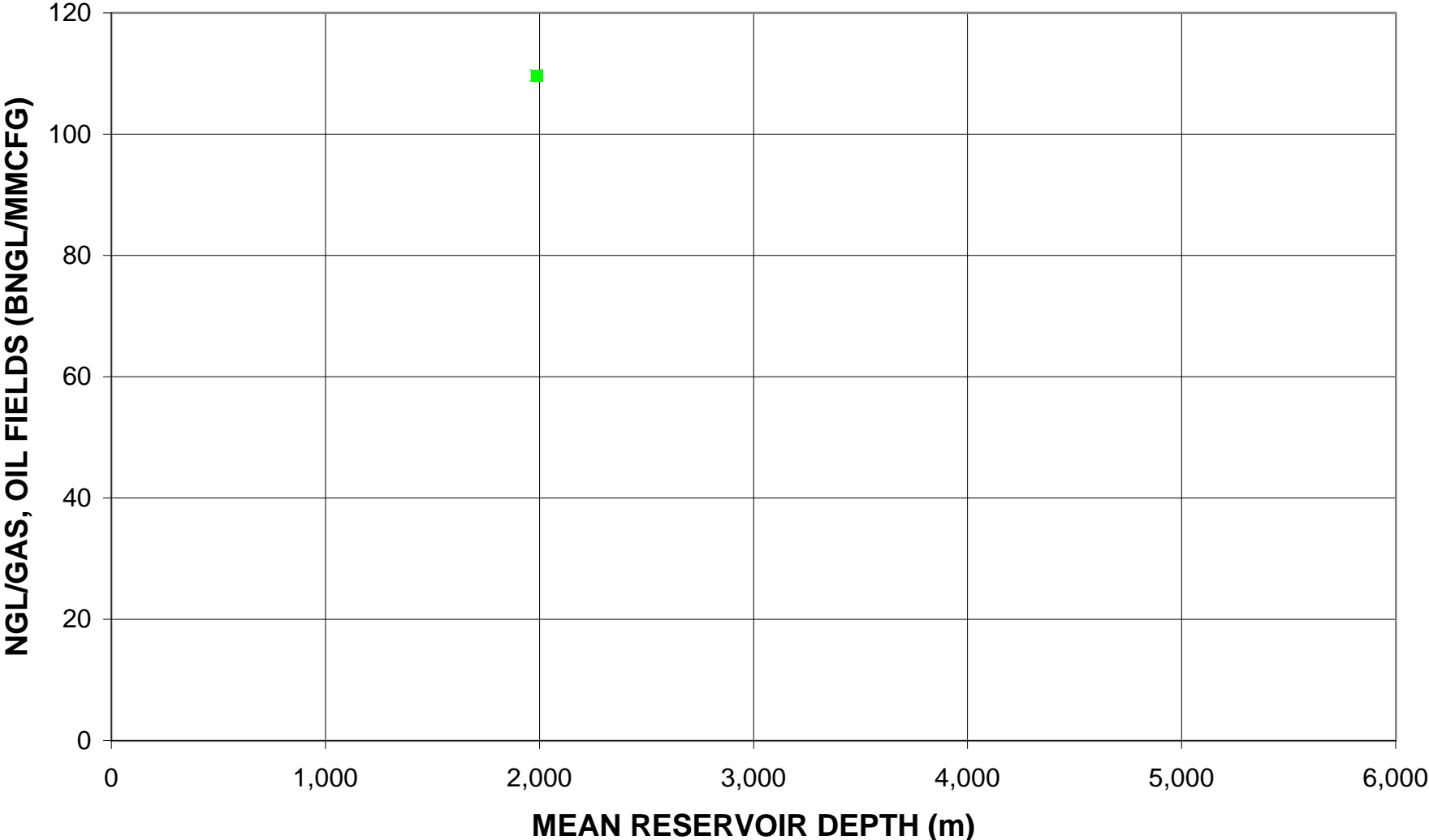
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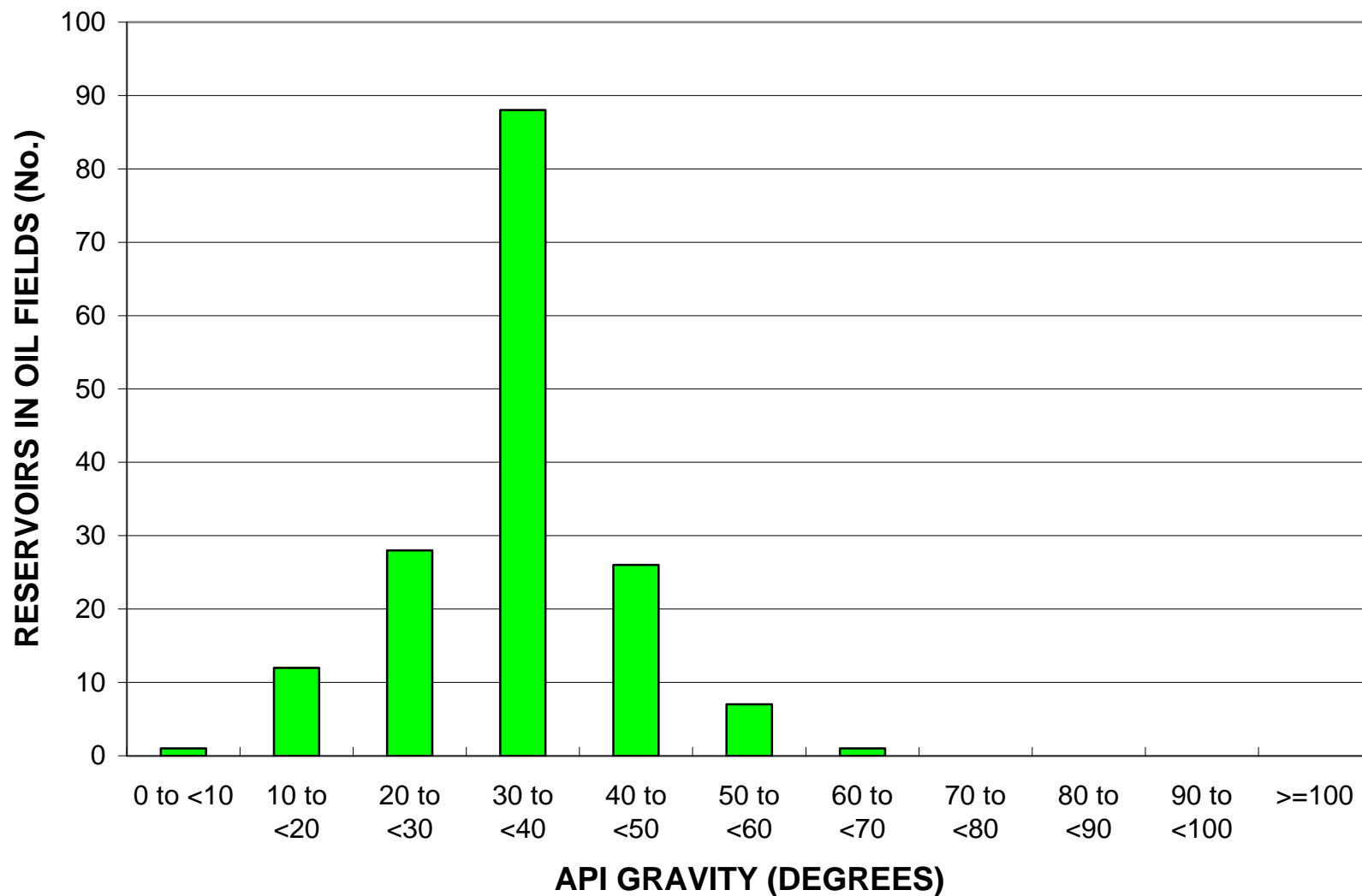
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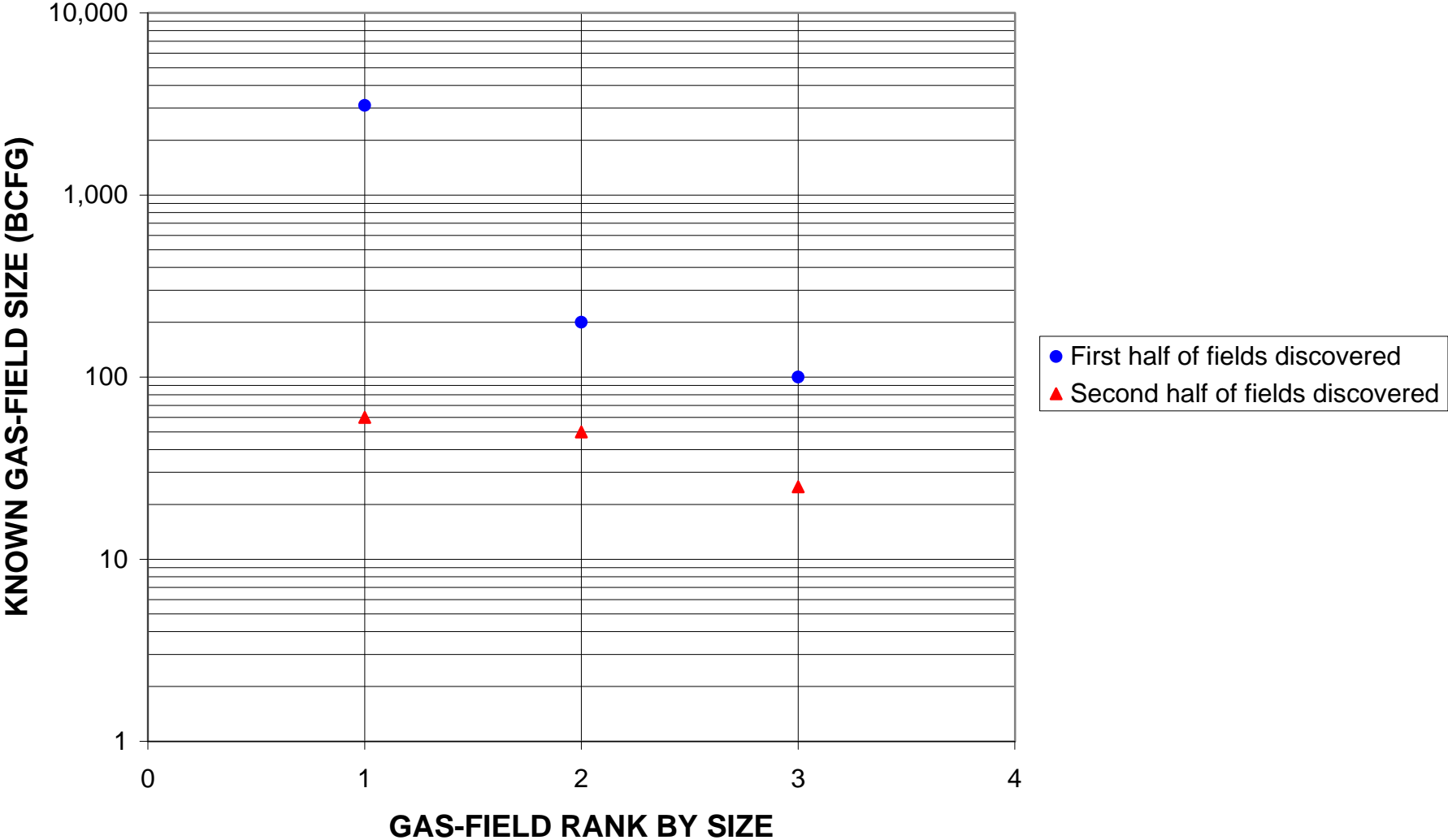


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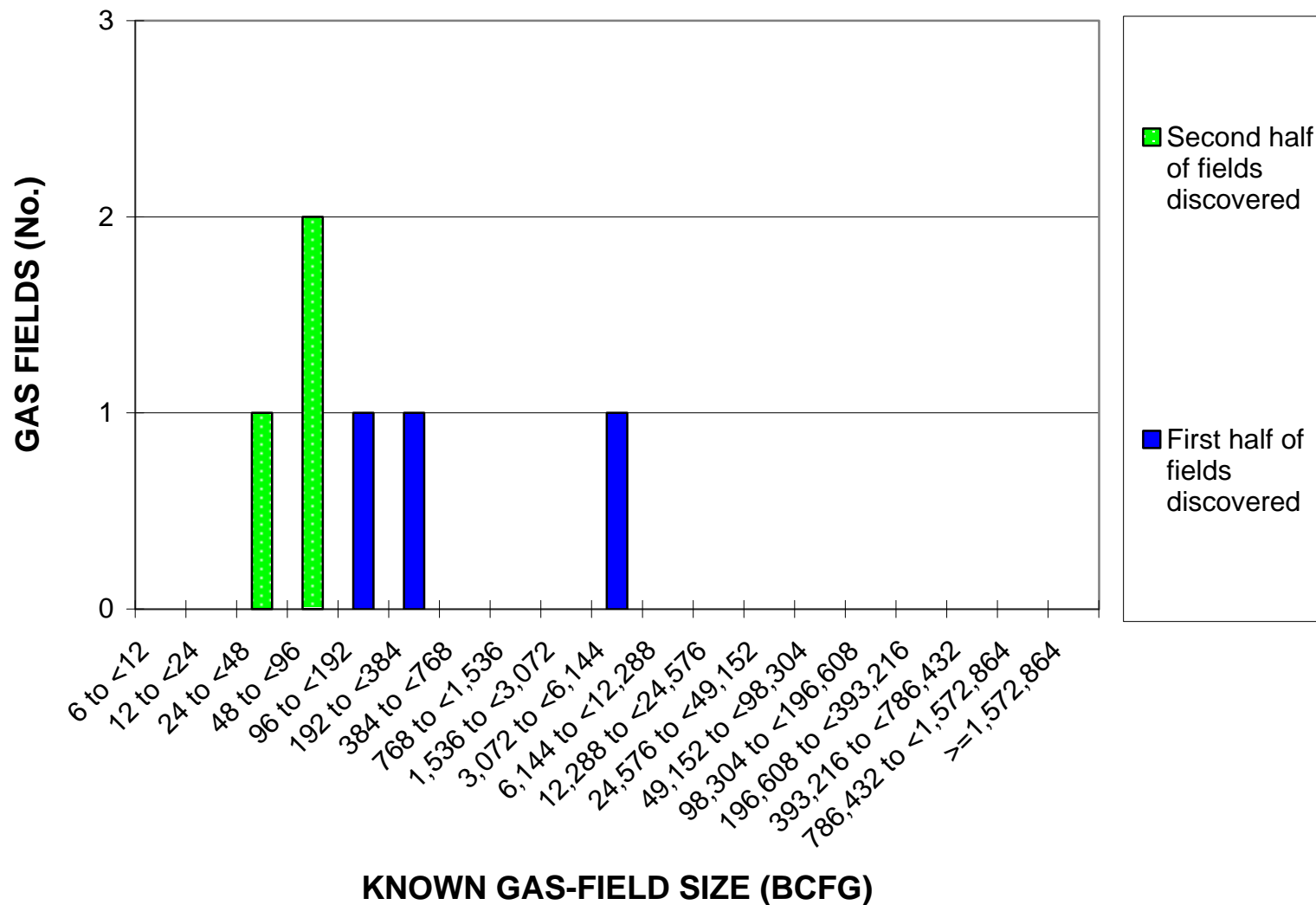




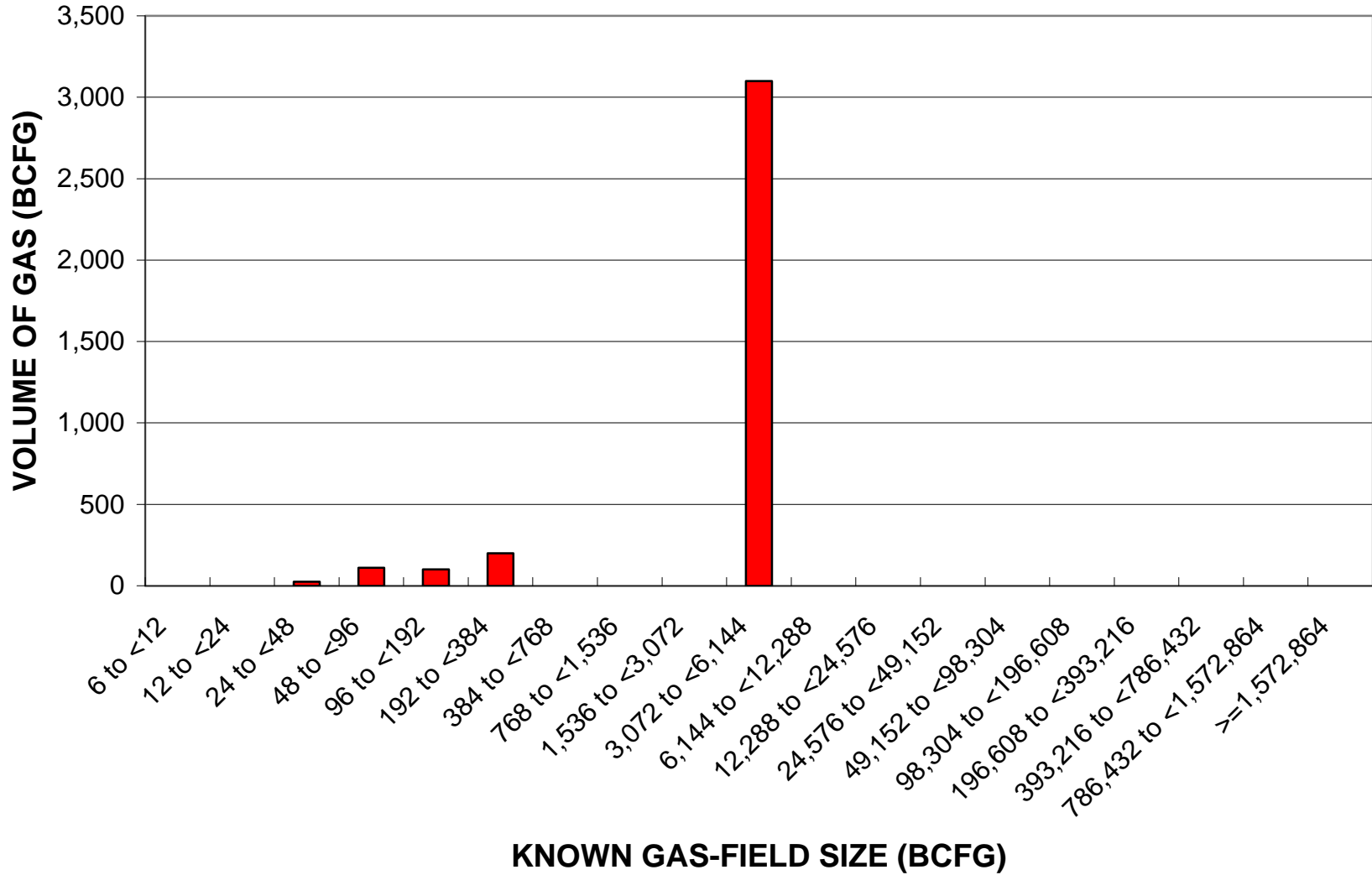
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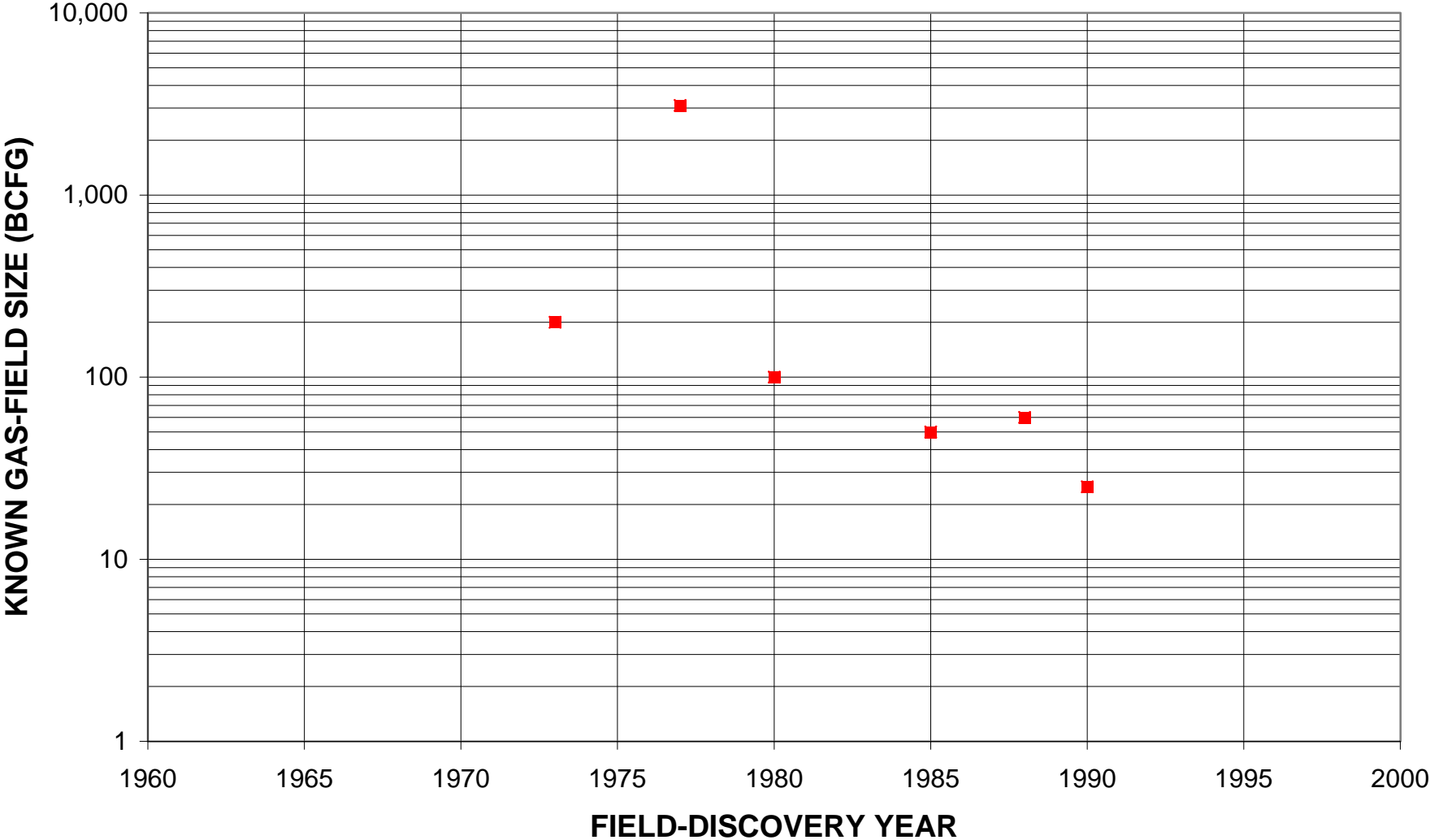
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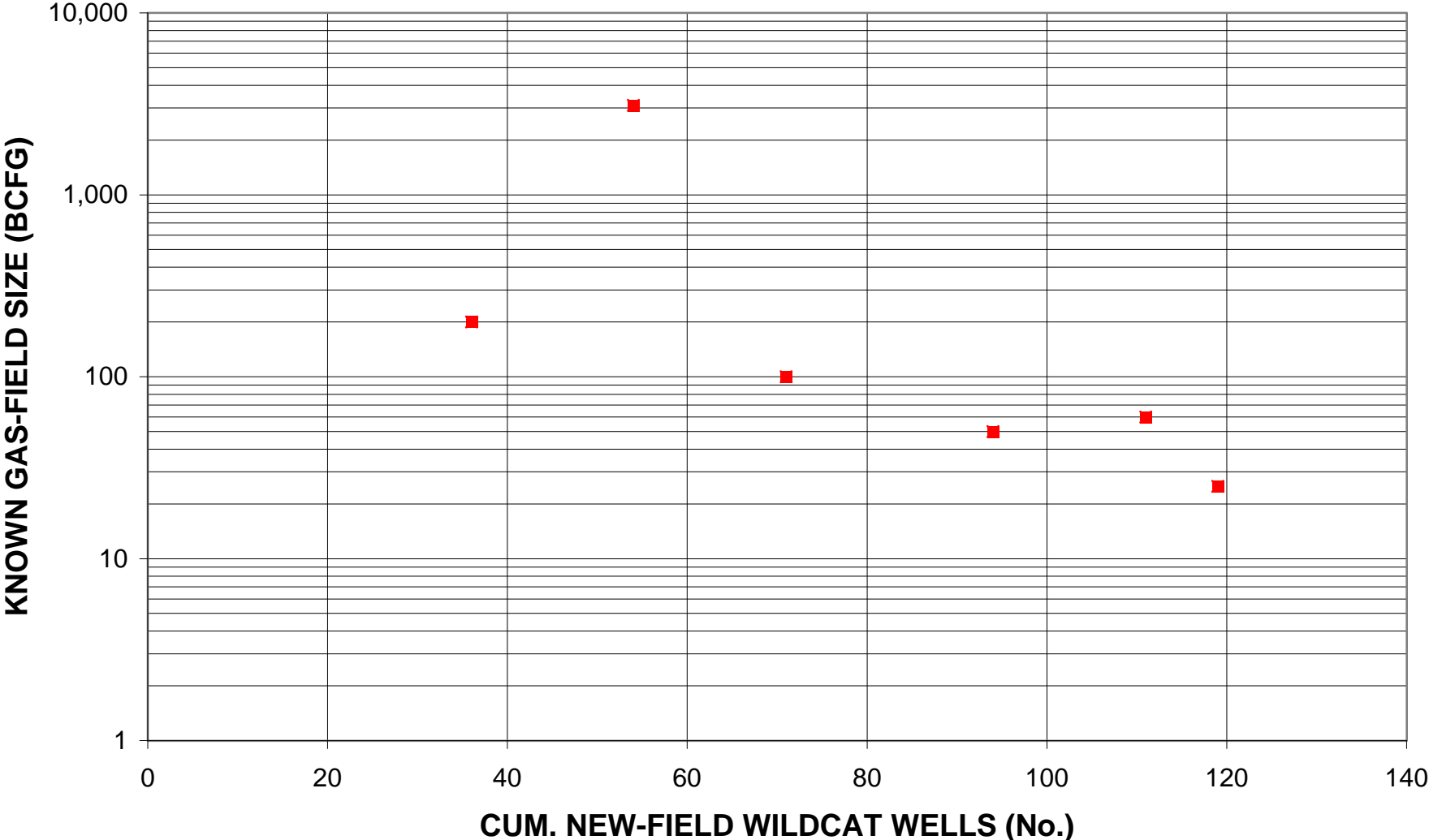
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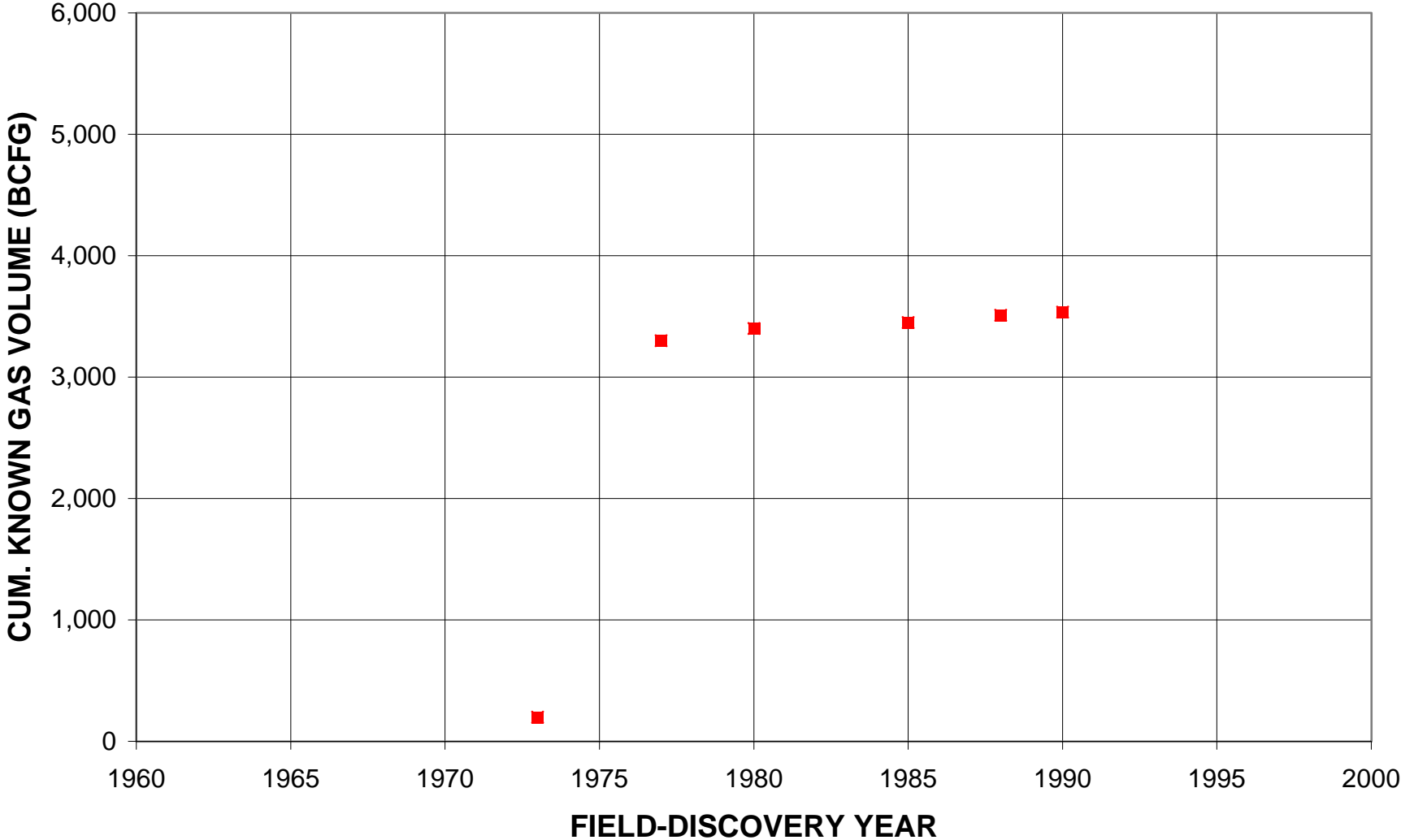
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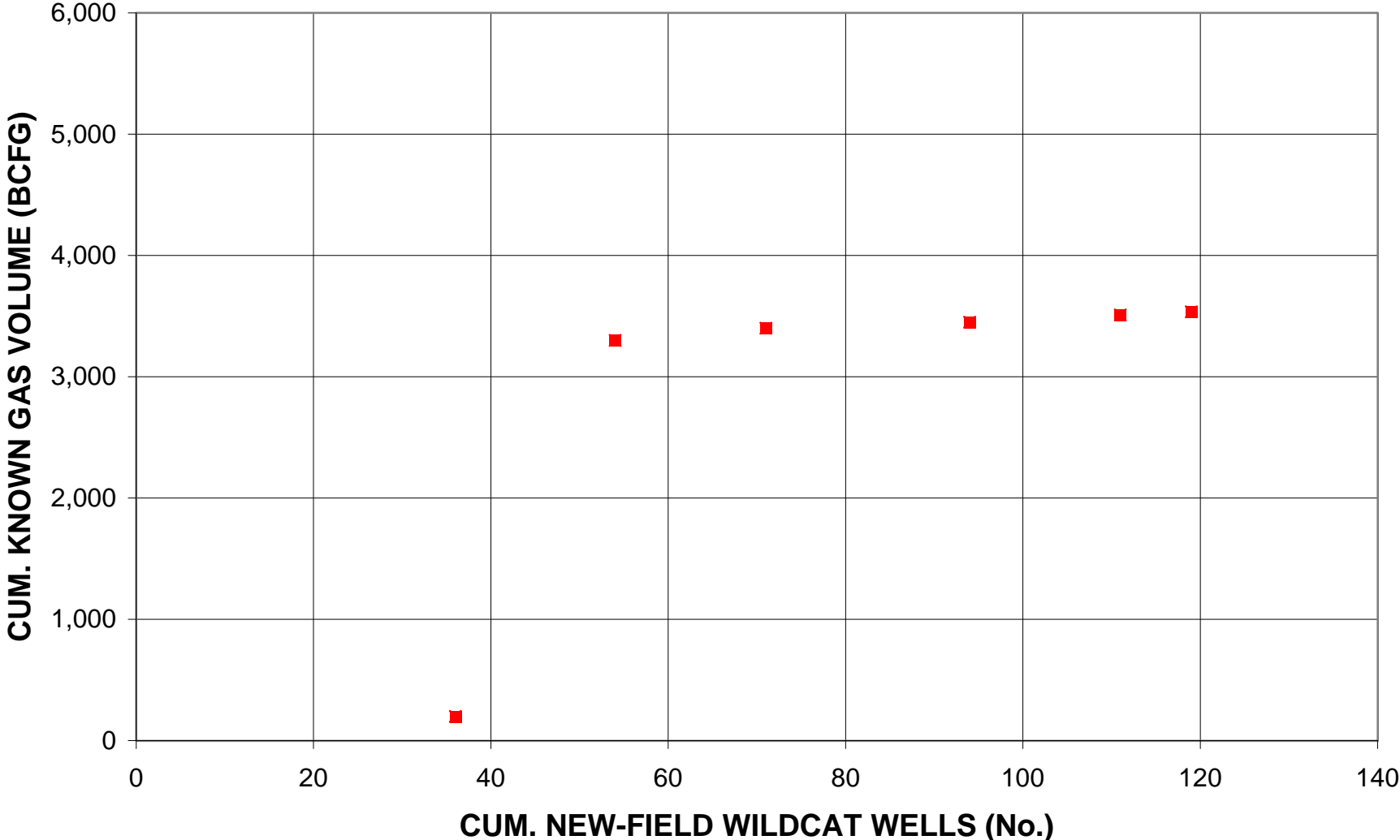
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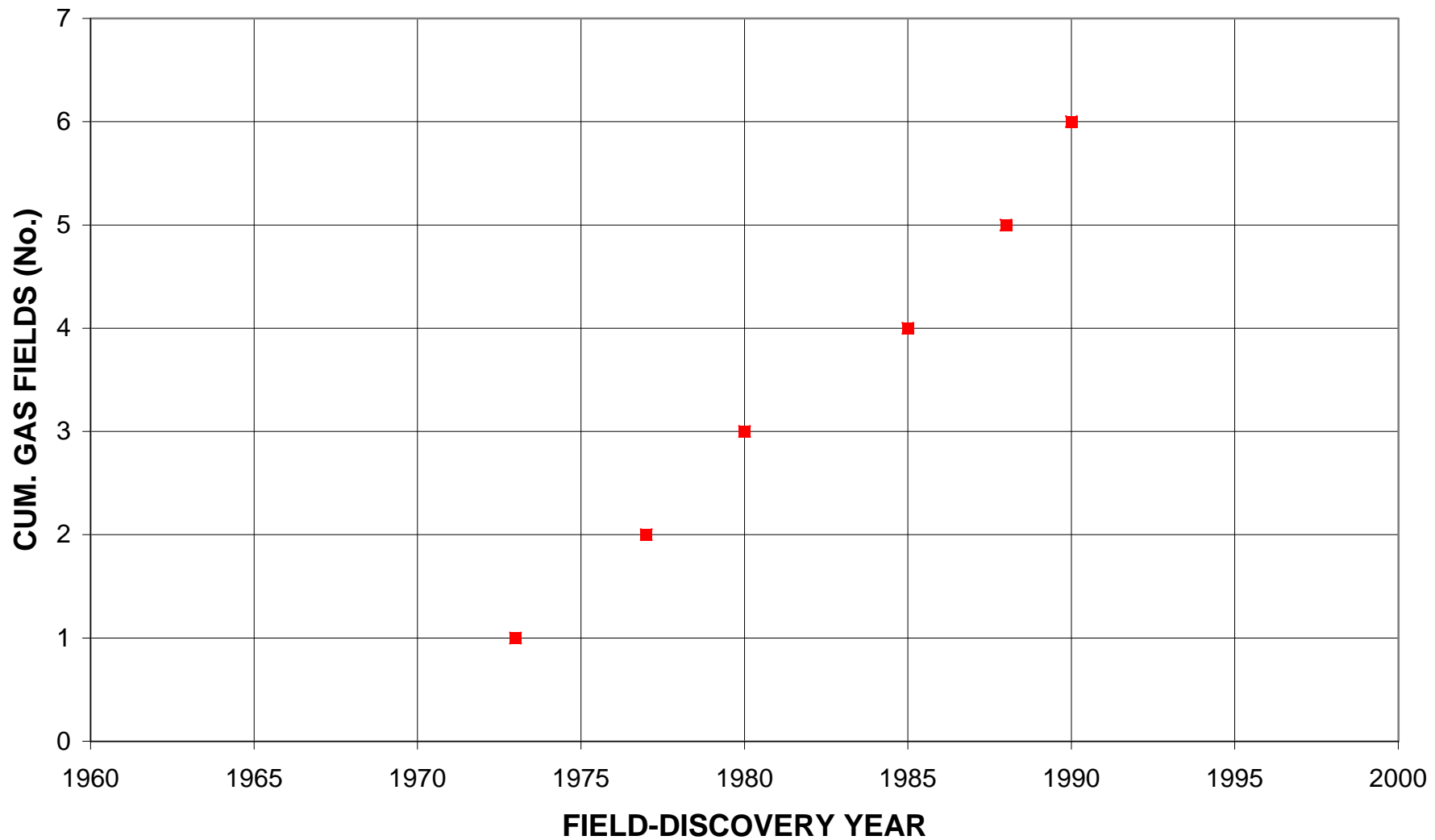
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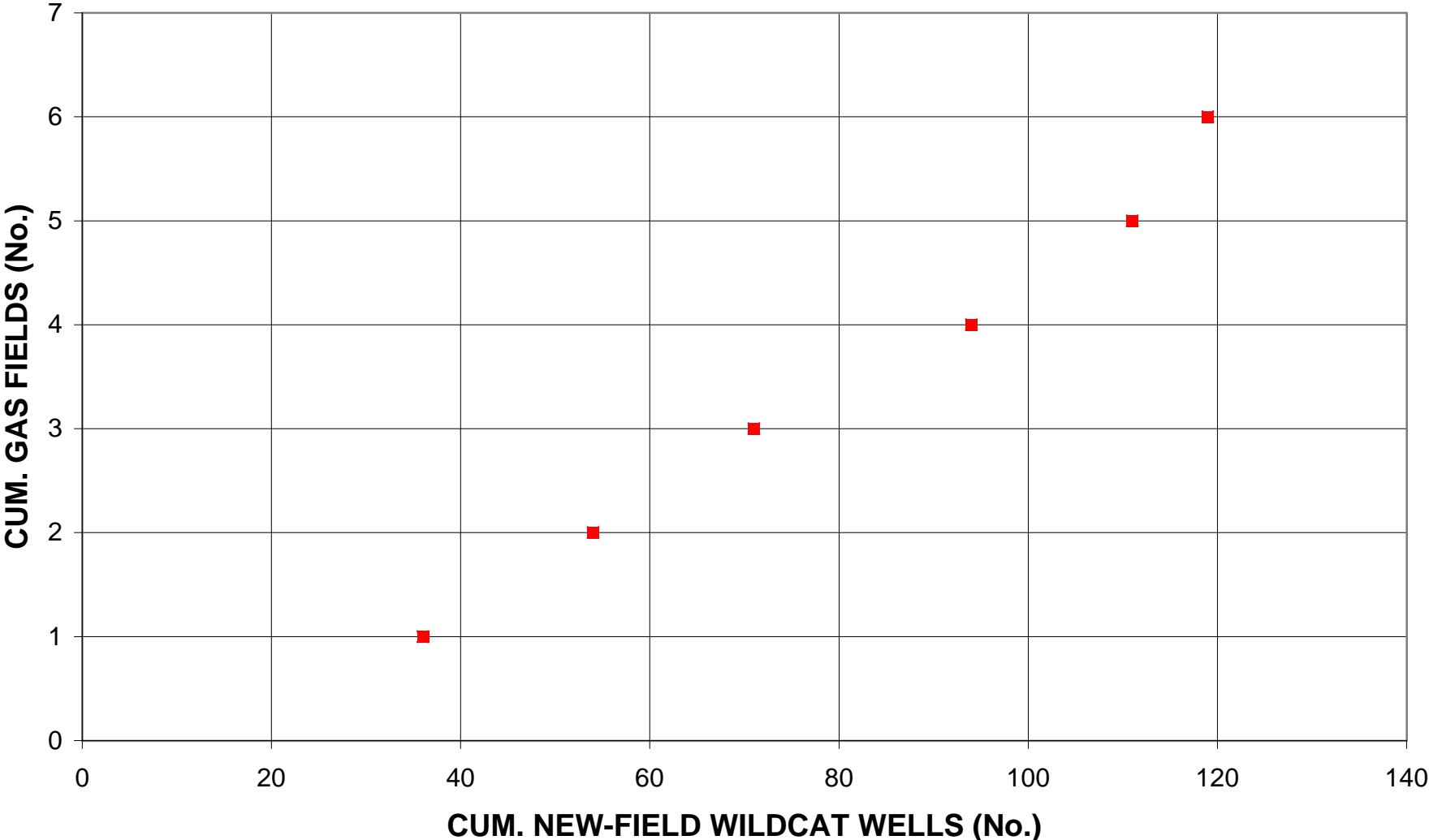


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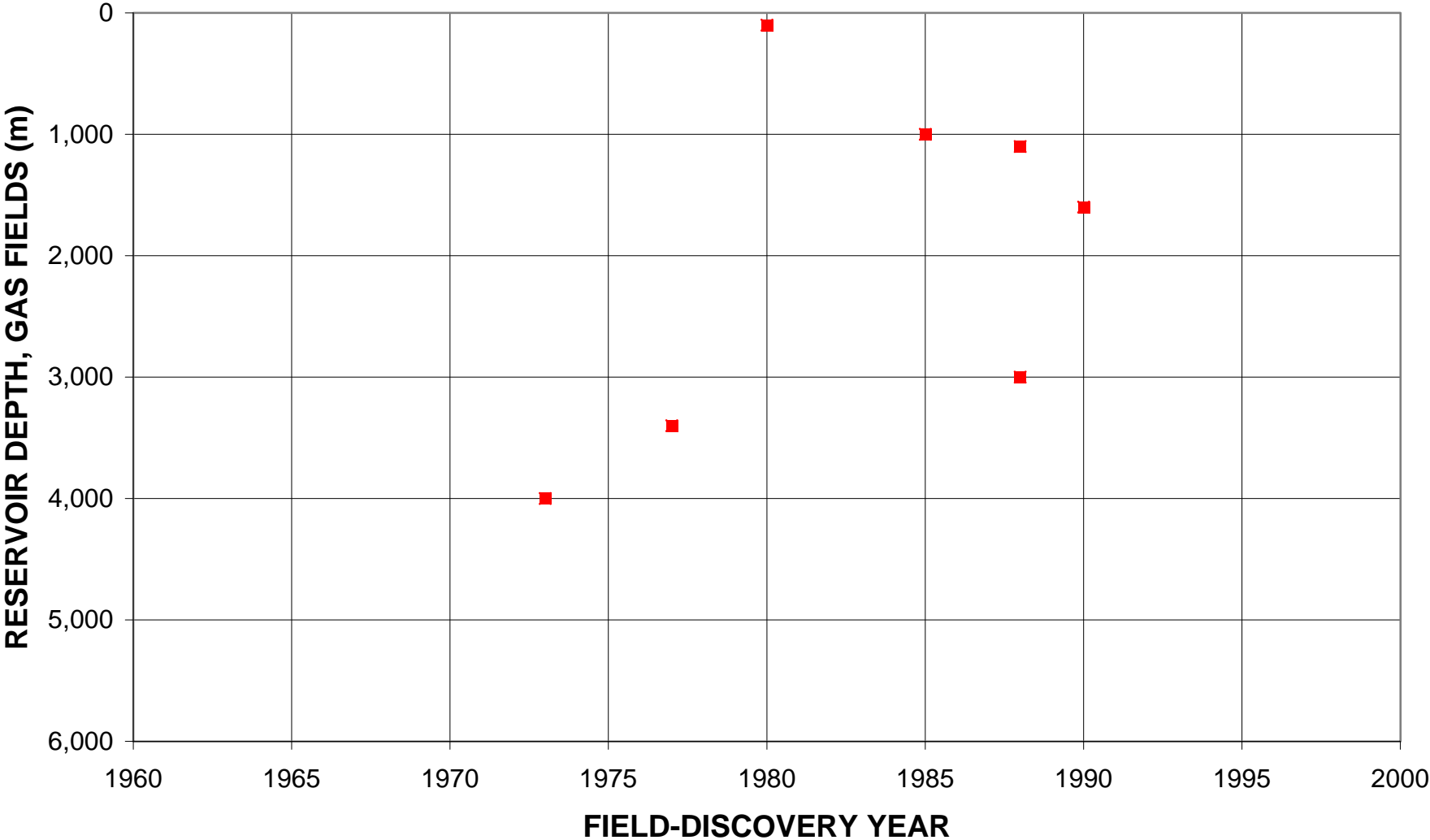




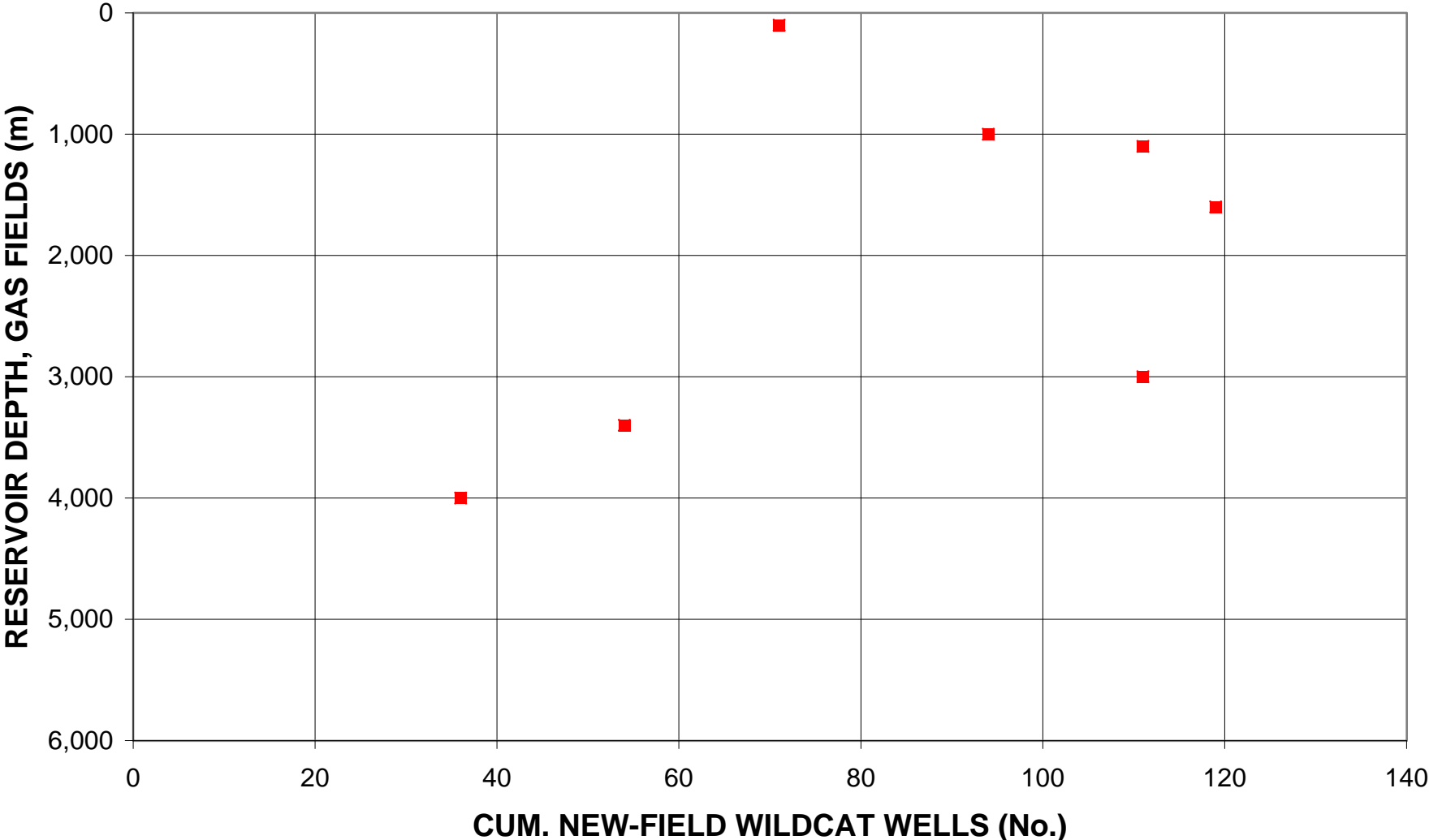
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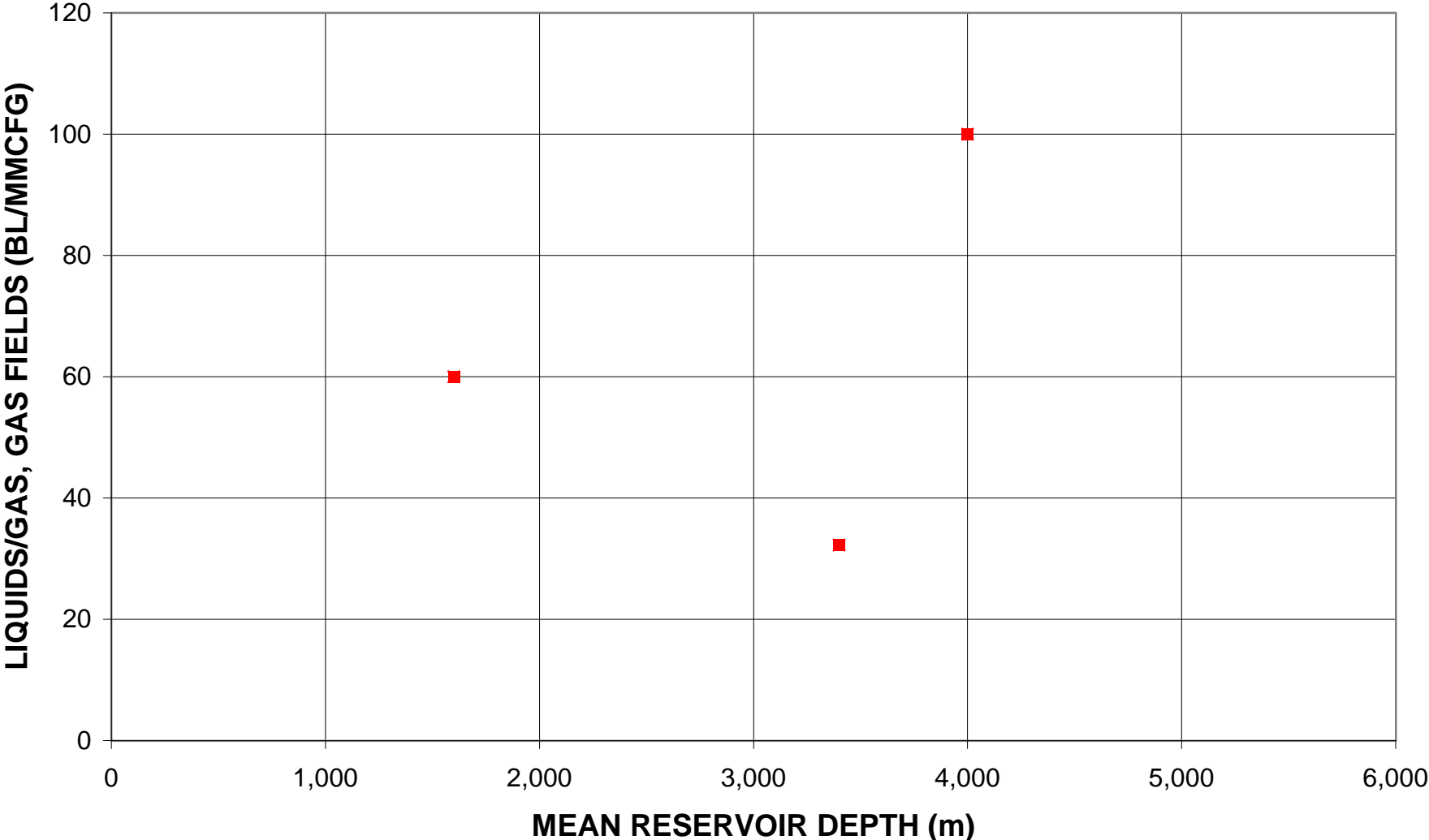
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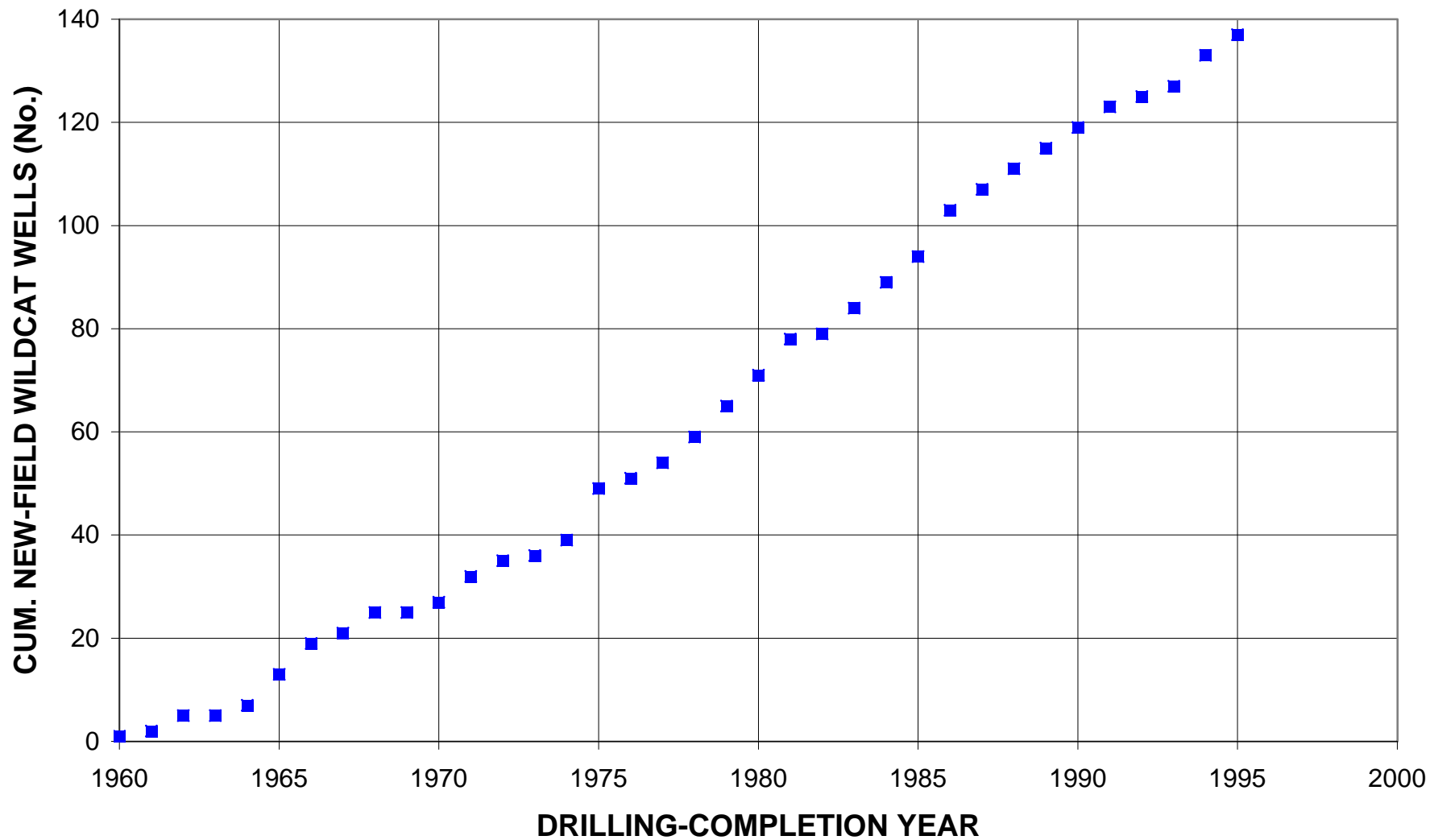
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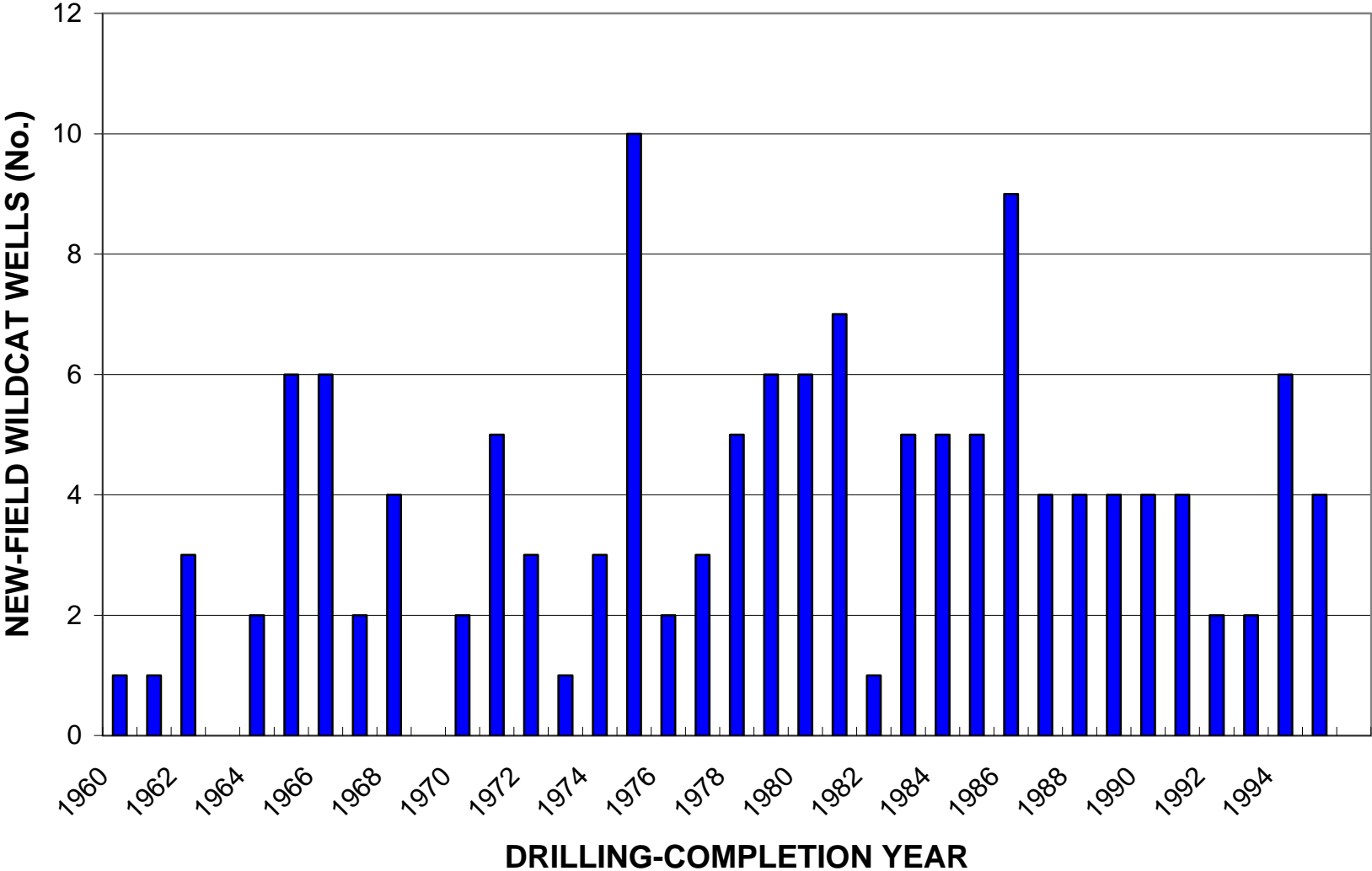
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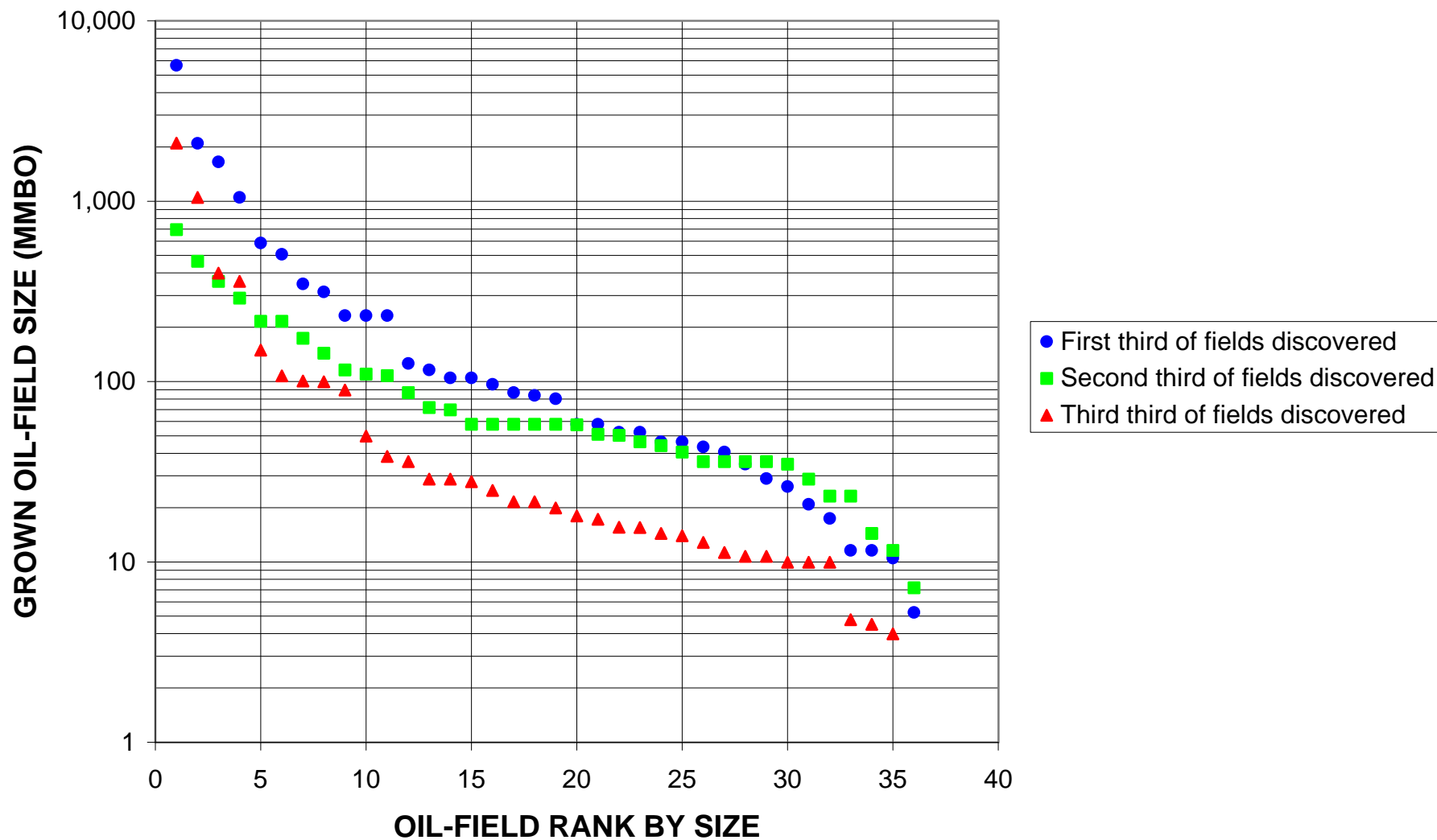
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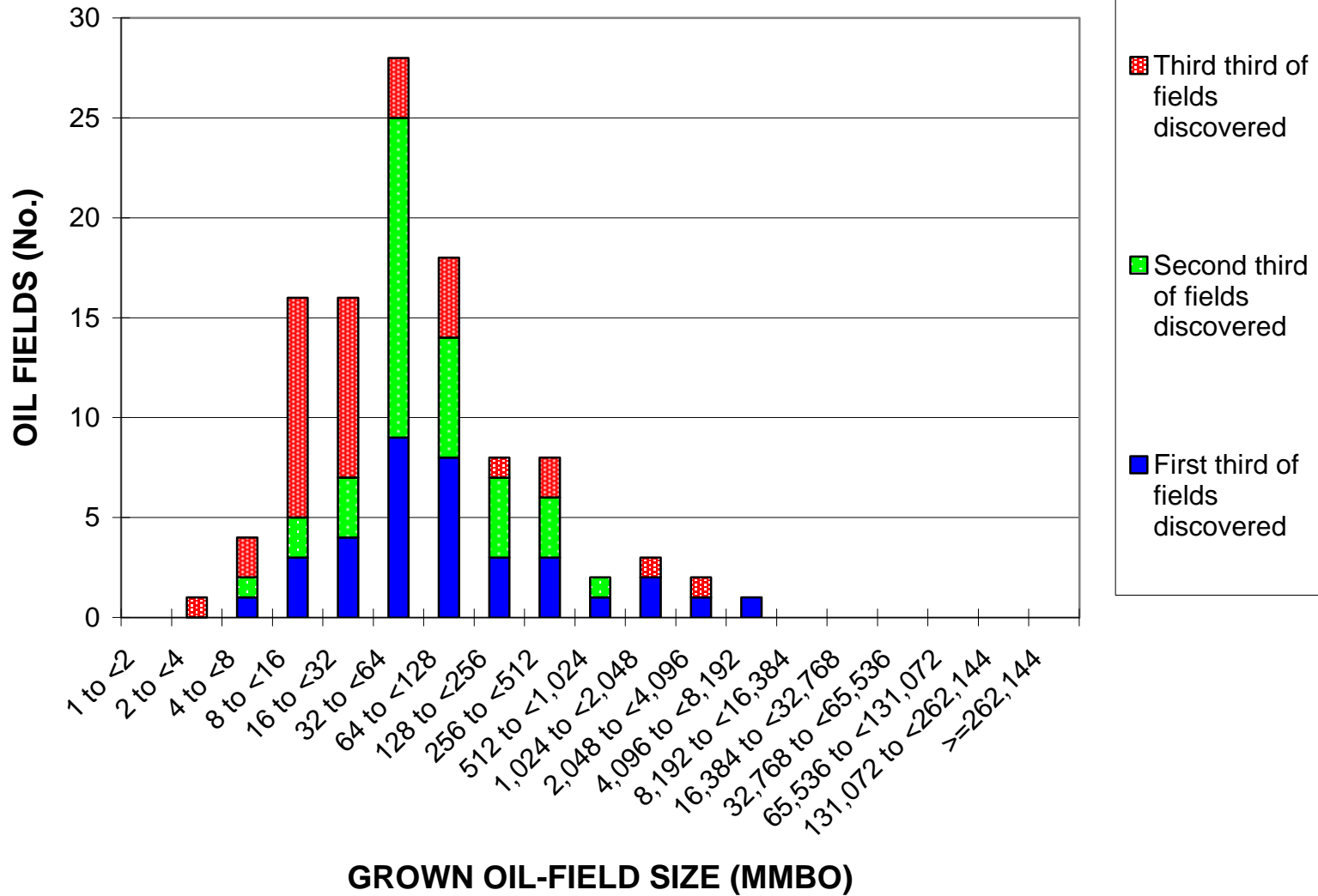
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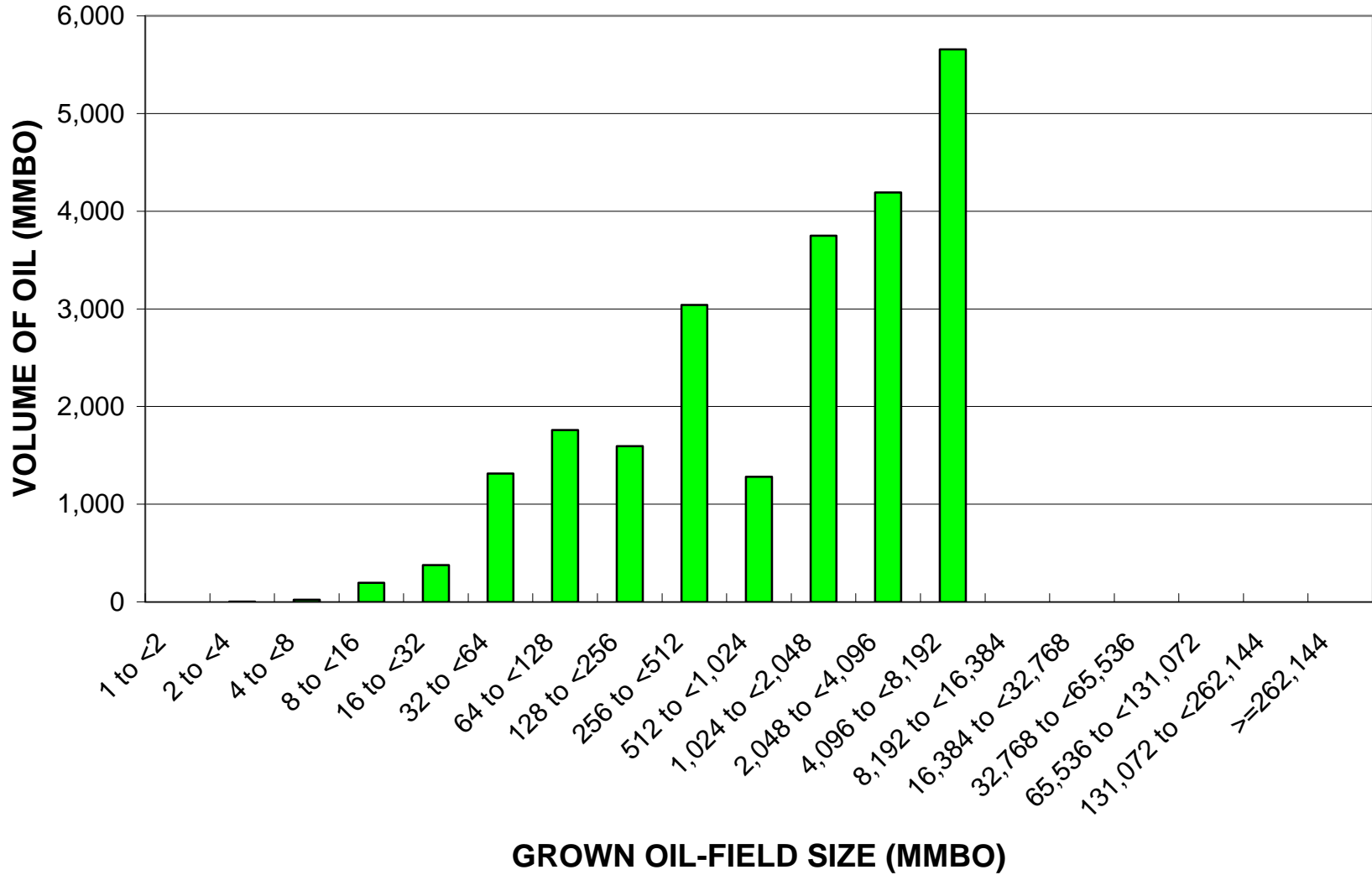


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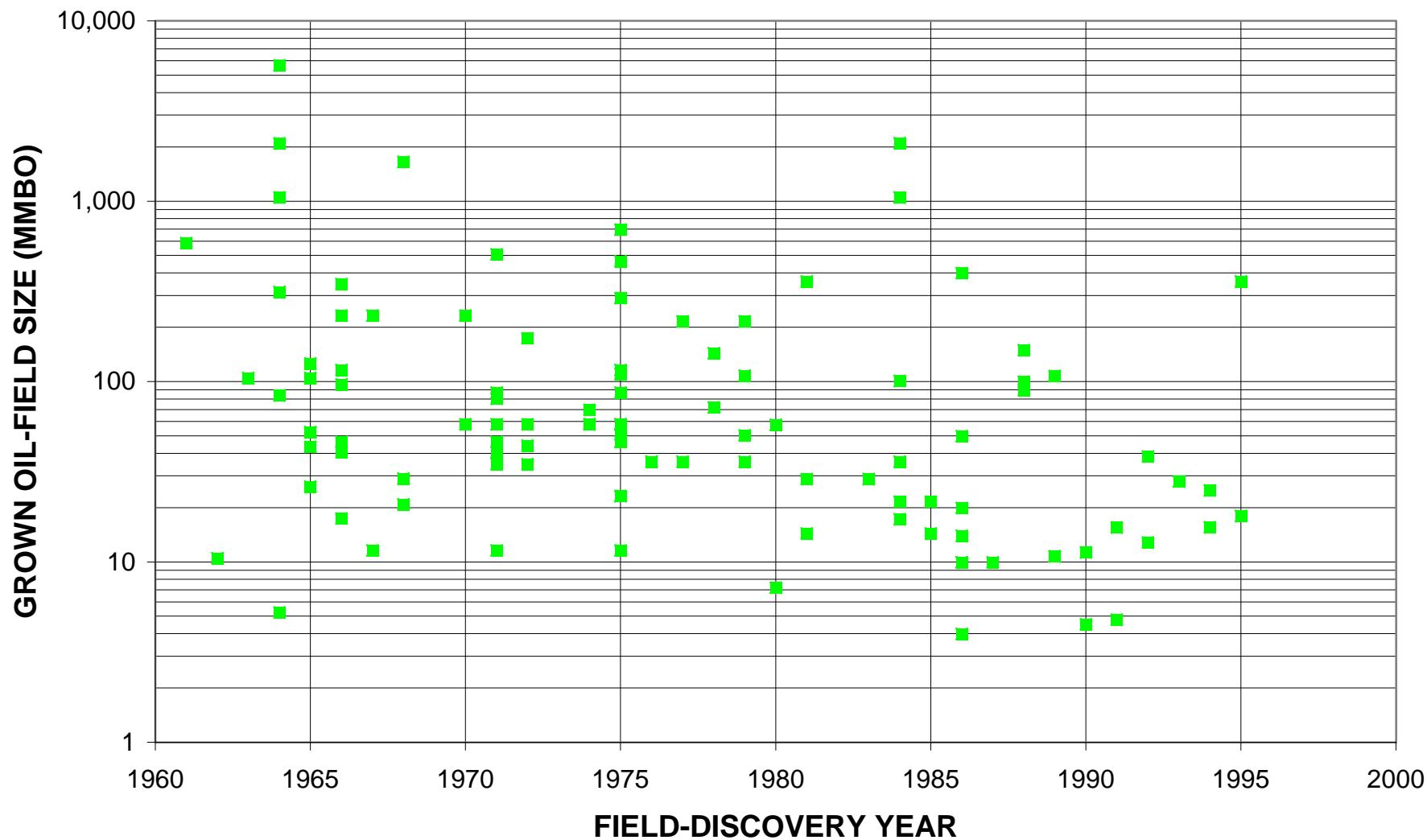




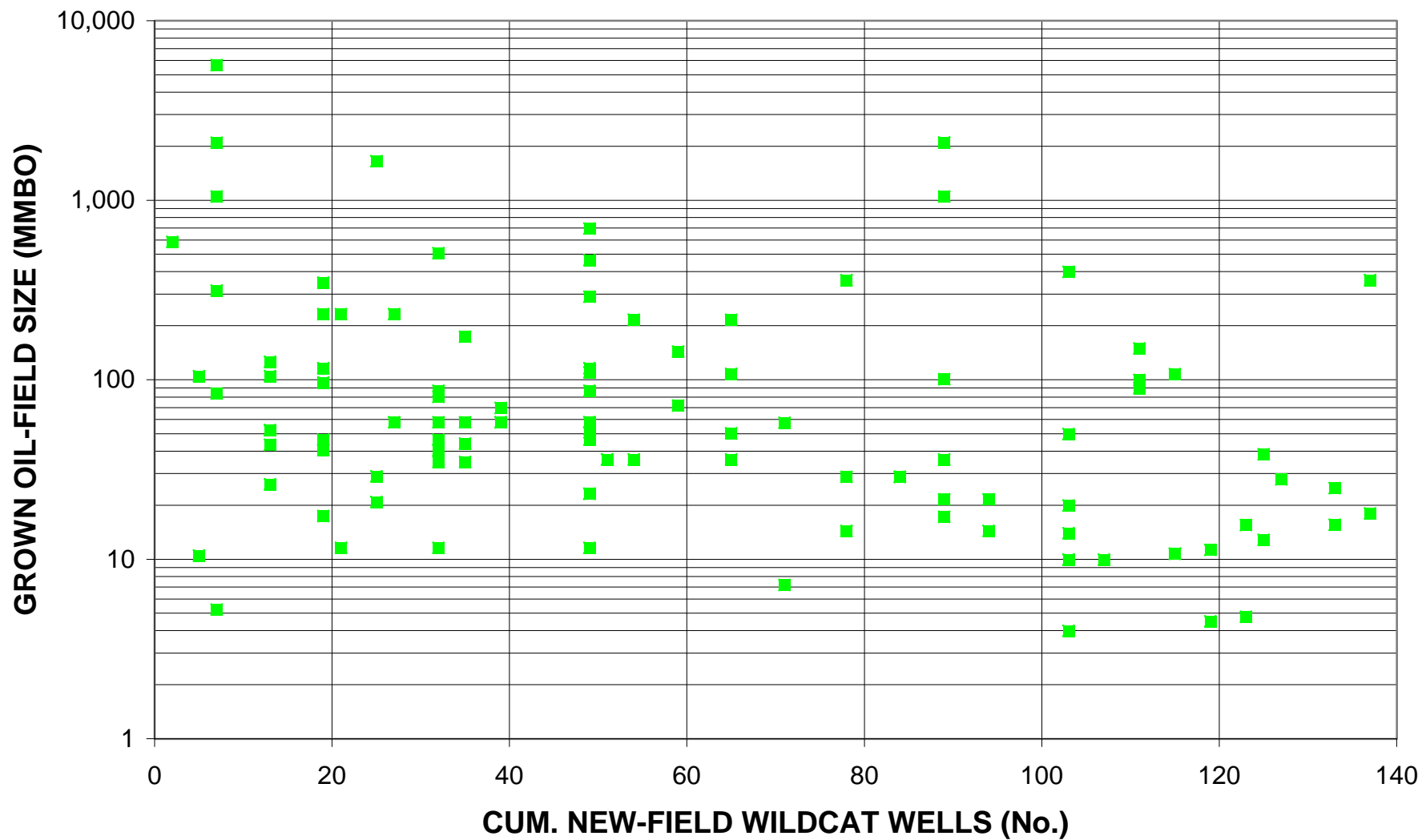
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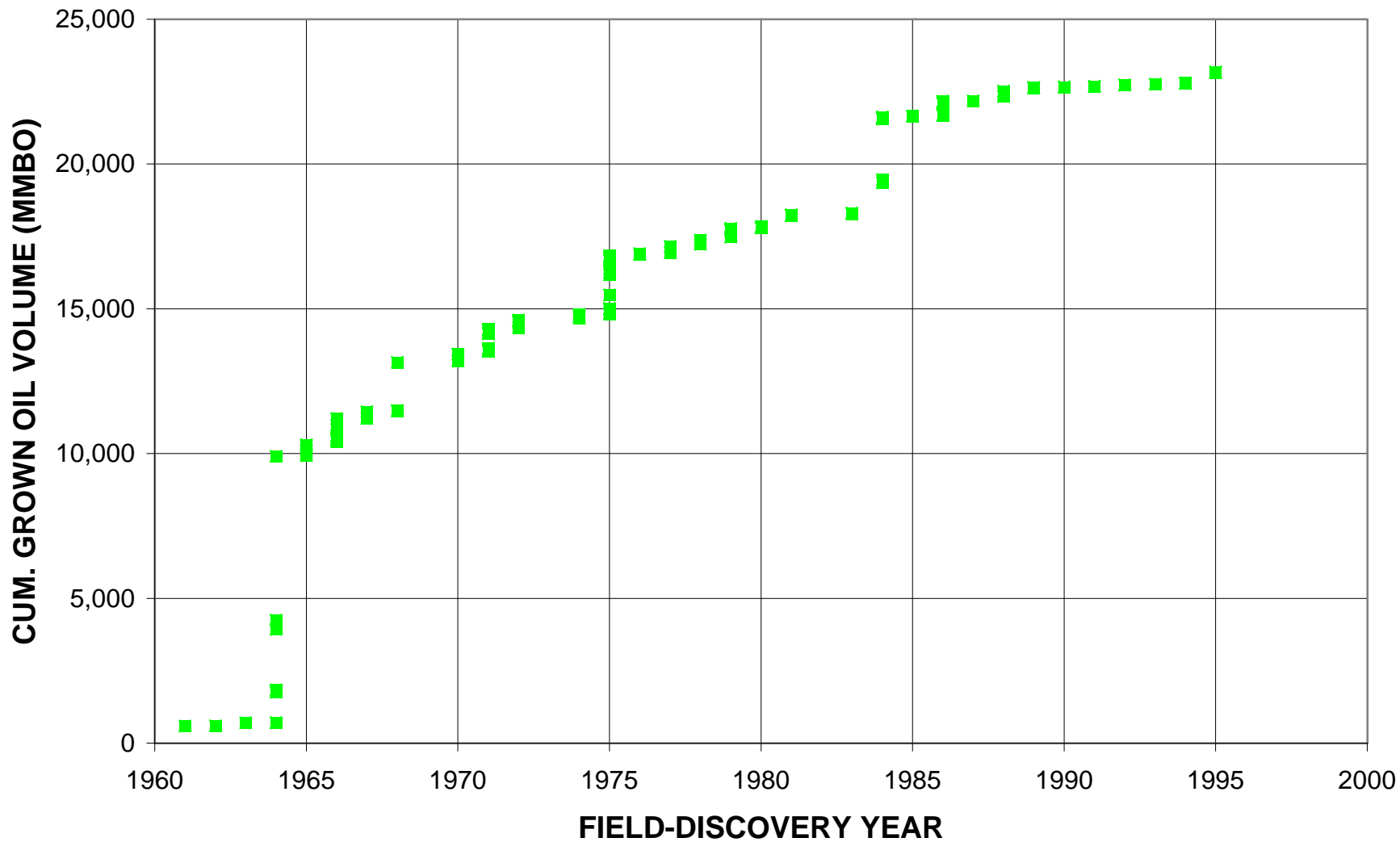
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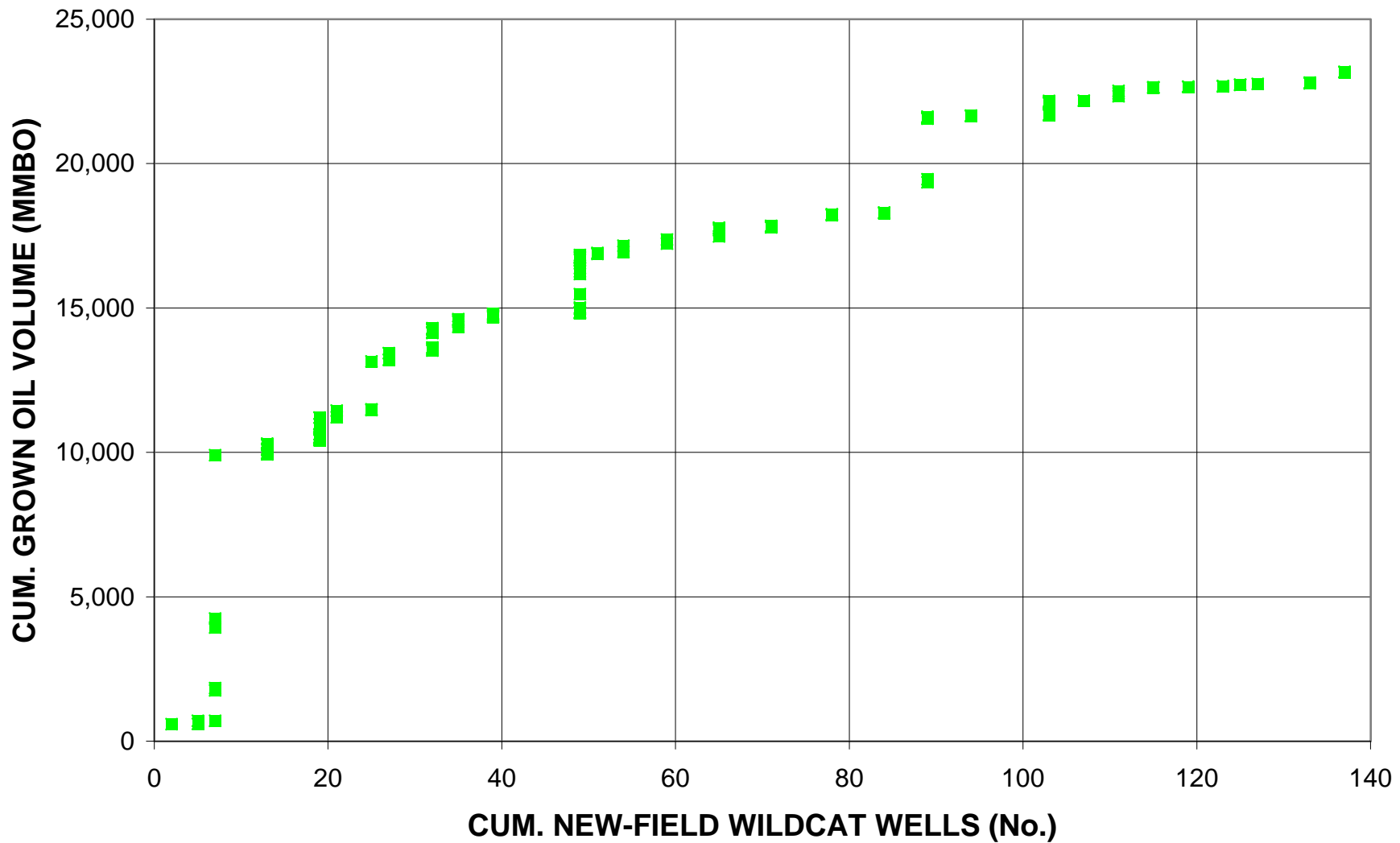
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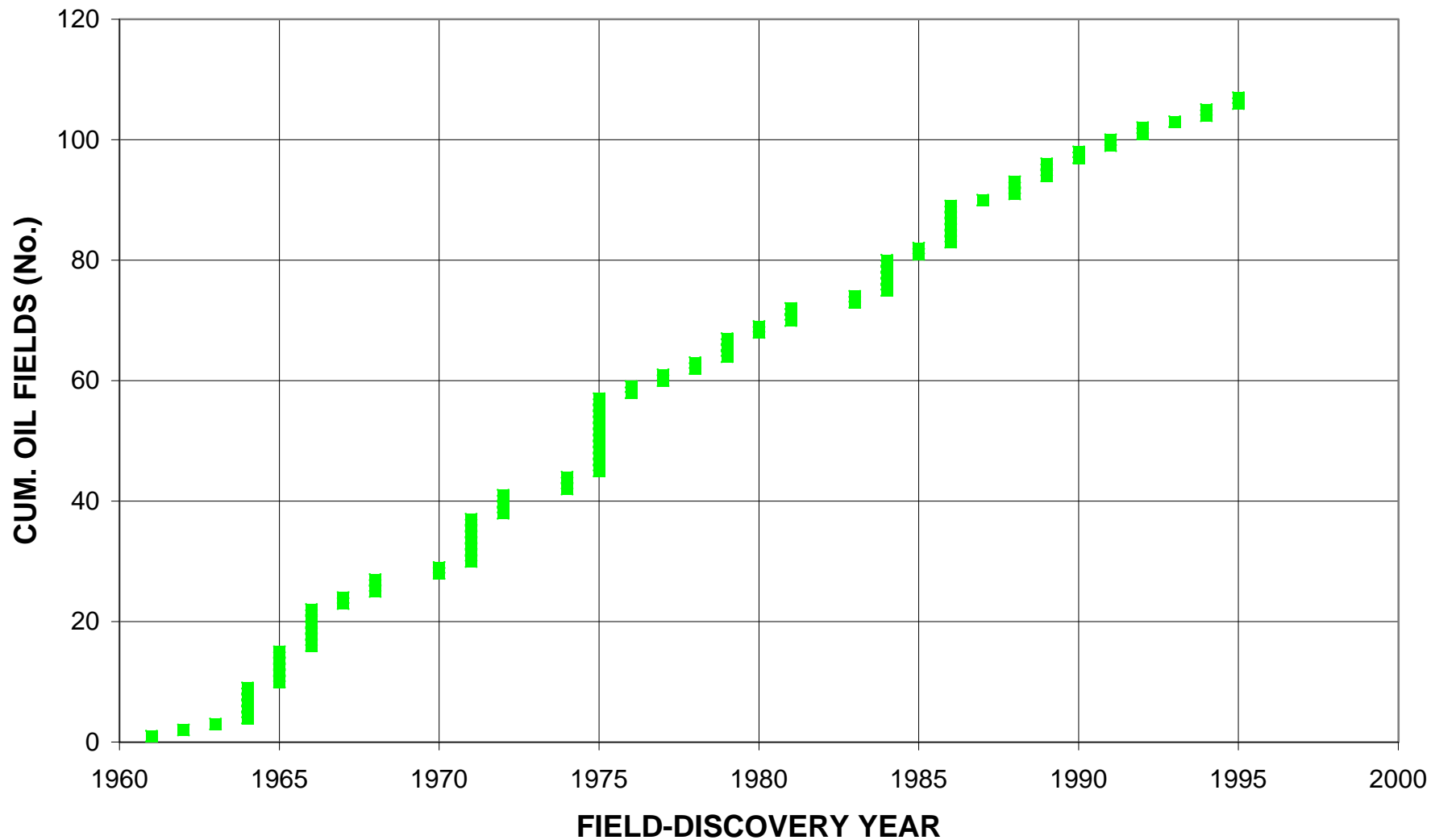
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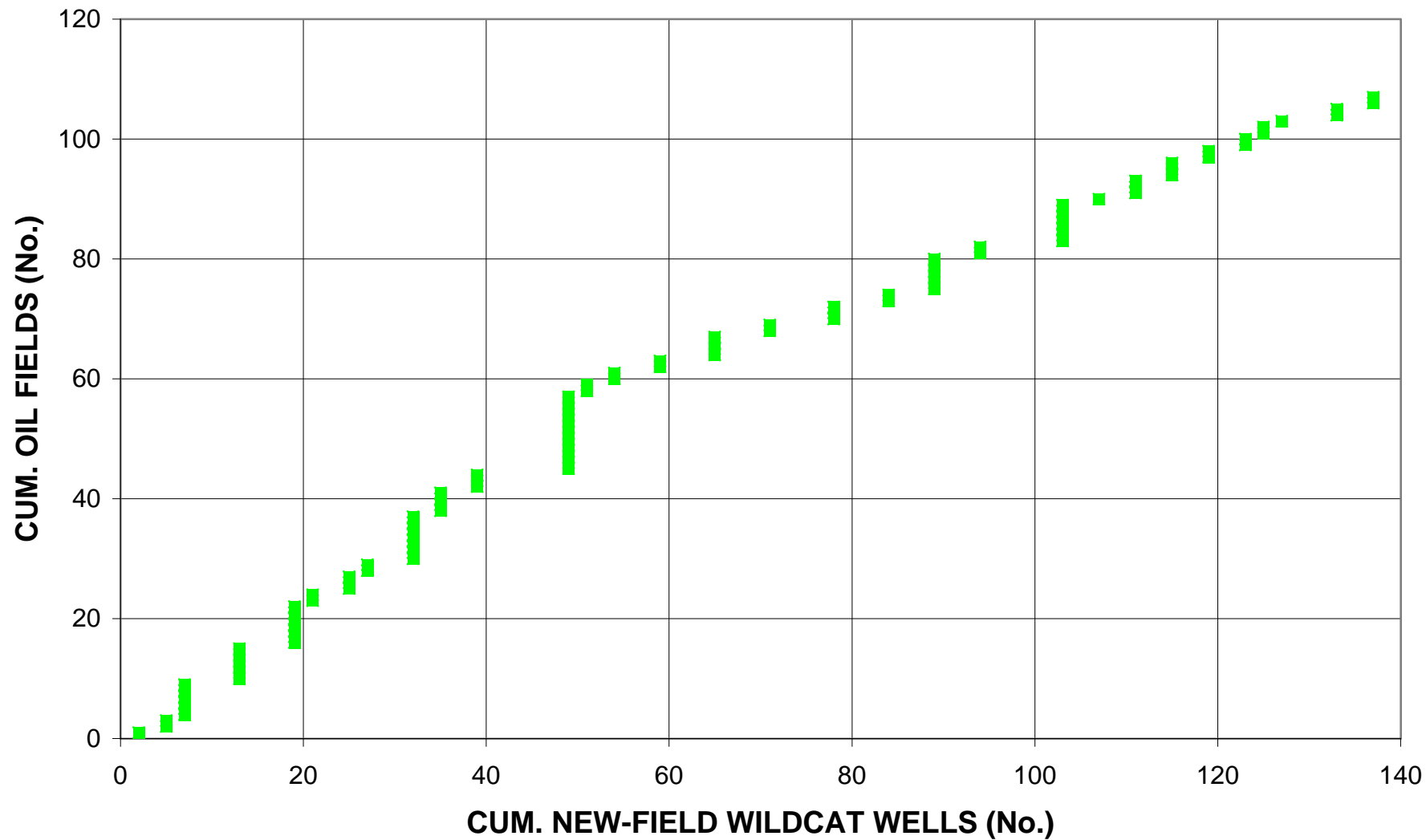
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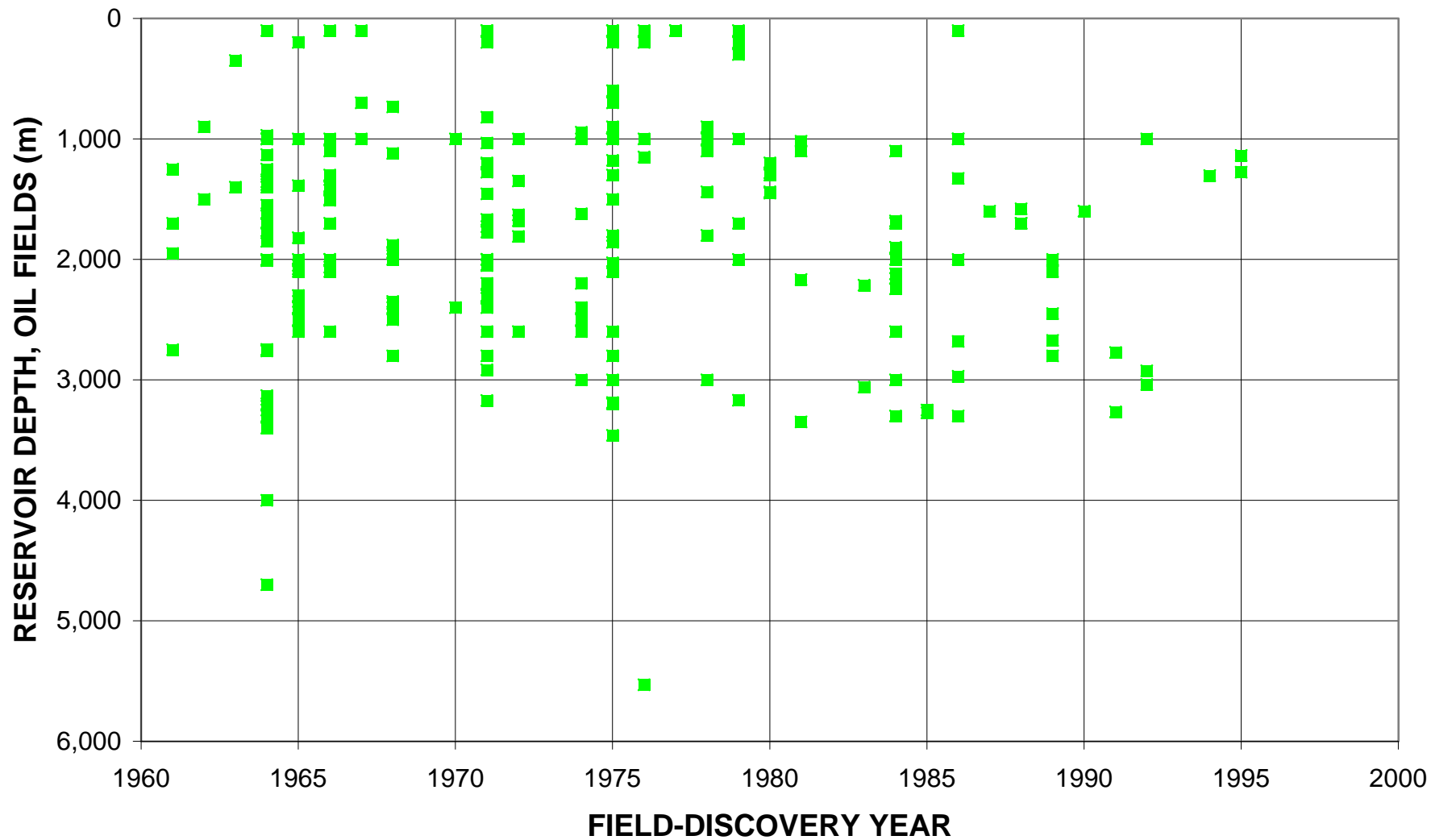
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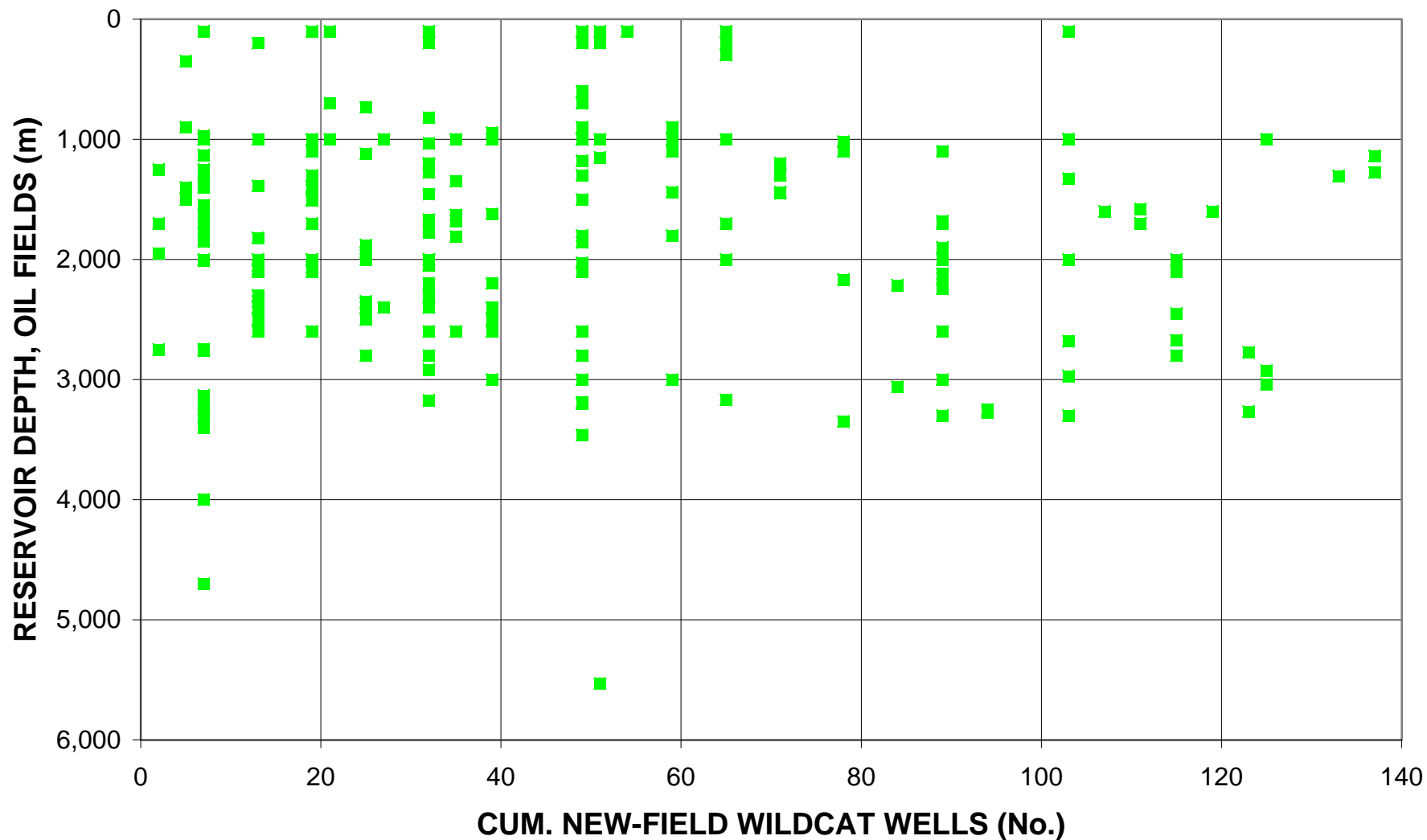


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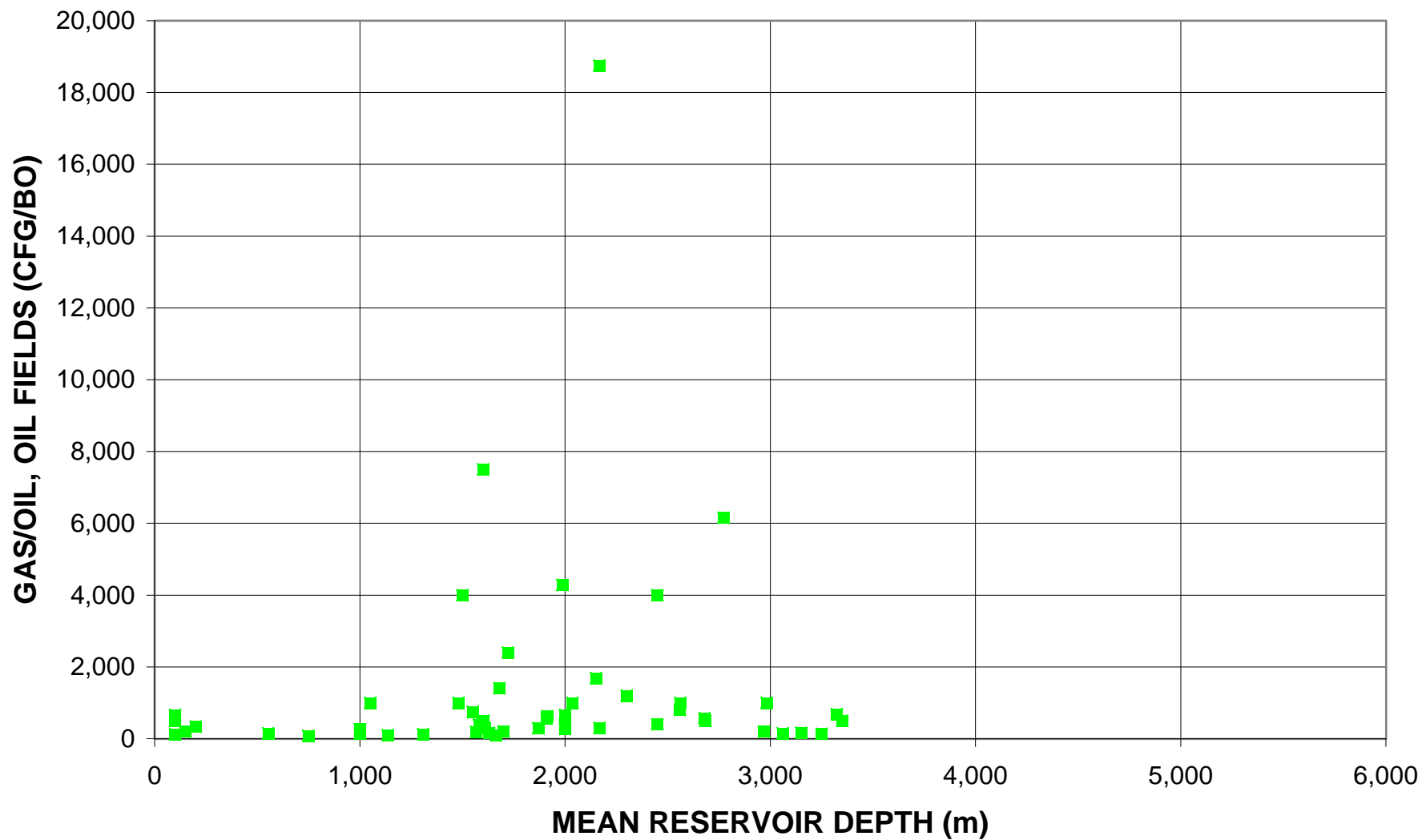




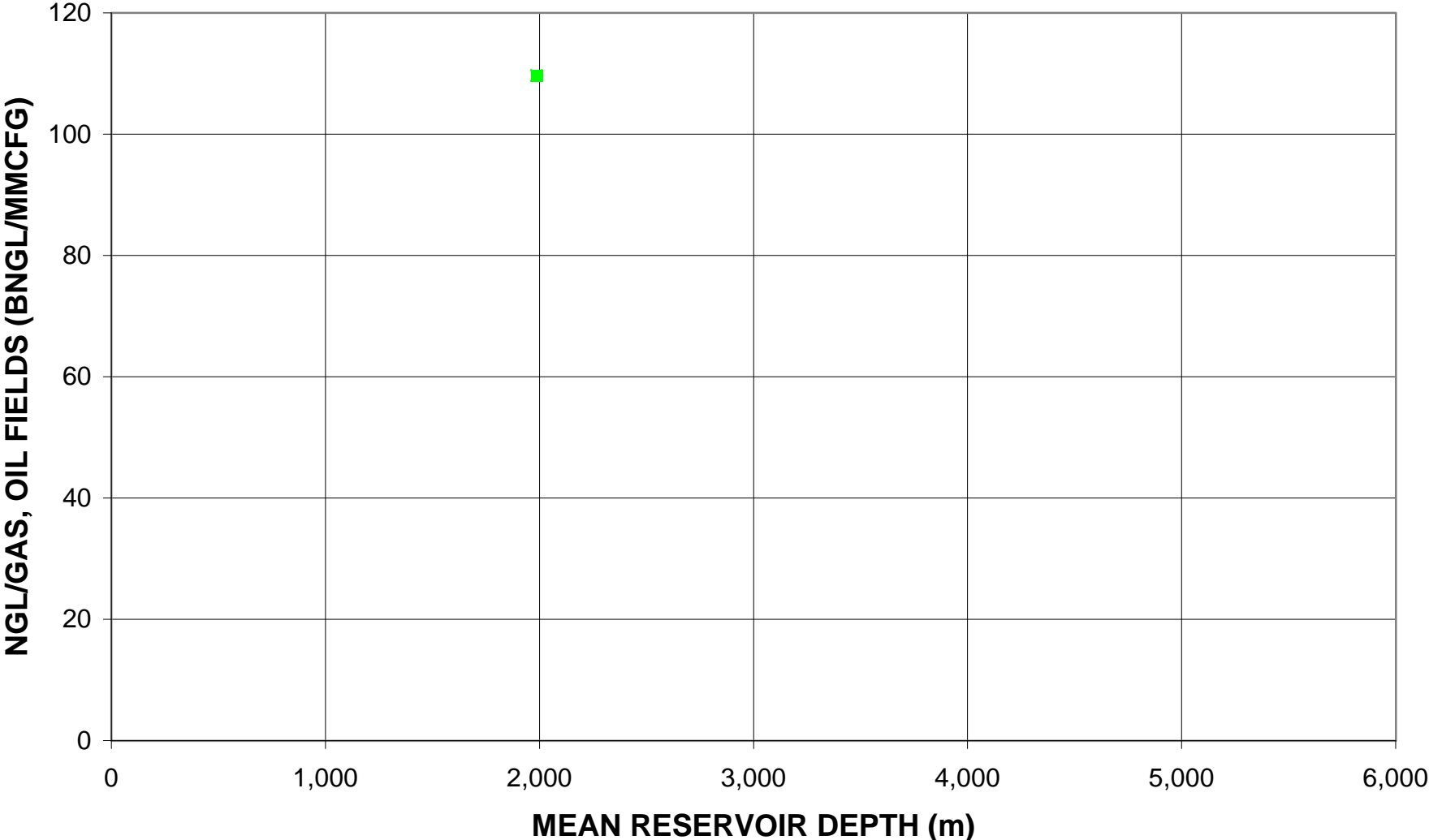
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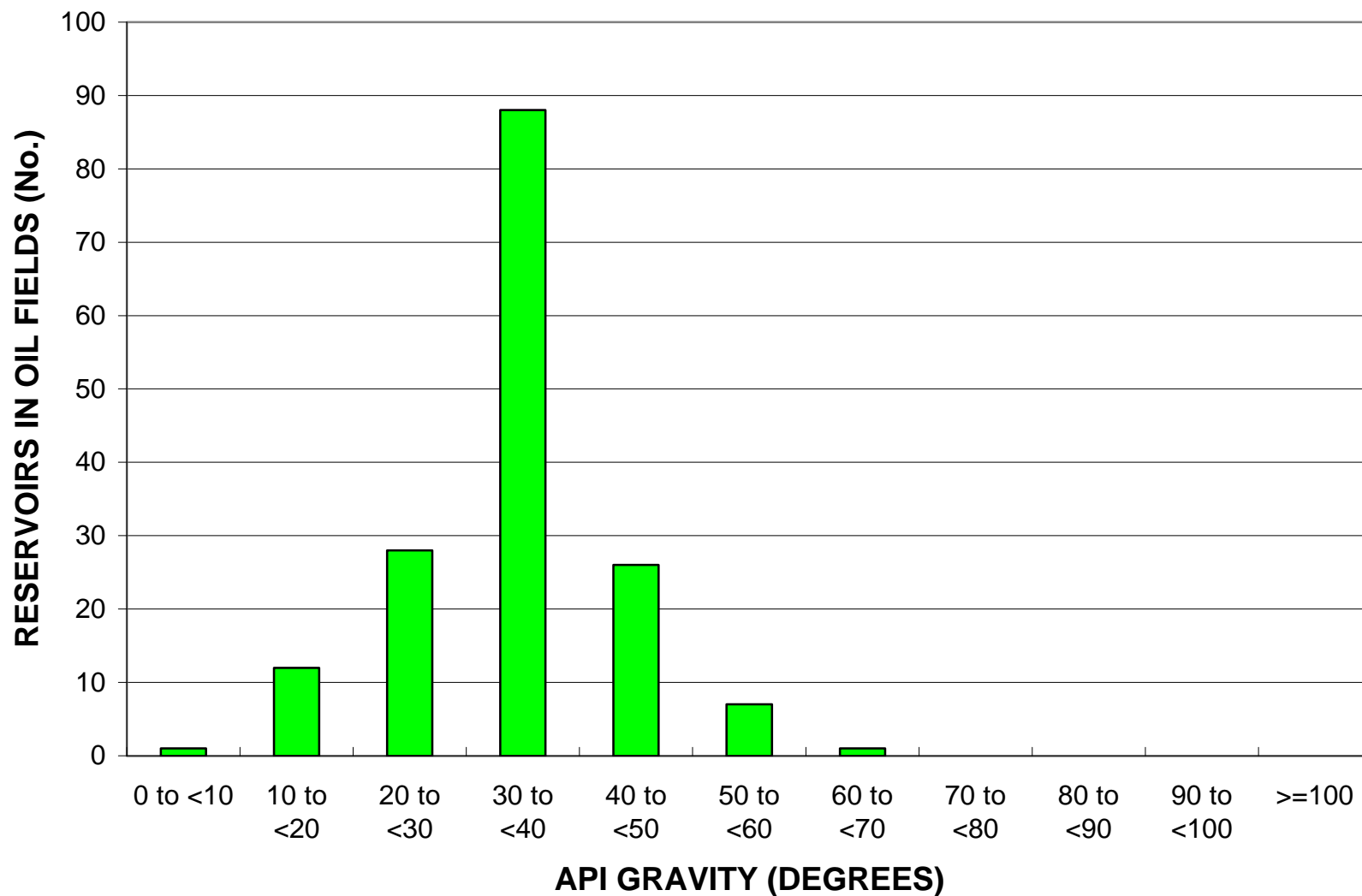
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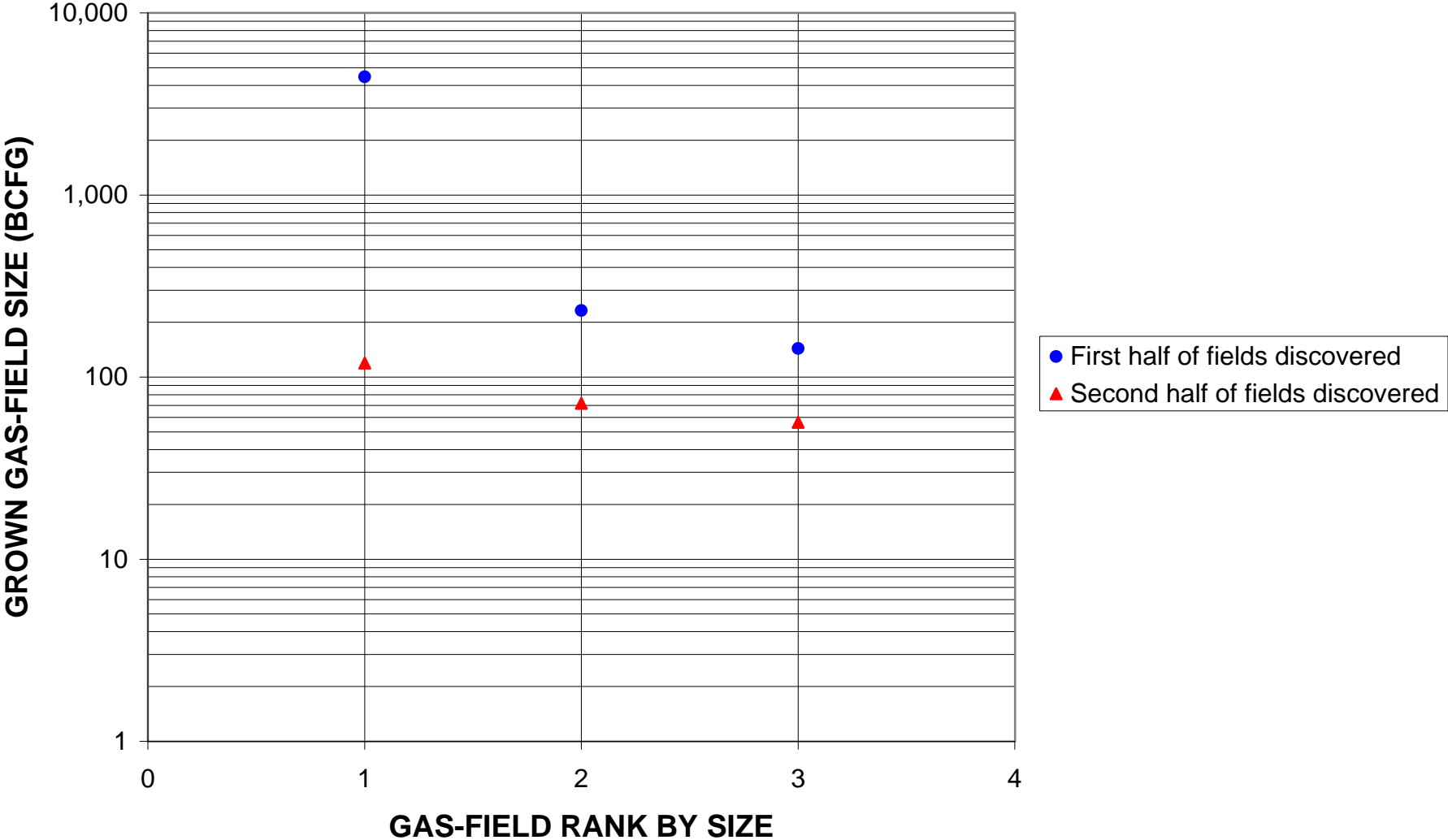
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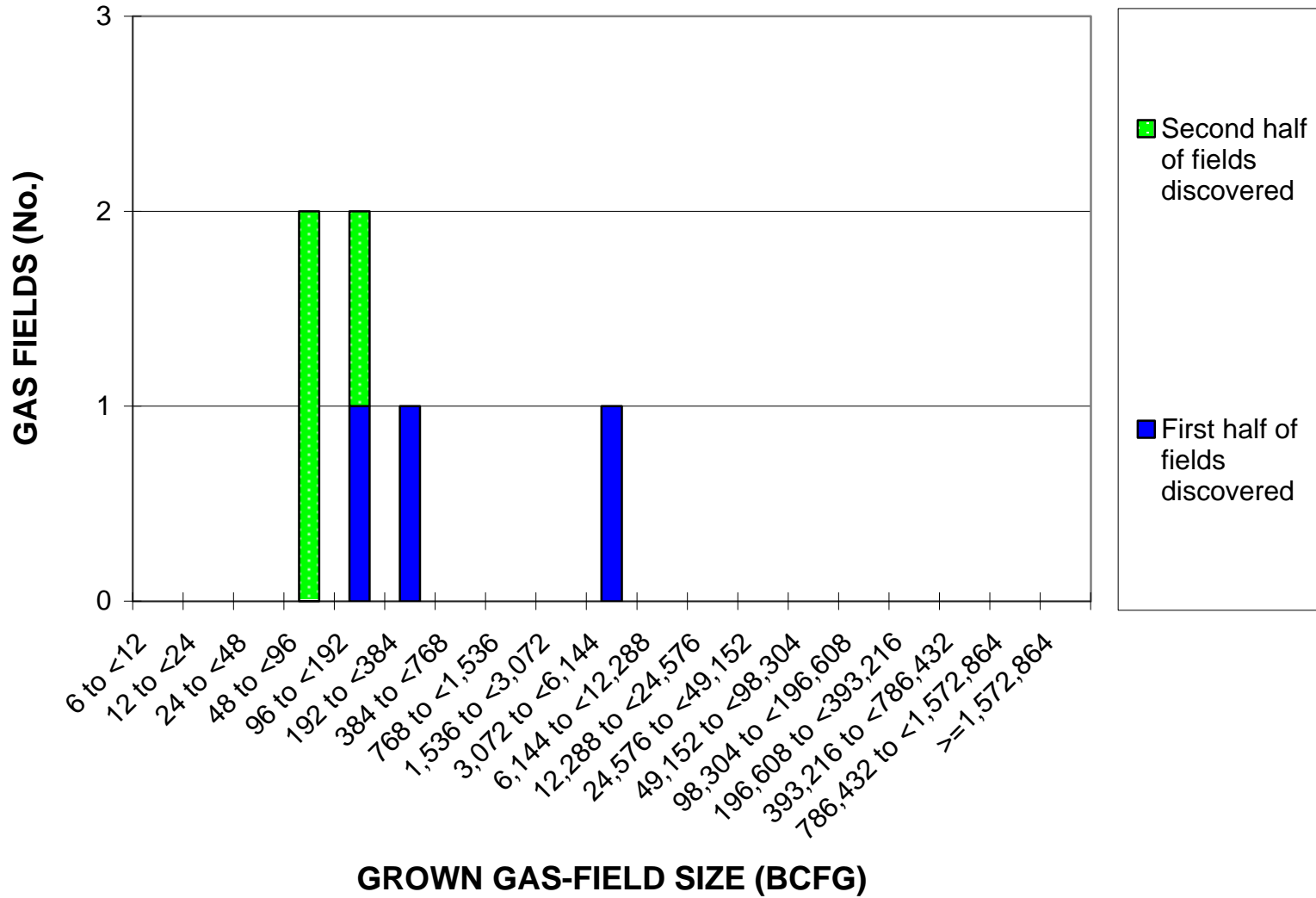
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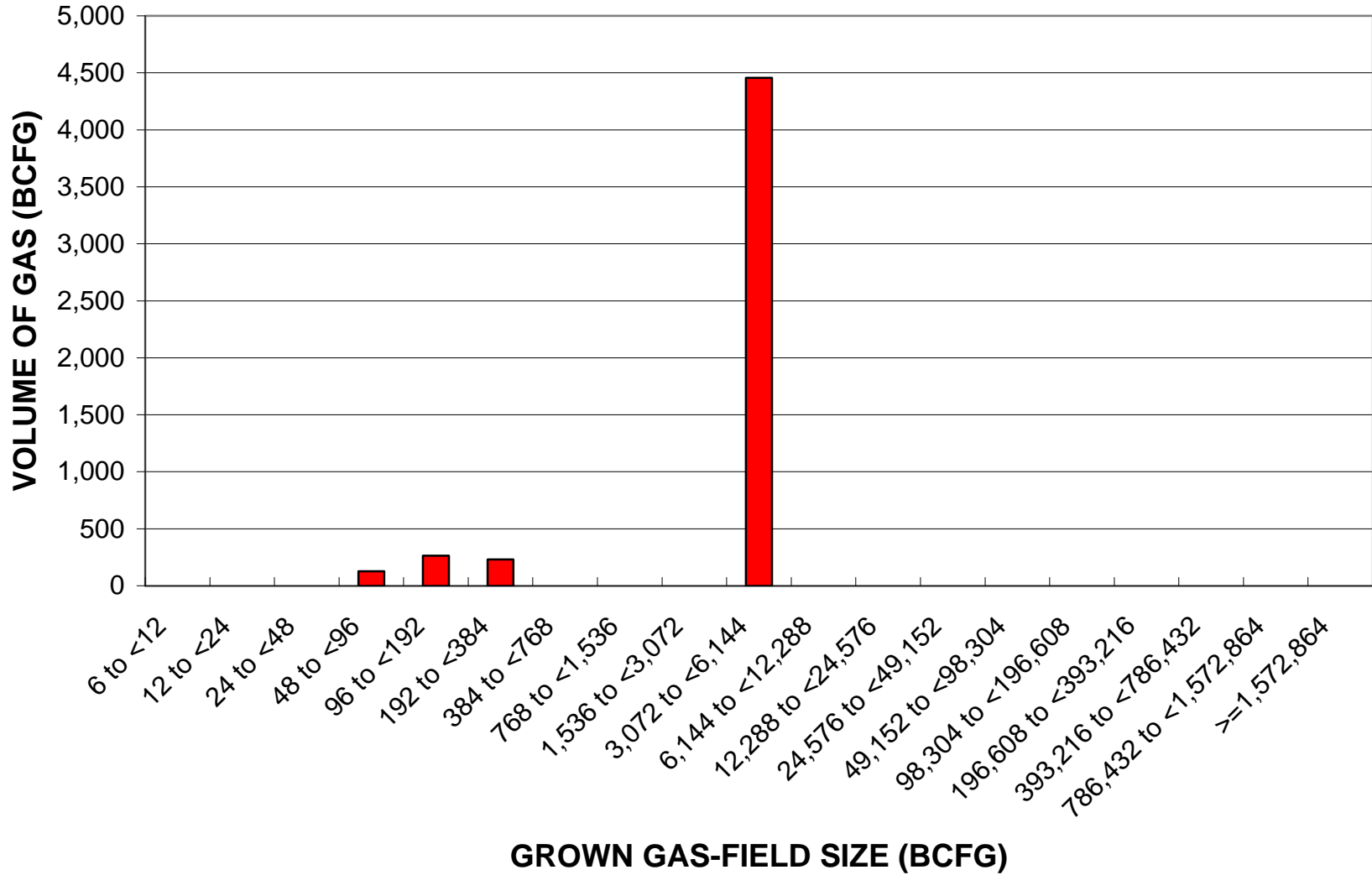
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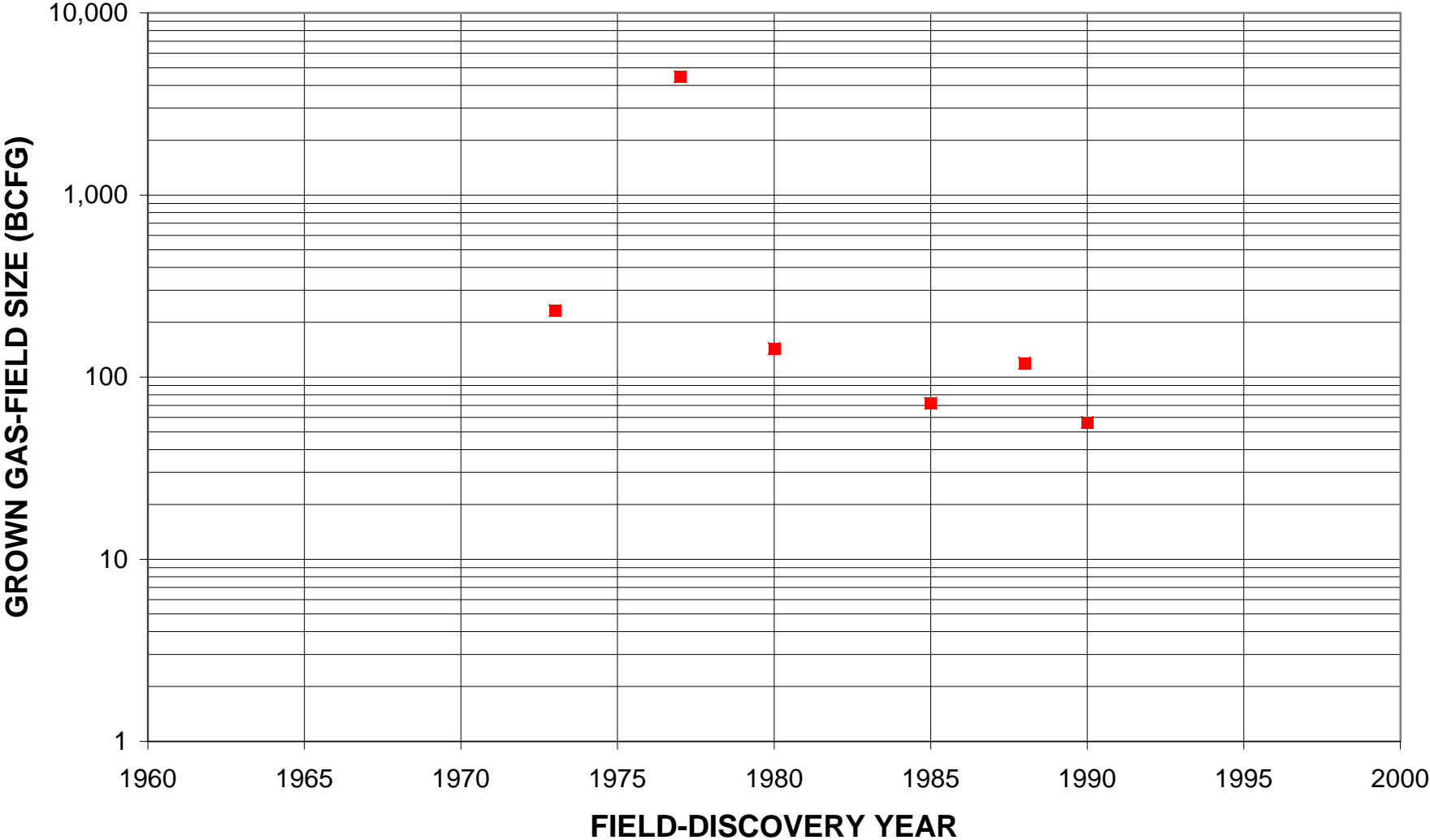
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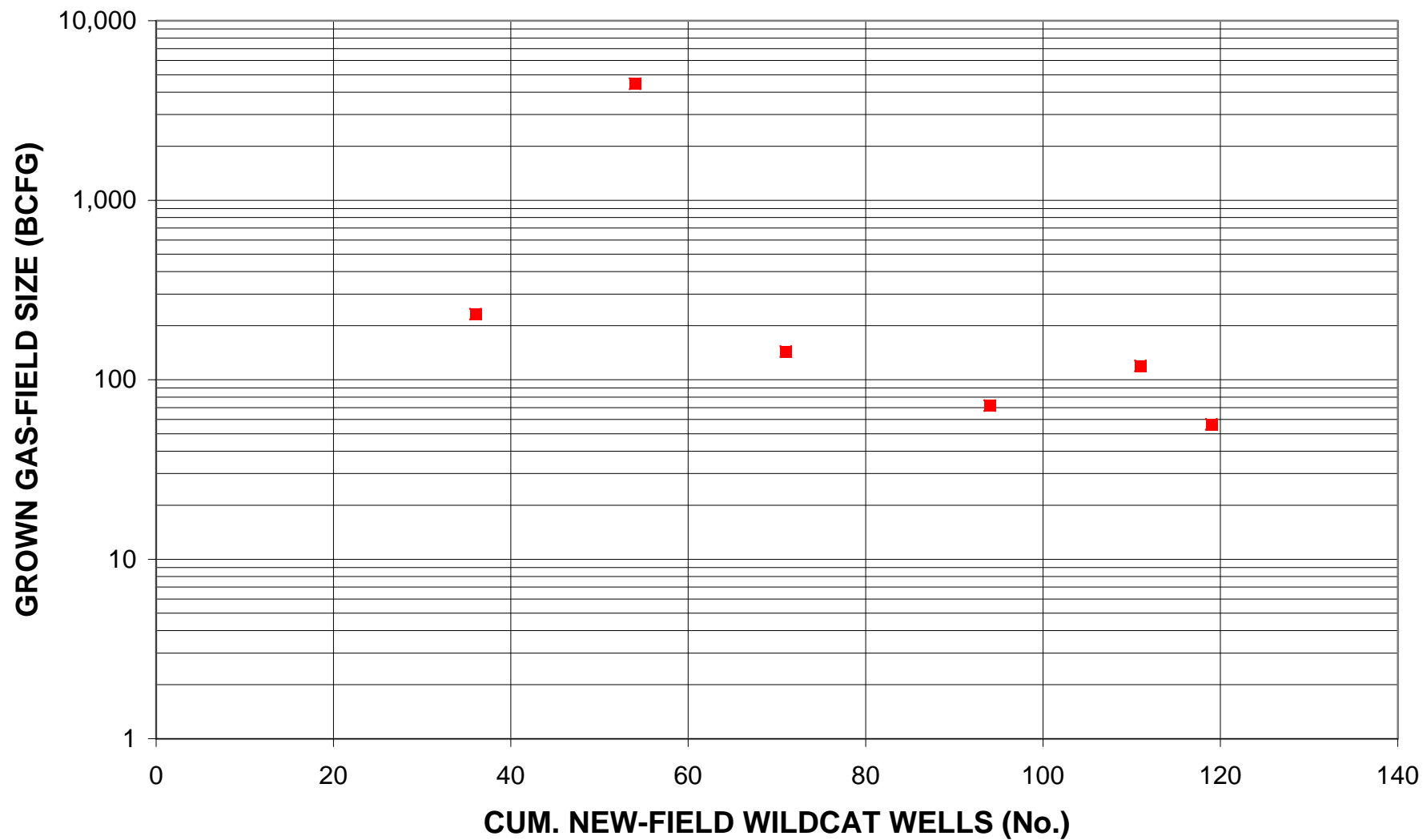


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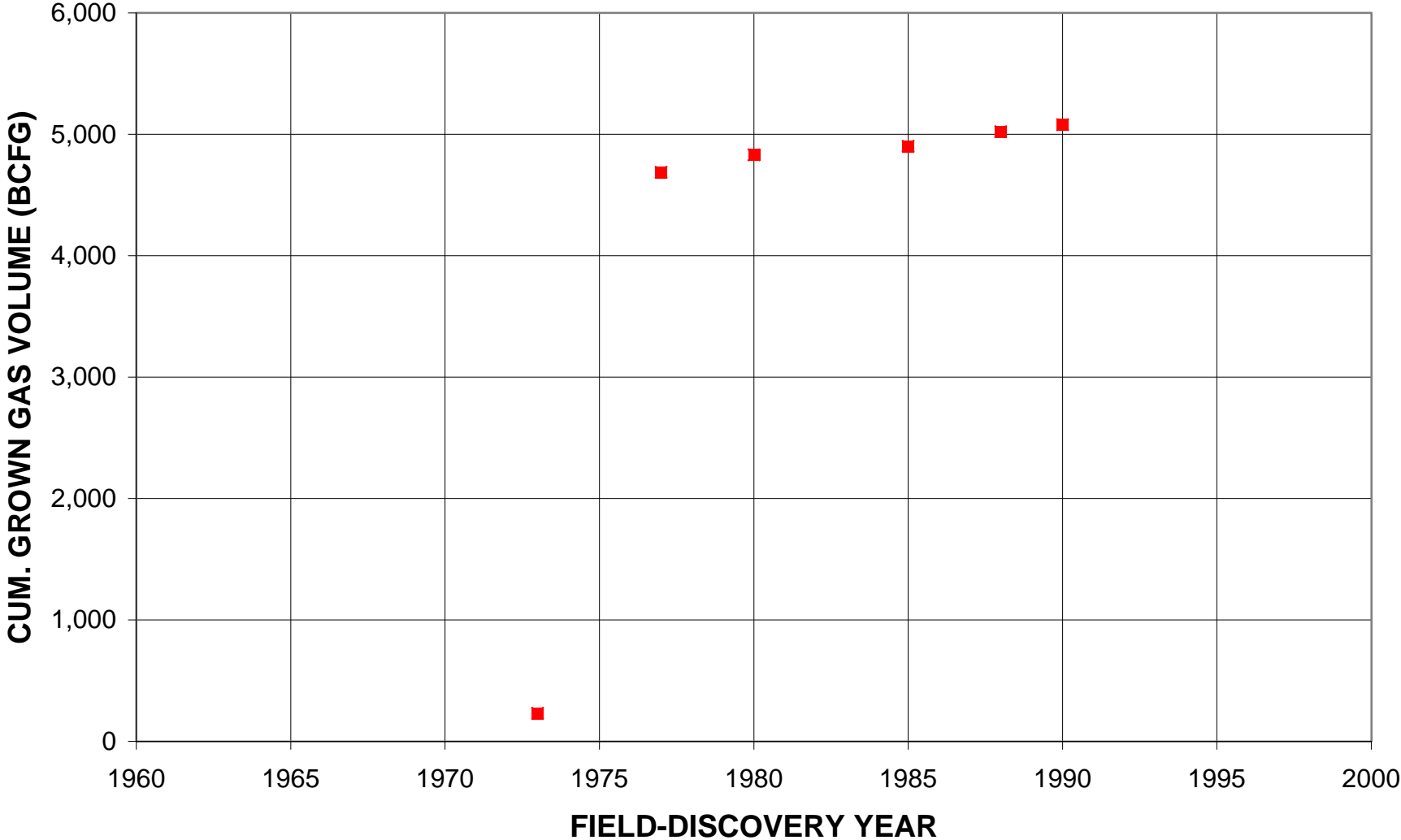




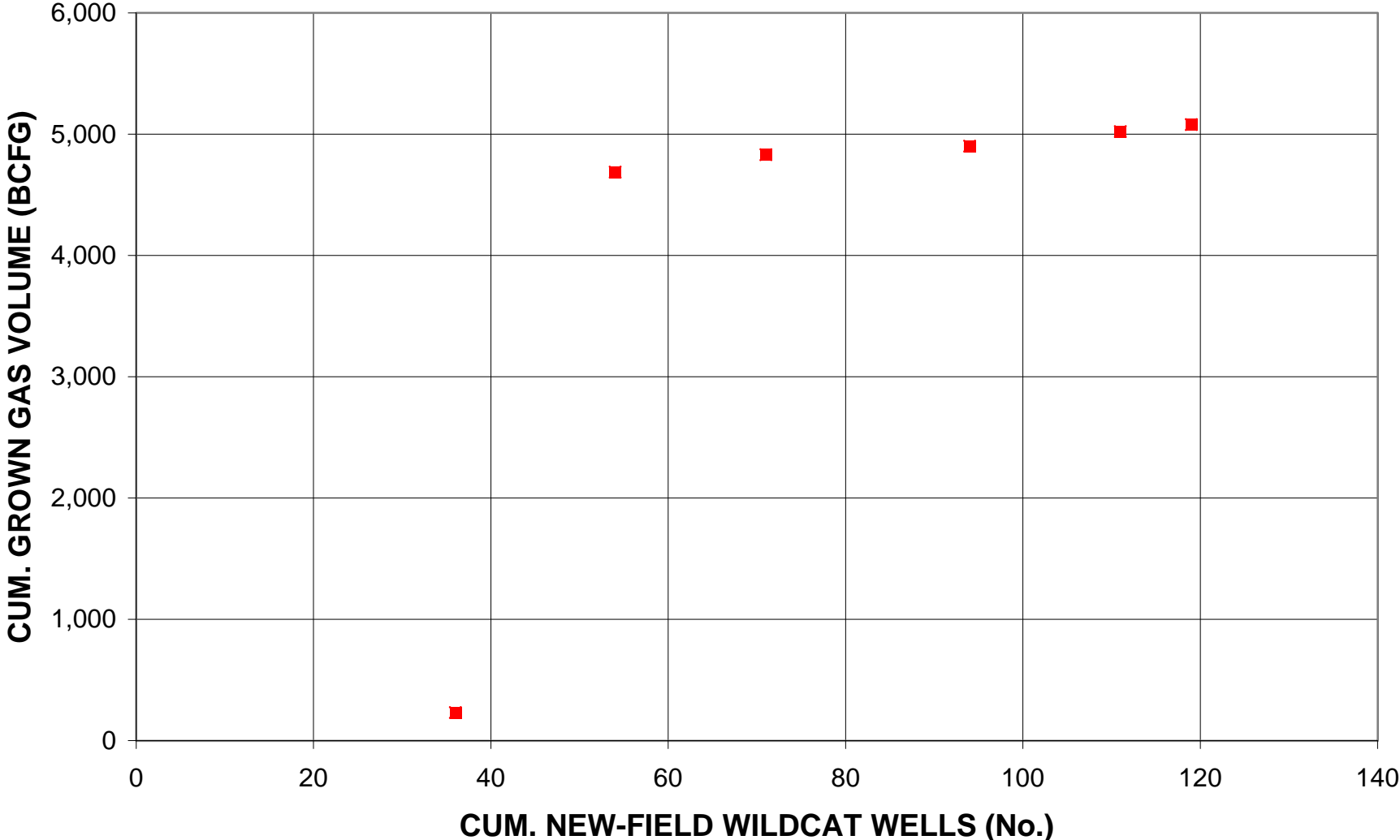
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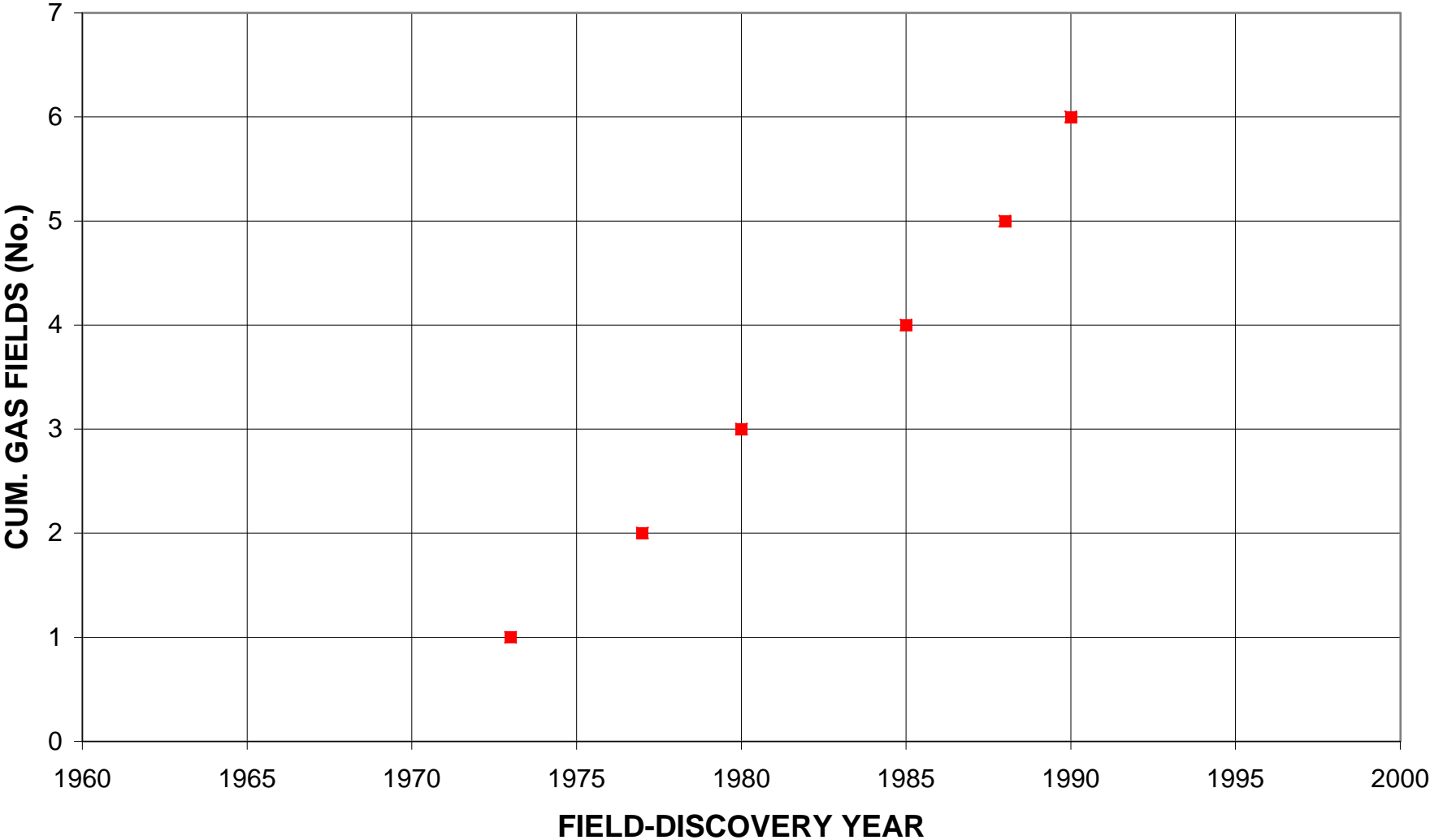
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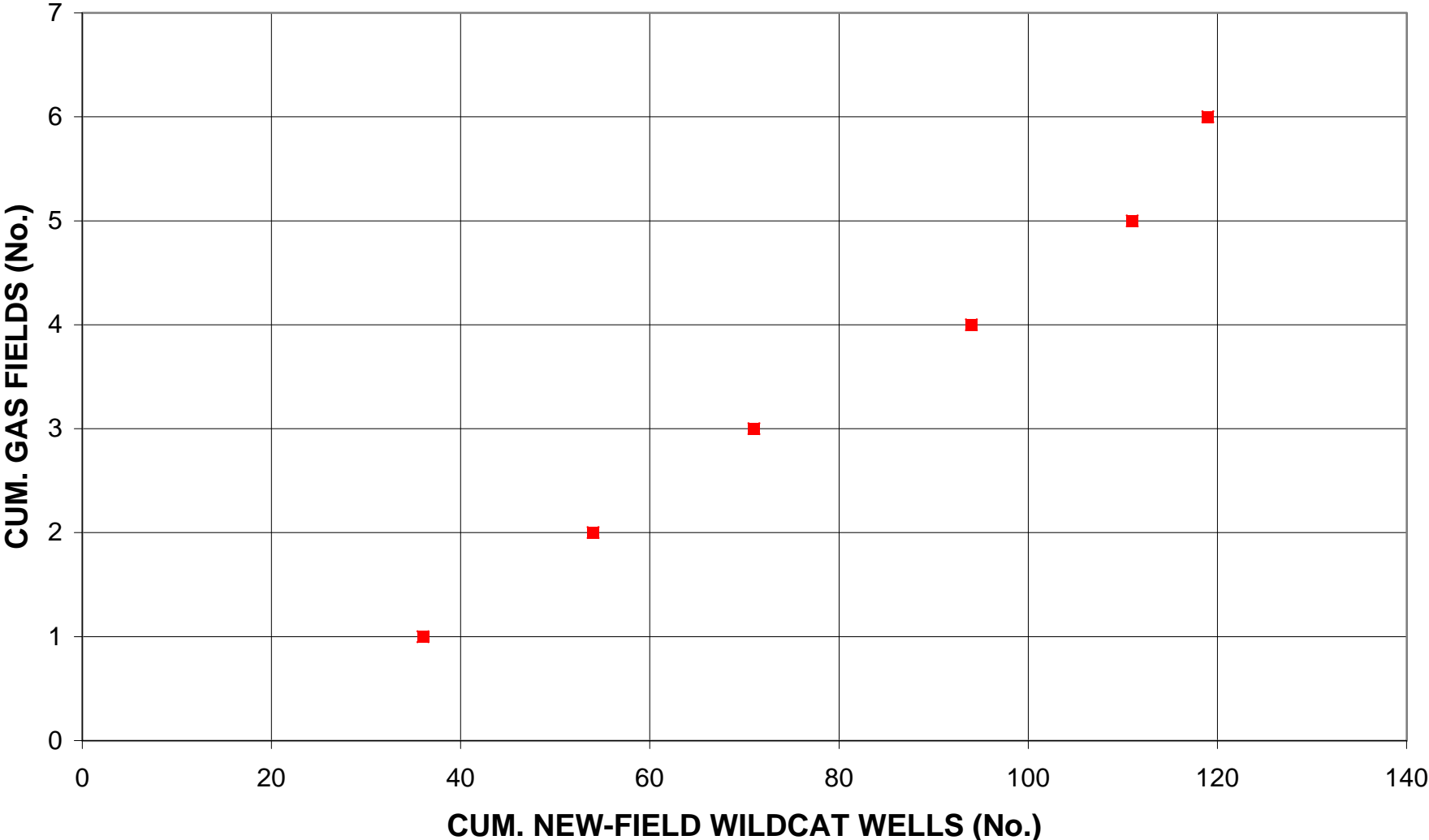
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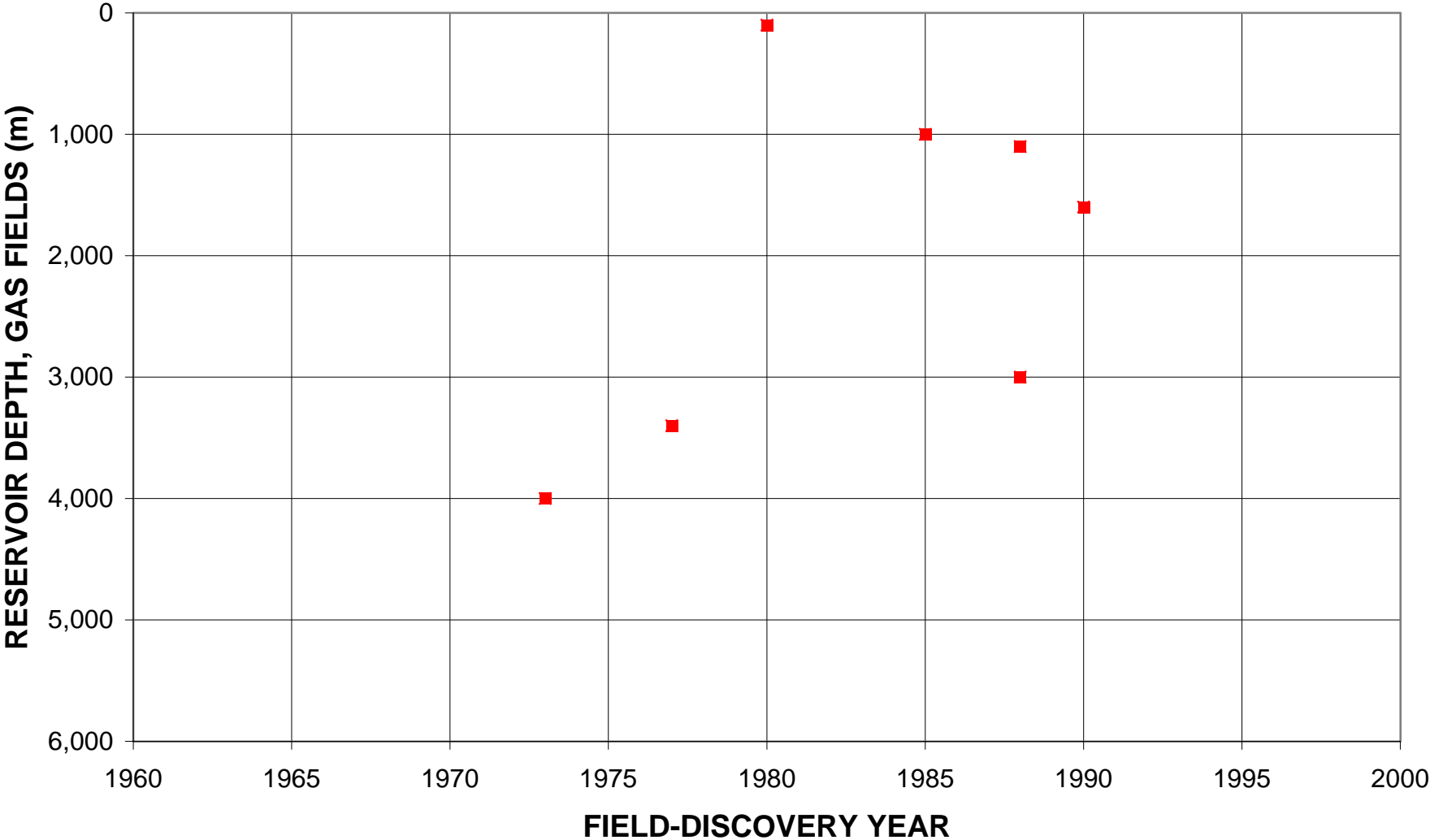
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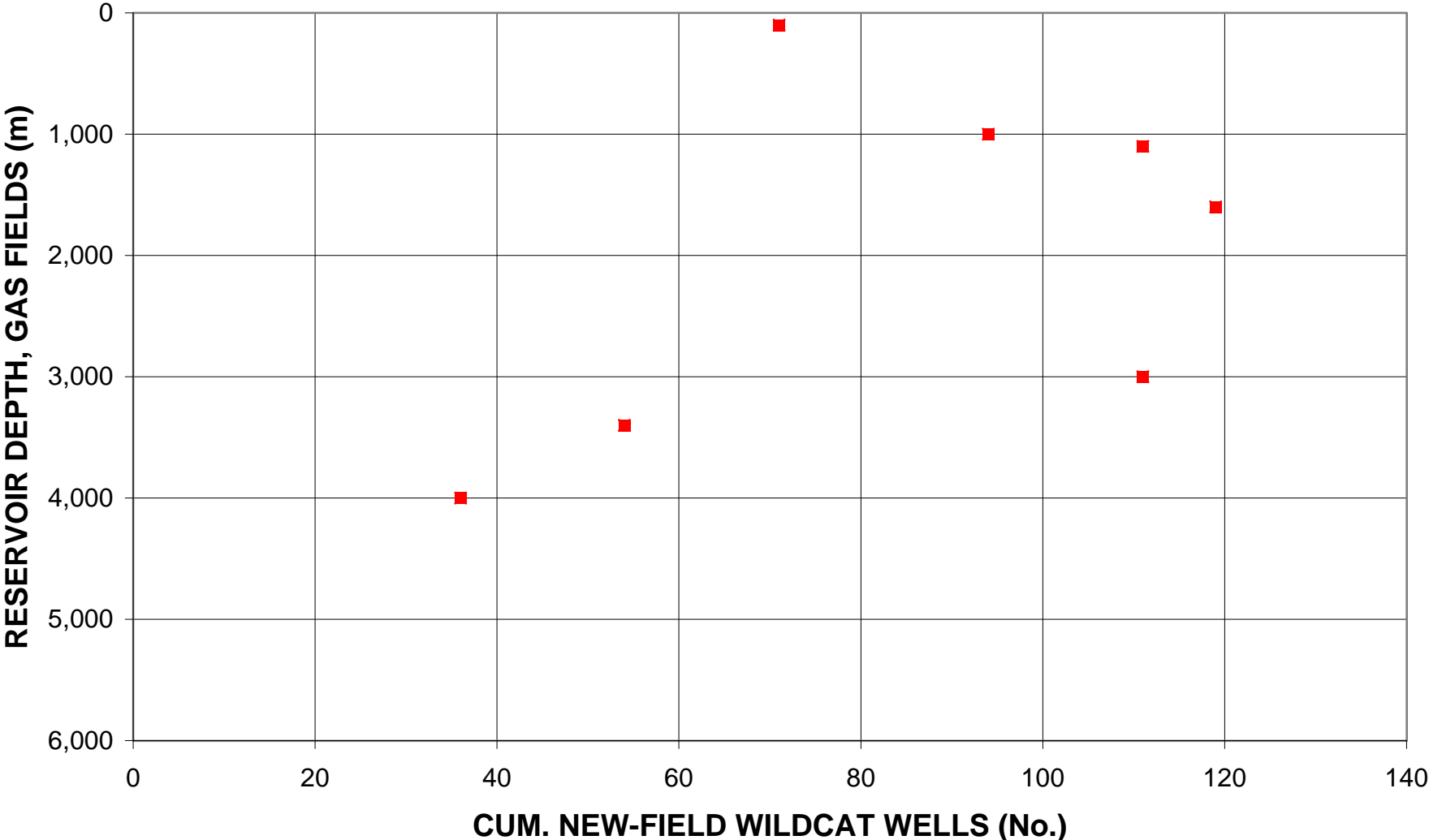
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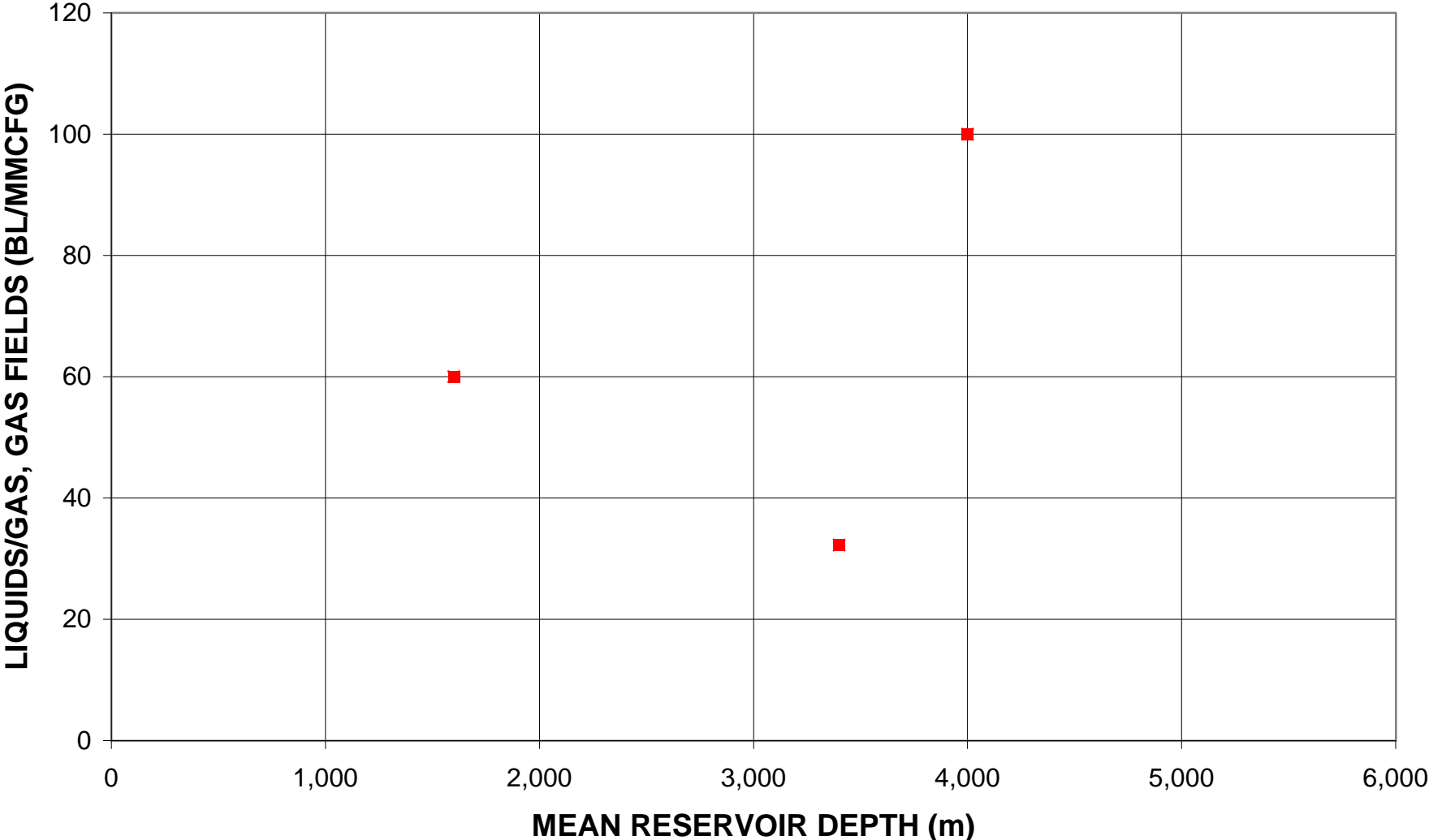
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**Tertiary Lacustrine, Assessment Unit 31270101  
Volumes of Discovered Petroleum**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	107	19,486	7,698	33	107	23,182	9,272	47
Gas Fields	6	101	3,535	21	6	146	5,078	24
Fields <1 MMBOE	1	NA	NA	NA	1	NA	NA	NA
All Fields	114	19,587	11,233	53	114	23,328	14,350	72

## Tertiary Lacustrine, Assessment Unit 31270101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1961-1971	36	13,255	368	72
	Second third	1981	36	3,202	89	50
	Third third	1995	35	3,029	87	10
	All Oil Fields		107	19,486	182	40
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First half	1973-1980	3	3,400	1,133	200
	Second half	1990	3	135	45	50
		All Gas Fields		6	3,535	589

### Tertiary Lacustrine, Assessment Unit 31270101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1961-1971	36	14,263	396	82
	Second third	1981	36	3,986	111	58
	Third third	1995	35	4,933	141	22
	All Oil Fields		107	23,182	217	50
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First half	1973-1980	3	4,830	1,610	232
	Second half	1990	3	248	83	72
		All Gas Fields		6	5,078	846