

Oman
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Oman

Oil Fields														
Gas Fields														
Total	1.00		830	3,034	7,260	3,413	1,631	6,042	15,197	6,923	91	342	887	396
							7,089	23,569	50,193	25,513	335	1,176	2,705	1,304
	1.00		830	3,034	7,260	3,413	8,720	29,611	65,390	32,436	426	1,518	3,592	1,700

Total: Assessed offshore portions of Oman

Oil Fields														
Gas Fields														
Total	1.00		8	33	87	38	44	193	546	231	3	11	34	14
							234	970	2,288	1,079	10	41	106	48
	1.00		8	33	87	38	279	1,164	2,834	1,311	12	53	140	61

Grand Total: Assessed portions of Oman

Oil Fields														
Gas Fields														
Total	1.00		838	3,068	7,346	3,451	1,676	6,236	15,742	7,154	94	353	921	410
							7,323	24,539	52,481	26,592	344	1,218	2,811	1,351
	1.00		838	3,068	7,346	3,451	8,999	30,775	68,223	33,746	438	1,570	3,732	1,761

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2014 Ghaba Salt Basin Province

201401 North Oman Huqf/Q'-Haushi Total Petroleum System

20140101 Ghaba-Makarem Combined Structural Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Oman)

Oil Fields	5	1.00	221	684	1,450	743	639	2,032	4,491	2,230	47	150	344	167
Gas Fields	30						2,202	7,392	15,186	7,882	75	256	544	276
Total			1.00	221	684	1,450	743	2,841	9,425	19,677	10,112	122	406	888

2016 Fahud Salt Basin Province

201601 North Oman Huqf-Shu'aiba Total Petroleum System

20160101 Fahud-Huqf Combined Structural Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Oman)

Oil Fields	4	1.00	341	1,166	2,738	1,304	498	1,724	4,231	1,958	17	60	149	69
Gas Fields	24						2,064	5,764	11,967	6,247	70	200	427	218
Total			1.00	341	1,166	2,738	1,304	2,562	7,489	16,197	8,206	87	260	576

201602 Middle Cretaceous Natih Total Petroleum System

20160201 Natih-Fiqa Structural/Stratigraphic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Oman)

Oil Fields	1	1.00	62	319	858	371	30	157	441	186	1	8	22	9
Gas Fields	6						27	130	491	177	1	6	25	9
Total			1.00	62	319	858	371	57	287	933	363	3	14	47

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2019 Rub Al Khali Basin Province

201901 Cretaceous Thamama/Wasia Total Petroleum System

20190101 Cretaceous Reservoirs in Northwest Desert Anticlines Assessment Unit (4% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE Oman)

Oil Fields	10	1.00	52	168	389	188	30	100	240	113	1	4	11	5
Gas Fields	60						0	0	0	0	0	0	0	0
Total		1.00	52	168	389	188	30	100	240	113	1	4	11	5

20190103 Mesozoic/Tertiary Foredeep Fold and Thrust Assessment Unit (17.5% of undiscovered oil fields and 16.25% of undiscovered gas fields allocated to ONSHORE Oman)

Oil Fields	10	1.00	18	77	202	90	104	451	1,273	540	6	26	79	32
Gas Fields	60						435	1,802	4,249	2,004	18	77	197	88
Total		1.00	18	77	202	90	539	2,253	5,522	2,544	24	103	276	121

20190103 Mesozoic/Tertiary Foredeep Fold and Thrust Assessment Unit (7.5% of undiscovered oil fields and 8.75% of undiscovered gas fields allocated to OFFSHORE Oman)

Oil Fields	10	1.00	8	33	87	38	44	193	546	231	3	11	34	14
Gas Fields	60						234	970	2,288	1,079	10	41	106	48
Total		1.00	8	33	87	38	279	1,164	2,834	1,311	12	53	140	61

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201902 Jurassic Hanifa/Diyab-Arab Total Petroleum System

20190201 Jurassic Reservoirs in Northwest Desert Anticlines Assessment Unit (3% of undiscovered oil fields and 3% of undiscovered gas fields allocated to ONSHORE Oman)

Oil Fields	10	1.00	73	286	677	319	151	611	1,574	704	8	36	98	42
Gas Fields	60						188	619	1,375	678	8	26	64	30
Total		1.00	73	286	677	319	339	1,230	2,948	1,382	16	62	162	72

201903 Silurian Qusaiba Total Petroleum System

20190302 Paleozoic Reservoirs Assessment Unit (3% of undiscovered oil fields and 3% of undiscovered gas fields allocated to ONSHORE Oman)

Oil Fields	10	1.00	63	333	946	397	179	967	2,948	1,192	10	57	184	72
Gas Fields	60						2,174	7,861	16,924	8,525	163	611	1,448	683
Total		1.00	63	333	946	397	2,353	8,828	19,872	9,717	173	668	1,632	754