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Red Sea Coastal Block Faults, Assessment Unit 20710201
Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Field Type	MFS	Prob. (0-1)	Undiscovered Resources												Largest Undiscovered Field (MMBO or BCFG)			
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)							
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	1	1.00	730	2,098	3,653	2,136	1,621	4,816	9,114	5,018	96	288	551	301	79	178	351	192
Gas Fields	6						12,056	37,973	68,551	38,928	695	2,241	4,267	2,333	1,542	4,257	8,852	4,611
Total		1.00	730	2,098	3,653	2,136	13,677	42,789	77,665	43,946	791	2,529	4,818	2,634				

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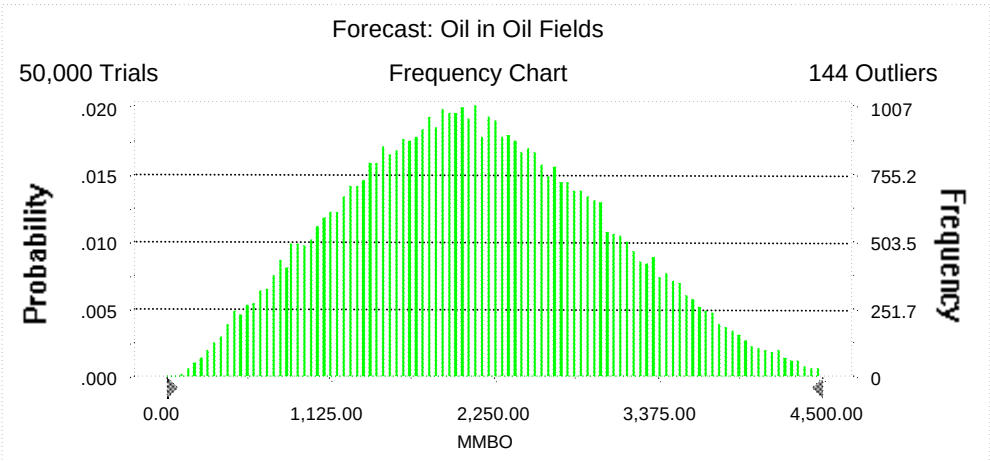
Forecast: Oil in Oil Fields

Summary:

Display range is from 0.00 to 4,500.00 MMBO
Entire range is from 66.55 to 5,627.16 MMBO
After 50,000 trials, the standard error of the mean is 3.96

Statistics:	Value
Trials	50000
Mean	2,135.68
Median	2,097.83
Mode	---
Standard Deviation	884.94
Variance	783,122.82
Skewness	0.21
Kurtosis	2.59
Coefficient of Variability	0.41
Range Minimum	66.55
Range Maximum	5,627.16
Range Width	5,560.61
Mean Standard Error	3.96



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Red Sea Coastal Block Faults
Monte Carlo Results

Forecast: Oil in Oil Fields (cont'd)

Percentiles:

Percentile	MMBO
100%	66.55
95%	729.67
90%	980.42
85%	1,177.04
80%	1,342.49
75%	1,488.33
70%	1,622.20
65%	1,748.78
60%	1,868.88
55%	1,984.59
50%	2,097.83
45%	2,216.63
40%	2,335.86
35%	2,464.42
30%	2,601.45
25%	2,750.28
20%	2,912.76
15%	3,099.23
10%	3,337.15
5%	3,652.81
0%	5,627.16

End of Forecast

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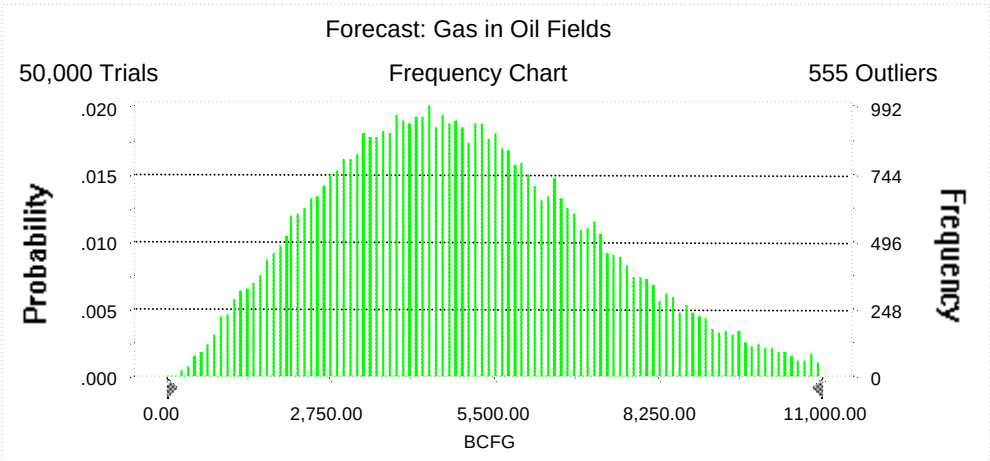
Red Sea Coastal Block Faults
Monte Carlo Results

Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 11,000.00 BCFG
Entire range is from 122.80 to 15,250.17 BCFG
After 50,000 trials, the standard error of the mean is 10.21

Statistics:	Value
Trials	50000
Mean	5,018.02
Median	4,816.30
Mode	---
Standard Deviation	2,284.11
Variance	5,217,163.30
Skewness	0.50
Kurtosis	3.05
Coefficient of Variability	0.46
Range Minimum	122.80
Range Maximum	15,250.17
Range Width	15,127.37
Mean Standard Error	10.21



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Monte Carlo Results

Forecast: Gas in Oil Fields (cont'd)

Percentiles:

Percentile	BCFG
100%	122.80
95%	1,621.31
90%	2,184.70
85%	2,621.44
80%	2,996.85
75%	3,331.95
70%	3,644.78
65%	3,943.60
60%	4,235.66
55%	4,521.80
50%	4,816.30
45%	5,114.66
40%	5,420.27
35%	5,736.78
30%	6,082.62
25%	6,487.22
20%	6,905.77
15%	7,415.81
10%	8,096.59
5%	9,114.31
0%	15,250.17

End of Forecast

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Red Sea Coastal Block Faults
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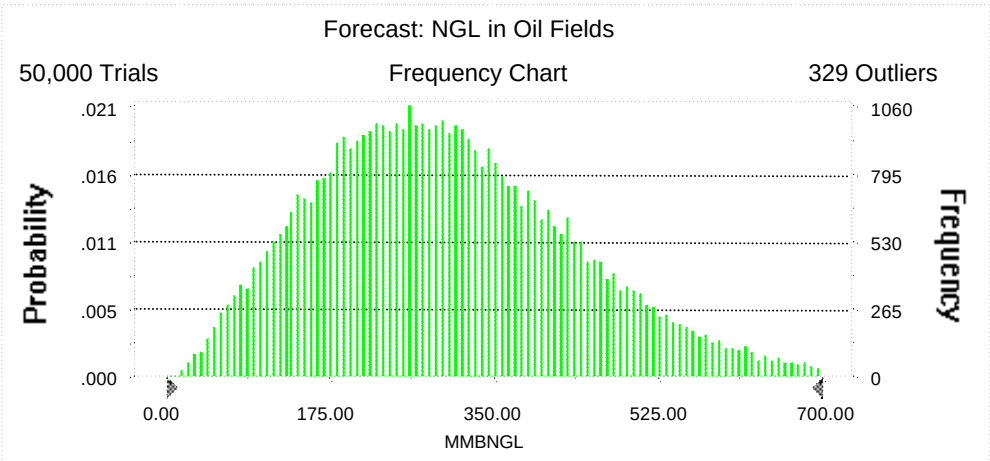
Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 700.00 MMBNGL
Entire range is from 6.74 to 993.07 MMBNGL
After 50,000 trials, the standard error of the mean is 0.62

Statistics:	Value
Trials	50000
Mean	301.06
Median	288.33
Mode	---
Standard Deviation	138.83
Variance	19,275.13
Skewness	0.54
Kurtosis	3.14
Coefficient of Variability	0.46
Range Minimum	6.74
Range Maximum	993.07
Range Width	986.33
Mean Standard Error	0.62



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Red Sea Coastal Block Faults
Monte Carlo Results

Forecast: NGL in Oil Fields (cont'd)

Percentiles:

Percentile	MMBNGL
100%	6.74
95%	96.10
90%	130.01
85%	155.95
80%	179.13
75%	198.48
70%	217.30
65%	235.01
60%	253.07
55%	270.37
50%	288.33
45%	305.89
40%	324.01
35%	343.88
30%	364.97
25%	389.30
20%	416.15
15%	446.94
10%	488.24
5%	551.20
0%	993.07

End of Forecast

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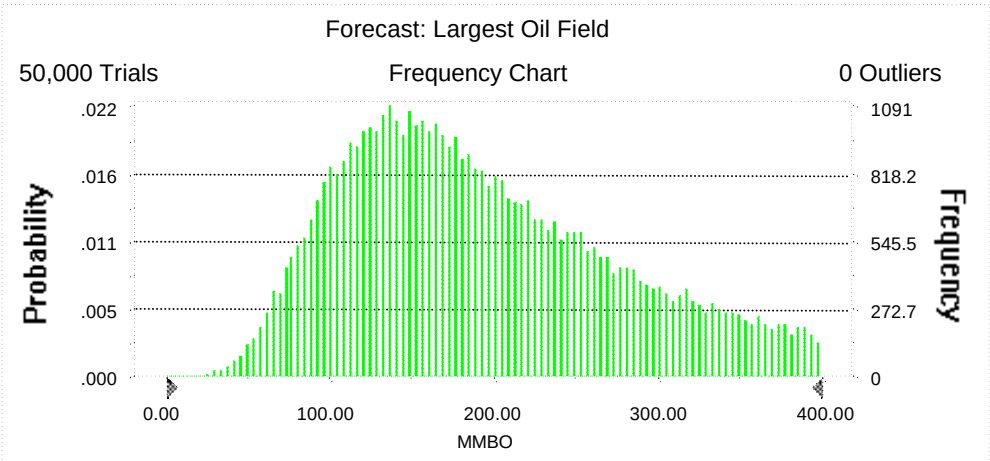
Monte Carlo Results

Forecast: Largest Oil Field

Summary:

Display range is from 0.00 to 400.00 MMBO
Entire range is from 10.46 to 399.97 MMBO
After 50,000 trials, the standard error of the mean is 0.37

Statistics:	Value
Trials	50000
Mean	192.05
Median	178.20
Mode	---
Standard Deviation	81.99
Variance	6,721.69
Skewness	0.54
Kurtosis	2.54
Coefficient of Variability	0.43
Range Minimum	10.46
Range Maximum	399.97
Range Width	389.51
Mean Standard Error	0.37



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Red Sea Coastal Block Faults
Monte Carlo Results

Forecast: Largest Oil Field (cont'd)

Percentiles:

Percentile	MMBO
100%	10.46
95%	78.80
90%	95.39
85%	107.75
80%	118.71
75%	128.86
70%	138.45
65%	148.27
60%	157.87
55%	167.76
50%	178.20
45%	189.25
40%	201.74
35%	215.04
30%	229.55
25%	246.59
20%	264.72
15%	287.12
10%	315.61
5%	350.55
0%	399.97

End of Forecast

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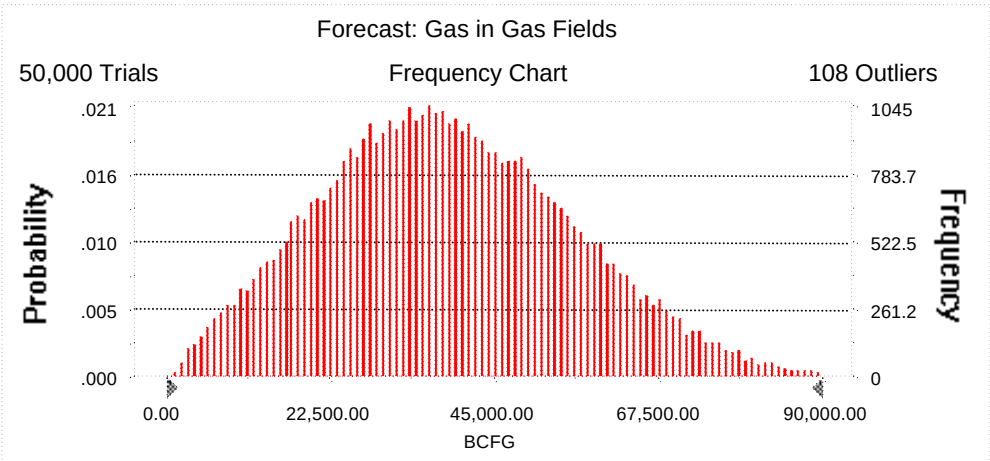
Red Sea Coastal Block Faults
Monte Carlo Results

Forecast: Gas in Gas Fields

Summary:

Display range is from 0.00 to 90,000.00 BCFG
Entire range is from 920.59 to 114,467.49 BCFG
After 50,000 trials, the standard error of the mean is 76.50

Statistics:	Value
Trials	50000
Mean	38,927.60
Median	37,972.97
Mode	---
Standard Deviation	17,106.17
Variance	292,620,934.73
Skewness	0.29
Kurtosis	2.75
Coefficient of Variability	0.44
Range Minimum	920.59
Range Maximum	114,467.49
Range Width	113,546.91
Mean Standard Error	76.50



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Red Sea Coastal Block Faults
Monte Carlo Results

Forecast: Gas in Gas Fields (cont'd)

Percentiles:

Percentile	BCFG
100%	920.59
95%	12,056.15
90%	17,015.98
85%	20,605.41
80%	23,800.55
75%	26,468.83
70%	28,900.76
65%	31,270.62
60%	33,554.03
55%	35,792.15
50%	37,972.97
45%	40,215.62
40%	42,589.80
35%	45,067.88
30%	47,757.67
25%	50,465.48
20%	53,644.73
15%	57,252.71
10%	61,863.90
5%	68,550.92
0%	114,467.49

End of Forecast

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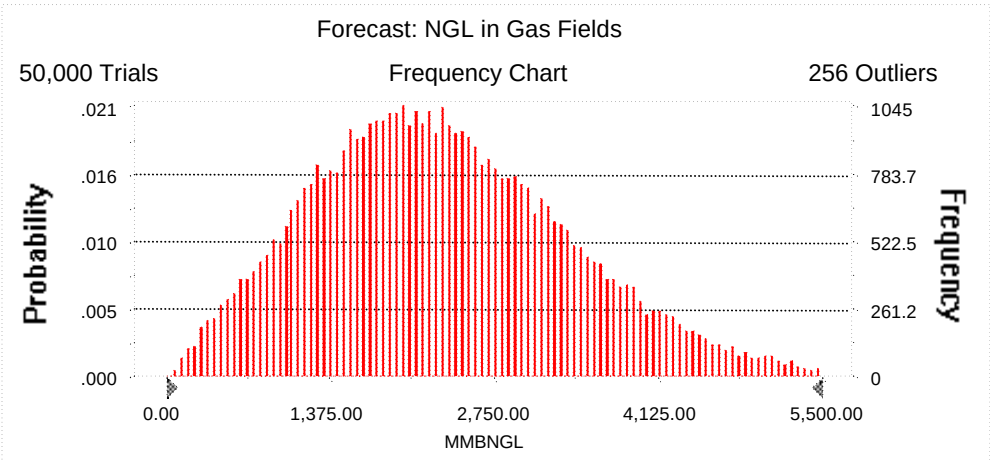
Red Sea Coastal Block Faults
Monte Carlo Results

Forecast: NGL in Gas Fields

Summary:

Display range is from 0.00 to 5,500.00 MMBNGL
Entire range is from 53.34 to 8,118.55 MMBNGL
After 50,000 trials, the standard error of the mean is 4.85

Statistics:	Value
Trials	50000
Mean	2,333.17
Median	2,240.85
Mode	---
Standard Deviation	1,084.54
Variance	1,176,222.59
Skewness	0.48
Kurtosis	3.08
Coefficient of Variability	0.46
Range Minimum	53.34
Range Maximum	8,118.55
Range Width	8,065.21
Mean Standard Error	4.85



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Monte Carlo Results

Forecast: NGL in Gas Fields (cont'd)

Percentiles:

Percentile	MMBNGL
100%	53.34
95%	695.02
90%	989.09
85%	1,199.55
80%	1,377.87
75%	1,544.76
70%	1,692.51
65%	1,832.52
60%	1,967.26
55%	2,103.80
50%	2,240.85
45%	2,379.15
40%	2,523.60
35%	2,678.73
30%	2,849.43
25%	3,030.61
20%	3,232.00
15%	3,472.69
10%	3,791.34
5%	4,267.07
0%	8,118.55

End of Forecast

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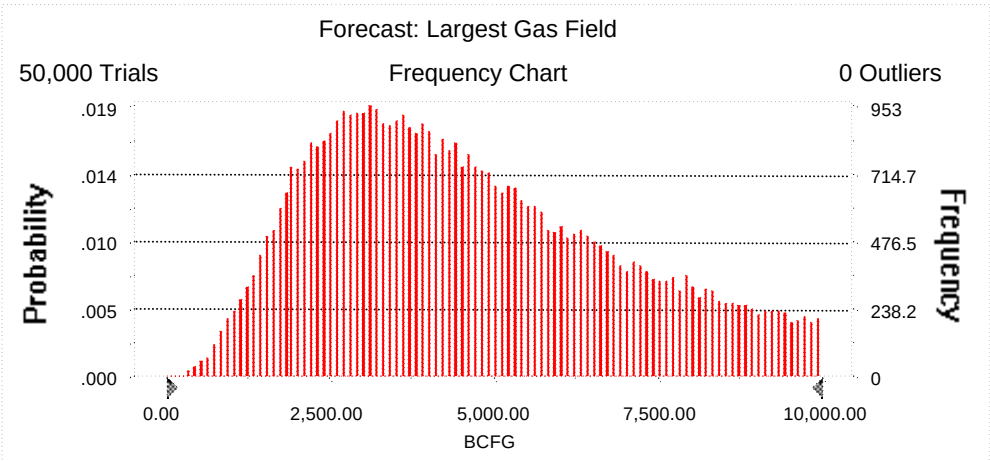
Red Sea Coastal Block Faults
Monte Carlo Results

Forecast: Largest Gas Field

Summary:

Display range is from 0.00 to 10,000.00 BCFG
Entire range is from 165.53 to 9,999.32 BCFG
After 50,000 trials, the standard error of the mean is 9.94

Statistics:	Value
Trials	50000
Mean	4,611.02
Median	4,256.81
Mode	---
Standard Deviation	2,222.78
Variance	4,940,757.87
Skewness	0.49
Kurtosis	2.41
Coefficient of Variability	0.48
Range Minimum	165.53
Range Maximum	9,999.32
Range Width	9,833.79
Mean Standard Error	9.94



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Red Sea Coastal Block Faults
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Forecast: Largest Gas Field (cont'd)

Percentiles:

Percentile	BCFG
100%	165.53
95%	1,542.46
90%	1,957.27
85%	2,286.54
80%	2,586.84
75%	2,860.11
70%	3,127.73
65%	3,396.70
60%	3,671.52
55%	3,954.01
50%	4,256.81
45%	4,570.97
40%	4,902.80
35%	5,268.99
30%	5,671.12
25%	6,133.77
20%	6,640.59
15%	7,249.18
10%	7,965.85
5%	8,851.87
0%	9,999.32

End of Forecast

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Red Sea Coastal Block Faults
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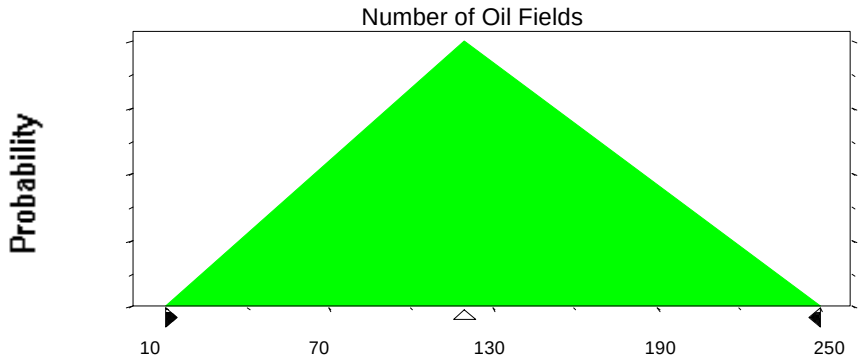
Assumptions

Assumption: Number of Oil Fields

Triangular distribution with parameters:

Minimum	10
Likeliest	120
Maximum	250

Selected range is from 10 to 250
Mean value in simulation was 126



Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:		Shifted parameters
Mean	16.48	17.48
Standard Deviation	35.11	35.11
Selected range is from	0.00 to 399.00	1.00 to 400.00
Mean value in simulation was	16.01	17.01

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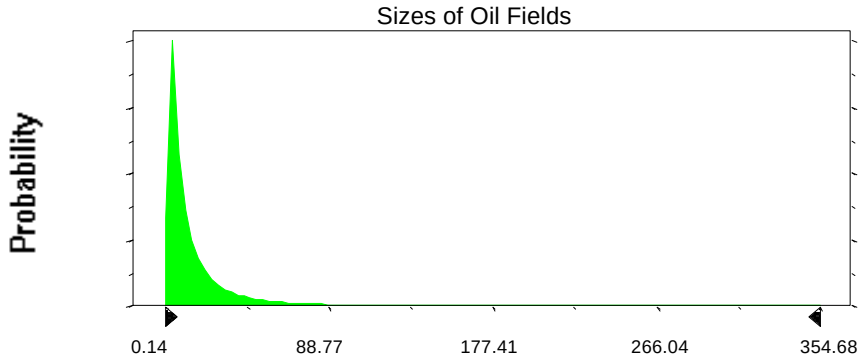
Assumption: Sizes of Oil Fields (cont'd)

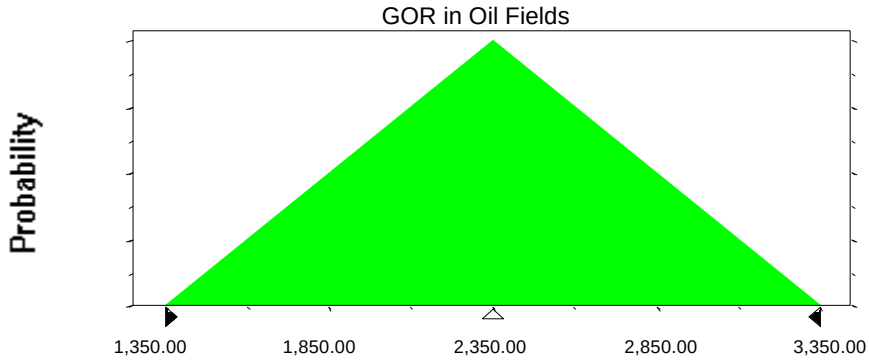


Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	1,350.00
Likeliest	2,350.00
Maximum	3,350.00

Selected range is from 1,350.00 to 3,350.00
Mean value in simulation was 2,349.15



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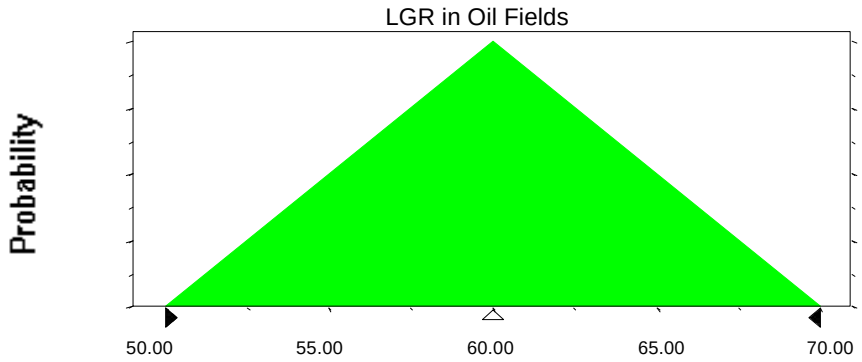
Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	50.00
Likeliest	60.00
Maximum	70.00

Selected range is from 50.00 to 70.00
Mean value in simulation was 59.99



Assumption: Number of Gas Fields

Triangular distribution with parameters:

Minimum	10
Likeliest	195
Maximum	400

Selected range is from 10 to 400
Mean value in simulation was 201

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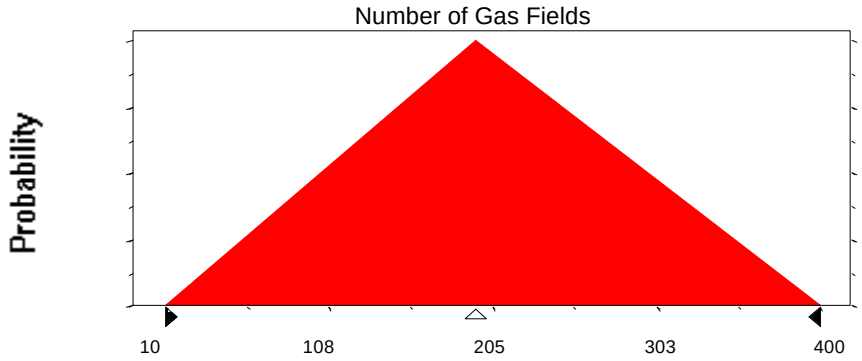
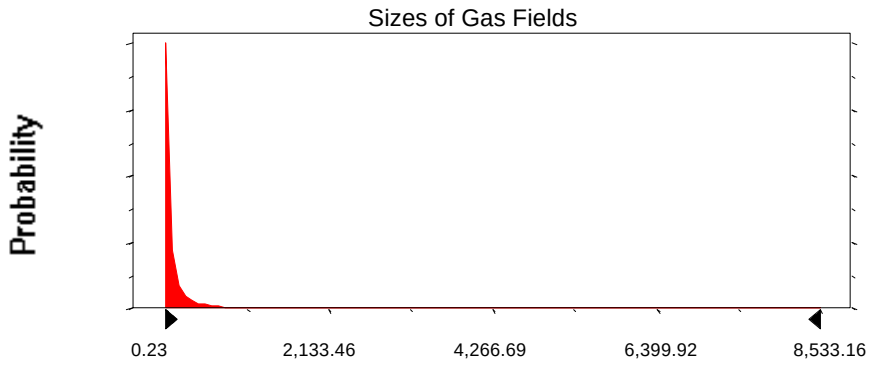
Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:		Shifted parameters
Mean	205.55	211.55
Standard Deviation	937.97	937.97
Selected range is from 0.00 to 9,994.00		6.00 to 10,000.00
Mean value in simulation was 187.71		193.71



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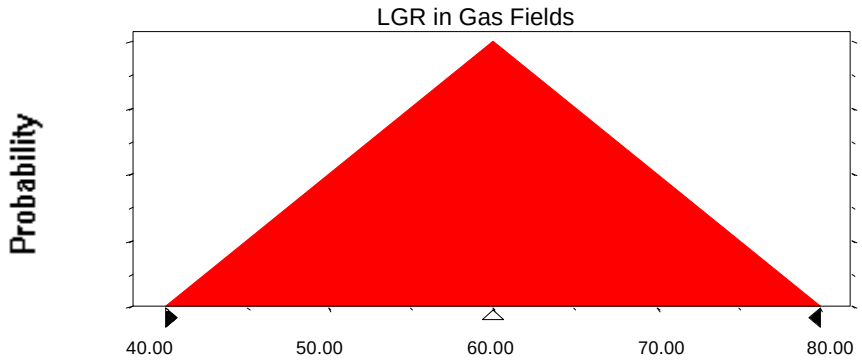
Monte Carlo Results

Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	40.00
Likeliest	60.00
Maximum	80.00

Selected range is from 40.00 to 80.00
Mean value in simulation was 59.91



End of Assumptions

Simulation started on 12/3/98 at 11:10:59
Simulation stopped on 12/3/98 at 13:23:47