Gulf of Suez Block-Fault Fairway, Assessment Unit 20710101 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

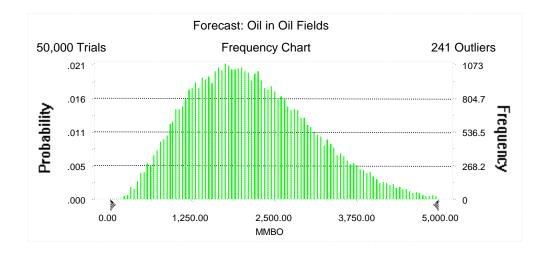
Field	MFS	Undiscovered Resources							Largest Undiscovered Field									
Type		Prob.	Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)						
.) 0		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	1	1.00	790	2,076	3,869	2,171	704	2,036	4,773	2,294	34	100	244	115	113	306	788	358
Gas Fields	6	1.00					156	1,426	5,197	1,877	5	42	157	56	79	517	2,572	800
Total		1.00	790	2,076	3,869	2,171	860	3,462	9,970	4,172	38	142	402	171				

Forecast: Oil in Oil Fields

Summary:

Display range is from 0.00 to 5,000.00 MMBO Entire range is from 139.53 to 6,576.14 MMBO After 50,000 trials, the standard error of the mean is 4.22

Statistics:	<u>Value</u>
Trials	50000
Mean	2,171.42
Median	2,076.00
Mode	
Standard Deviation	944.21
Variance	891,535.40
Skewness	0.53
Kurtosis	3.07
Coefficient of Variability	0.43
Range Minimum	139.53
Range Maximum	6,576.14
Range Width	6,436.62
Mean Standard Error	4.22



Forecast: Oil in Oil Fields (cont'd)

Percentiles:

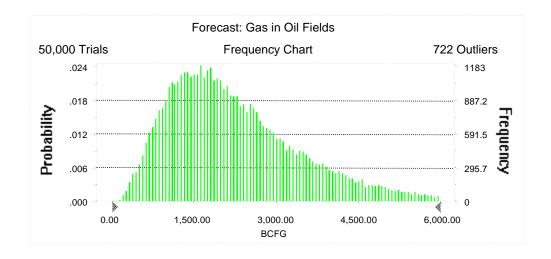
Percentile	MMBO
100%	139.53
95%	789.63
90%	1,014.90
85%	1,185.38
80%	1,328.58
75%	1,462.86
70%	1,595.44
65%	1,716.92
60%	1,834.66
55%	1,954.96
50%	2,076.00
45%	2,204.36
40%	2,329.31
35%	2,470.01
30%	2,617.64
25%	2,780.88
20%	2,961.72
15%	3,179.55
10%	3,456.10
5%	3,869.41
0%	6,576.14

Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 6,000.00 BCFG Entire range is from 75.25 to 10,450.69 BCFG After 50,000 trials, the standard error of the mean is 5.71

Statistics:	<u>Value</u>
Trials	50000
Mean	2,294.30
Median	2,035.75
Mode	
Standard Deviation	1,277.24
Variance	1,631,350.00
Skewness	1.16
Kurtosis	4.76
Coefficient of Variability	0.56
Range Minimum	75.25
Range Maximum	10,450.69
Range Width	10,375.44
Mean Standard Error	5.71



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

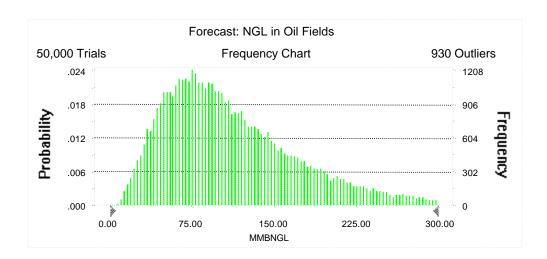
<u>Percentile</u>	<u>BCFG</u>
100%	75.25
95%	704.20
90%	912.86
85%	1,078.55
80%	1,223.95
75%	1,358.53
70%	1,494.96
65%	1,629.87
60%	1,762.69
55%	1,892.23
50%	2,035.75
45%	2,188.07
40%	2,353.08
35%	2,533.38
30%	2,722.28
25%	2,953.03
20%	3,234.91
15%	3,573.35
10%	4,024.83
5%	4,772.84
0%	10,450.69

Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 300.00 MMBNGL Entire range is from 2.72 to 638.03 MMBNGL After 50,000 trials, the standard error of the mean is 0.30

Statistics:	<u>Value</u>
Trials	50000
Mean	114.60
Median	99.99
Mode	
Standard Deviation	67.18
Variance	4,512.62
Skewness	1.30
Kurtosis	5.49
Coefficient of Variability	0.59
Range Minimum	2.72
Range Maximum	638.03
Range Width	635.32
Mean Standard Error	0.30



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

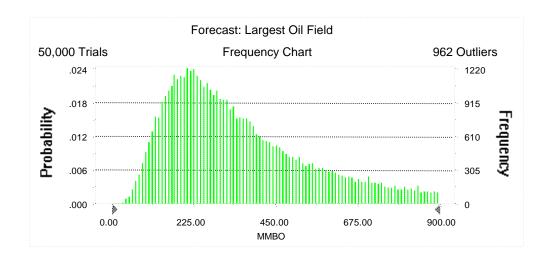
<u>Percentile</u>	MMBNGL
100%	2.72
95%	33.61
90%	43.76
85%	51.65
80%	59.18
75%	66.10
70%	72.74
65%	79.17
60%	85.86
55%	92.87
50%	99.99
45%	107.72
40%	116.25
35%	125.56
30%	136.12
25%	148.00
20%	162.80
15%	180.56
10%	204.86
5%	244.42
0%	638.03

Forecast: Largest Oil Field

Summary:

Display range is from 0.00 to 900.00 MMBO Entire range is from 19.00 to 999.96 MMBO After 50,000 trials, the standard error of the mean is 0.91

Statistics:	<u>Value</u>
Trials	50000
Mean	357.72
Median	306.50
Mode	
Standard Deviation	204.56
Variance	41,846.58
Skewness	0.99
Kurtosis	3.41
Coefficient of Variability	0.57
Range Minimum	19.00
Range Maximum	999.96
Range Width	980.95
Mean Standard Error	0.91



Forecast: Largest Oil Field (cont'd)

Percentiles:

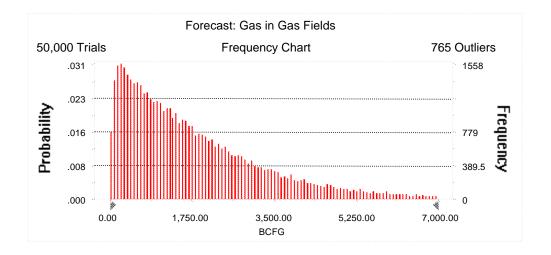
<u>Percentile</u>	MMBO
100%	19.00
95%	113.28
90%	141.3
85%	163.90
80%	184.00
75%	203.70
70%	222.29
65%	241.43
60%	261.84
55%	283.53
50%	306.50
45%	331.14
40%	358.72
35%	388.28
30%	424.4
25%	466.19
20%	517.99
15%	582.64
10%	666.22
5%	787.60
0%	999.90

Forecast: Gas in Gas Fields

Summary:

Display range is from 0.00 to 7,000.00 BCFG Entire range is from 7.08 to 16,322.92 BCFG After 50,000 trials, the standard error of the mean is 7.45

Statistics:	<u>Value</u>
Trials	50000
Mean	1,877.37
Median	1,425.82
Mode	
Standard Deviation	1,665.19
Variance	2,772,872.30
Skewness	1.68
Kurtosis	7.00
Coefficient of Variability	0.89
Range Minimum	7.08
Range Maximum	16,322.92
Range Width	16,315.85
Mean Standard Error	7.45



Forecast: Gas in Gas Fields (cont'd)

Percentiles:

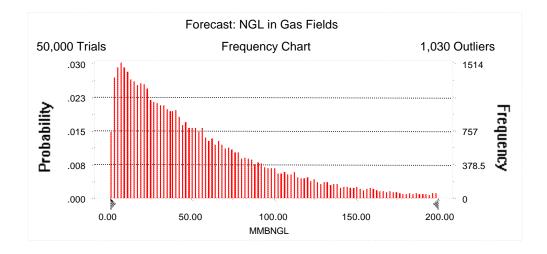
<u>Percentile</u>	<u>BCFG</u>
100%	7.08
95%	155.89
90%	268.93
85%	384.77
80%	511.66
75%	643.23
70%	780.72
65%	928.78
60%	1,085.07
55%	1,250.52
50%	1,425.82
45%	1,619.01
40%	1,820.22
35%	2,054.58
30%	2,316.09
25%	2,616.86
20%	2,976.04
15%	3,436.40
10%	4,083.17
5%	5,196.86
0%	16,322.92

Forecast: NGL in Gas Fields

Summary:

Display range is from 0.00 to 200.00 MMBNGL Entire range is from 0.19 to 561.81 MMBNGL After 50,000 trials, the standard error of the mean is 0.23

Statistics:	<u>Value</u>
Trials	50000
Mean	56.32
Median	42.16
Mode	
Standard Deviation	50.89
Variance	2,589.62
Skewness	1.76
Kurtosis	7.56
Coefficient of Variability	0.90
Range Minimum	0.19
Range Maximum	561.81
Range Width	561.62
Mean Standard Error	0.23



Forecast: NGL in Gas Fields (cont'd)

Percentiles:

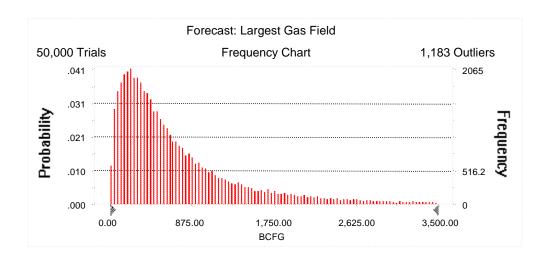
<u>Percentile</u>	MMBNGL
100%	0.19
95%	4.59
90%	7.90
85%	11.31
80%	15.04
75%	18.97
70%	22.89
65%	27.37
60%	32.11
55%	37.05
50%	42.16
45%	47.97
40%	54.27
35%	61.16
30%	69.16
25%	78.23
20%	89.38
15%	103.66
10%	122.82
5%	157.49
0%	561.81

Forecast: Largest Gas Field

Summary:

Display range is from 0.00 to 3,500.00 BCFG Entire range is from 7.08 to 5,997.49 BCFG After 50,000 trials, the standard error of the mean is 3.87

Statistics:	<u>Value</u>
Trials	50000
Mean	800.37
Median	517.18
Mode	
Standard Deviation	865.72
Variance	749,468.74
Skewness	2.49
Kurtosis	10.71
Coefficient of Variability	1.08
Range Minimum	7.08
Range Maximum	5,997.49
Range Width	5,990.41
Mean Standard Error	3.87



Forecast: Largest Gas Field (cont'd)

Percentiles:

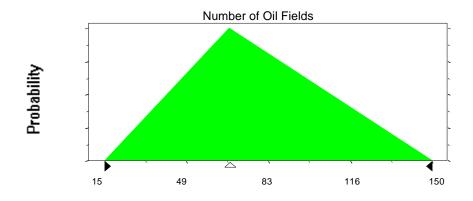
<u>Percentile</u>	<u>BCFG</u>
100%	7.08
95%	78.89
90%	128.34
85%	172.69
80%	216.03
75%	258.60
70%	303.30
65%	350.95
60%	401.69
55%	455.44
50%	517.18
45%	583.89
40%	662.28
35%	754.24
30%	862.77
25%	996.17
20%	1,169.47
15%	1,417.06
10%	1,808.65
5%	2,571.61
0%	5,997.49

Assumptions

Assumption: Number of Oil Fields

Minimum	15
Likeliest	67
Maximum	150

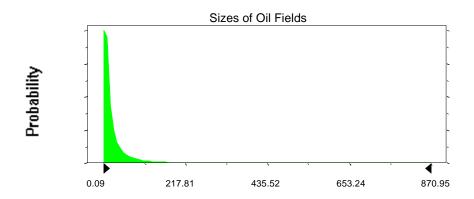
Selected range is from 15 to 150 Mean value in simulation was 77



Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:		Shifted parameters	
Mean	28.75		29.75
Standard Deviation	87.23		87.23
Selected range is from 0.00 to 999.00	1.00 to 1,0	00.00	
Mean value in simulation was 26.96			27.96

Assumption: Sizes of Oil Fields (cont'd)

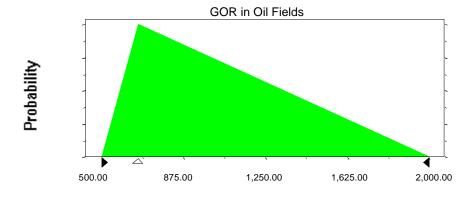


Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	500.00
Likeliest	666.67
Maximum	2,000.00

Selected range is from 500.00 to 2,000.00 Mean value in simulation was 1,056.38

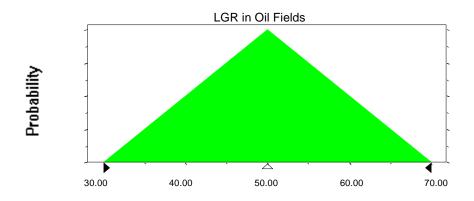


Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	30.00
Likeliest	50.00
Maximum	70.00

Selected range is from 30.00 to 70.00 Mean value in simulation was 49.96



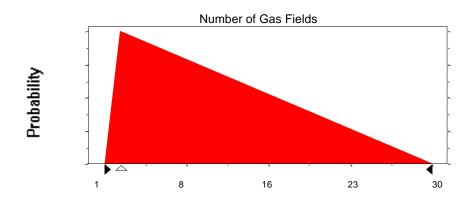
Assumption: Number of Gas Fields

Triangular distribution with parameters:

Minimum	1
Likeliest	2
Maximum	30

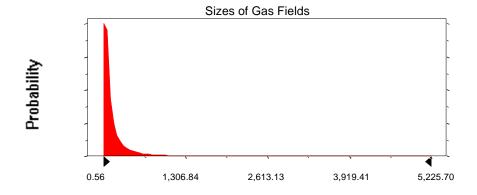
Selected range is from 1 to 30 Mean value in simulation was 11

Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:		Shifted parameters
Mean	172.51	178.51
Standard Deviation	523.41	523.41
Selected range is from 0.00 to 5	6.00 to 6,000.00	
Mean value in simulation was 15	165.3	

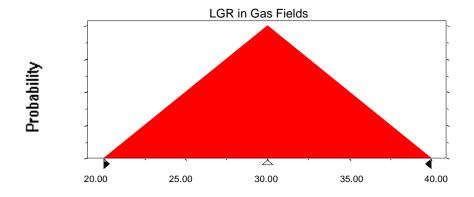


Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	20.00
Likeliest	30.00
Maximum	40.00

Selected range is from 20.00 to 40.00 Mean value in simulation was 30.00



End of Assumptions

Simulation started on 12/3/98 at 15:06:53 Simulation stopped on 12/3/98 at 15:54:00