# Offshore Sirte Hypothetical, Assessment Unit 20430103 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Field	MFS	S Prob.	Undiscovered Resources								Largest Undiscovered Field							
Type			Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)						
. )   0		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	10	0.48	0	0	1,254	382	0	0	6,633	1,909	0	0	400	115	67	175	556	223
Gas Fields	60						0	0	7,488	2,290	0	0	229	69	404	1,053	3,328	1,338
Total		0.48	0	0	1,254	382	0	0	14,121	4,199	0	0	629	183				

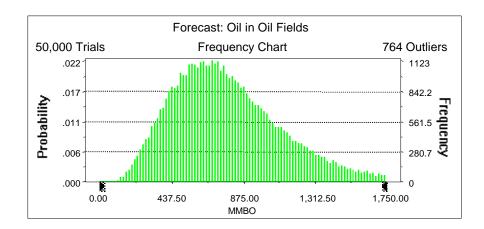
# Forecast: Oil in Oil Fields

## Summary:

Display range is from 0.00 to 1,750.00 MMBO Entire range is from 98.93 to 3,364.00 MMBO

After 50,000 trials, the standard error of the mean is 1.57

Statistics: Trials Mean Median	<u>Value</u> 50000 794.08 740.49
Mode	
Standard Deviation	352.06
Variance	123,943.22
Skewness	0.94
Kurtosis	4.32
Coefficient of Variability	0.44
Range Minimum	98.93
Range Maximum	3,364.00
Range Width	3,265.07
Mean Standard Error	1.57



Forecast: Oil in Oil Fields (cont'd)

Percentiles:

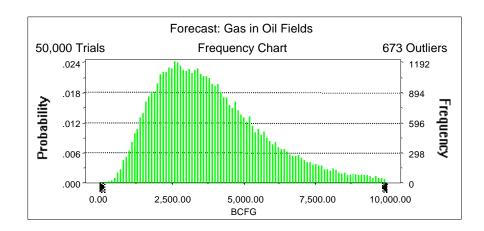
<u>Percentile</u>	MMBO
100%	98.93
95%	319.31
90%	392.55
85%	447.57
80%	496.52
75%	540.03
70%	580.56
65%	621.06
60%	660.61
55%	700.34
50%	740.49
45%	782.19
40%	827.25
35%	875.69
30%	928.80
25%	991.27
20%	1,061.46
15%	1,149.18
10%	1,264.41
5%	1,449.14
0%	3,364.00

#### Forecast: Gas in Oil Fields

## Summary:

Display range is from 0.00 to 10,000.00 BCFG Entire range is from 316.13 to 21,444.51 BCFG After 50,000 trials, the standard error of the mean is 9.16

Statistics:	<u>Value</u>
Trials	50000
Mean	3,969.23
Median	3,594.22
Mode	
Standard Deviation	2,047.54
Variance	4,192,407.19
Skewness	1.20
Kurtosis	5.29
Coefficient of Variability	0.52
Range Minimum	316.13
Range Maximum	21,444.51
Range Width	21,128.38
Mean Standard Error	9.16



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	316.13
95%	1,393.16
90%	1,741.50
85%	2,021.22
80%	2,260.23
75%	2,484.00
70%	2,700.17
65%	2,914.89
60%	3,139.22
55%	3,366.80
50%	3,594.22
45%	3,833.23
40%	4,087.92
35%	4,364.58
30%	4,682.10
25%	5,029.47
20%	5,450.52
	·
15%	5,967.30
10%	6,684.77
5%	7,850.40
0%	21,444.51

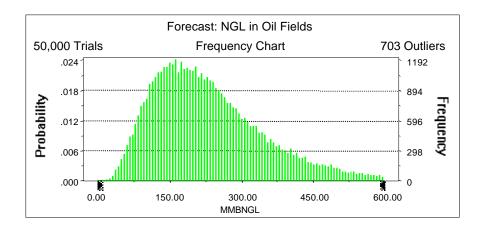
#### Forecast: NGL in Oil Fields

## Summary:

Display range is from 0.00 to 600.00 MMBNGL Entire range is from 17.68 to 1,414.79 MMBNGL

After 50,000 trials, the standard error of the mean is 0.56

<u>Value</u> 50000 238.21 215.04
124.39
15,472.58
1.23
5.42
0.52
17.68
1,414.79
1,397.12
0.56



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

Percentile	MMBNGL
100%	17.68
95%	82.81
90%	103.92
85%	120.01
80%	134.38
75%	147.86
70%	161.04
65%	174.22
60%	187.48
55%	201.15
50%	215.04
45%	229.74
40%	244.84
35%	261.41
30%	280.30
25%	301.99
20%	327.90
15%	359.69
10%	404.01
5%	476.04
0%	1,414.79

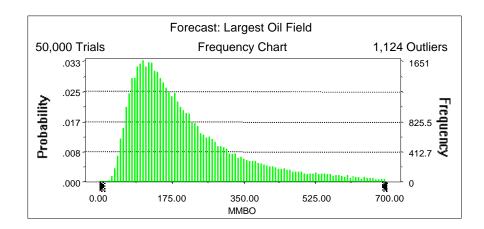
# Forecast: Largest Oil Field

## Summary:

Display range is from 0.00 to 700.00 MMBO Entire range is from 21.70 to 999.10 MMBO

After 50,000 trials, the standard error of the mean is 0.71

Statistics: Trials Mean Median	<u>Value</u> 50000 222.65 175.20
Mode	
Standard Deviation	158.65
Variance	25,171.03
Skewness	1.85
Kurtosis	6.98
Coefficient of Variability	0.71
Range Minimum	21.70
Range Maximum	999.10
Range Width	977.40
Mean Standard Error	0.71



Forecast: Largest Oil Field (cont'd)

Percentiles:

Percentile	MMBO
100%	21.70
95%	66.85
90%	81.08
85%	93.18
80%	104.18
75%	114.89
70%	125.79
65%	136.74
60%	148.55
55%	161.22
50%	175.20
45%	189.97
40%	207.08
35%	225.90
30%	248.69
25%	276.79
20%	311.46
15%	359.43
10%	429.31
5%	556.15
0%	999.10

9.41

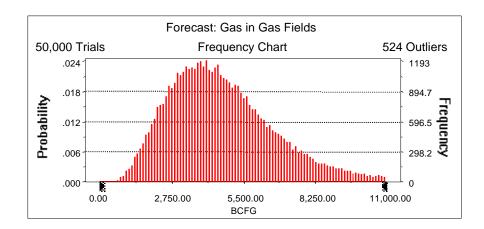
#### Forecast: Gas in Gas Fields

Mean Standard Error

## Summary:

Display range is from 0.00 to 11,000.00 BCFG Entire range is from 552.27 to 19,088.78 BCFG After 50,000 trials, the standard error of the mean is 9.41

Statistics:	<u>Value</u>
Trials	50000
Mean	4,767.61
Median	4,455.78
Mode	
Standard Deviation	2,103.07
Variance	4,422,904.26
Skewness	0.95
Kurtosis	4.38
Coefficient of Variability	0.44
Range Minimum	552.27
Range Maximum	19,088.78
Range Width	18,536.52



# Forecast: Gas in Gas Fields (cont'd)

# Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	552.27
95%	1,935.94
90%	2,364.01
85%	2,701.37
80%	2,986.46
75%	3,244.94
	•
70%	3,487.45
65%	3,735.72
60%	3,971.49
55%	4,207.41
50%	4,455.78
45%	4,707.61
40%	4,974.80
35%	5,264.50
30%	5,573.80
25%	5,926.68
20%	6,349.56
15%	6,877.15
10%	7,555.84
5%	8,706.62
0%	19,088.78

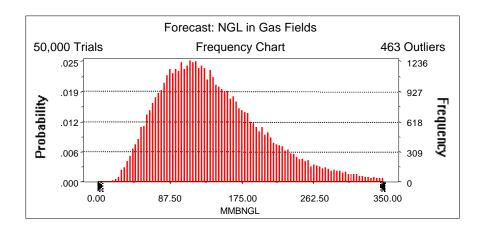
#### Forecast: NGL in Gas Fields

## Summary:

Display range is from 0.00 to 350.00 MMBNGL Entire range is from 14.85 to 670.19 MMBNGL

After 50,000 trials, the standard error of the mean is 0.30

Statistics: Trials Mean Median	<u>Value</u> 50000 142.86 131.66
Mode	
Standard Deviation	66.51
Variance	4,423.84
Skewness	1.07
Kurtosis	4.86
Coefficient of Variability	0.47
Range Minimum	14.85
Range Maximum	670.19
Range Width	655.33
Mean Standard Error	0.30



Forecast: NGL in Gas Fields (cont'd)

Percentiles:

Percentile	MMBNGL
100%	14.85
95%	55.59
90%	68.56
85%	78.27
80%	86.97
75%	94.76
70%	102.36
65%	109.80
60%	116.95
55%	124.19
50%	131.66
45%	139.62
40%	148.09
35%	157.46
30%	167.31
25%	178.80
20%	192.14
15%	208.65
10%	231.02
5%	268.18
0%	670.19

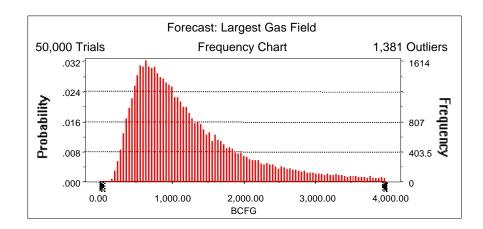
# Forecast: Largest Gas Field

## Summary:

Display range is from 0.00 to 4,000.00 BCFG Entire range is from 116.28 to 5,999.00 BCFG

After 50,000 trials, the standard error of the mean is 4.24

Statistics: Trials Mean Median	<u>Value</u> 50000 1,338.06 1,053.27
Mode	
Standard Deviation	948.46
Variance	899,585.25
Skewness	1.87
Kurtosis	7.12
Coefficient of Variability	0.71
Range Minimum	116.28
Range Maximum	5,999.00
Range Width	5,882.73
Mean Standard Error	4.24



# Forecast: Largest Gas Field (cont'd)

# Percentiles:

_	
<u>Percentile</u>	<u>BCFG</u>
100%	116.28
95%	404.04
90%	495.25
85%	567.24
80%	632.39
75%	694.58
70%	760.97
65%	828.41
60%	899.25
55%	974.49
50%	
	1,053.27
45%	1,144.71
40%	1,244.23
35%	1,361.48
30%	1,495.19
25%	1,659.32
20%	1,861.89
15%	2,139.83
10%	2,563.19
5%	3,327.88
0%	5,999.00
070	0,000.00

2,981.30

2.08

#### Forecast: G-Risked Oil in Oil Fields

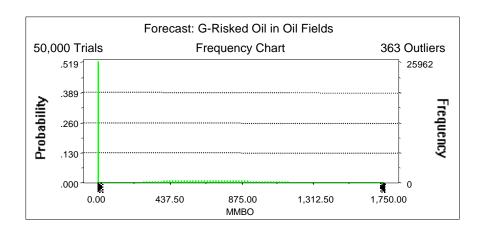
Range Width

Mean Standard Error

## Summary:

Display range is from 0.00 to 1,750.00 MMBO Entire range is from 0.00 to 2,981.30 MMBO After 50,000 trials, the standard error of the mean is 2.08

Statistics:	<u>Value</u>
Trials	50000
Mean	381.74
Median	0.00
Mode	0.00
Standard Deviation	465.49
Variance	216,677.92
Skewness	0.96
Kurtosis	3.13
Coefficient of Variability	1.22
Range Minimum	0.00
Range Maximum	2,981.30



# Forecast: G-Risked Oil in Oil Fields (cont'd)

# Percentiles:

Doroontilo	MMDO
<u>Percentile</u>	MMBO
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	343.74
40%	464.94
35%	558.55
30%	641.61
25%	723.72
20%	814.87
15%	915.38
10%	1,048.26
5%	1,253.86
0%	2,981.30

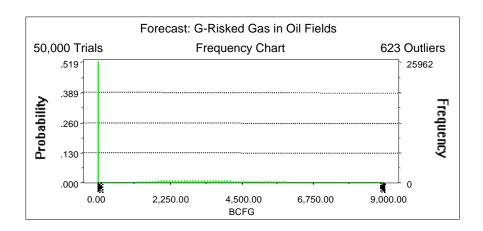
## Forecast: G-Risked Gas in Oil Fields

## Summary:

Display range is from 0.00 to 9,000.00 BCFG Entire range is from 0.00 to 17,454.40 BCFG

After 50,000 trials, the standard error of the mean is 10.91

Statistics:	Value
Trials	50000
Mean	1,909.26
Median	0.00
Mode	0.00
Standard Deviation	2,440.59
Variance	5,956,455.70
Skewness	1.24
Kurtosis	4.26
Coefficient of Variability	1.28
Range Minimum	0.00
Range Maximum	17,454.40
Range Width	17,454.40
Mean Standard Error	10.91



# Forecast: G-Risked Gas in Oil Fields (cont'd)

# Percentiles:

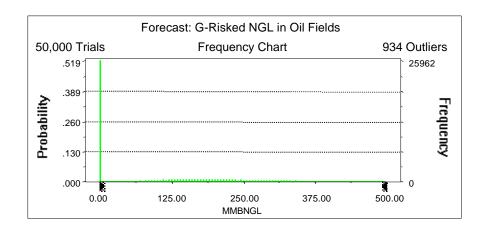
<u>Percentile</u>	<u>BCFG</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	1,499.51
40%	2,117.69
35%	2,578.83
30%	3,027.62
25%	3,500.46
20%	4,000.14
15%	4,600.37
10%	5,368.16
5%	6,632.65
0%	17,454.40

#### Forecast: G-Risked NGL in Oil Fields

## Summary:

Display range is from 0.00 to 500.00 MMBNGL Entire range is from 0.00 to 1,071.15 MMBNGL After 50,000 trials, the standard error of the mean is 0.66

Statistics:	<u>Value</u>
Trials	50000
Mean	114.65
Median	0.00
Mode	0.00
Standard Deviation	147.18
Variance	21,661.17
Skewness	1.26
Kurtosis	4.36
Coefficient of Variability	1.28
Range Minimum	0.00
Range Maximum	1,071.15
Range Width	1,071.15
Mean Standard Error	0.66



# Forecast: G-Risked NGL in Oil Fields (cont'd)

# Percentiles:

Percentile	MMBNGL
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	89.53
40%	125.63
35%	153.82
30%	180.47
25%	209.52
20%	239.96
15%	275.76
10%	323.44
5%	400.08
0%	1,071.15

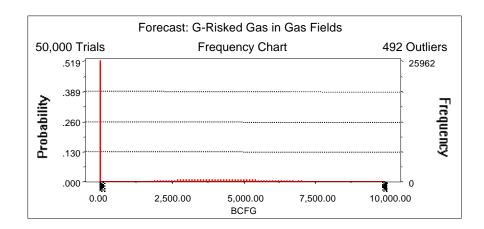
#### Forecast: G-Risked Gas in Gas Fields

## Summary:

Display range is from 0.00 to 10,000.00 BCFG Entire range is from 0.00 to 19,088.78 BCFG

After 50,000 trials, the standard error of the mean is 12.46

Statistics:	Value
Trials	50000
Mean	2,289.89
Median	0.00
Mode	0.00
Standard Deviation	2,786.94
Variance	7,767,037.73
Skewness	0.96
Kurtosis	3.17
Coefficient of Variability	1.22
Range Minimum	0.00
Range Maximum	19,088.78
Range Width	19,088.78
Mean Standard Error	12.46



# Forecast: G-Risked Gas in Gas Fields (cont'd)

# Percentiles:

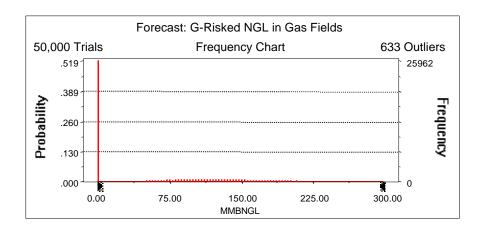
Percentile	BCFG
100%	0.00
95%	0.00
	0.00
90%	
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	2,088.03
40%	2,808.17
35%	3,359.80
30%	3,854.57
25%	4,353.29
20%	4,887.11
15%	5,493.08
10%	6,275.60
5%	7,487.88
0%	19,088.78
0,0	. 0,000

#### Forecast: G-Risked NGL in Gas Fields

## Summary:

Display range is from 0.00 to 300.00 MMBNGL Entire range is from 0.00 to 670.19 MMBNGL After 50,000 trials, the standard error of the mean is 0.38

Statistics:	<u>Value</u>
Trials	50000
Mean	68.60
Median	0.00
Mode	0.00
Standard Deviation	84.80
Variance	7,191.89
Skewness	1.06
Kurtosis	3.57
Coefficient of Variability	1.24
Range Minimum	0.00
Range Maximum	670.19
Range Width	670.19
Mean Standard Error	0.38



# Forecast: G-Risked NGL in Gas Fields (cont'd)

# Percentiles:

Percentile	MMBNGL
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	59.83
40%	81.89
35%	98.07
30%	113.65
25%	128.62
20%	144.99
15%	164.64
10%	189.31
5%	228.93
0%	670.19

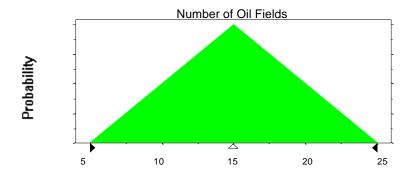
# **Assumptions**

# Assumption: Number of Oil Fields

Triangular distribution with parameters:

Minimum	5
Likeliest	15
Maximum	25

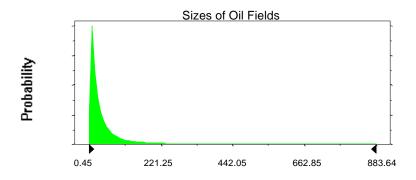
Selected range is from 5 to 25 Mean value in simulation was 15



## **Assumption: Sizes of Oil Fields**

Lognormal distribution with para	Shifted parameters	
Mean	44.39	54.39
Standard Deviation	87.96	87.96
Selected range is from 0.00 to 990.00 Mean value in simulation was 43.52		10.00 to 1,000.00 53.52

# Assumption: Sizes of Oil Fields (cont'd)



# Assumption: GOR in Oil Fields

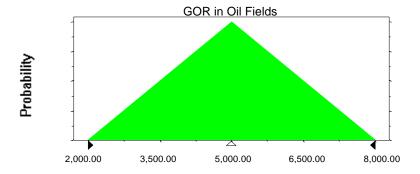
Triangular distribution with parameters:

 Minimum
 2,000.00

 Likeliest
 5,000.00

 Maximum
 8,000.00

Selected range is from 2,000.00 to 8,000.00 Mean value in simulation was 5,002.64

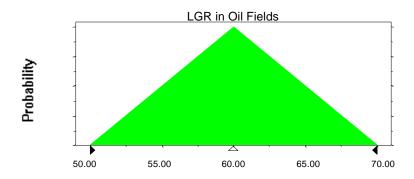


# Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	50.00
Likeliest	60.00
Maximum	70.00

Selected range is from 50.00 to 70.00 Mean value in simulation was 59.99



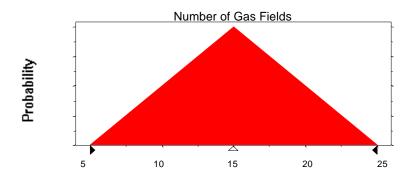
# **Assumption: Number of Gas Fields**

Triangular distribution with parameters:

Minimum	5
Likeliest	15
Maximum	25

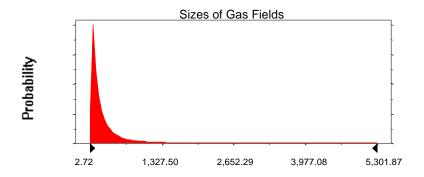
Selected range is from 5 to 25 Mean value in simulation was 15

# Assumption: Number of Gas Fields (cont'd)



# Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:		Shifted parameters
Mean	266.34	326.34
Standard Deviation	527.76	527.76
Selected range is from 0.00 to	60.00 to 6,000.00	
Mean value in simulation was 2	318.39	

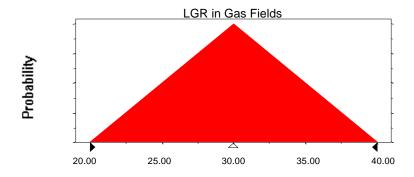


# Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	20.00
Likeliest	30.00
Maximum	40.00

Selected range is from 20.00 to 40.00 Mean value in simulation was 29.97



# End of Assumptions

Simulation started on 12/1/98 at 15:17:44 Simulation stopped on 12/1/98 at 15:37:26