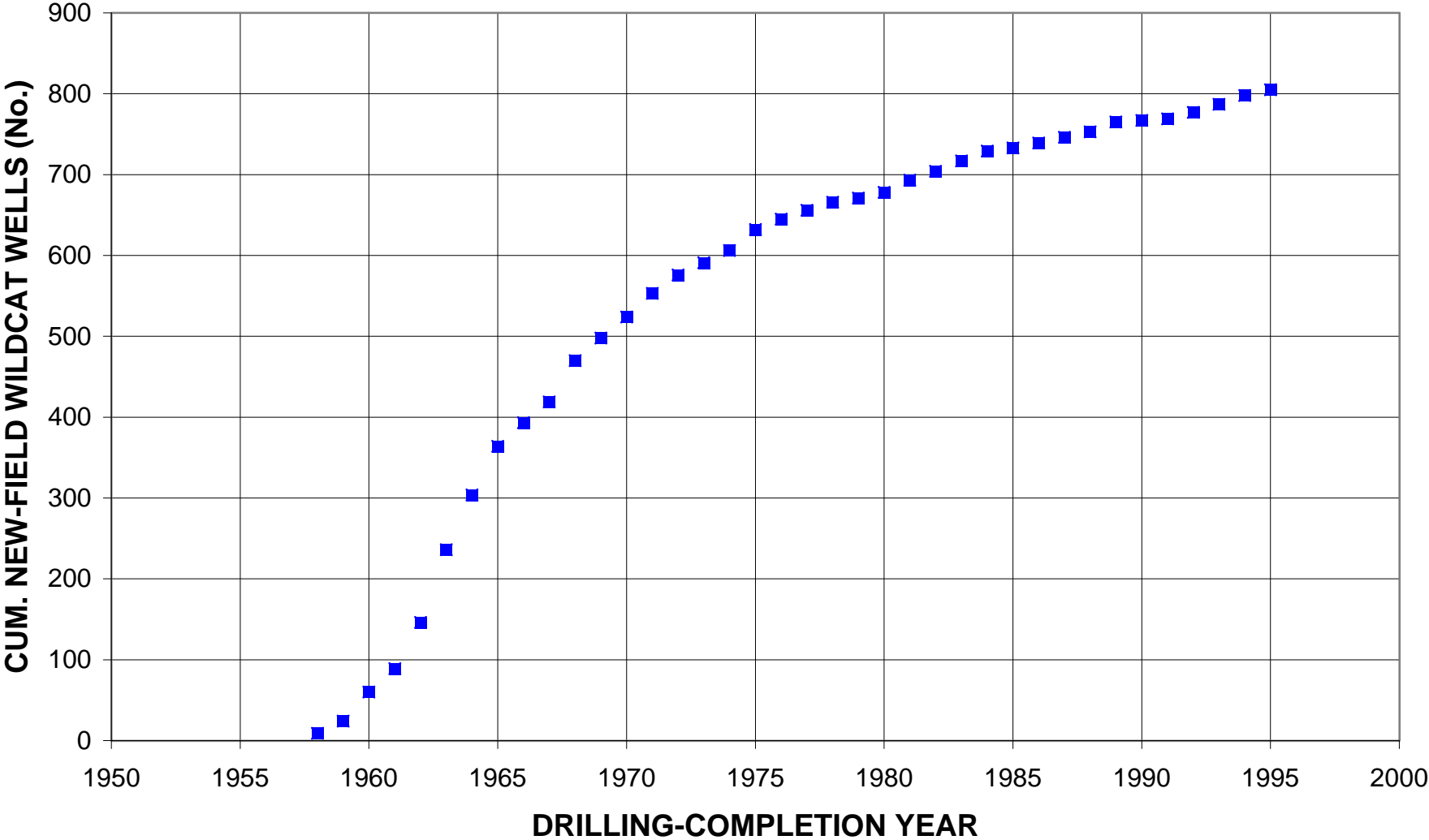
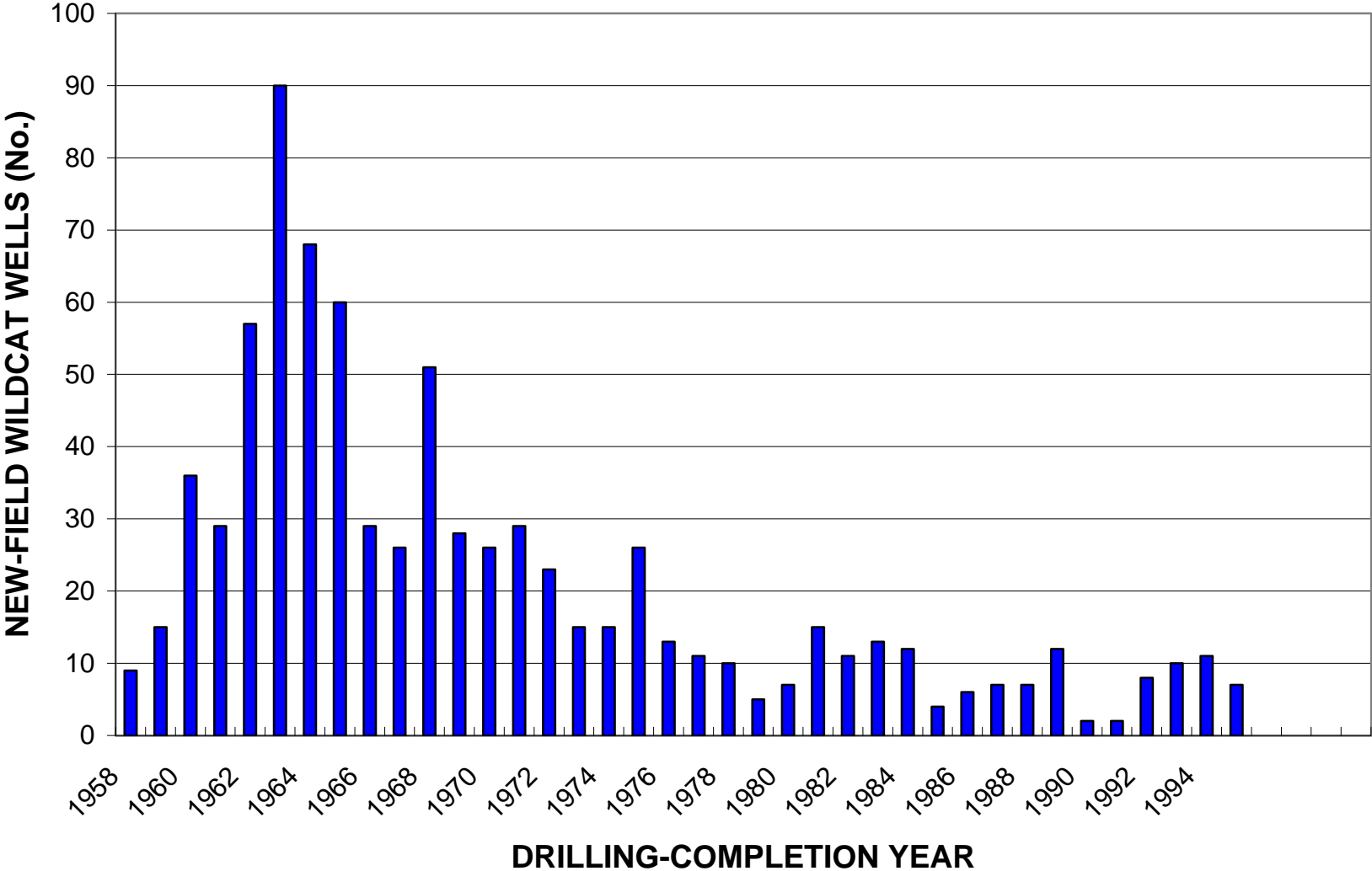


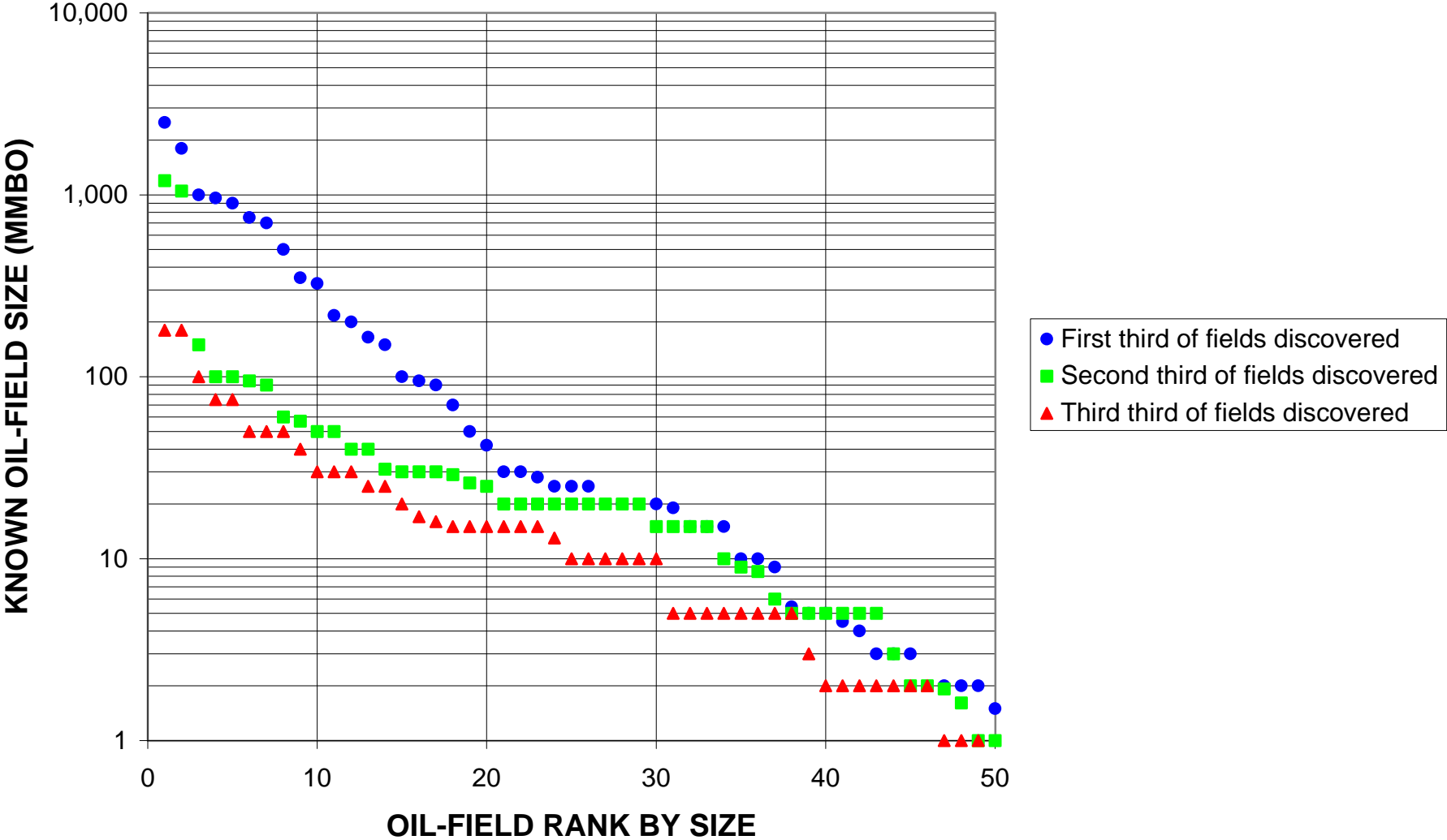
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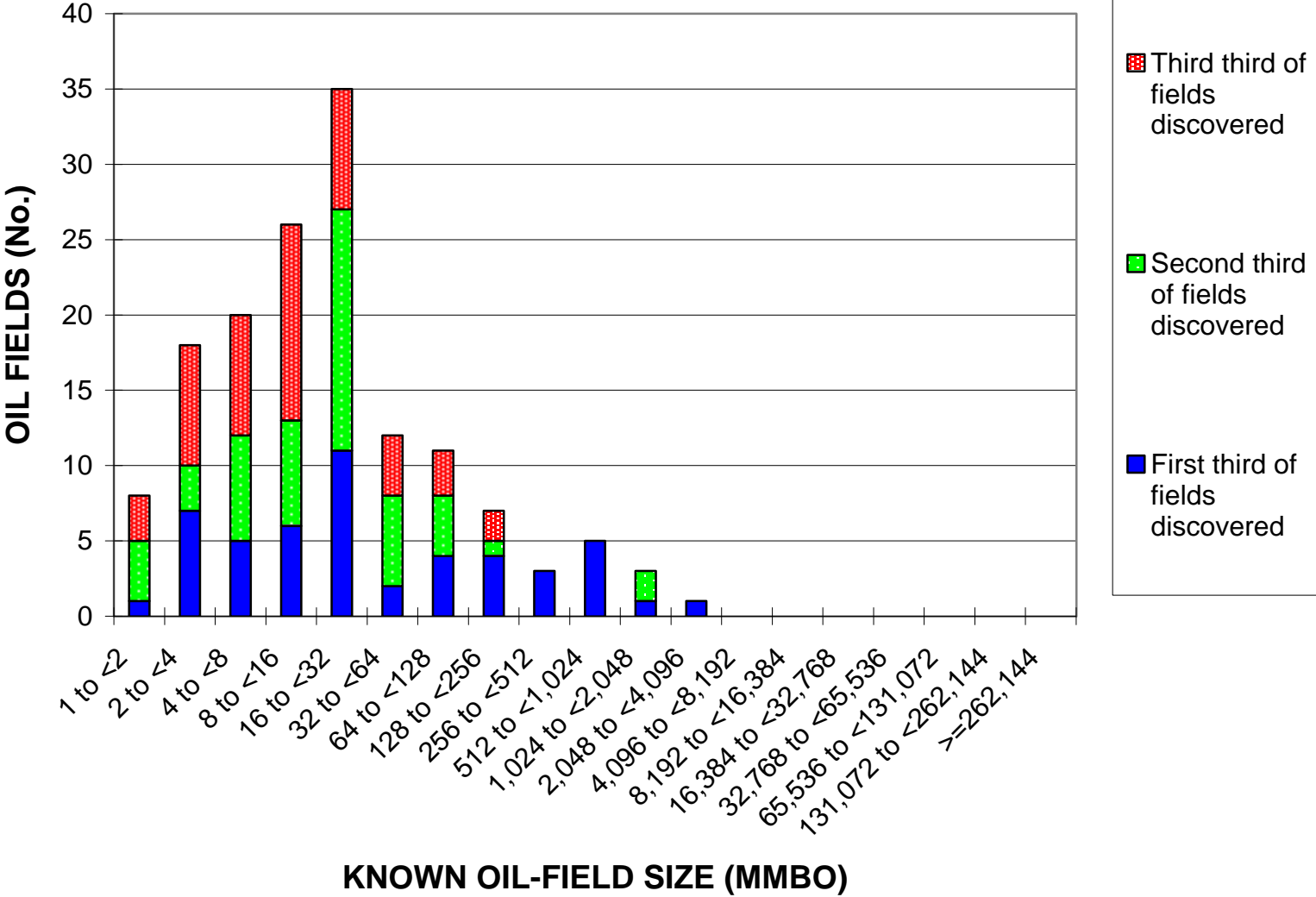
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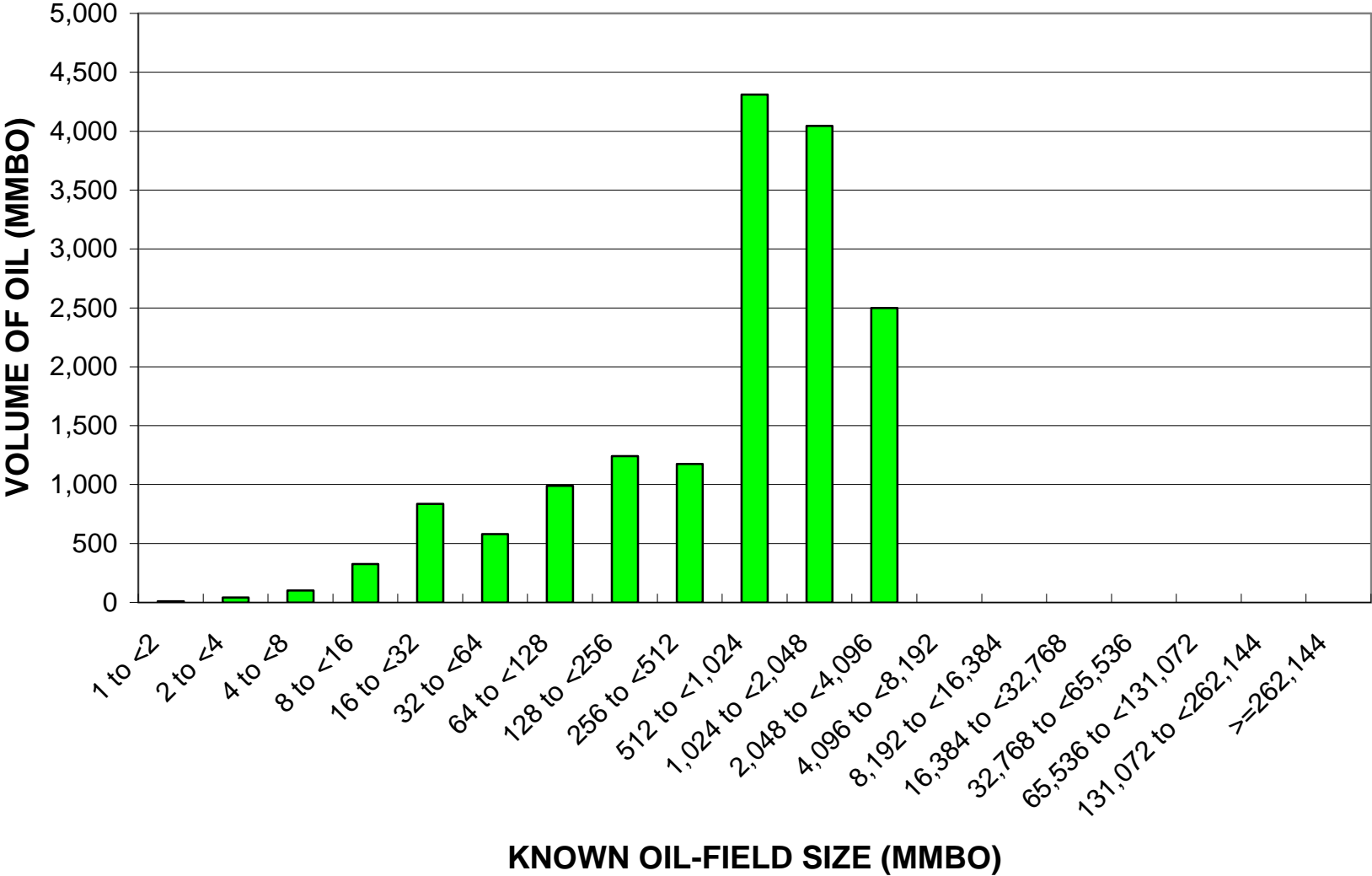
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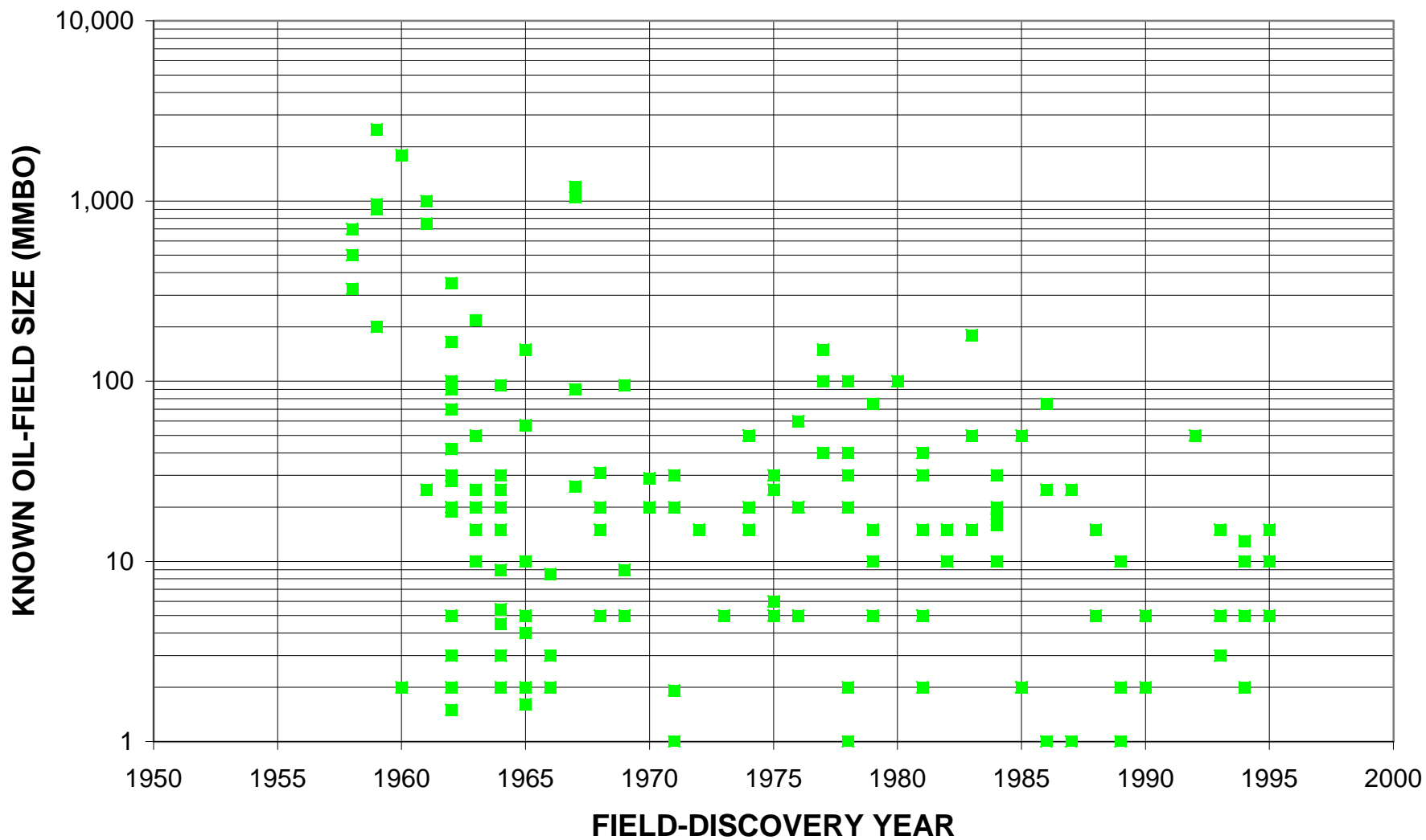
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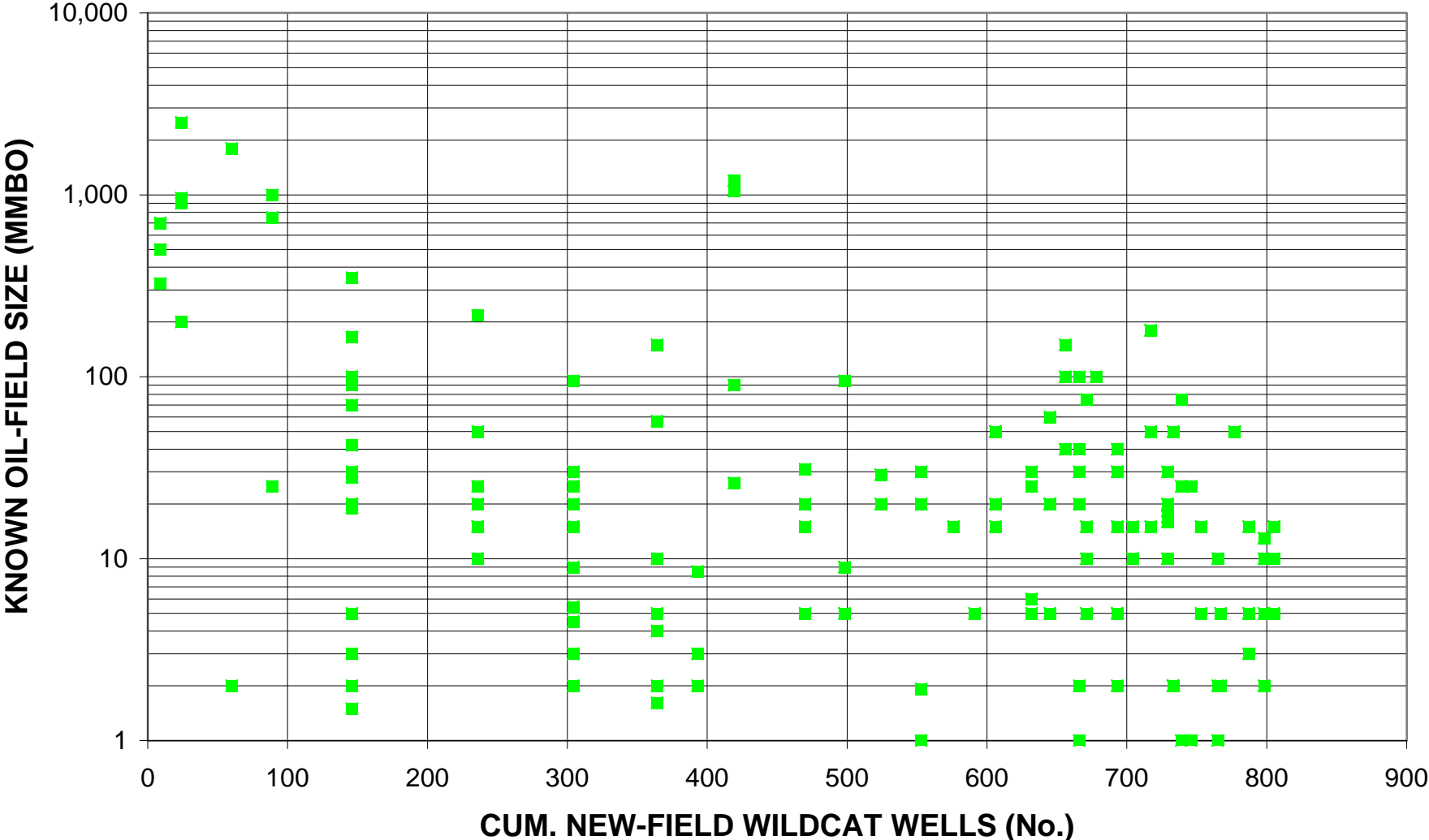
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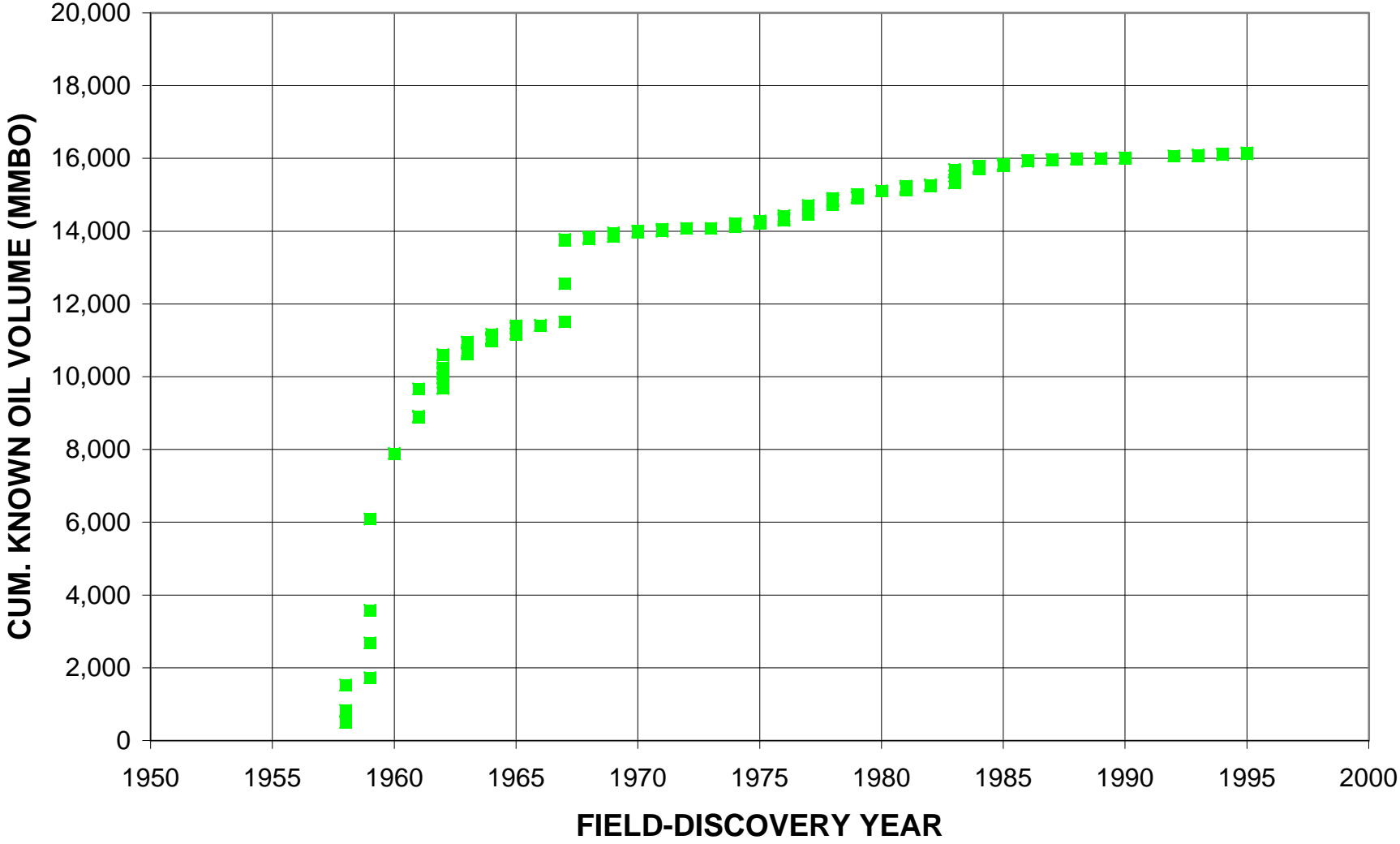
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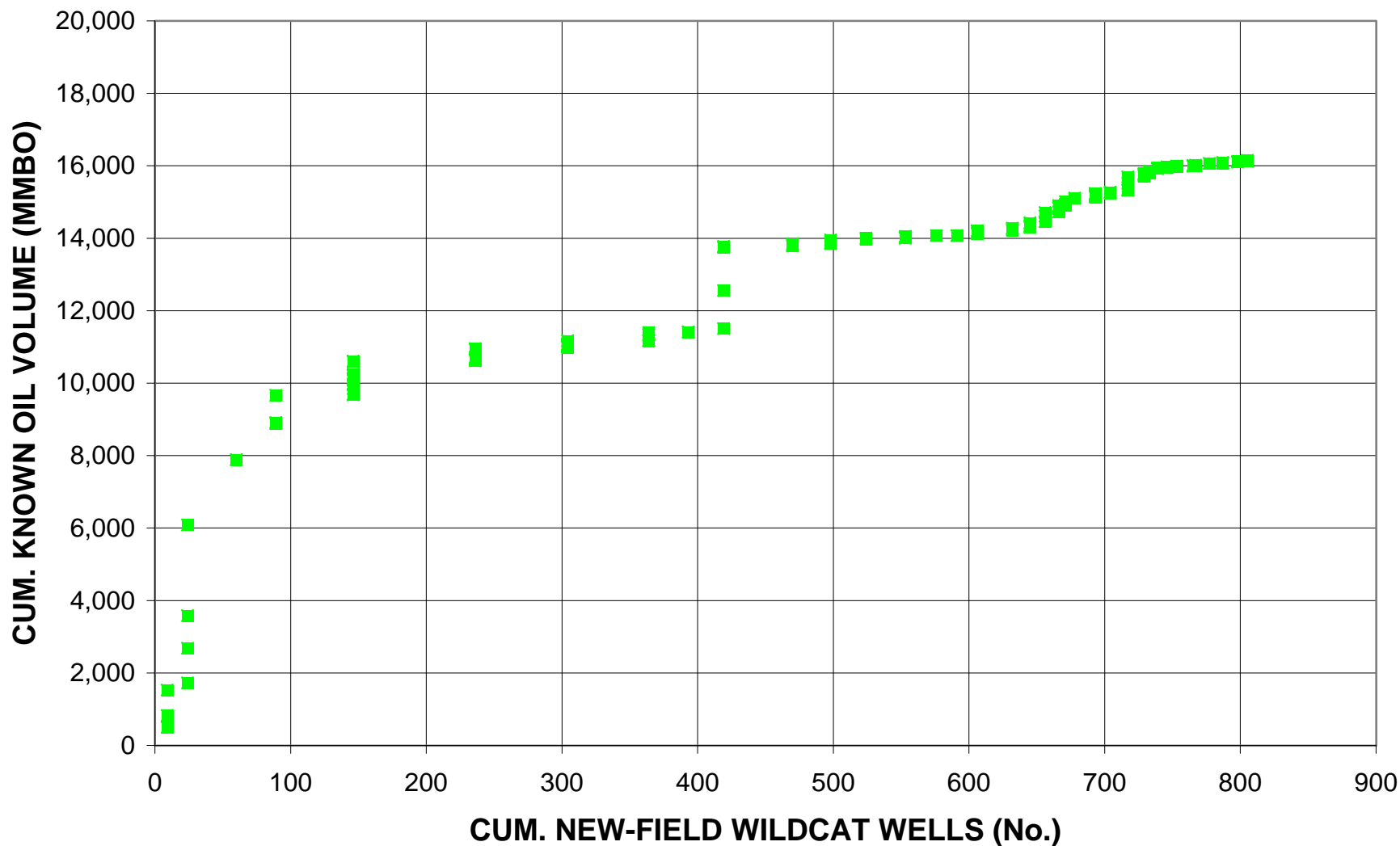
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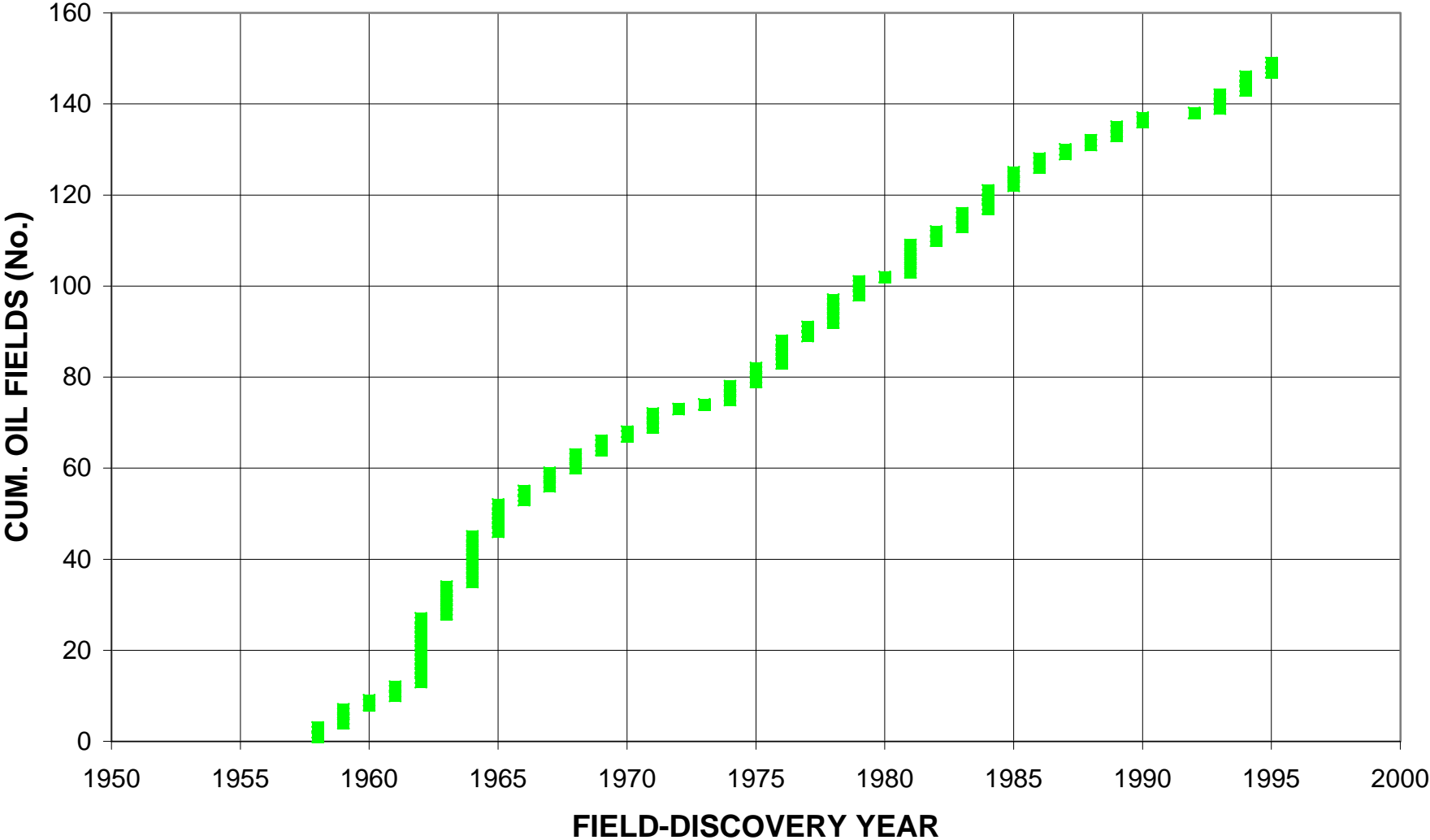
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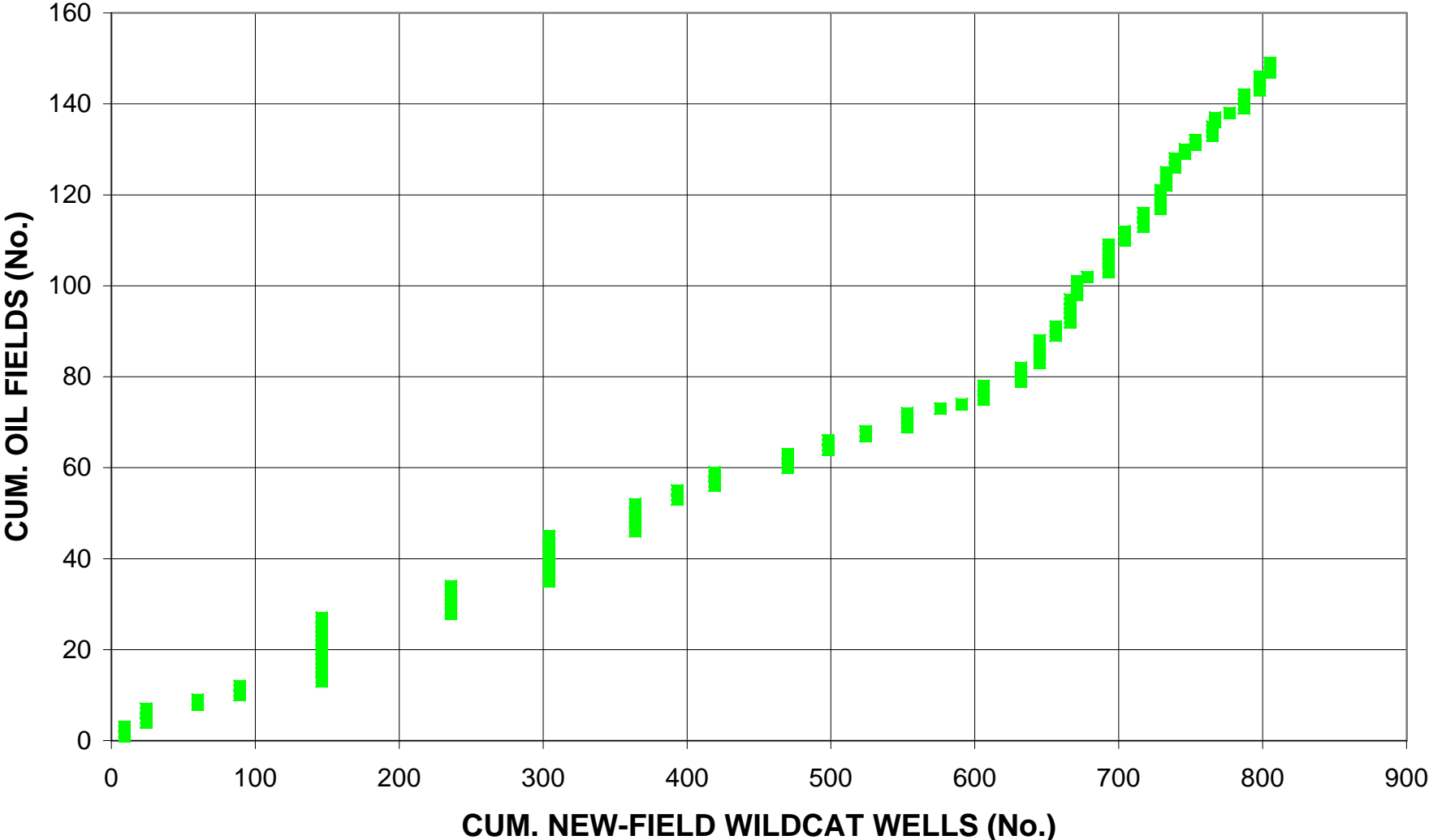
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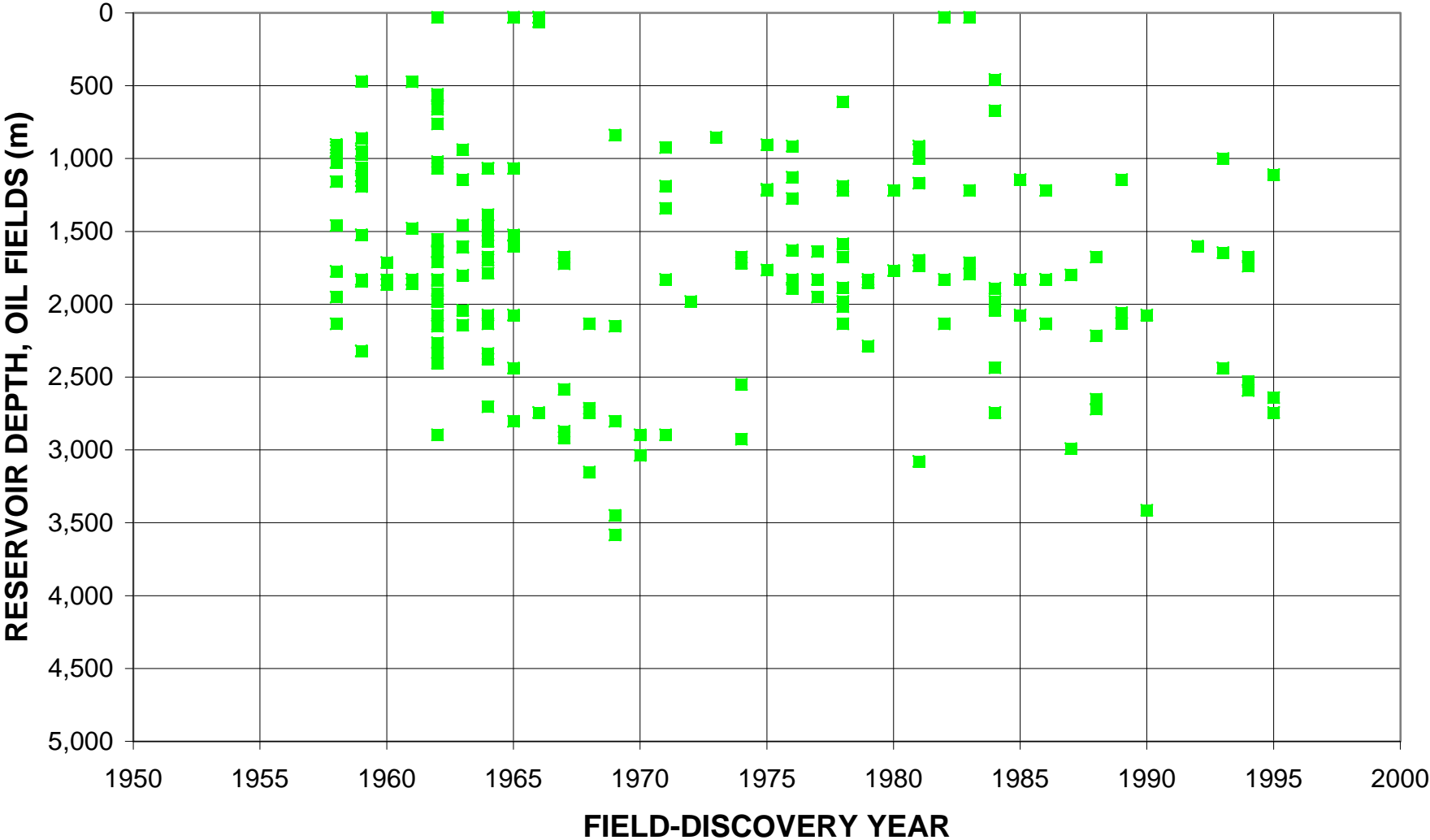
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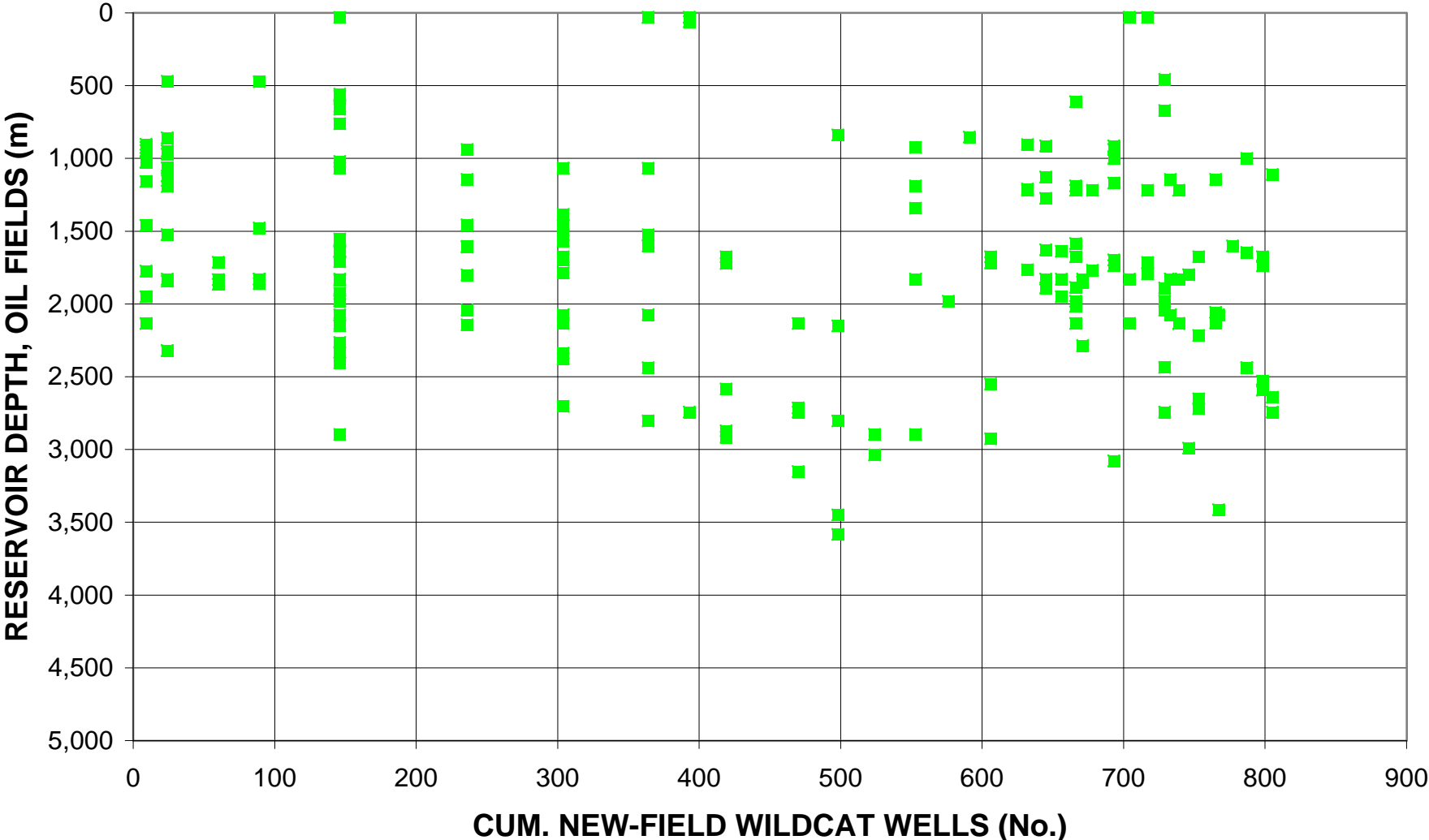
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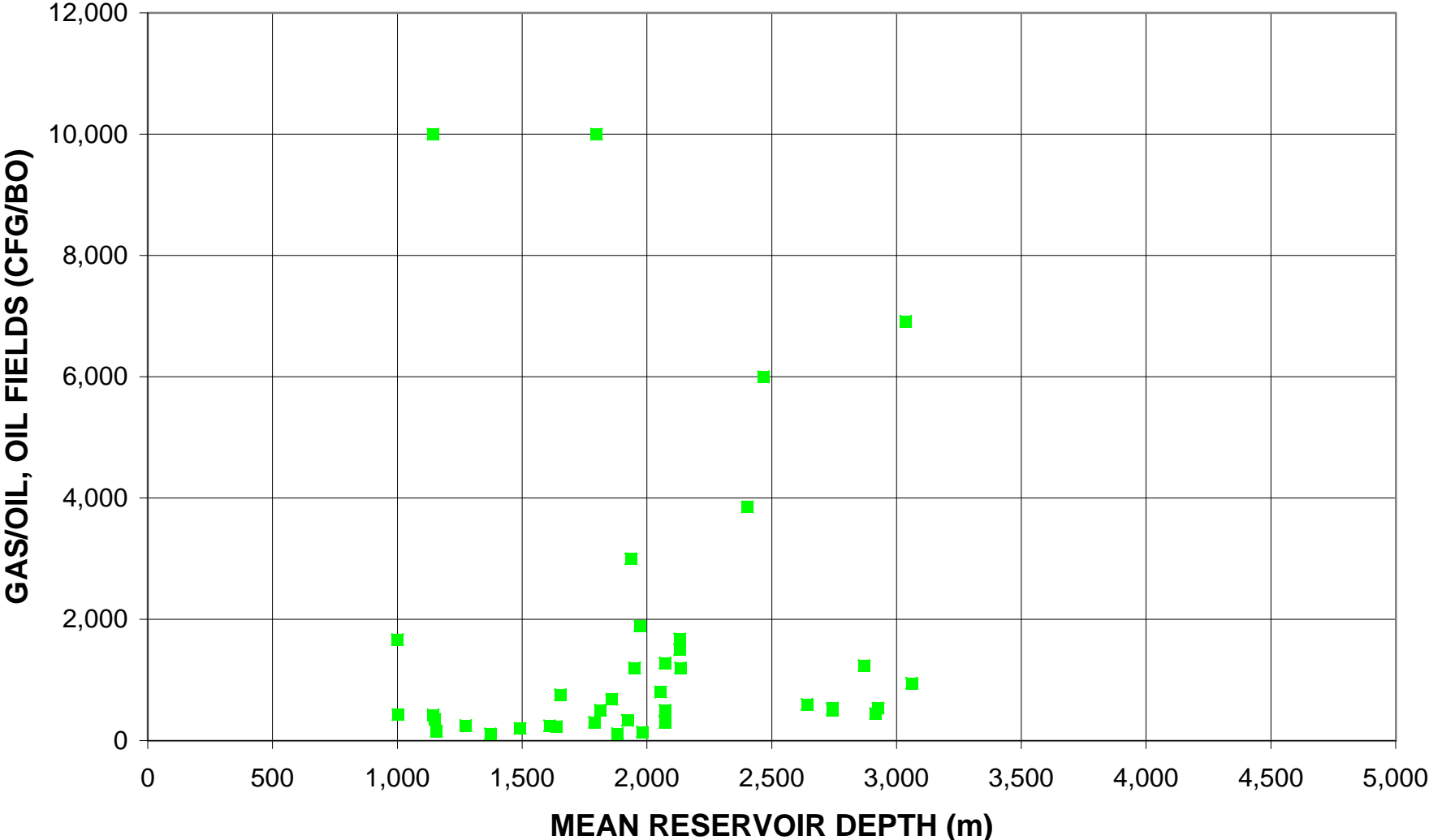
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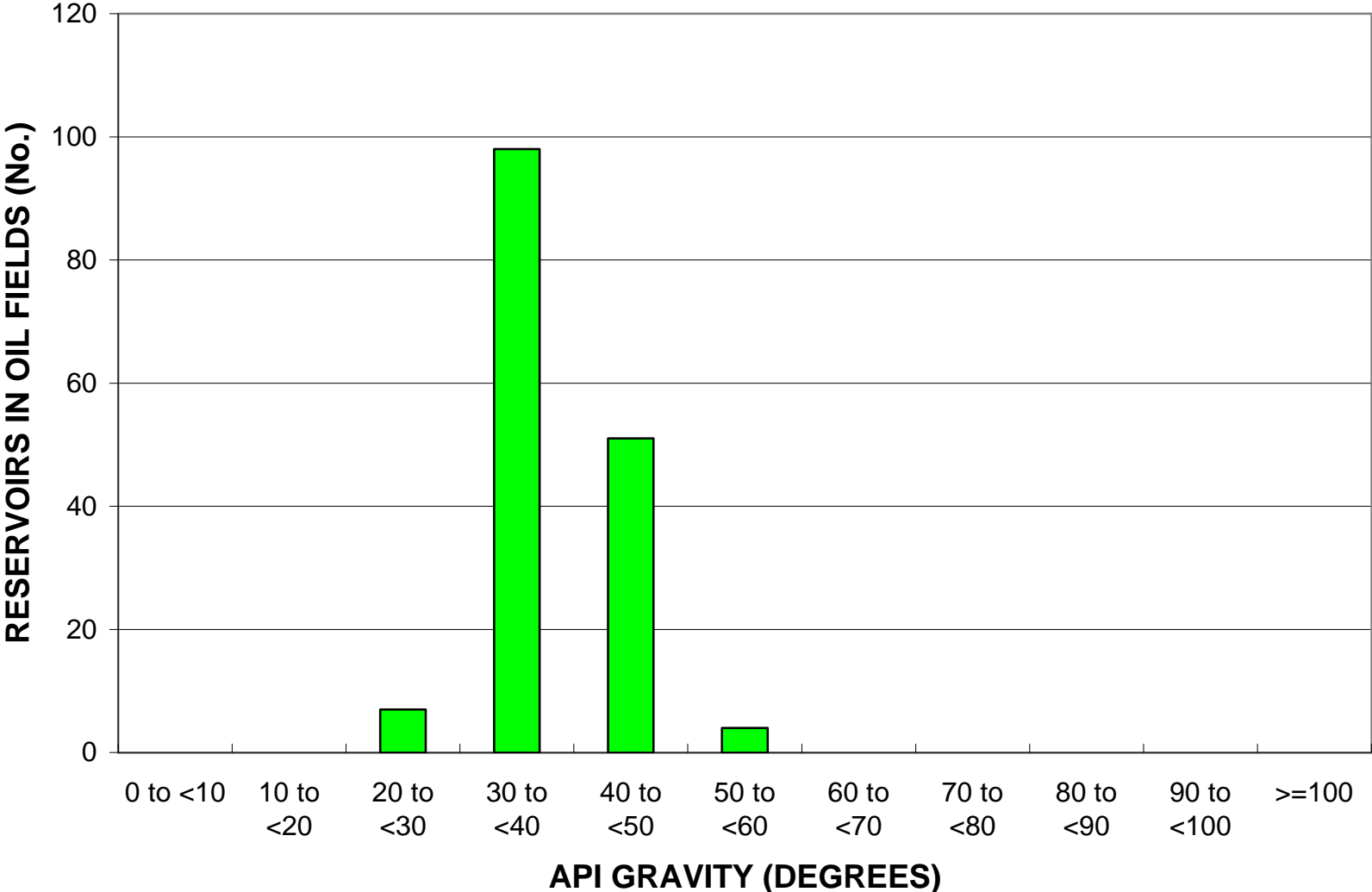
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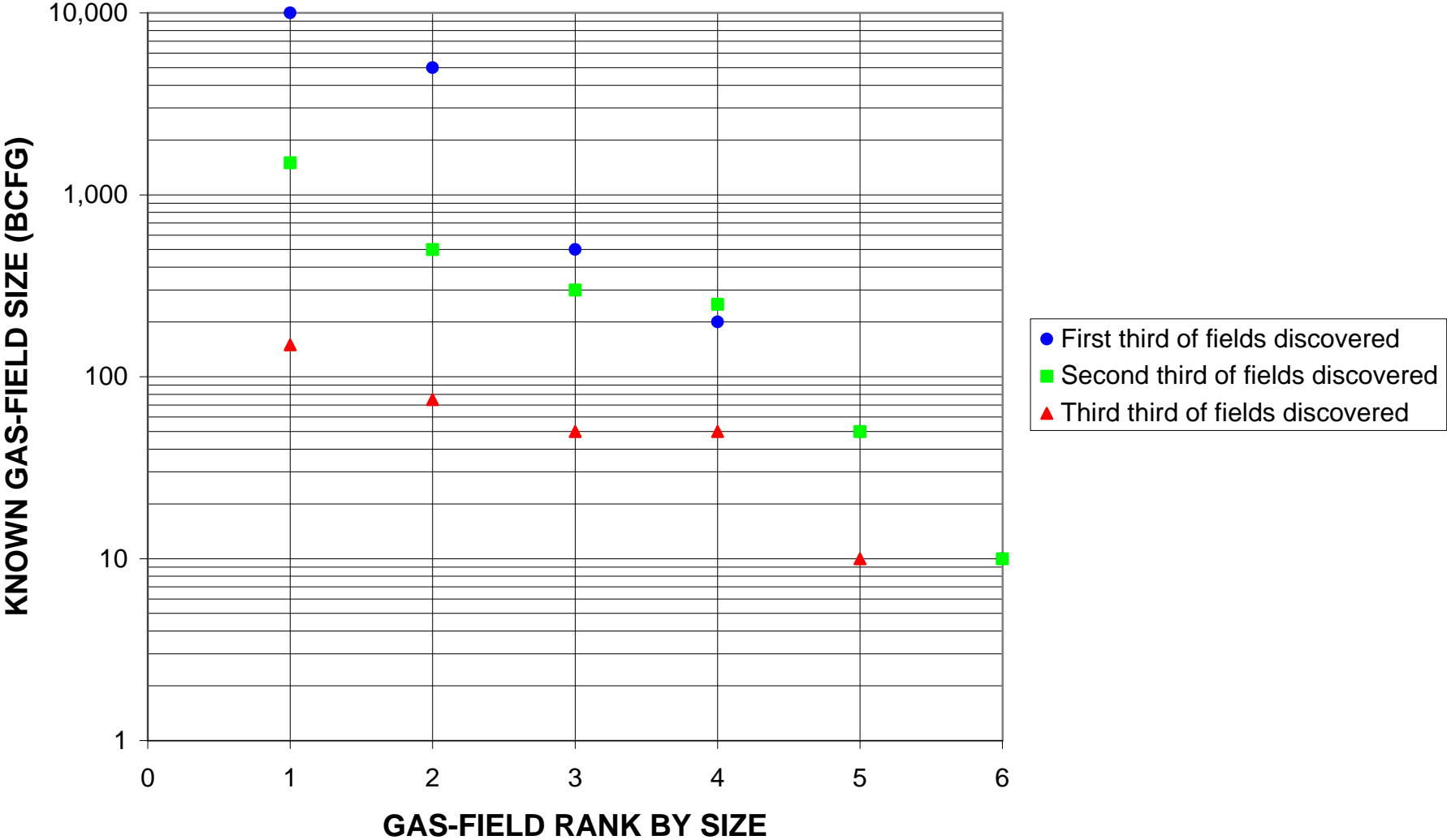
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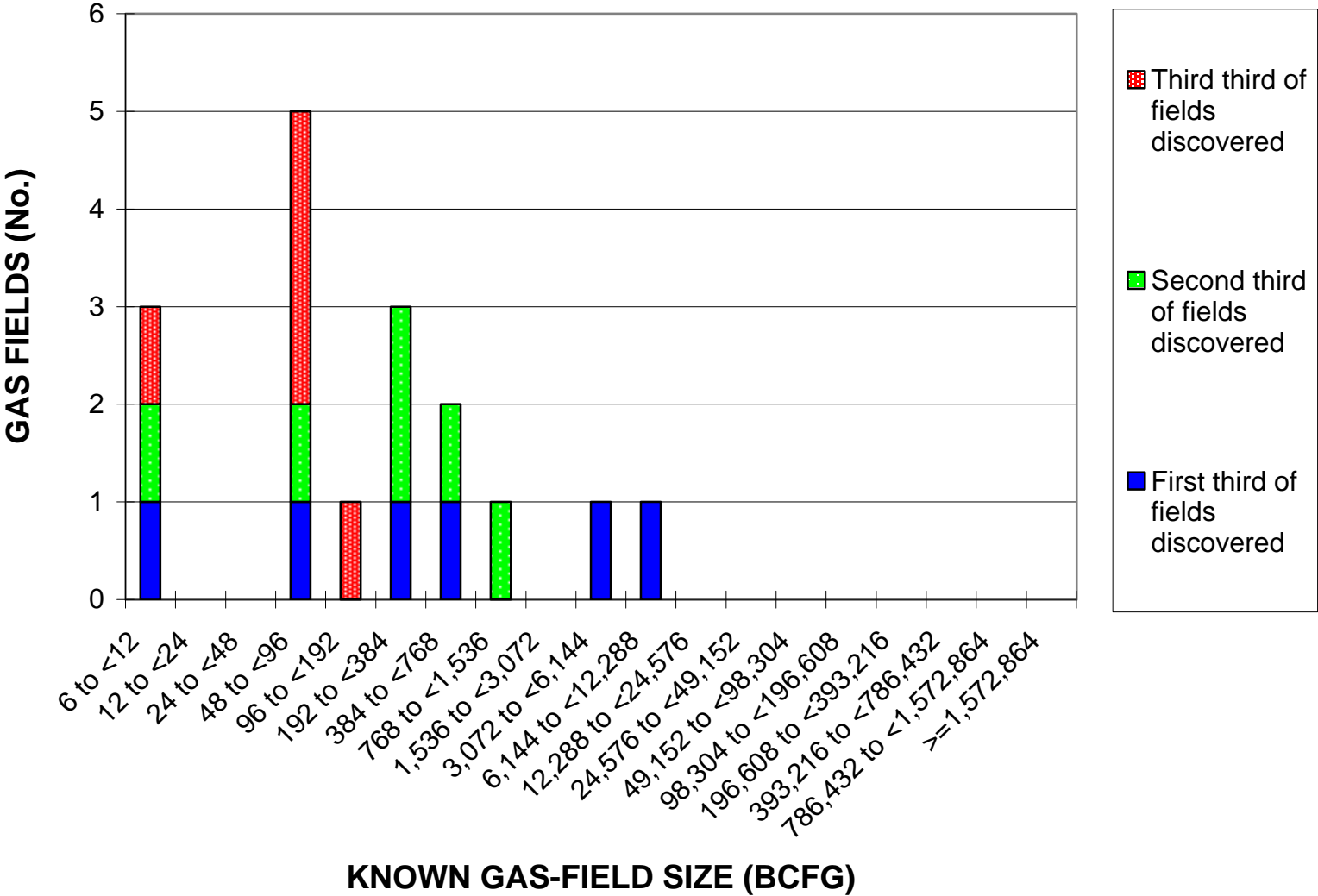
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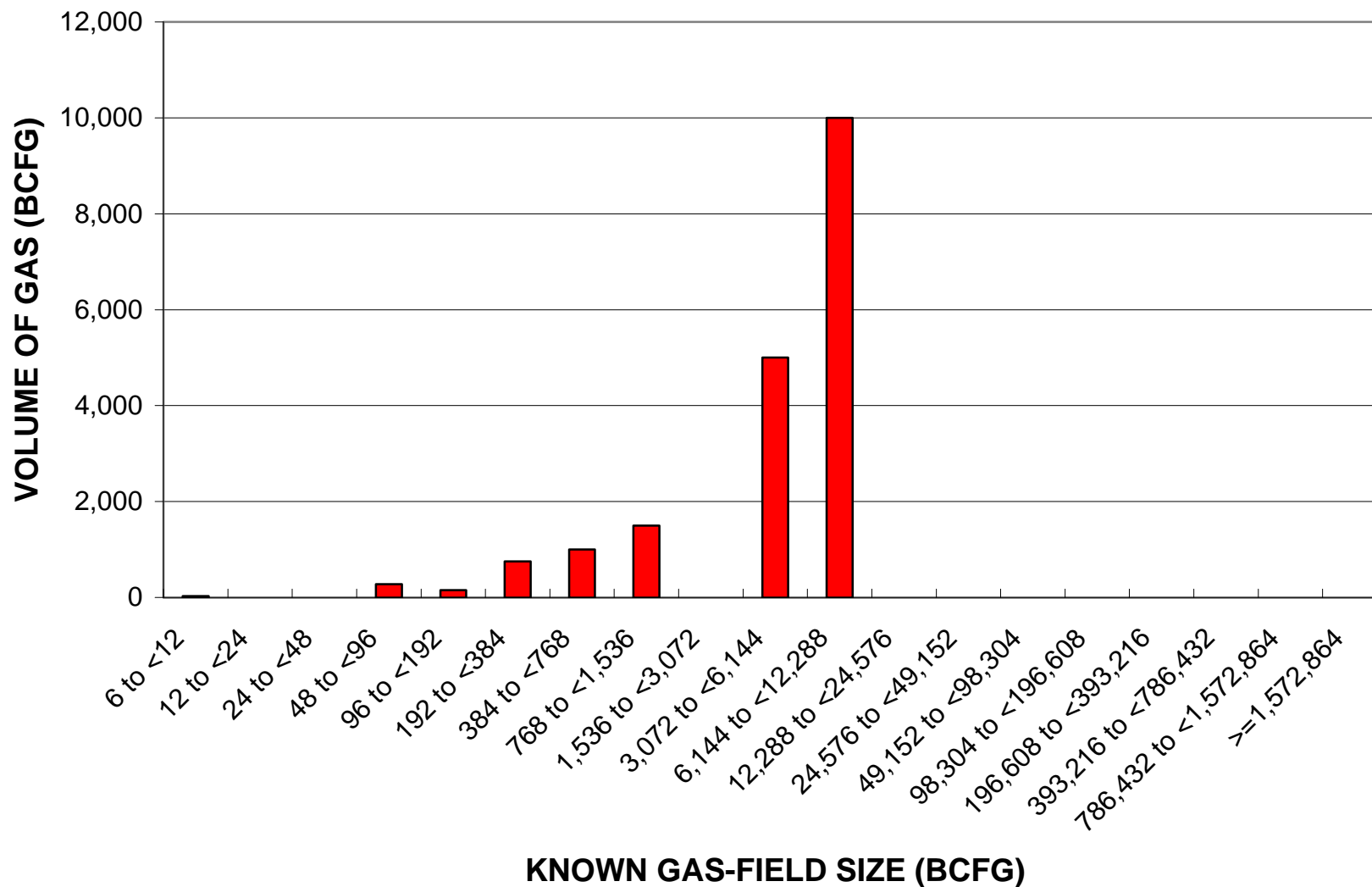
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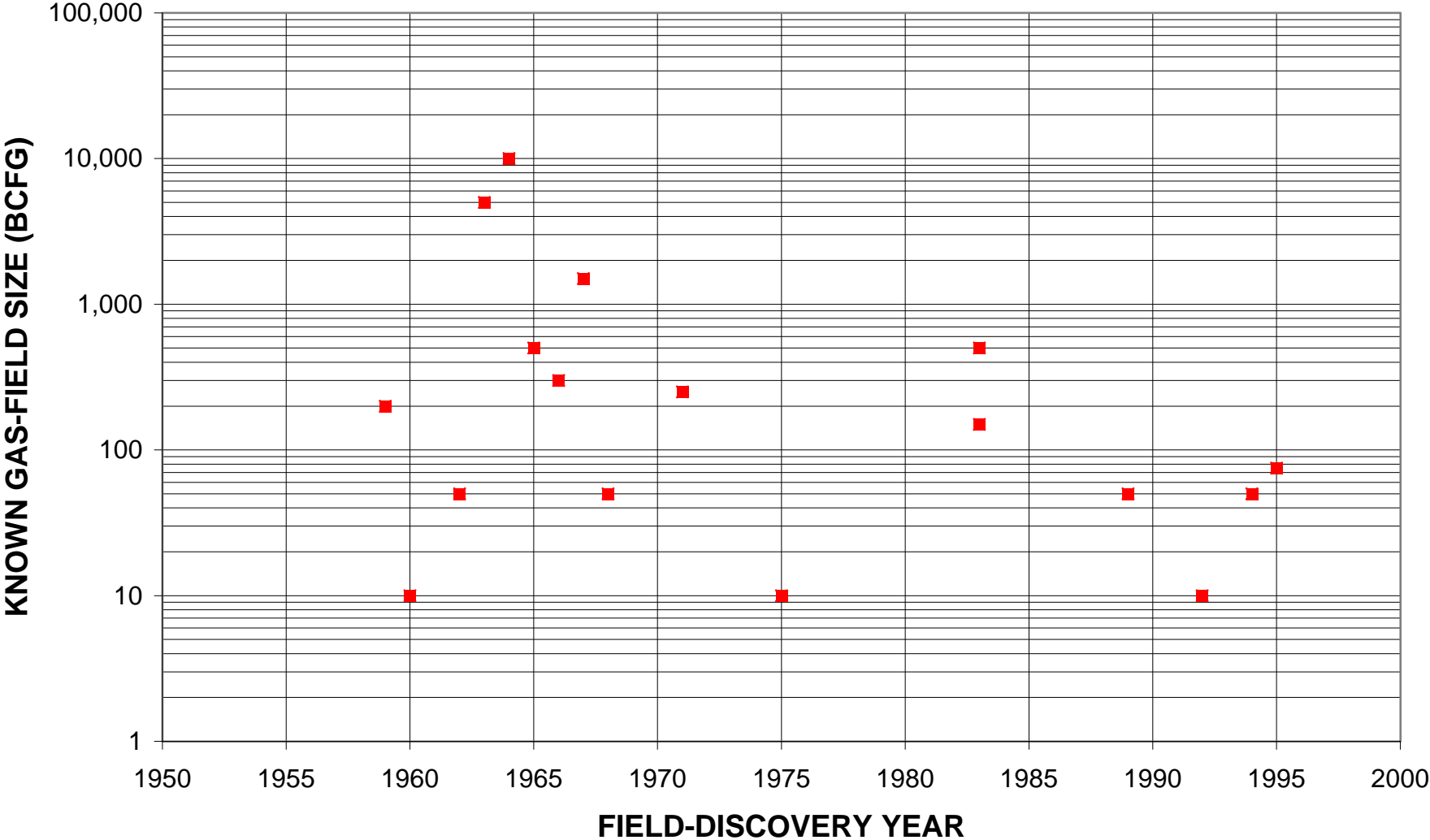
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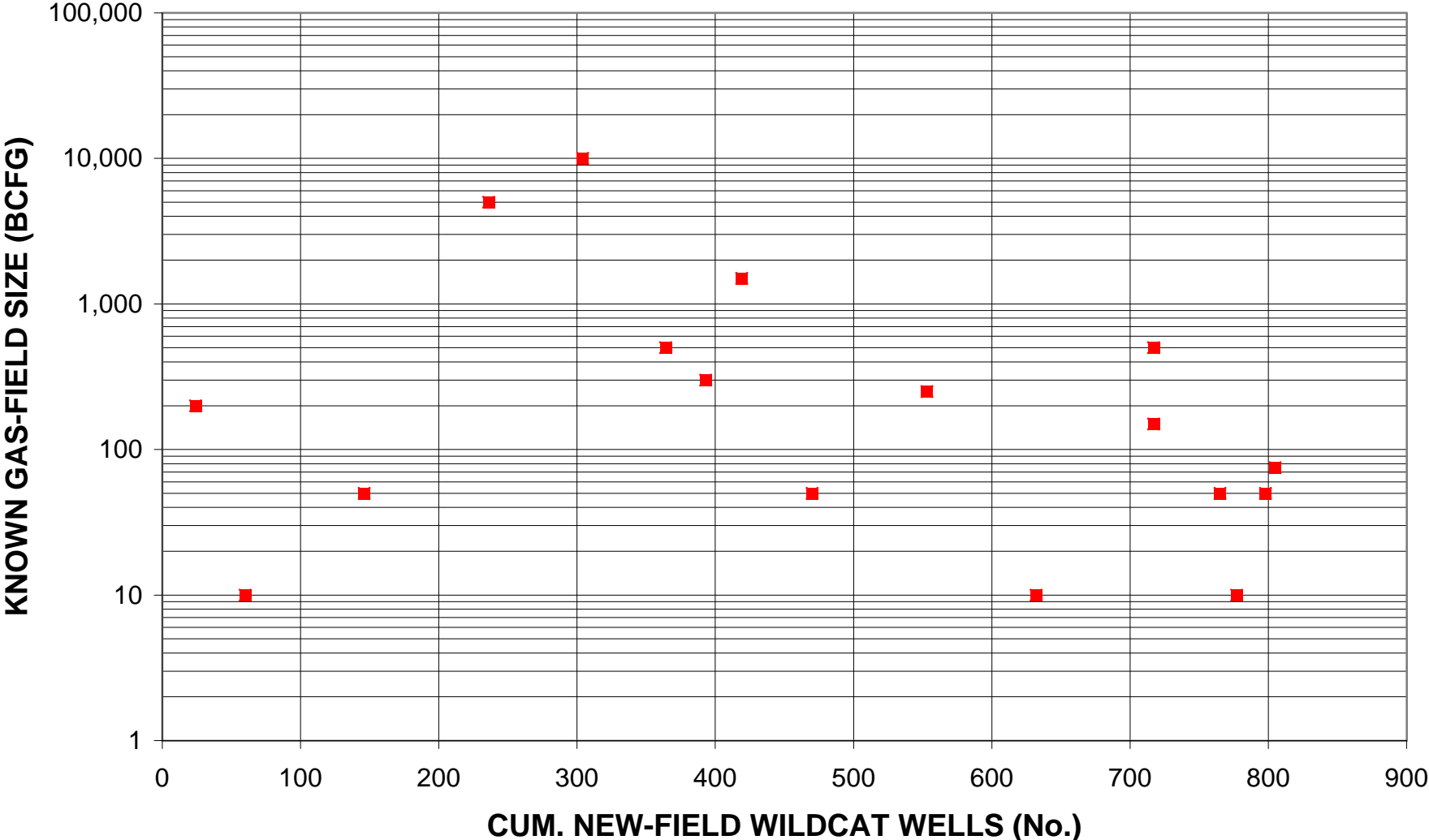
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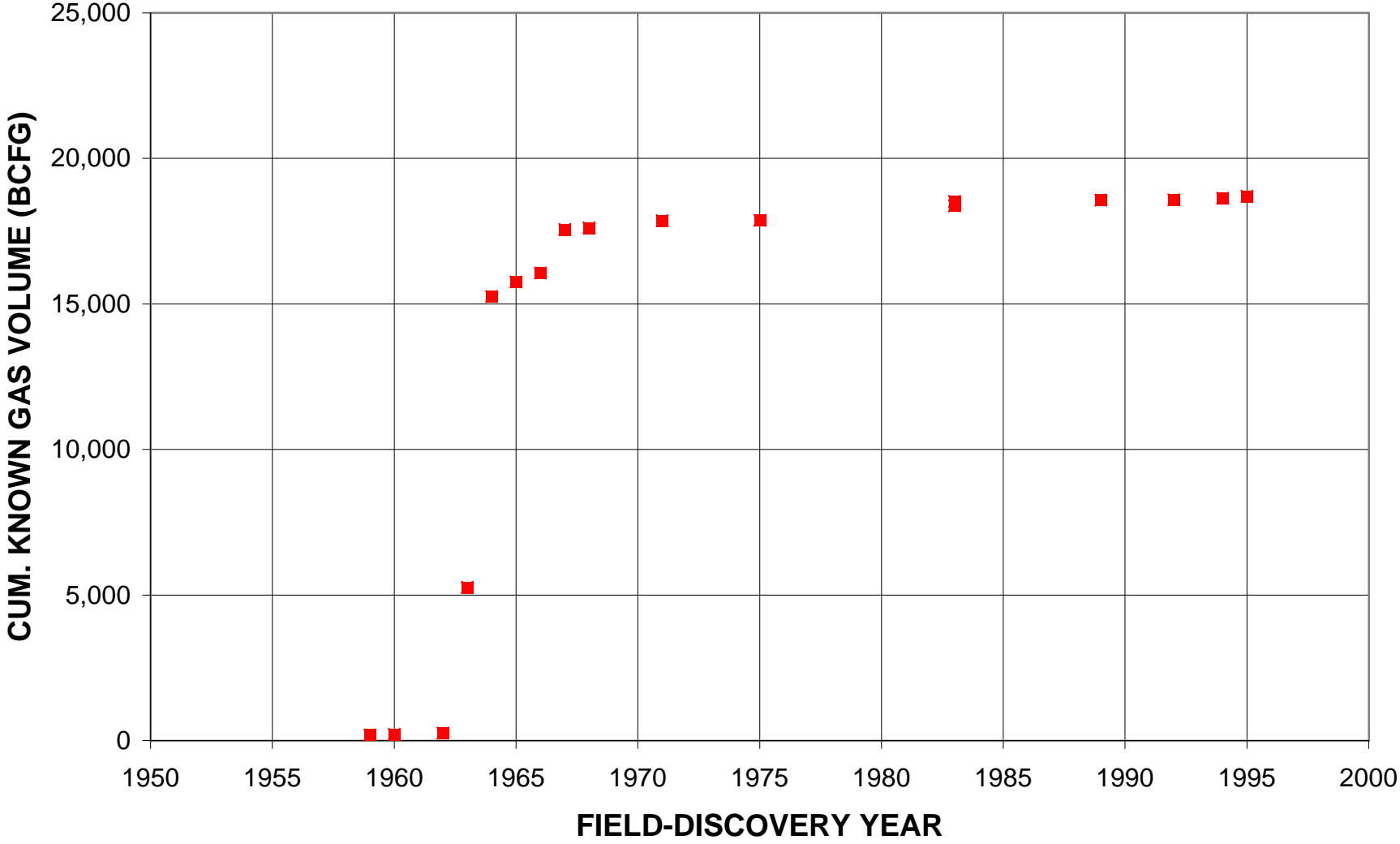
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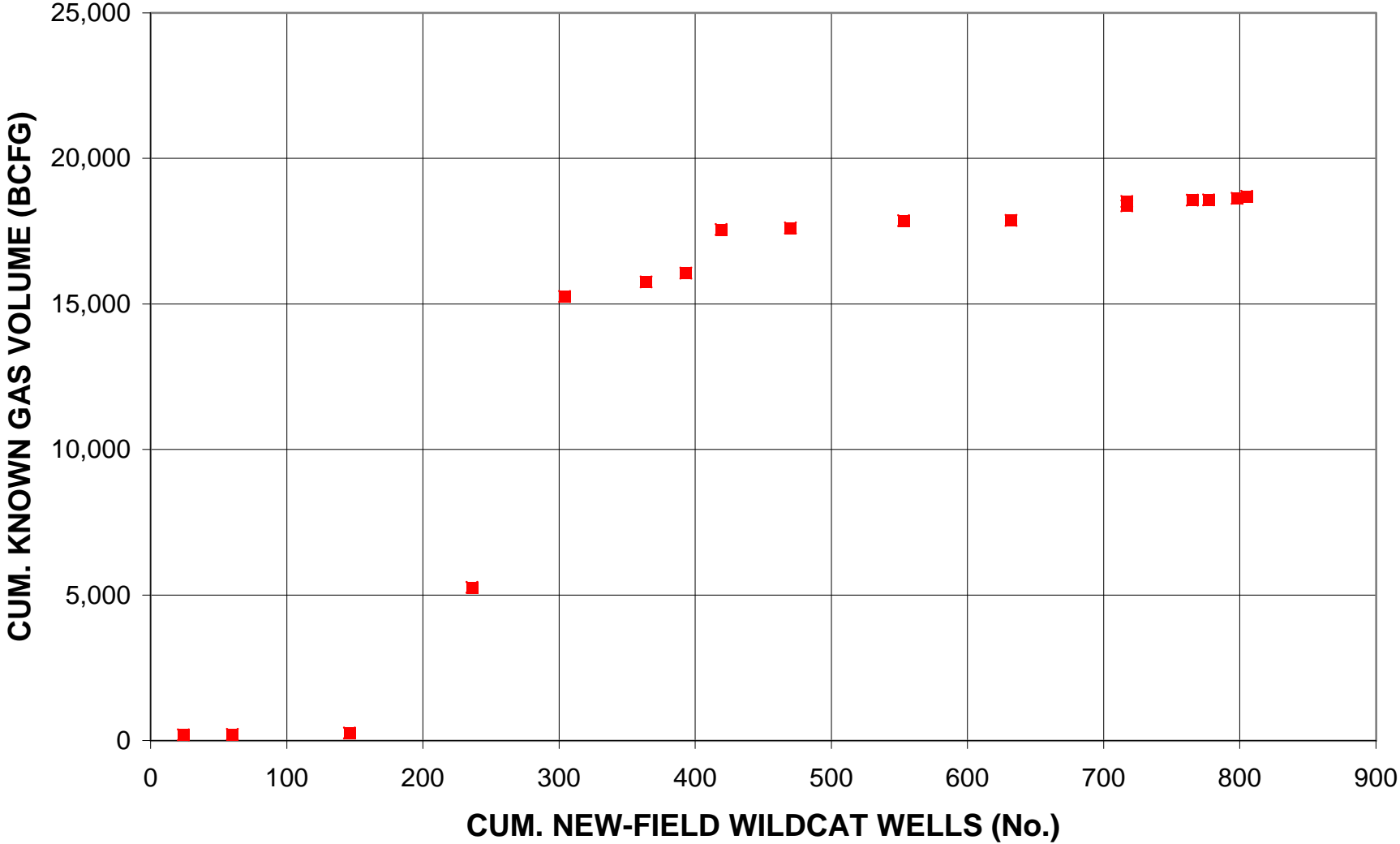
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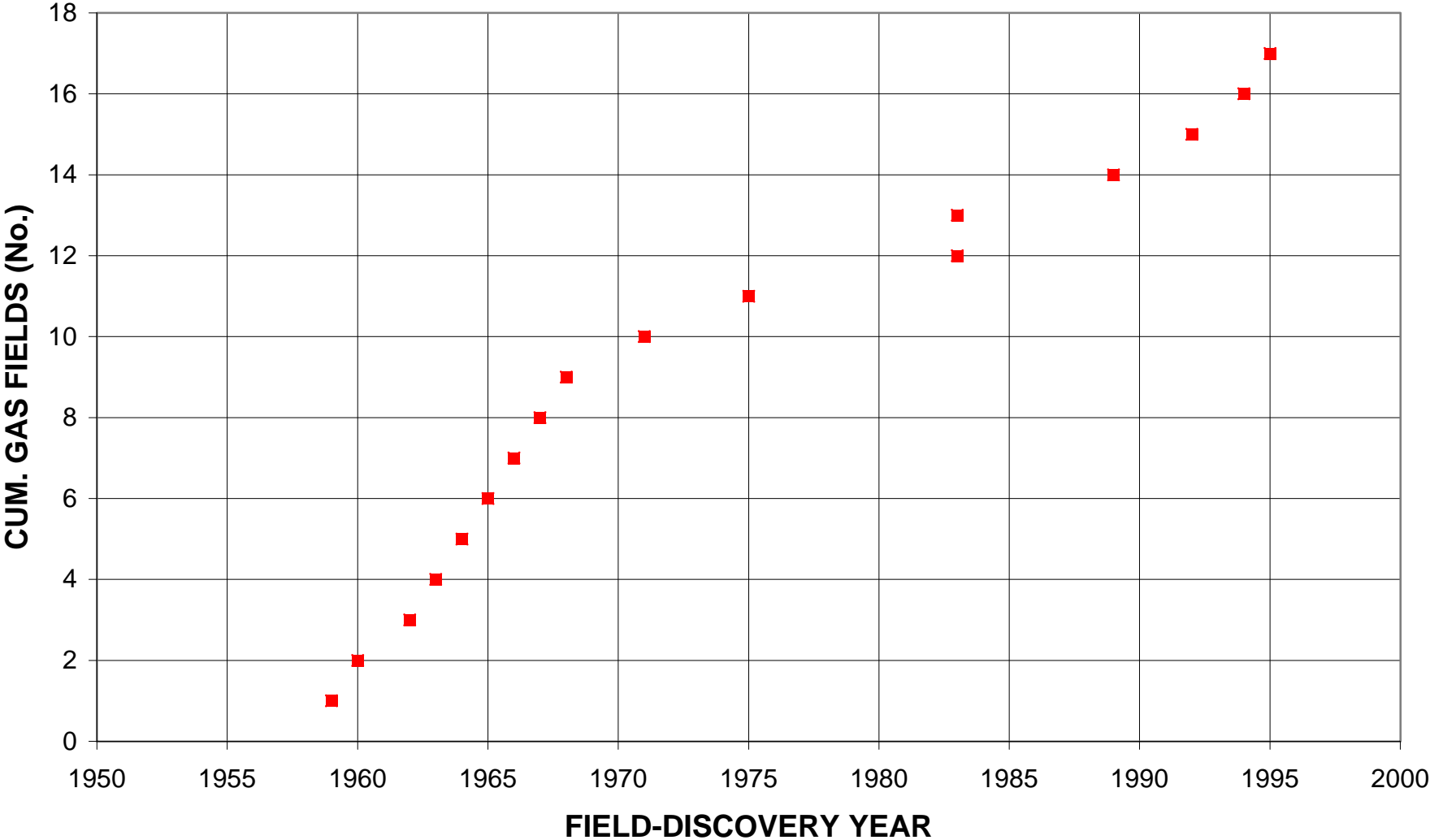
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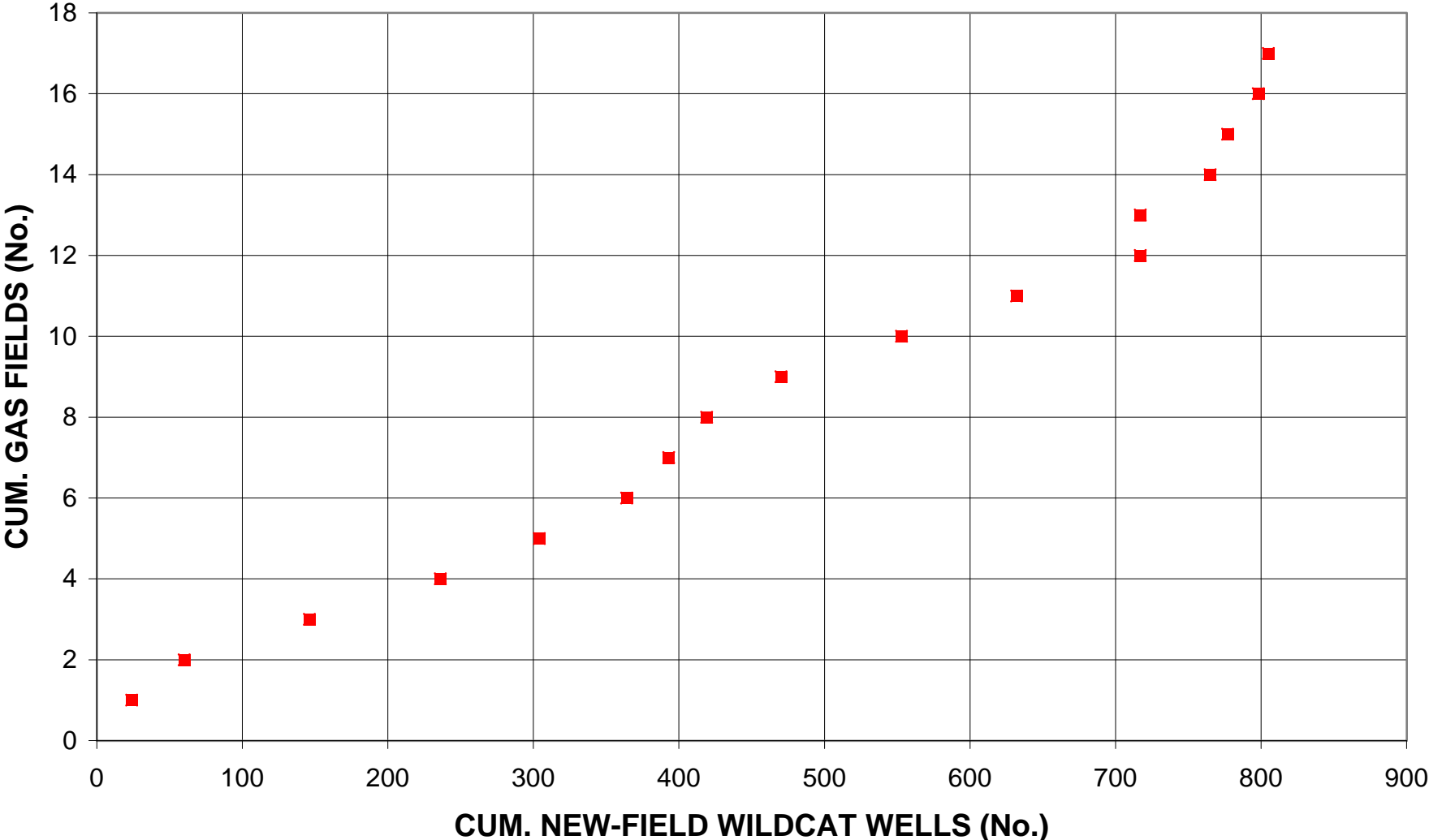
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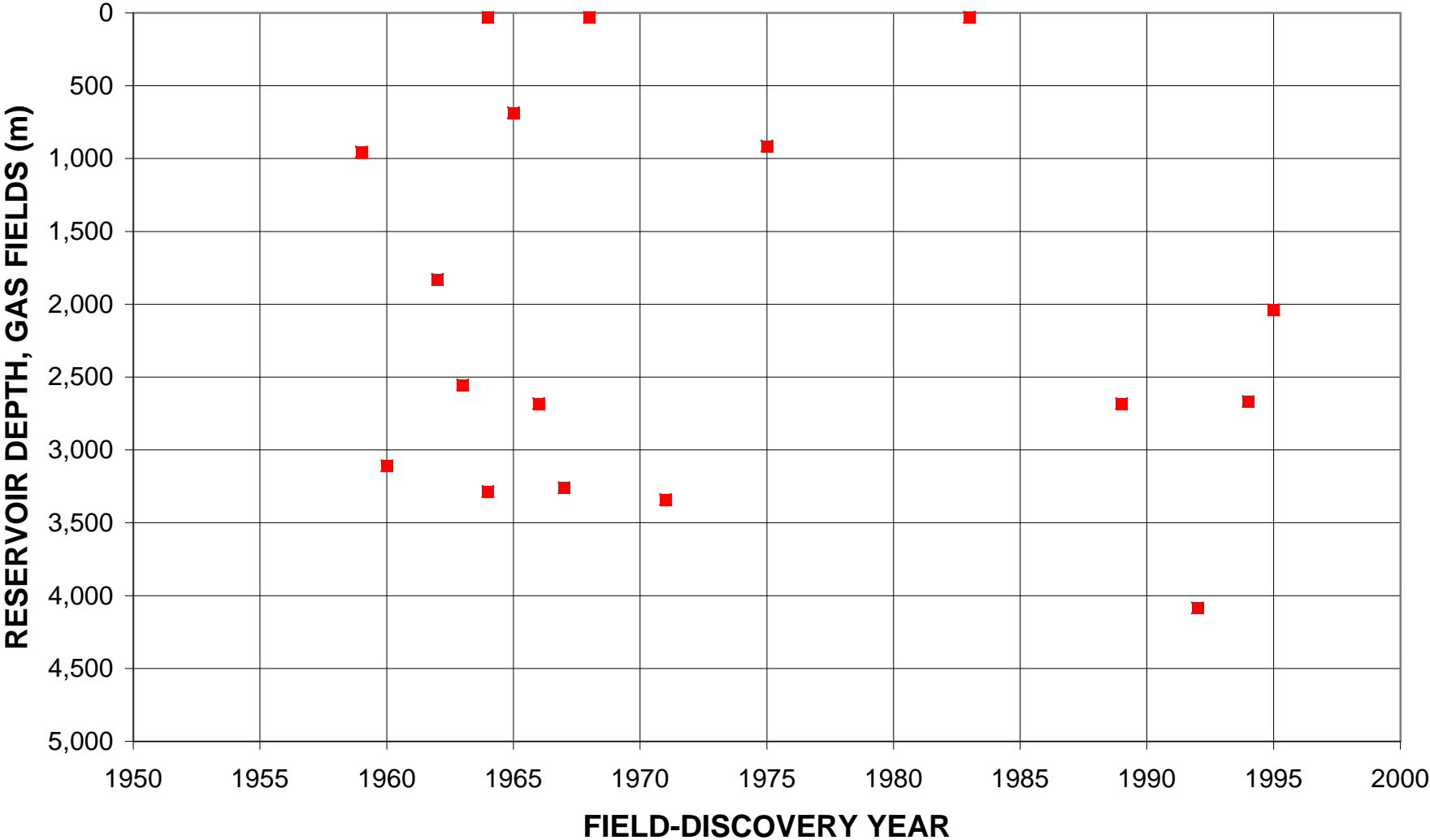
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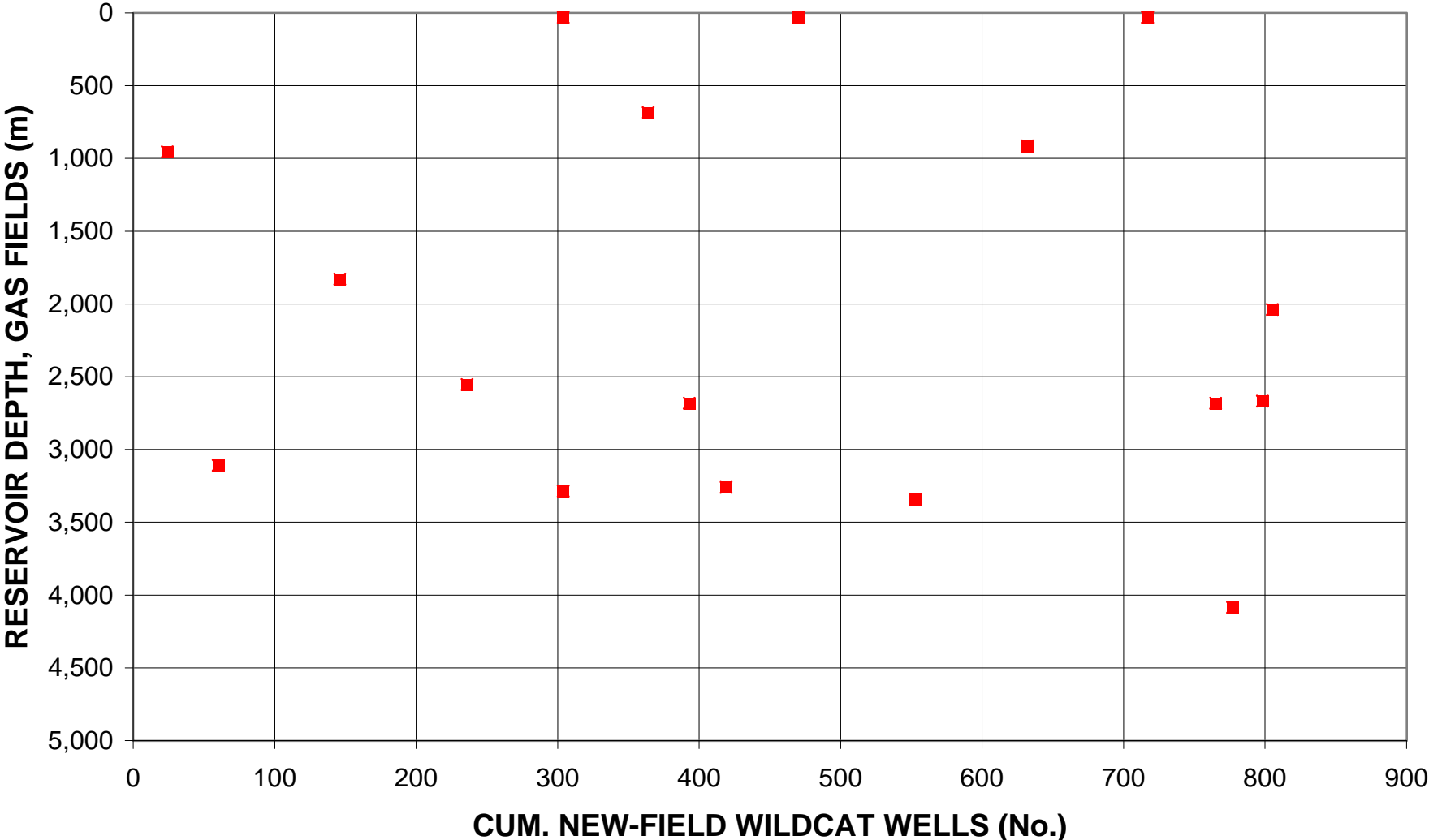
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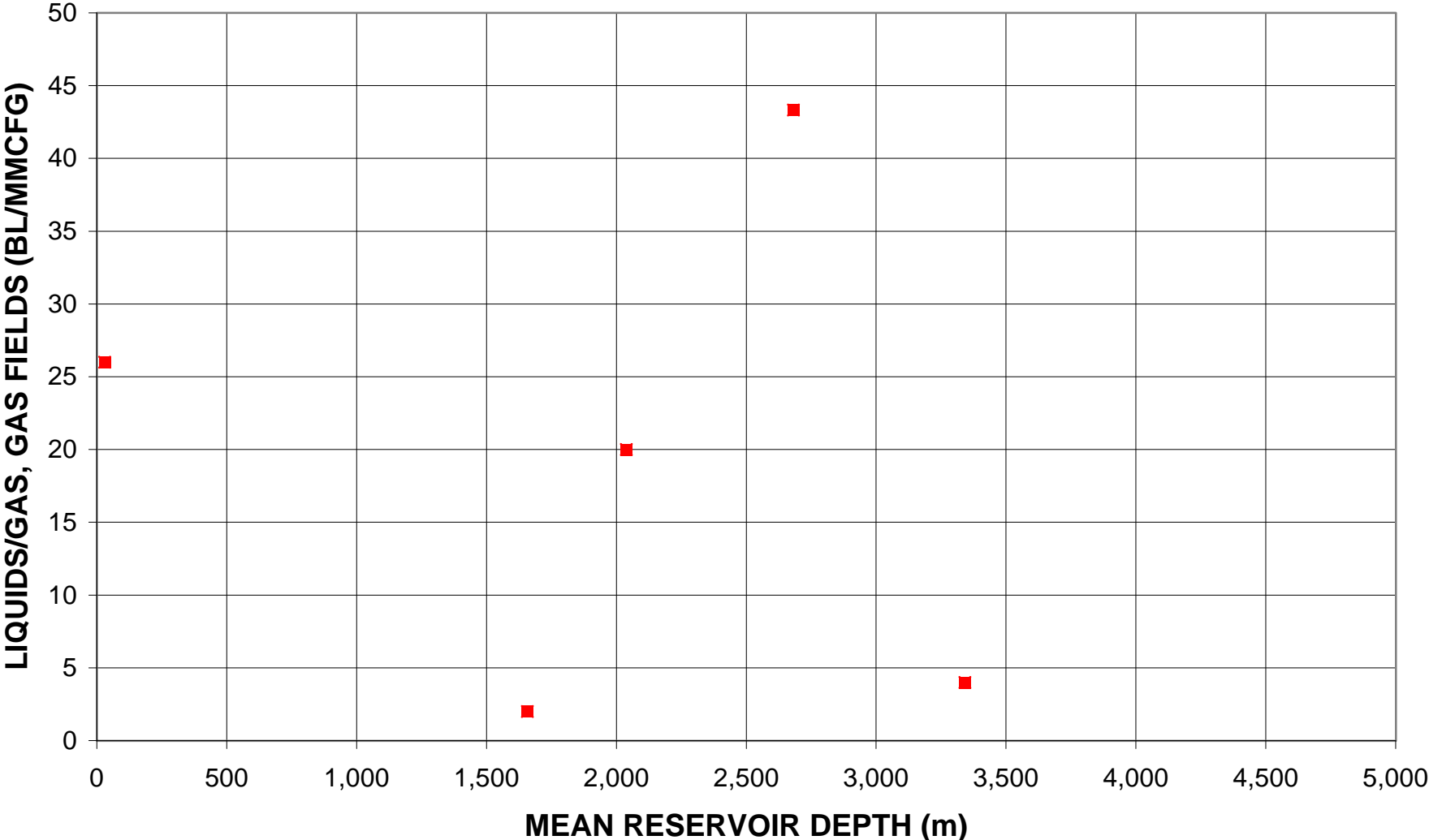
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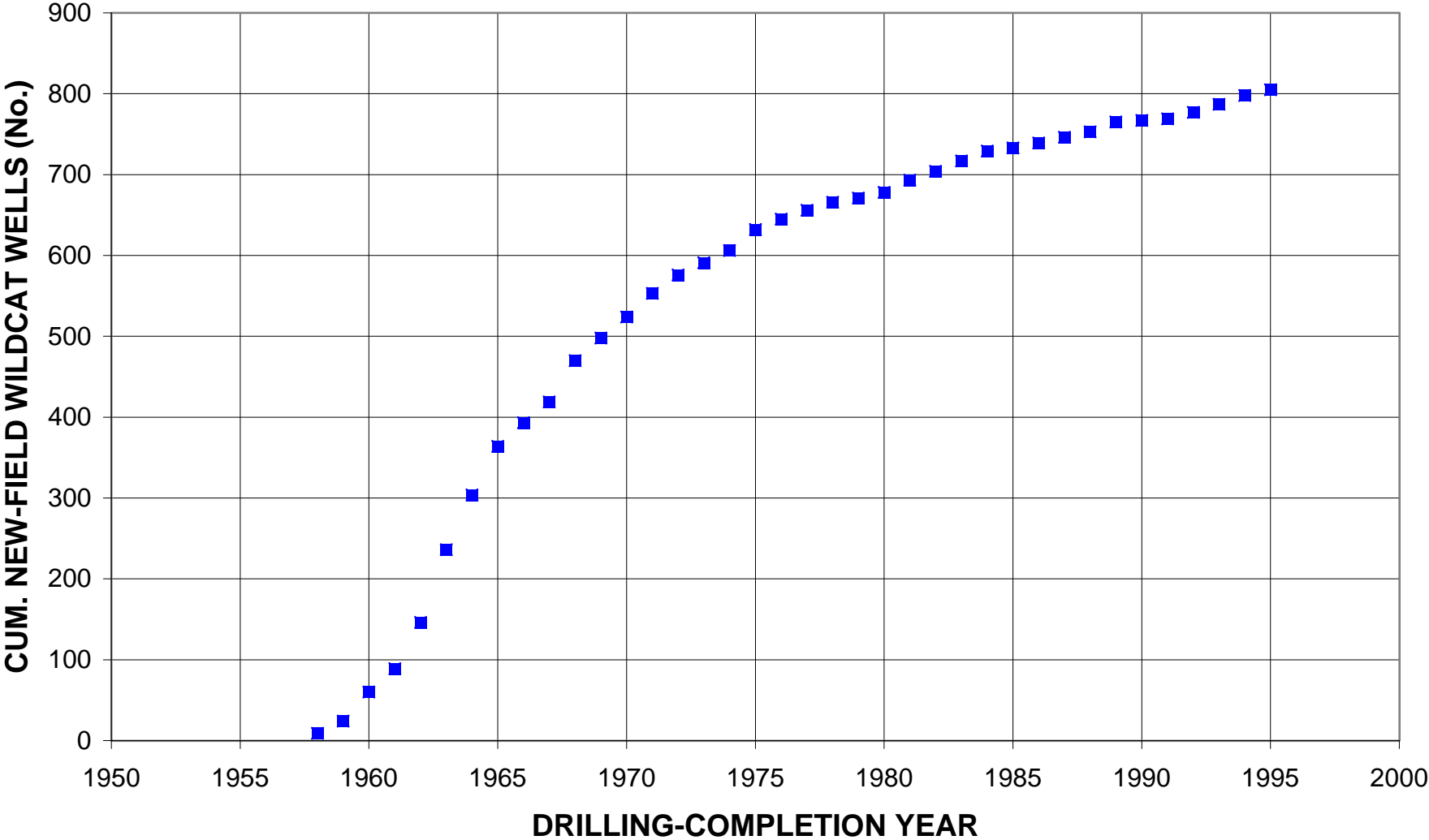
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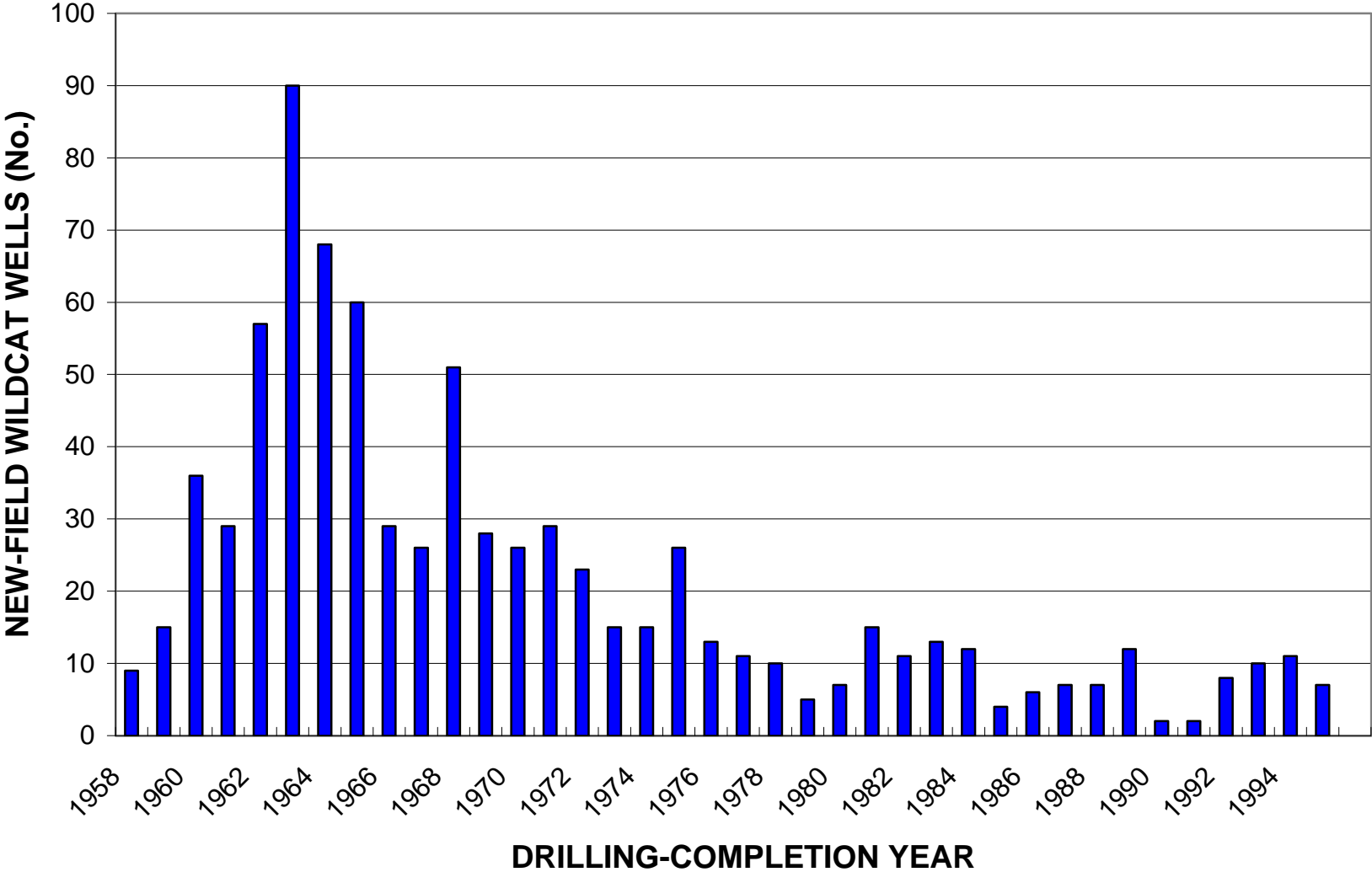
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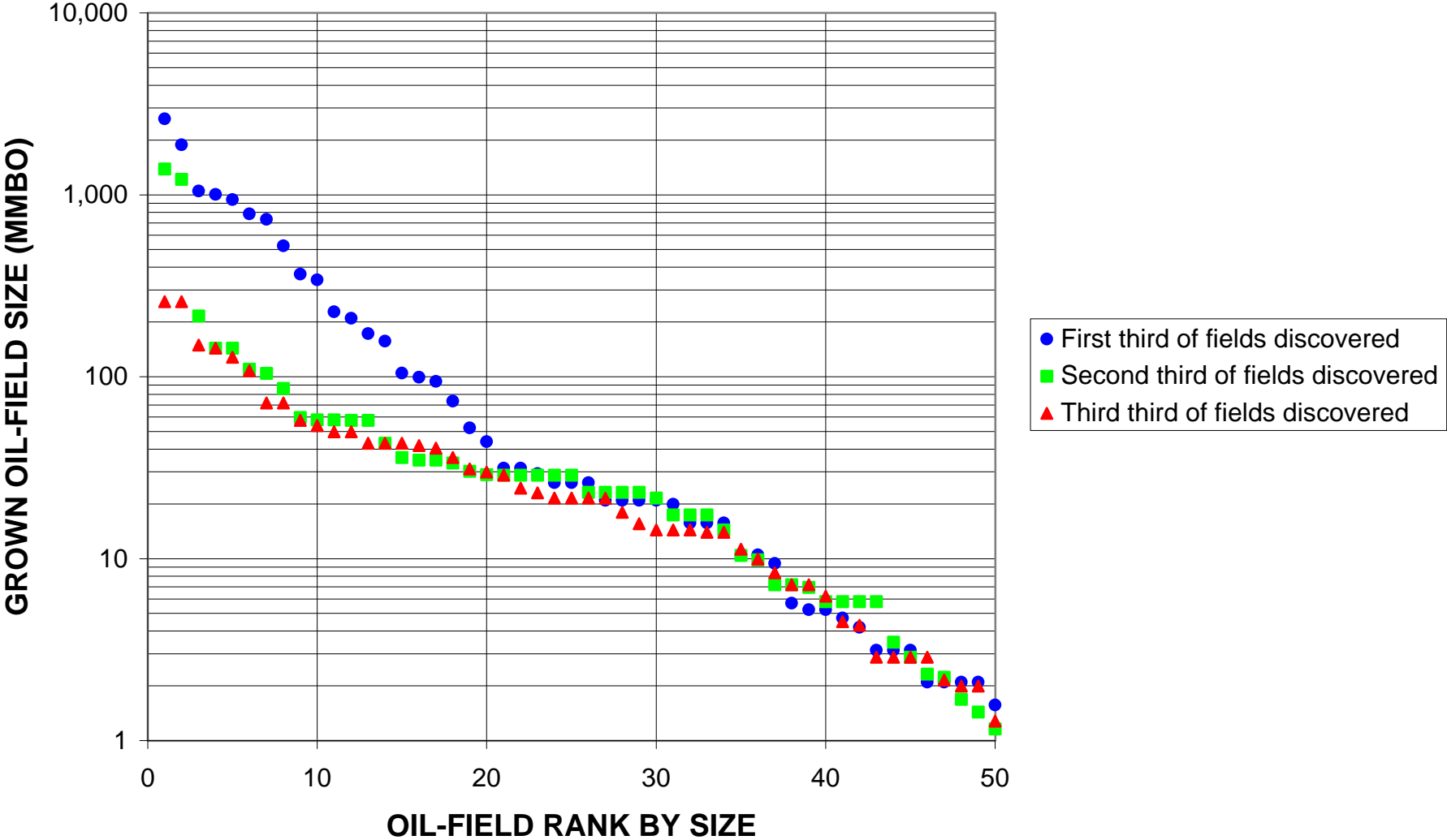
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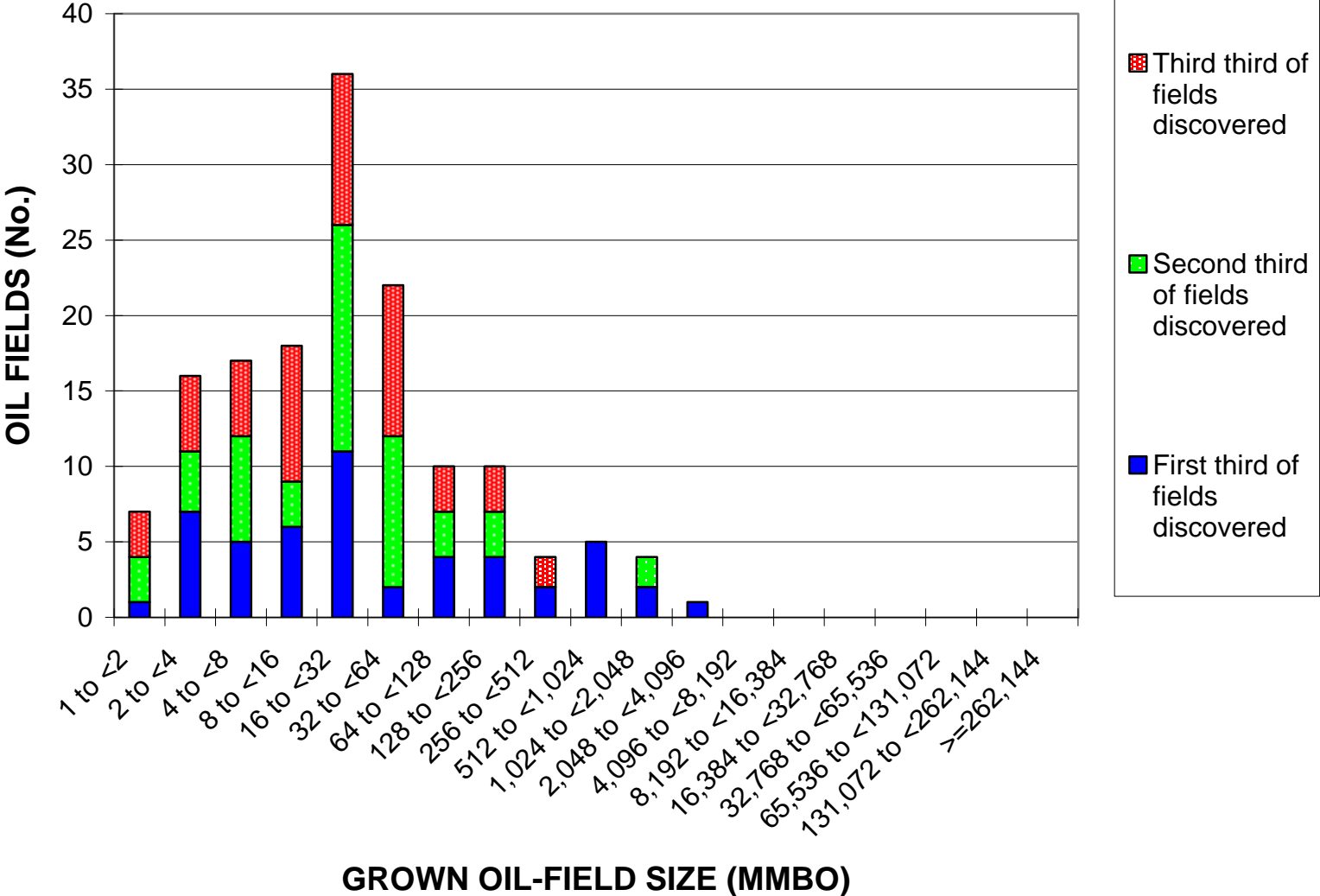
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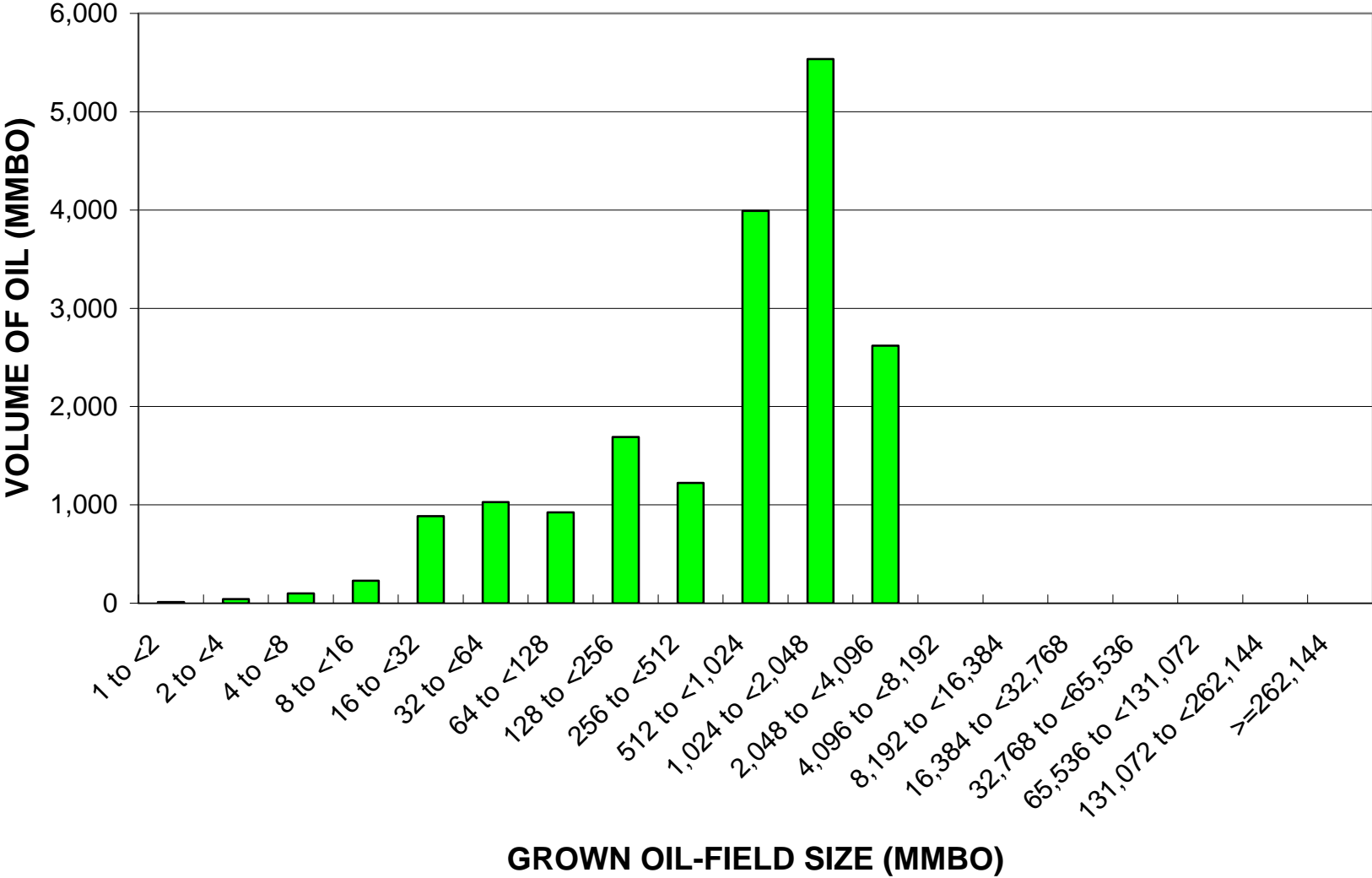
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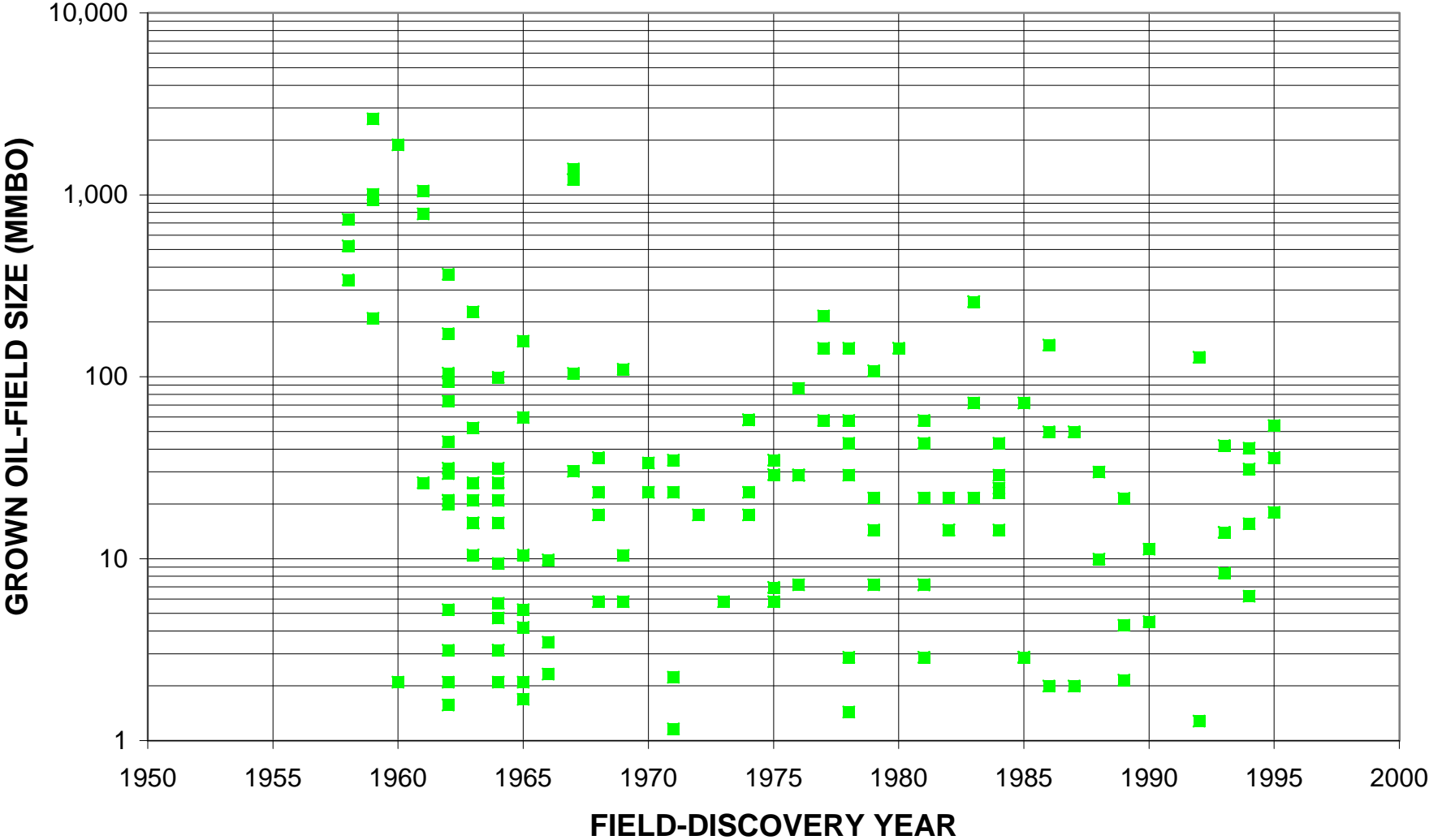
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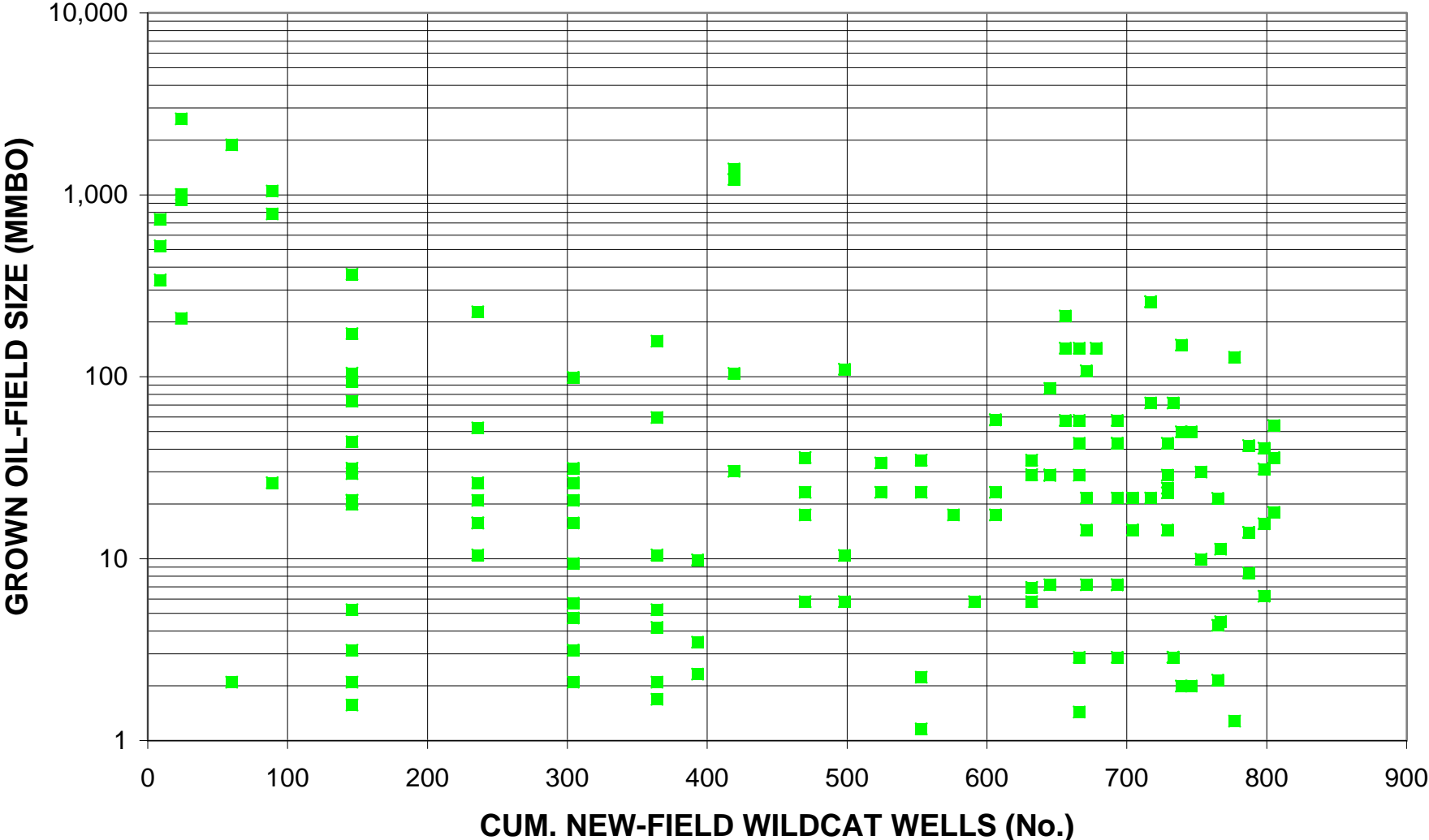
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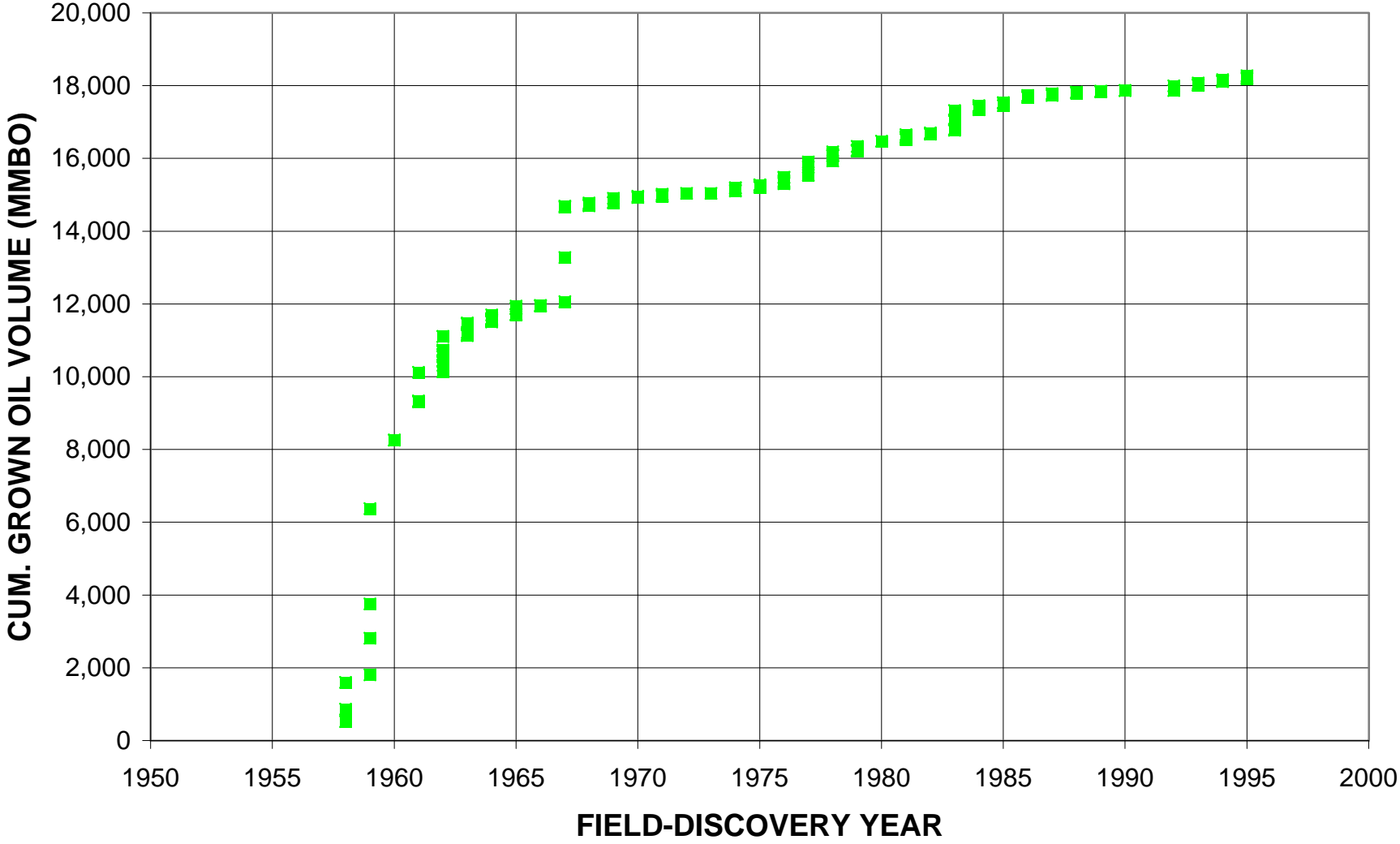
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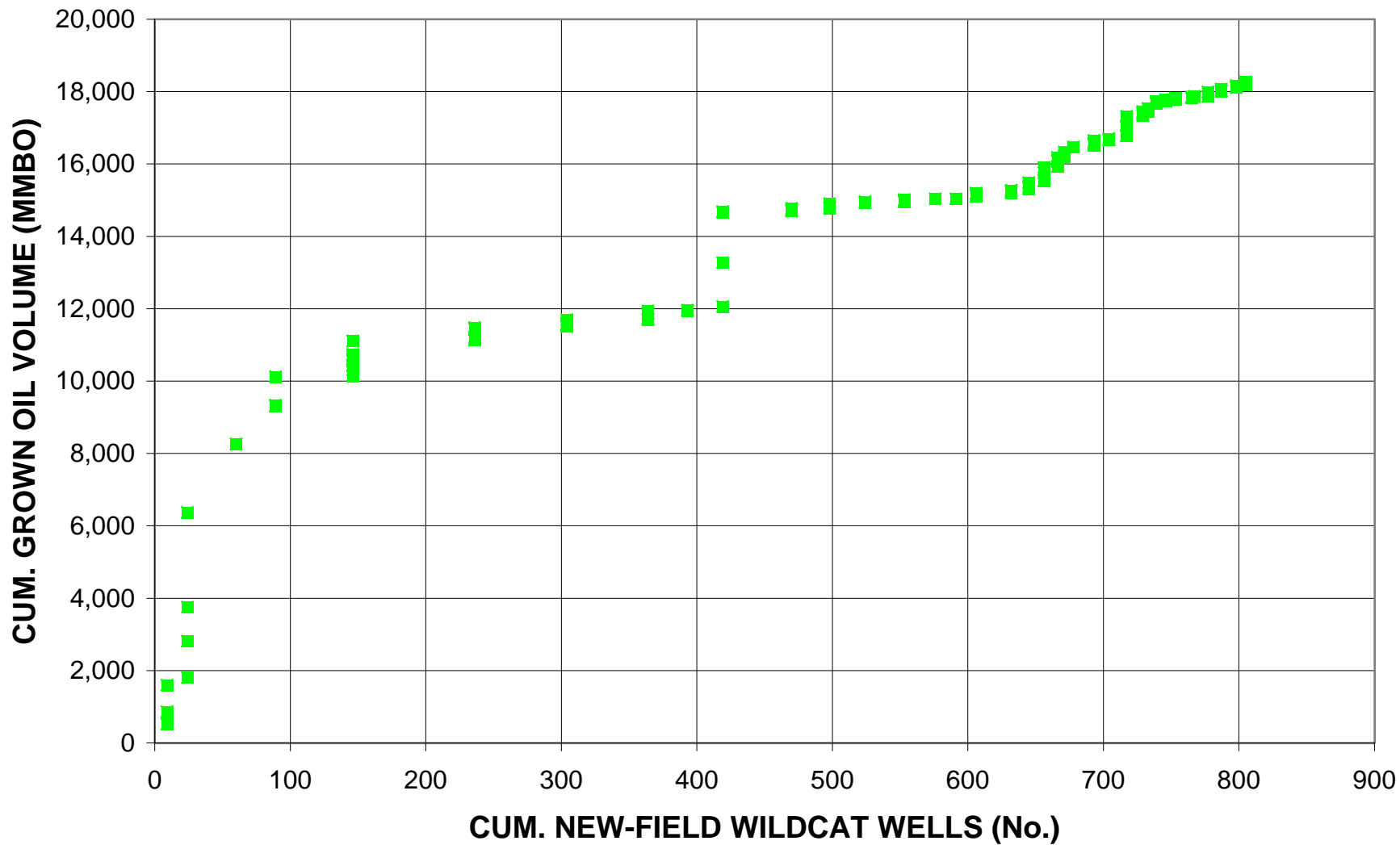
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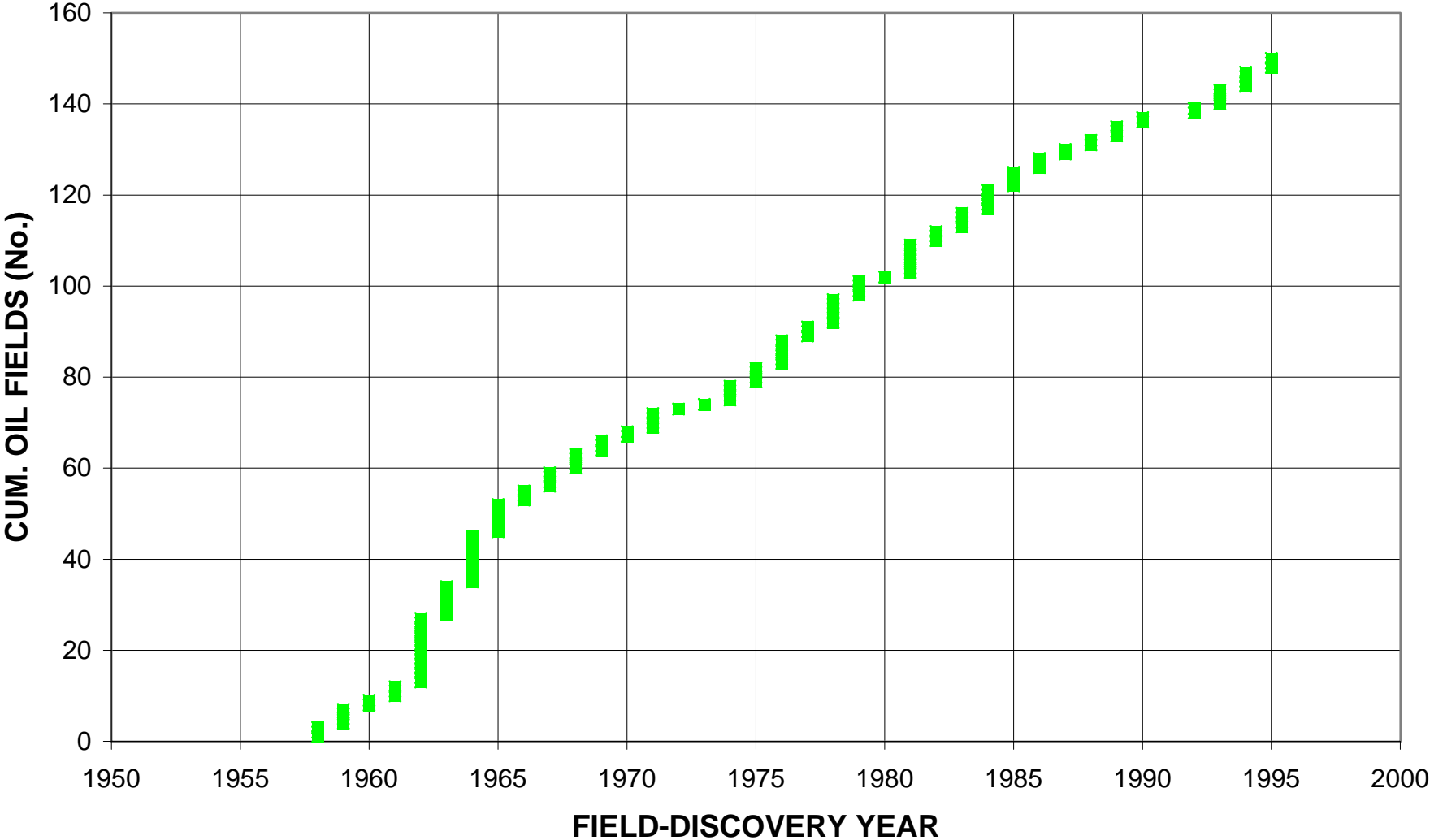
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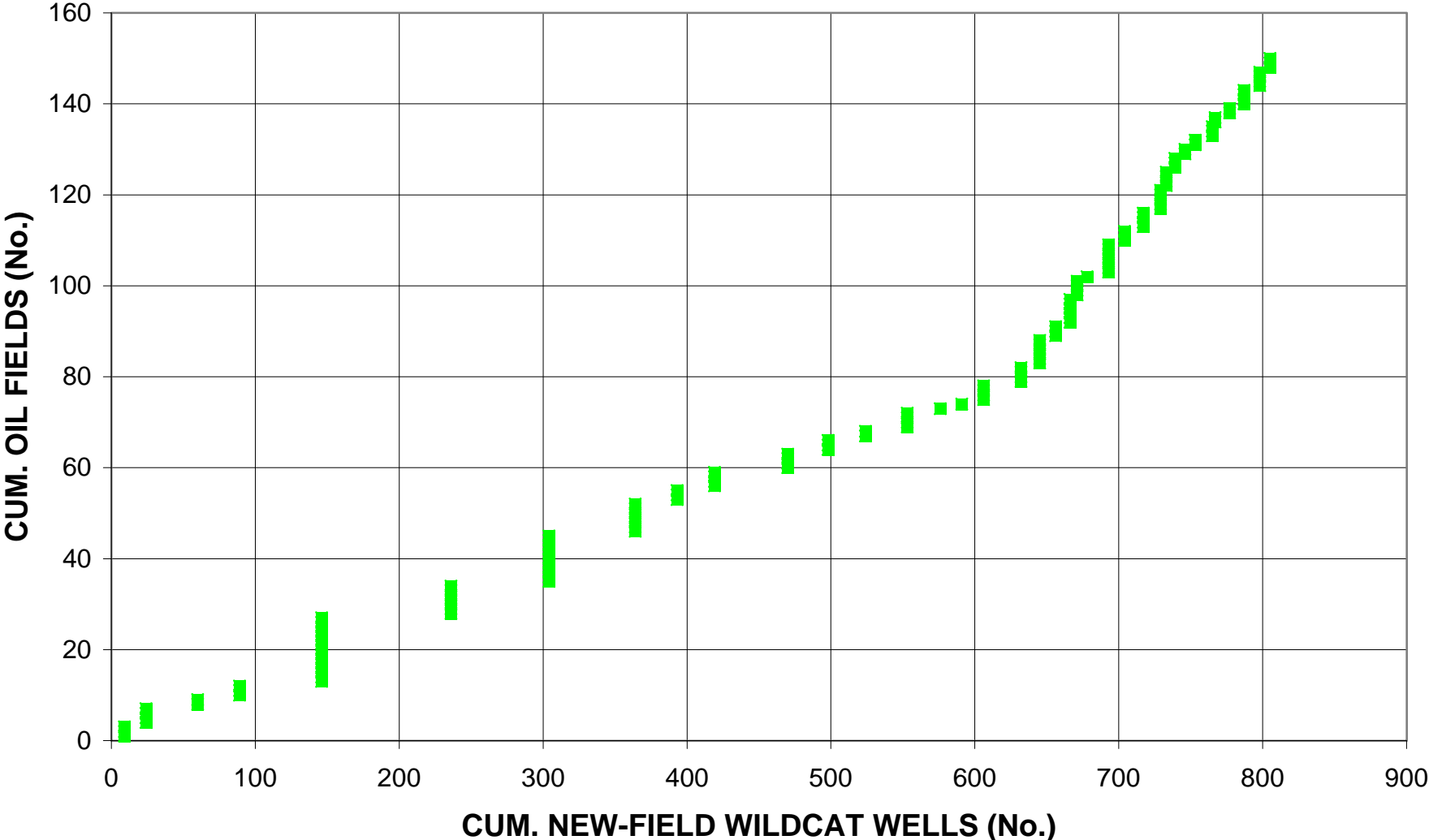
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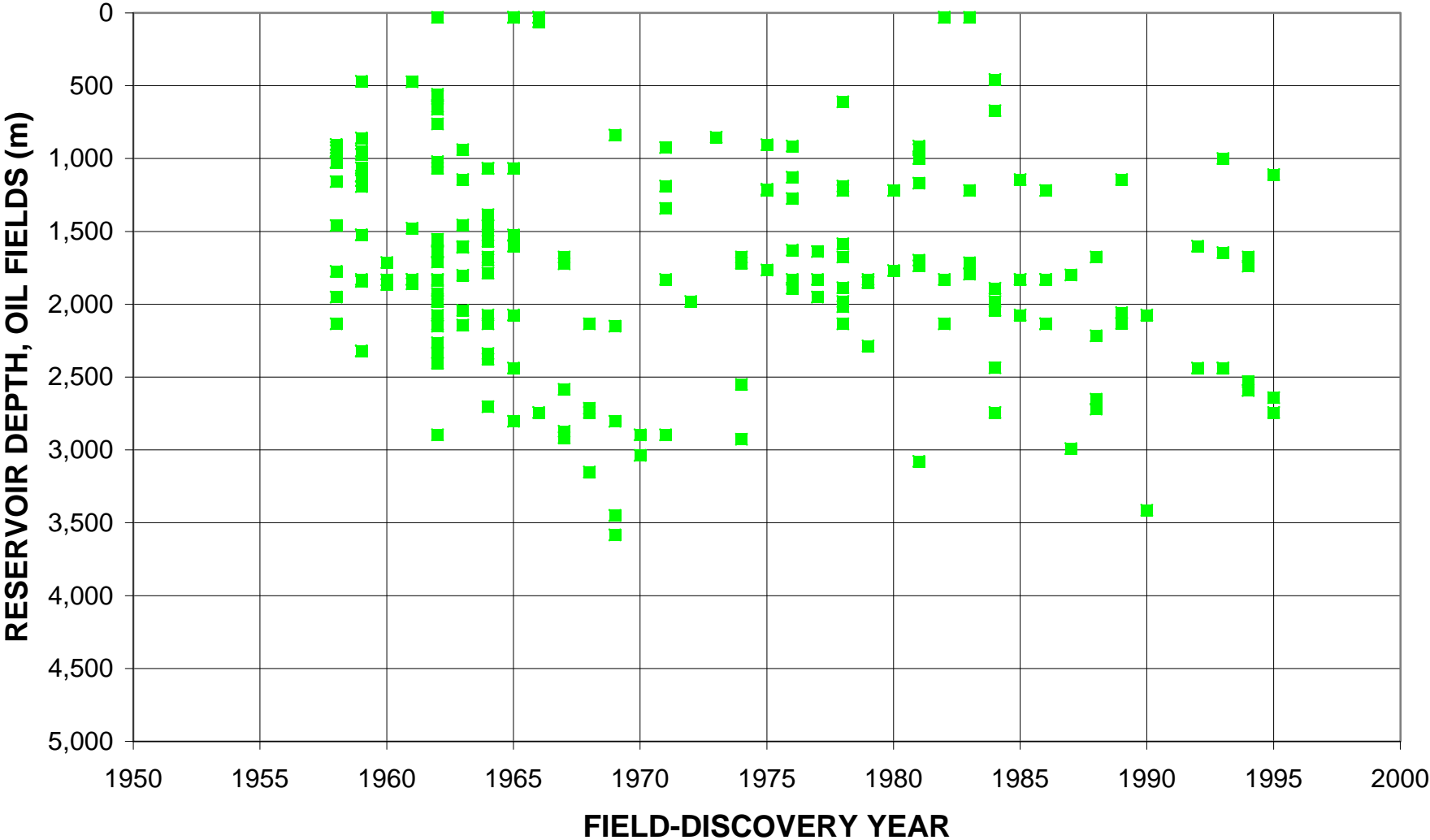
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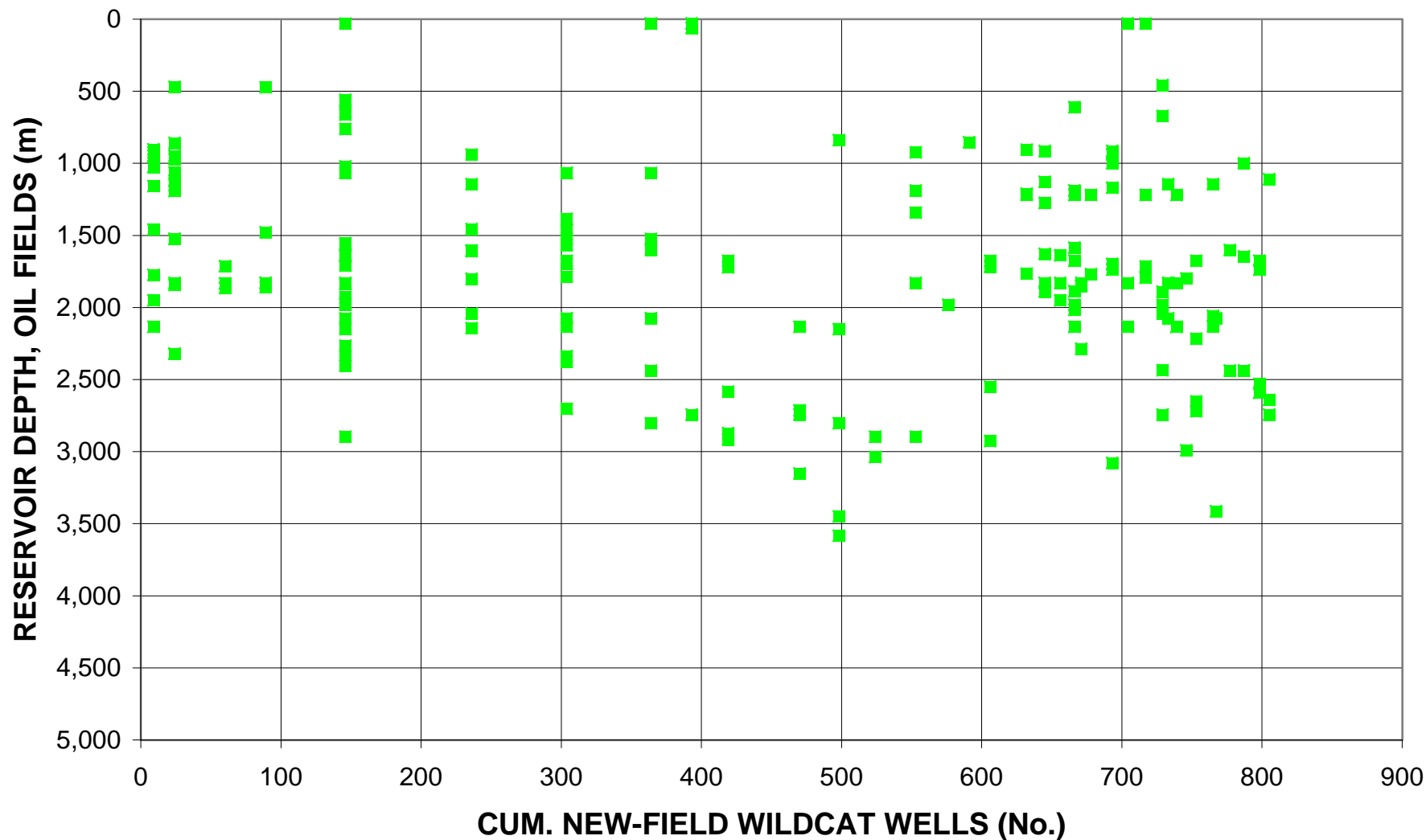
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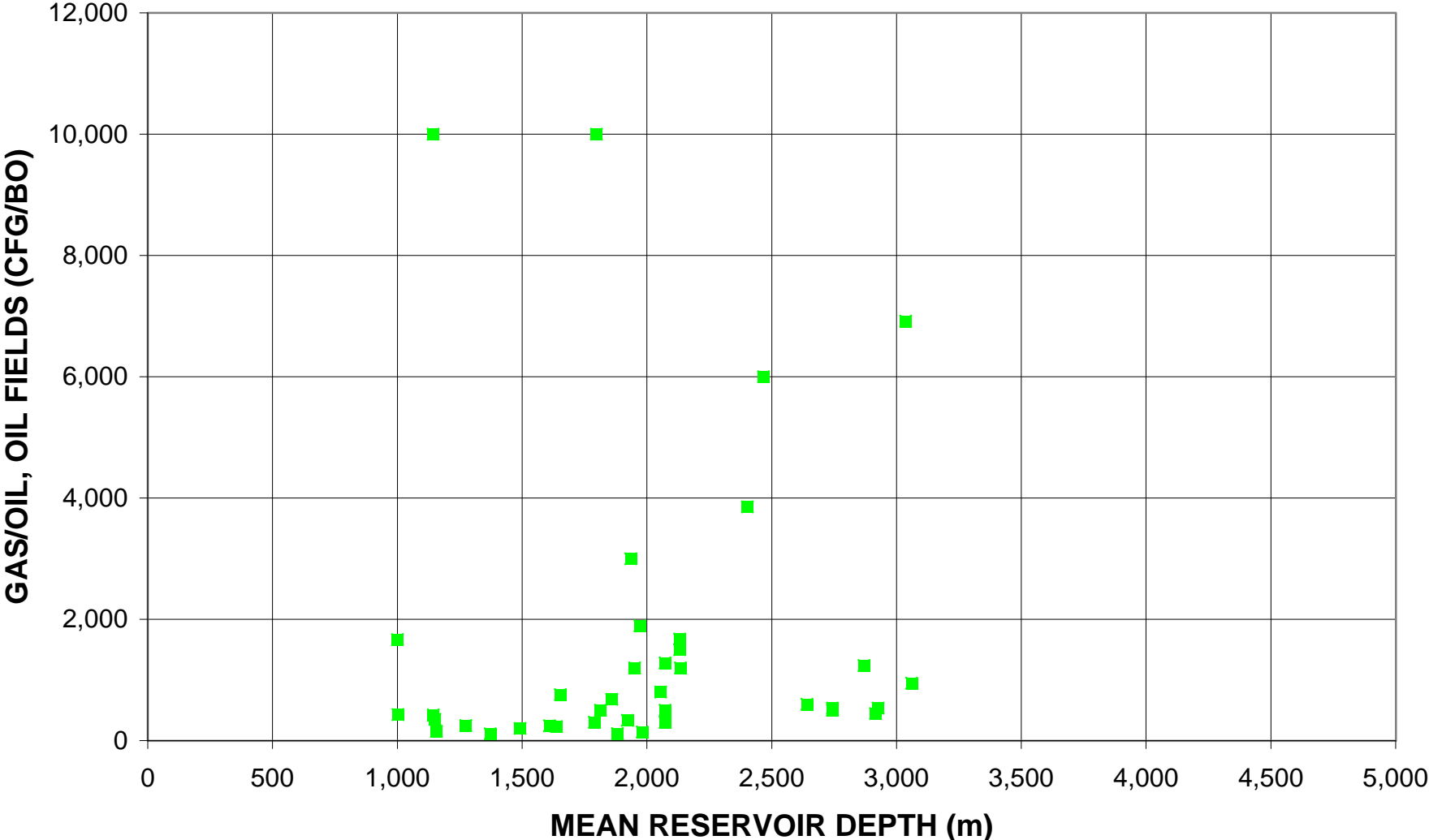
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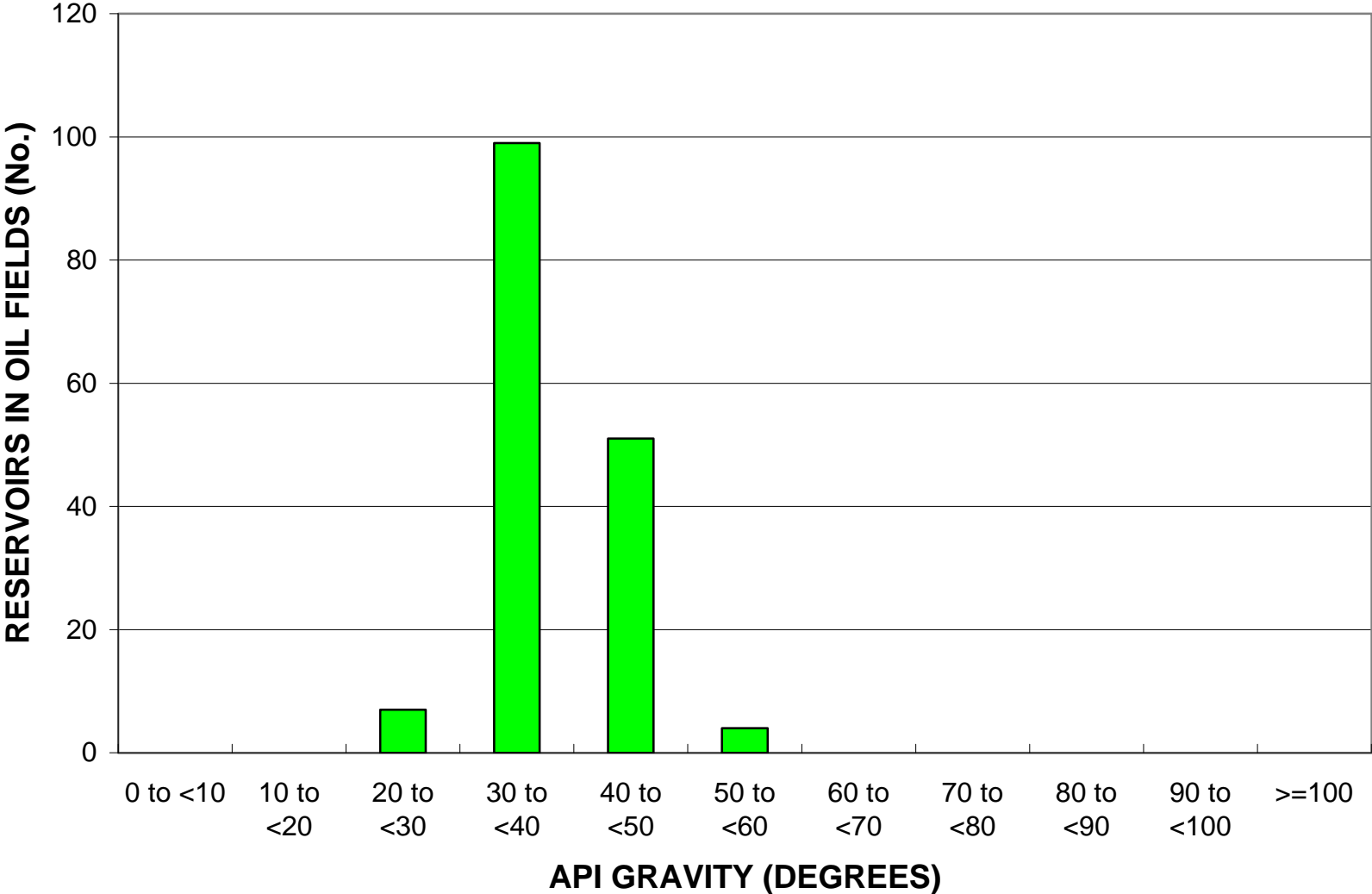
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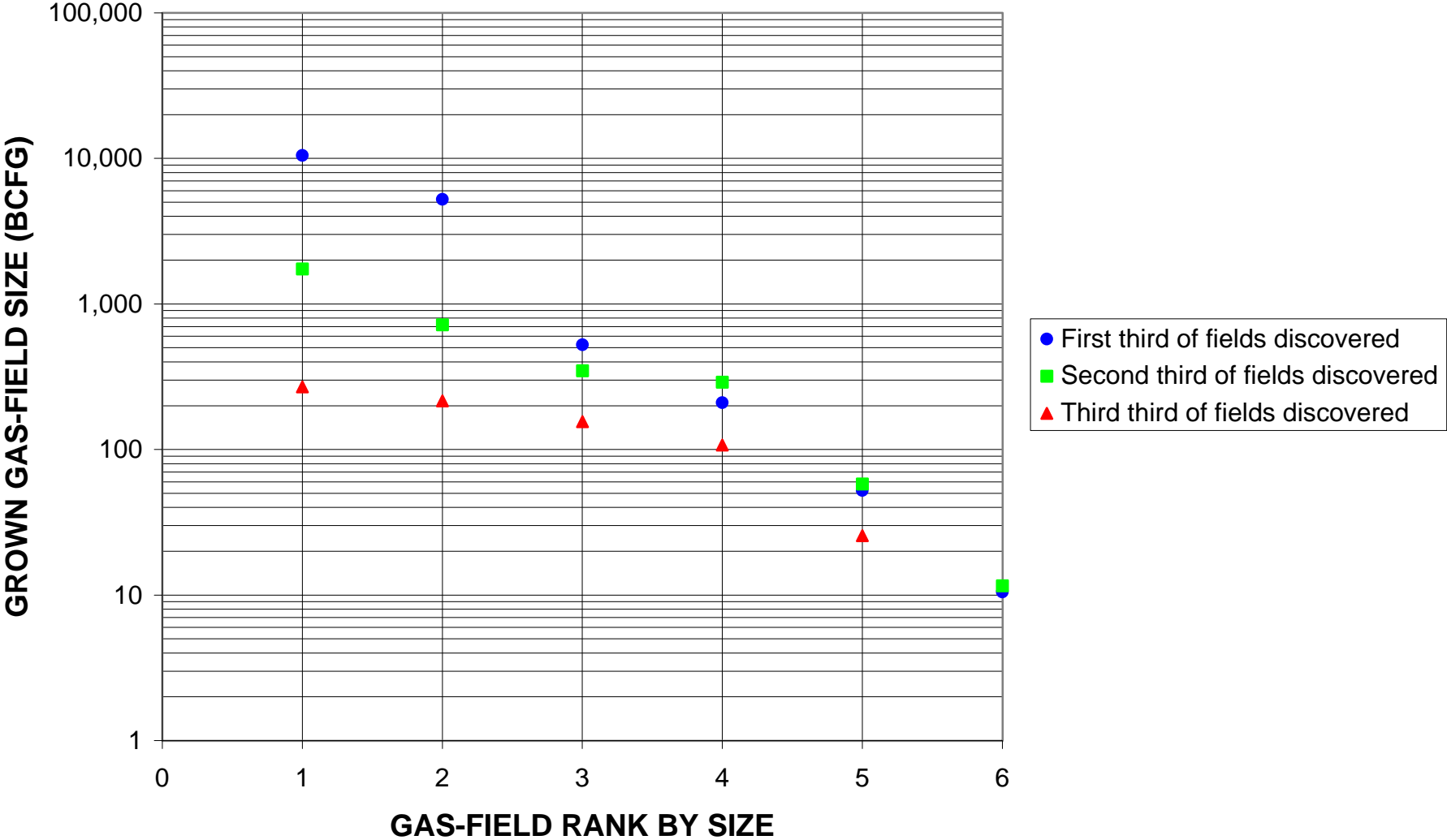
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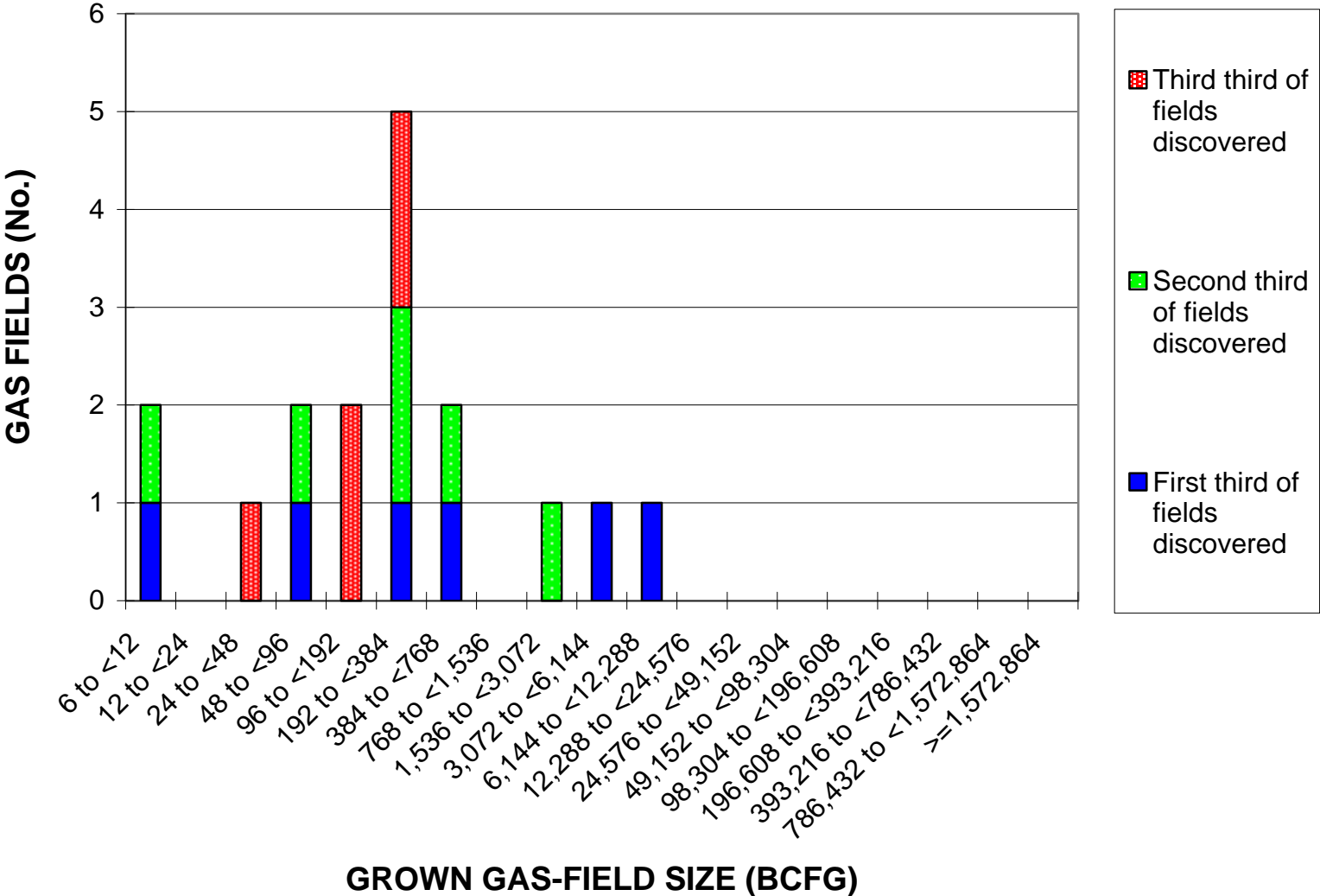
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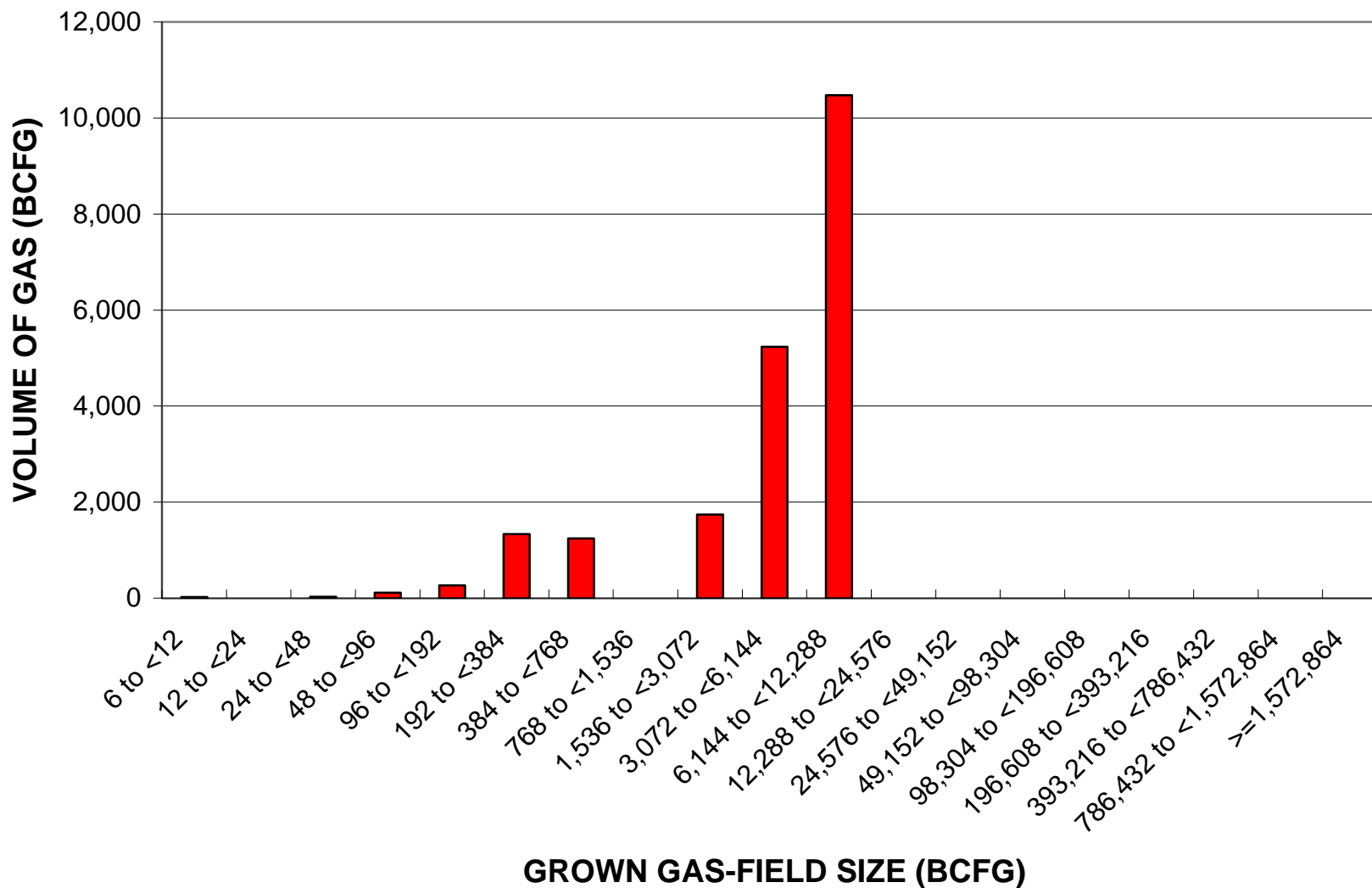
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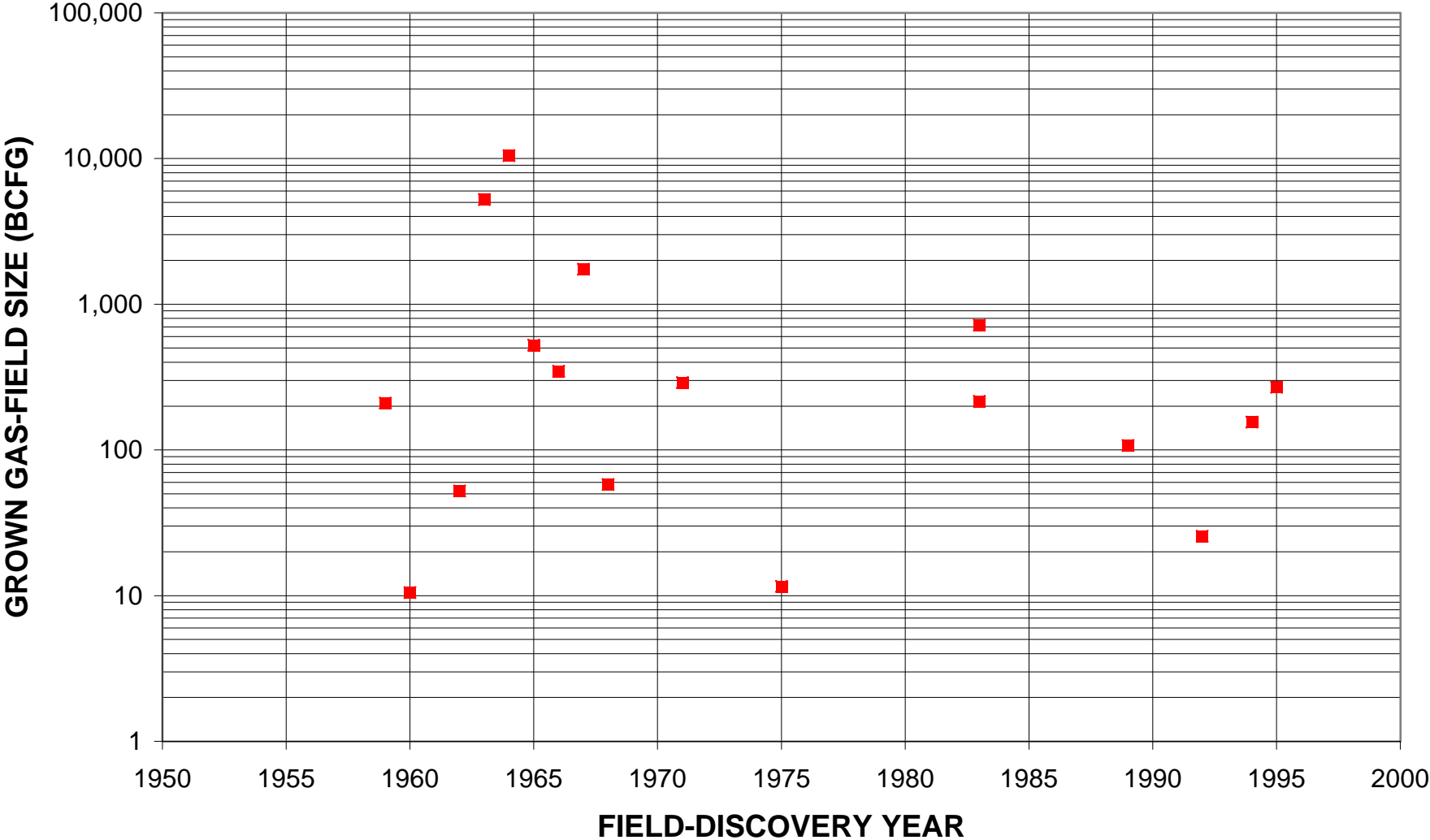
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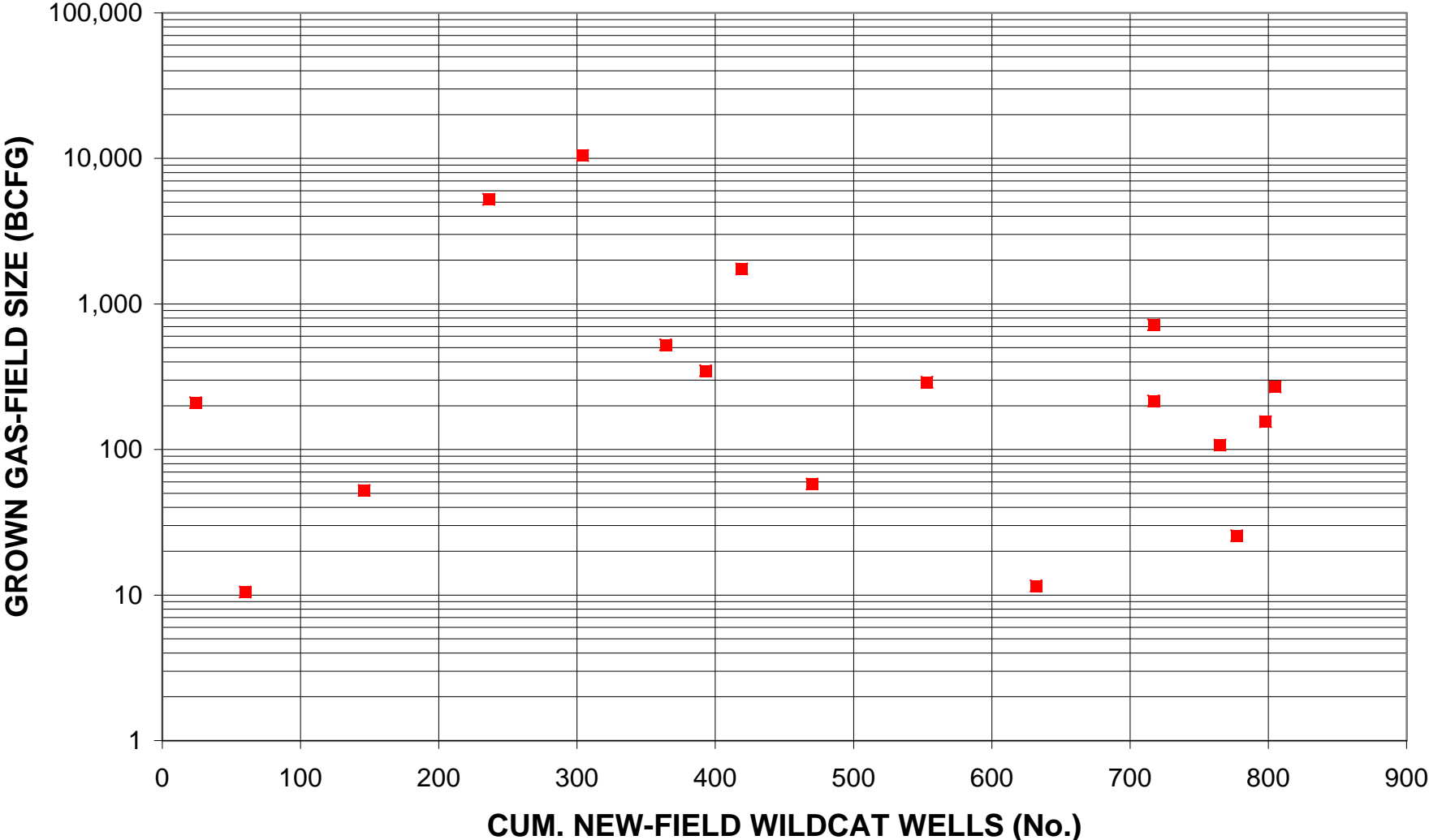
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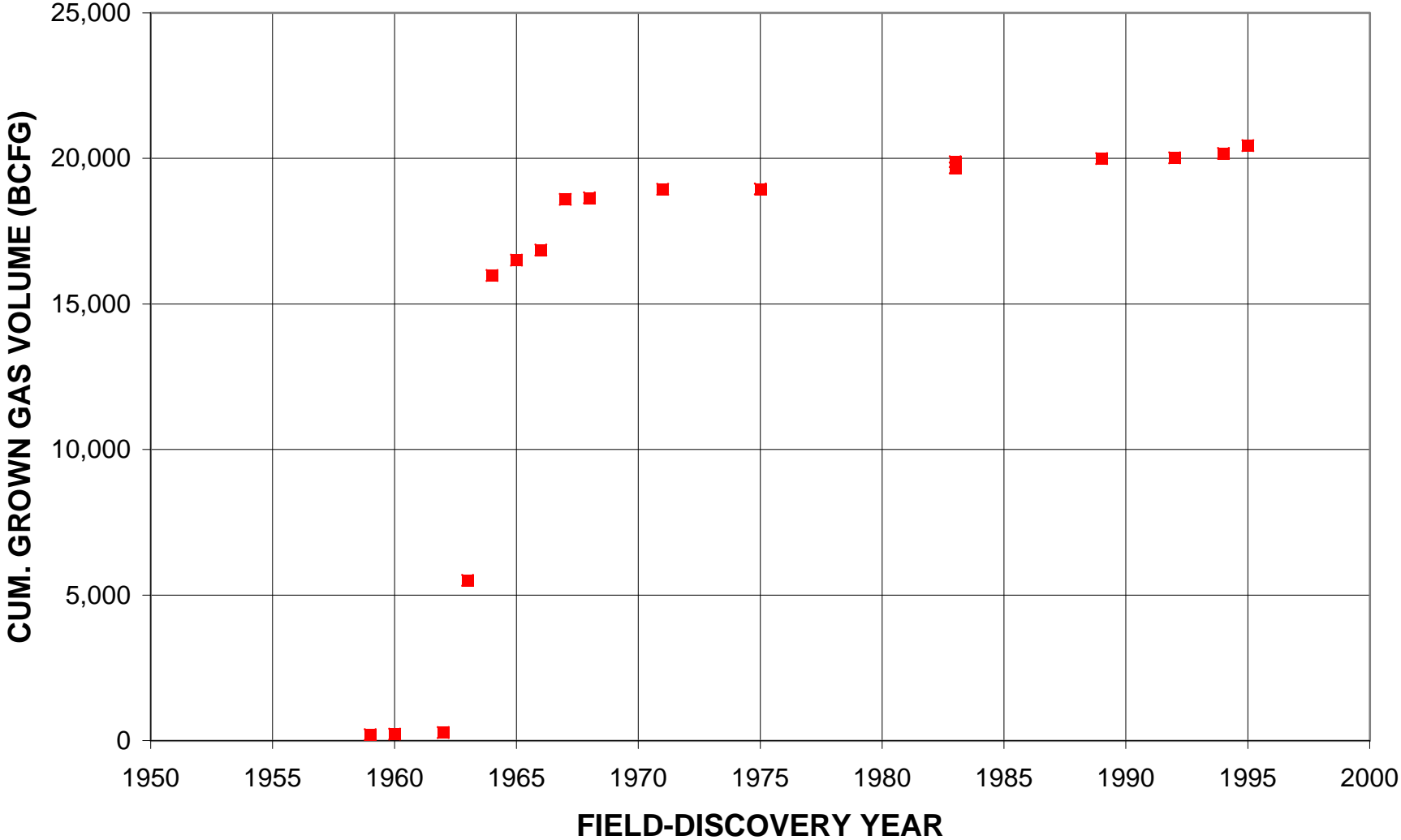
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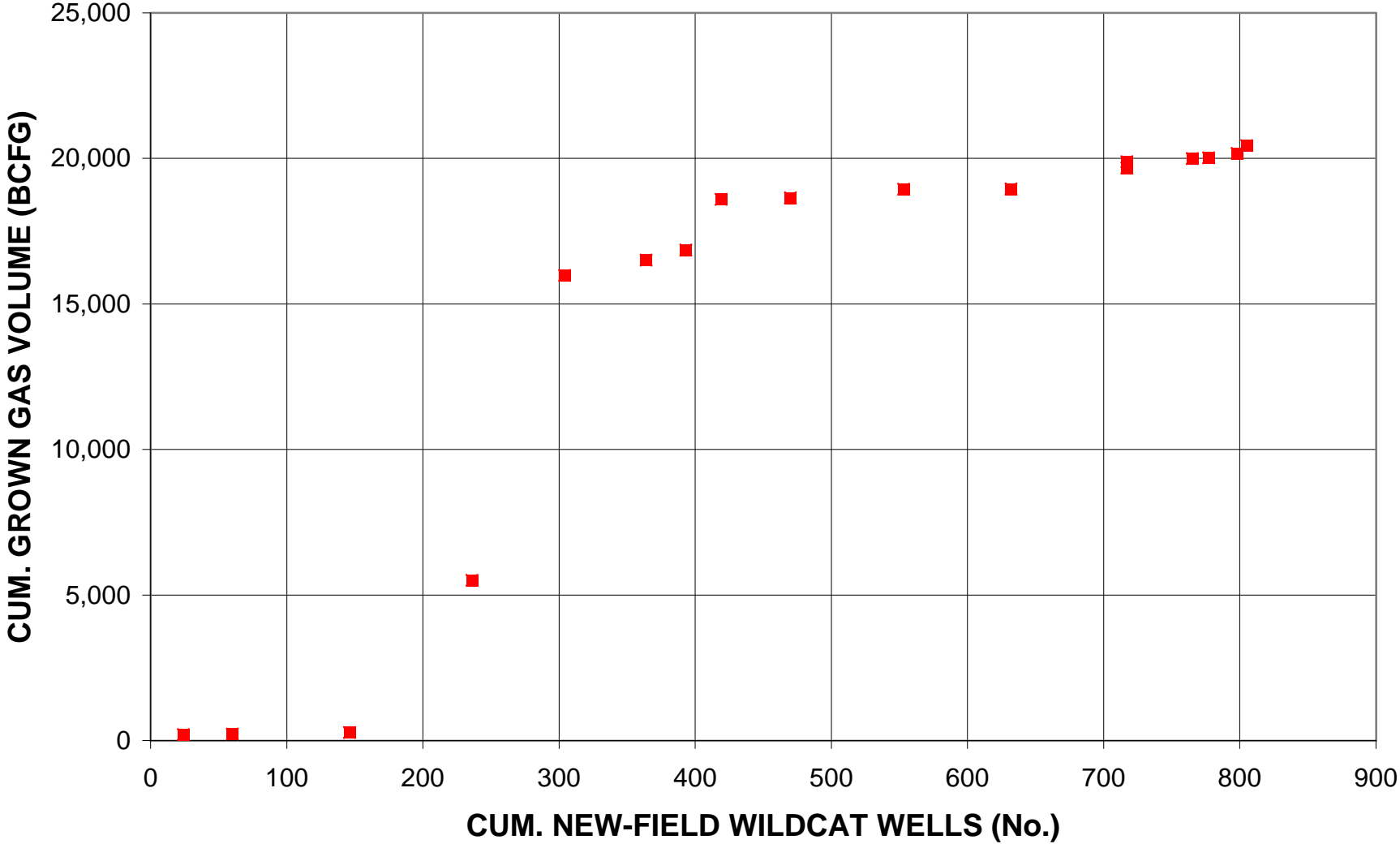
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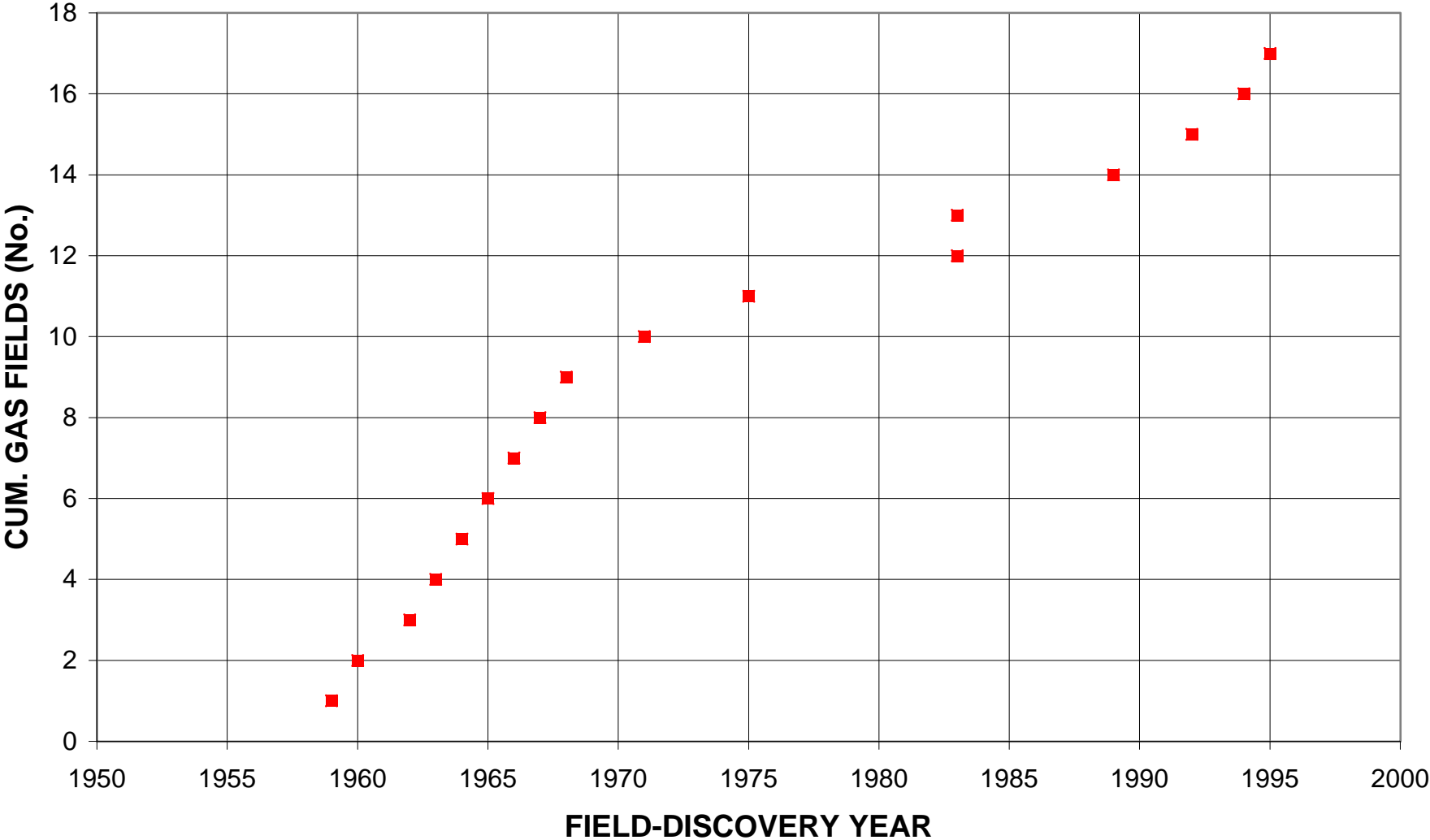
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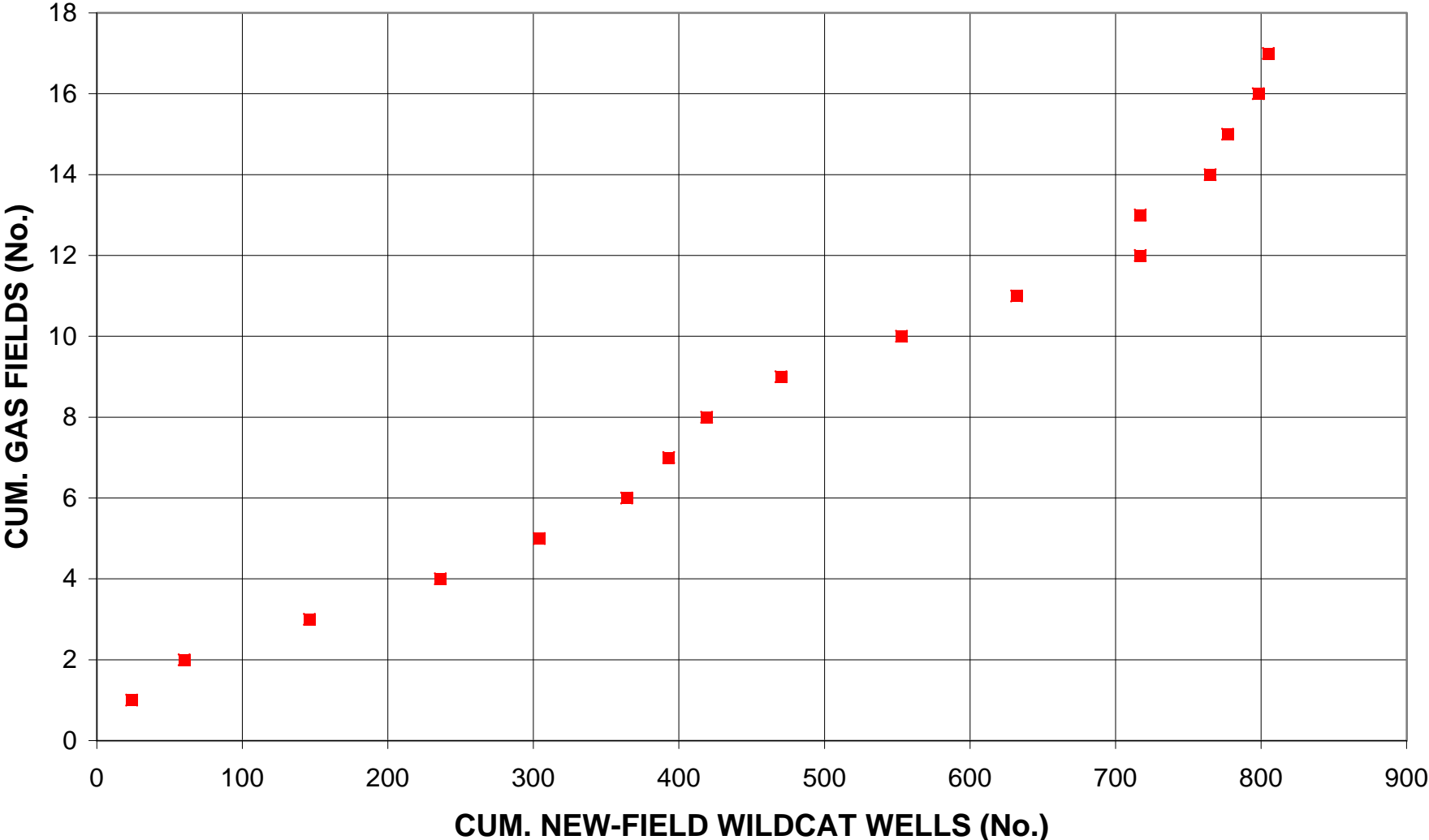
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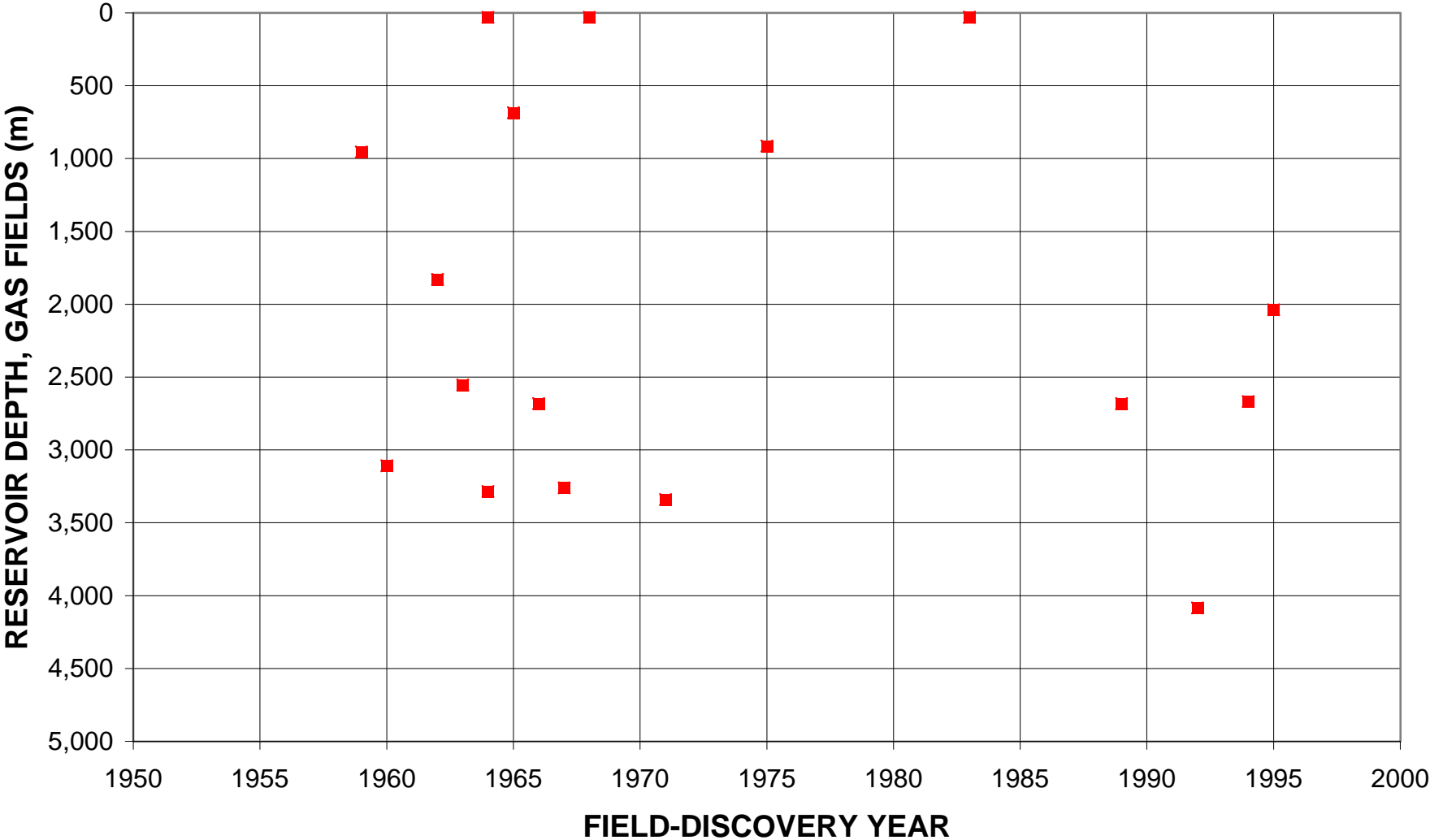
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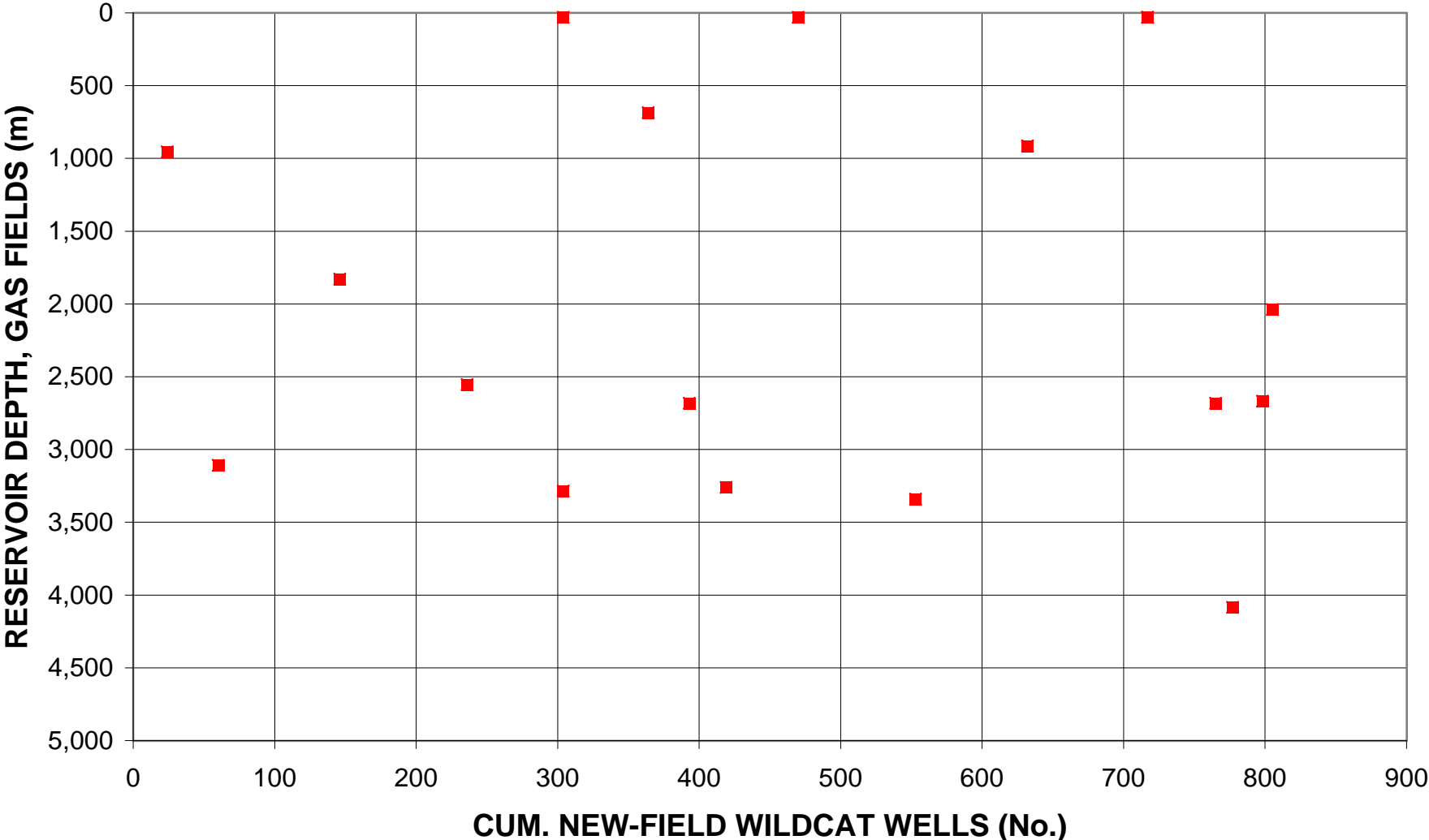
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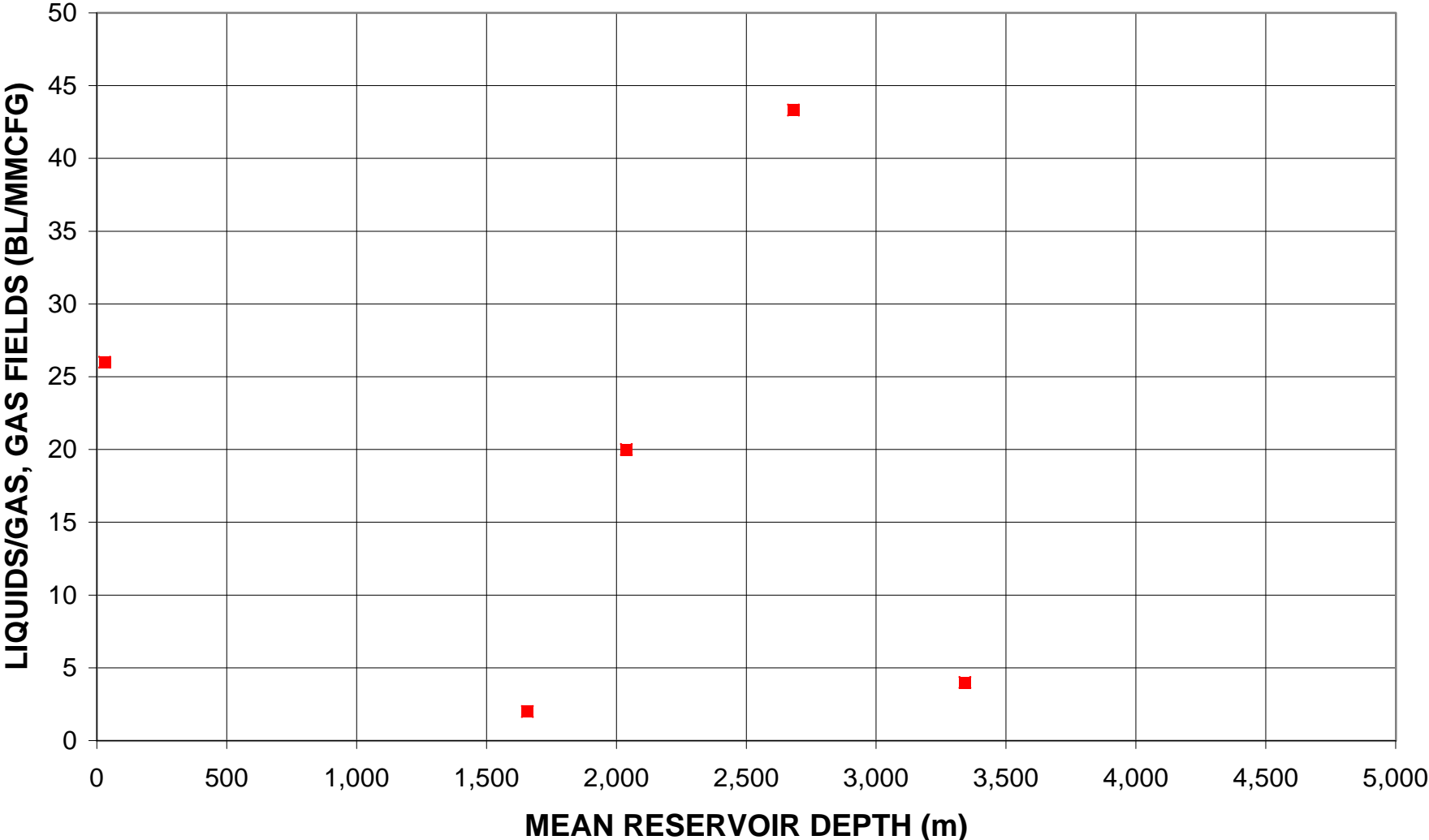
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Central Sirte Carbonates, Assessment Unit 20430102
Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	149	16,152	9,474	0	150	18,276	10,608	0
Gas Fields	17	20	18,705	29	17	21	20,443	40
Fields <1 MMBOE	9	5	1	0	8	5	1	0
All Fields	175	16,177	28,180	29	175	18,301	31,052	40

**Central Sirte Carbonates, Assessment Unit 20430102
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1958-1965	50	11,342	227	25
	Second third	1979	50	3,594	72	20
	Third third	1995	49	1,216	25	10
	All Oil Fields		149	16,152	108	19
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1959-1965	6	15,760	2,627	350
	Second third	1983	6	2,610	435	275
	Third third	1995	5	335	67	50
	All Gas Fields		17	18,705	1,100	150

**Central Sirte Carbonates, Assessment Unit 20430102
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1958-1965	50	11,878	238	26
	Second third	1979	50	4,343	87	26
	Third third	1995	50	2,054	41	22
	All Oil Fields		150	18,276	122	23
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1959-1965	6	16,505	2,751	367
	Second third	1983	6	3,165	527	319
	Third third	1995	5	774	155	156
	All Gas Fields		17	20,443	1,203	216