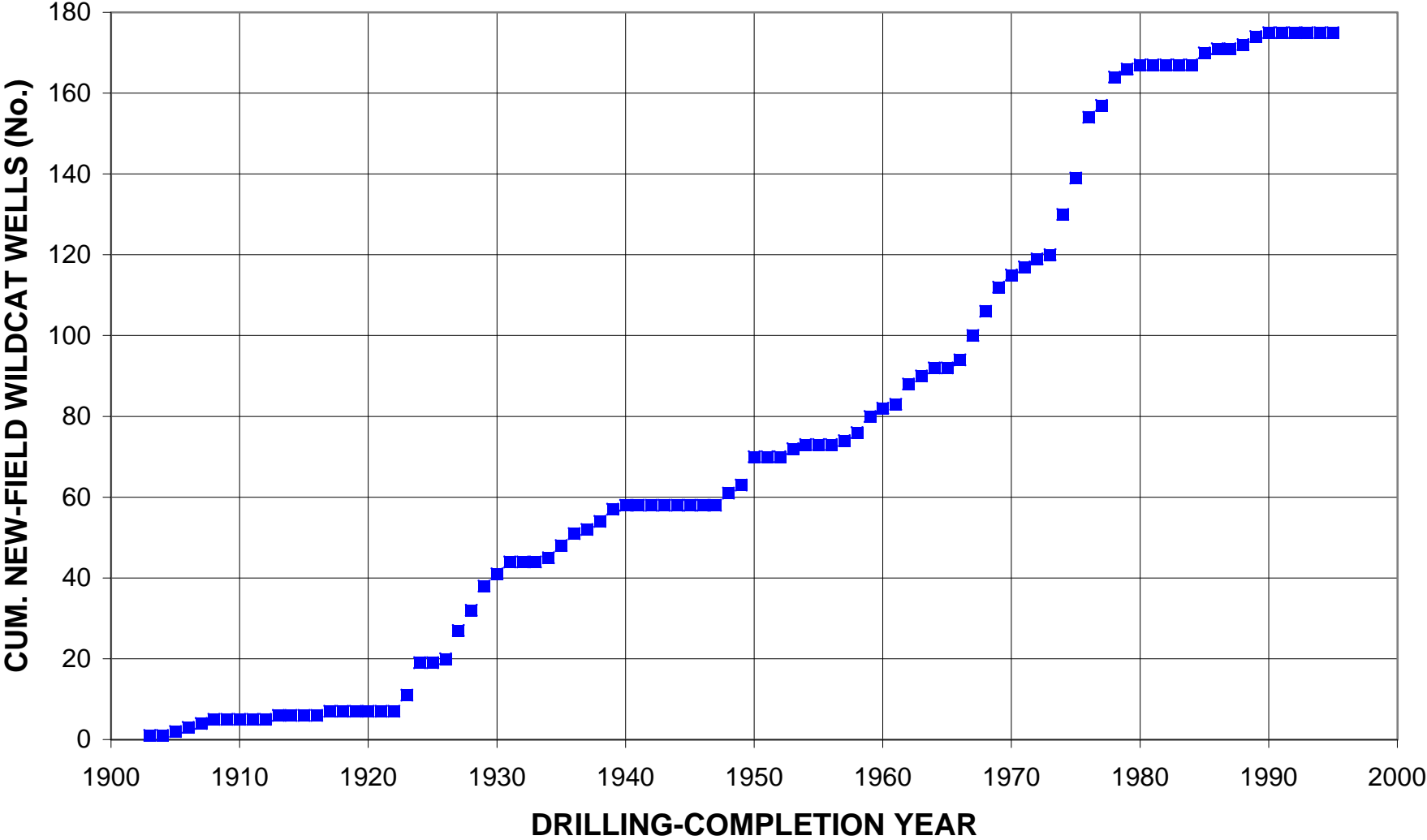
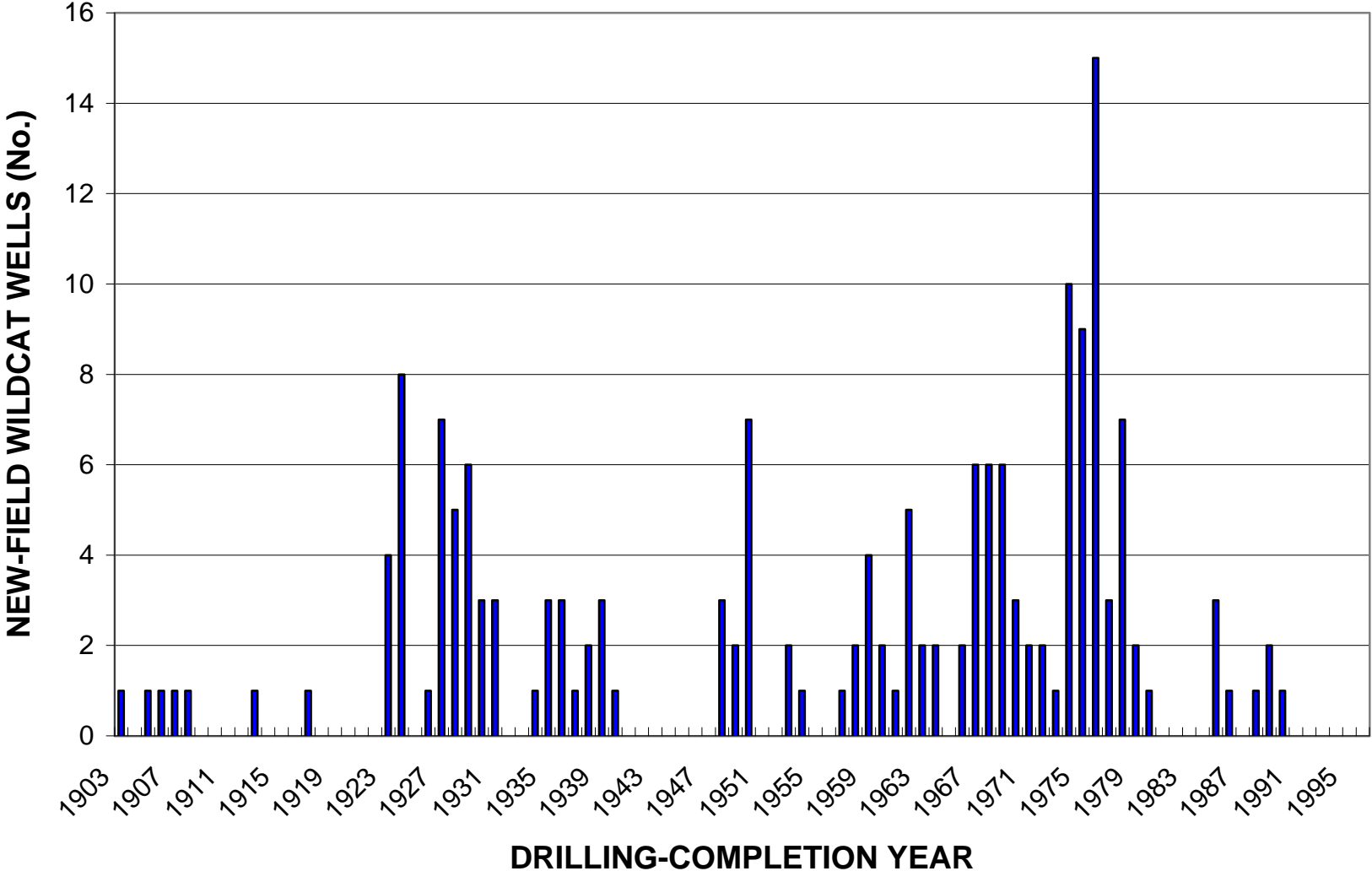


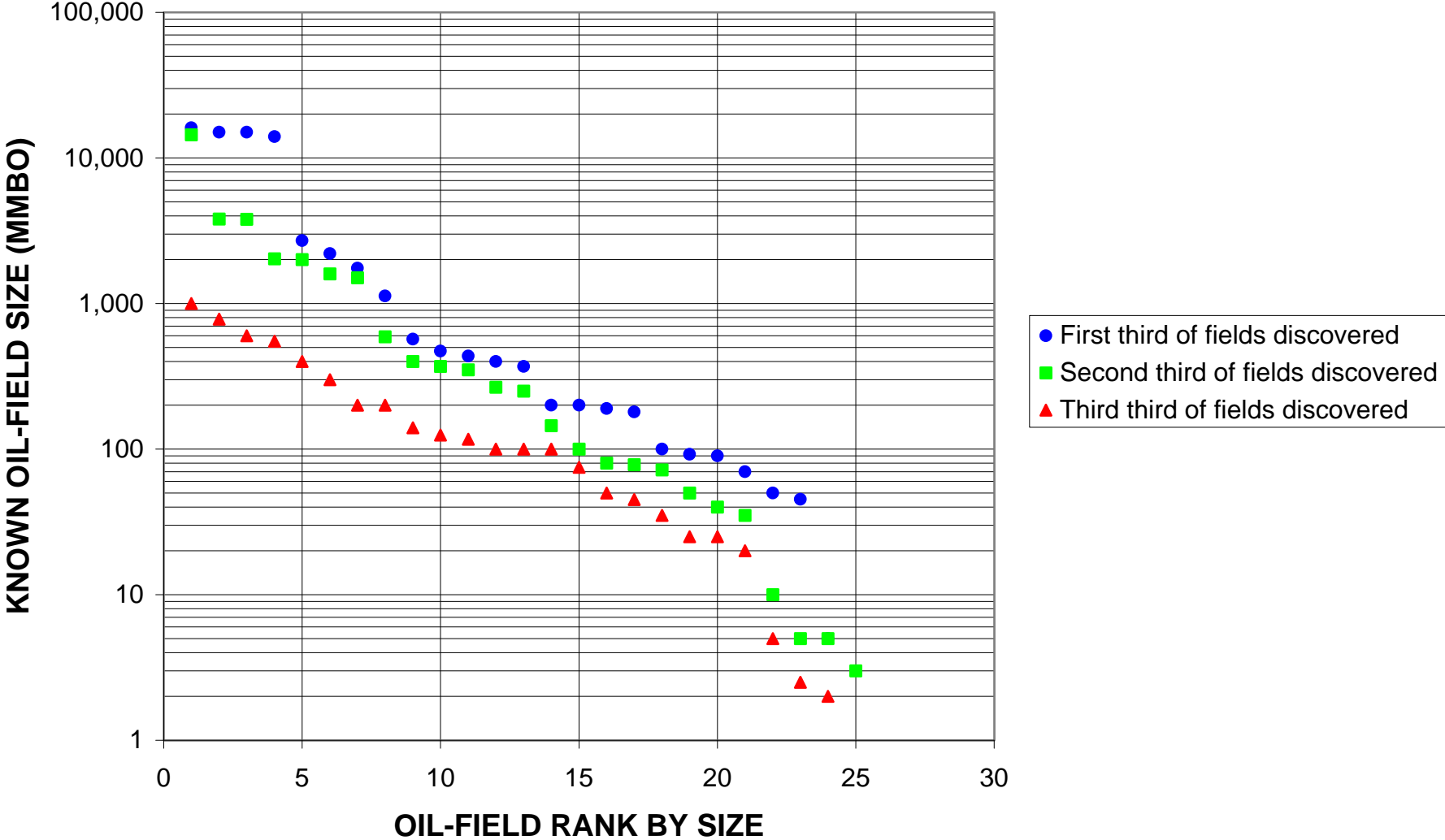
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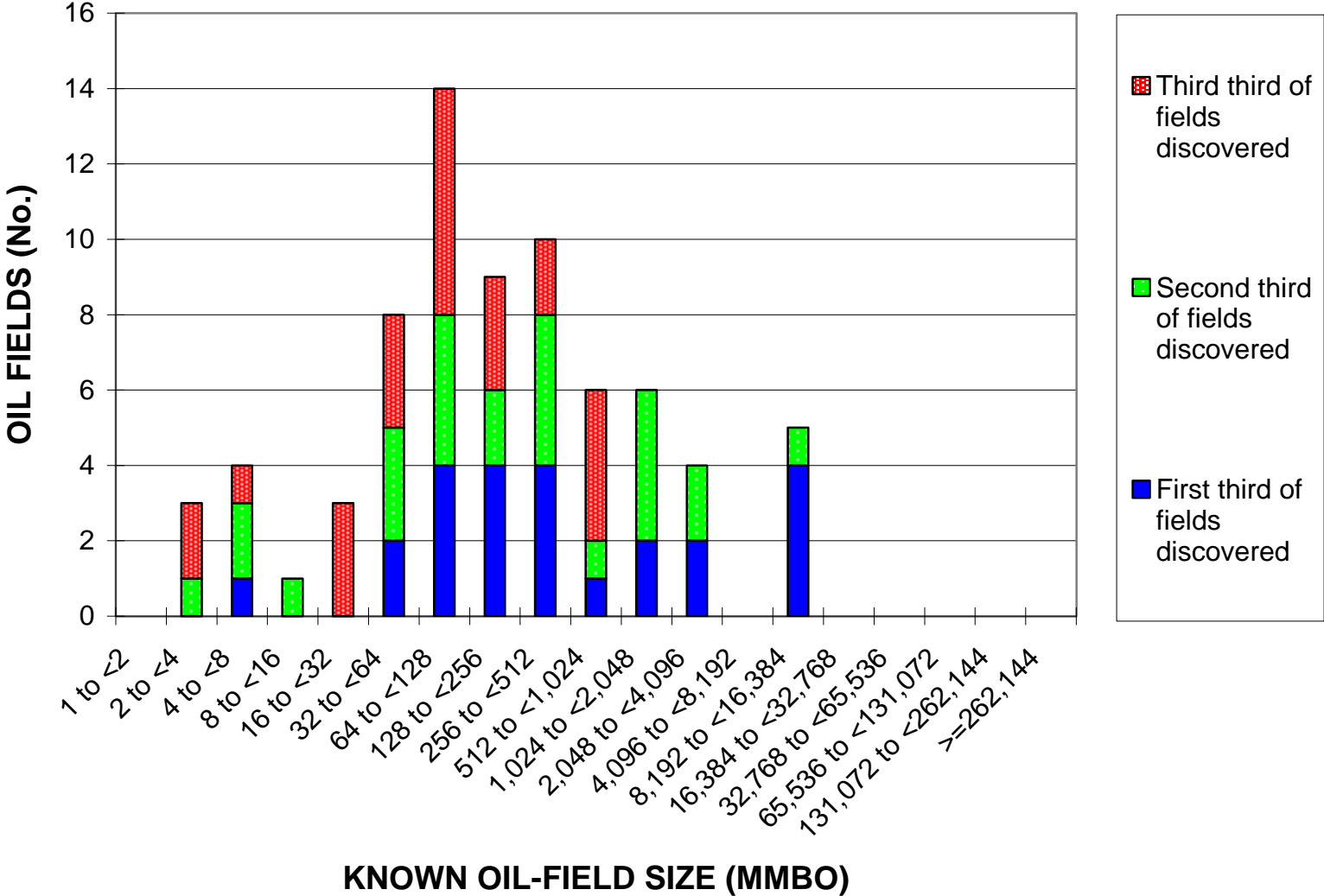
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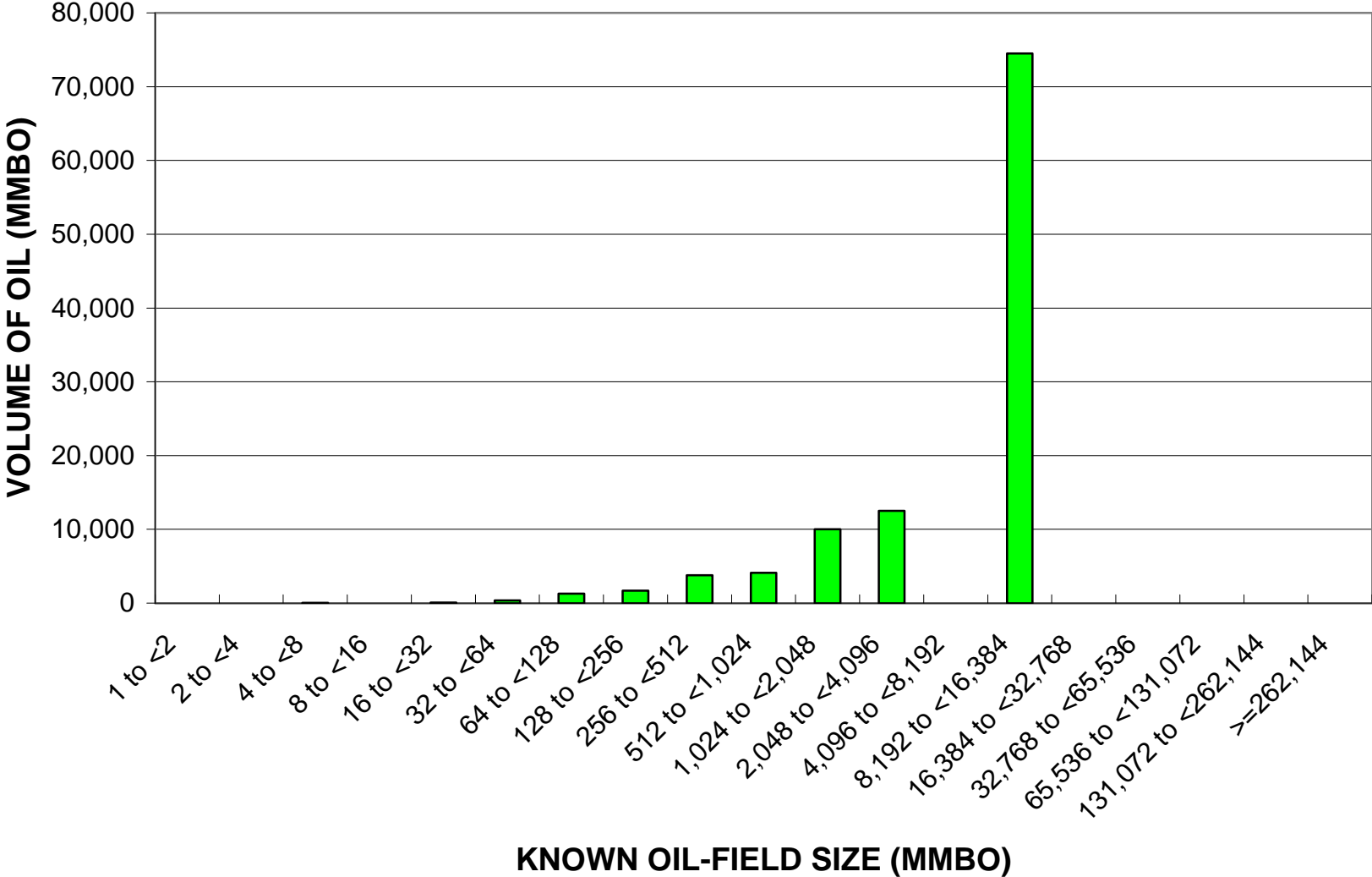
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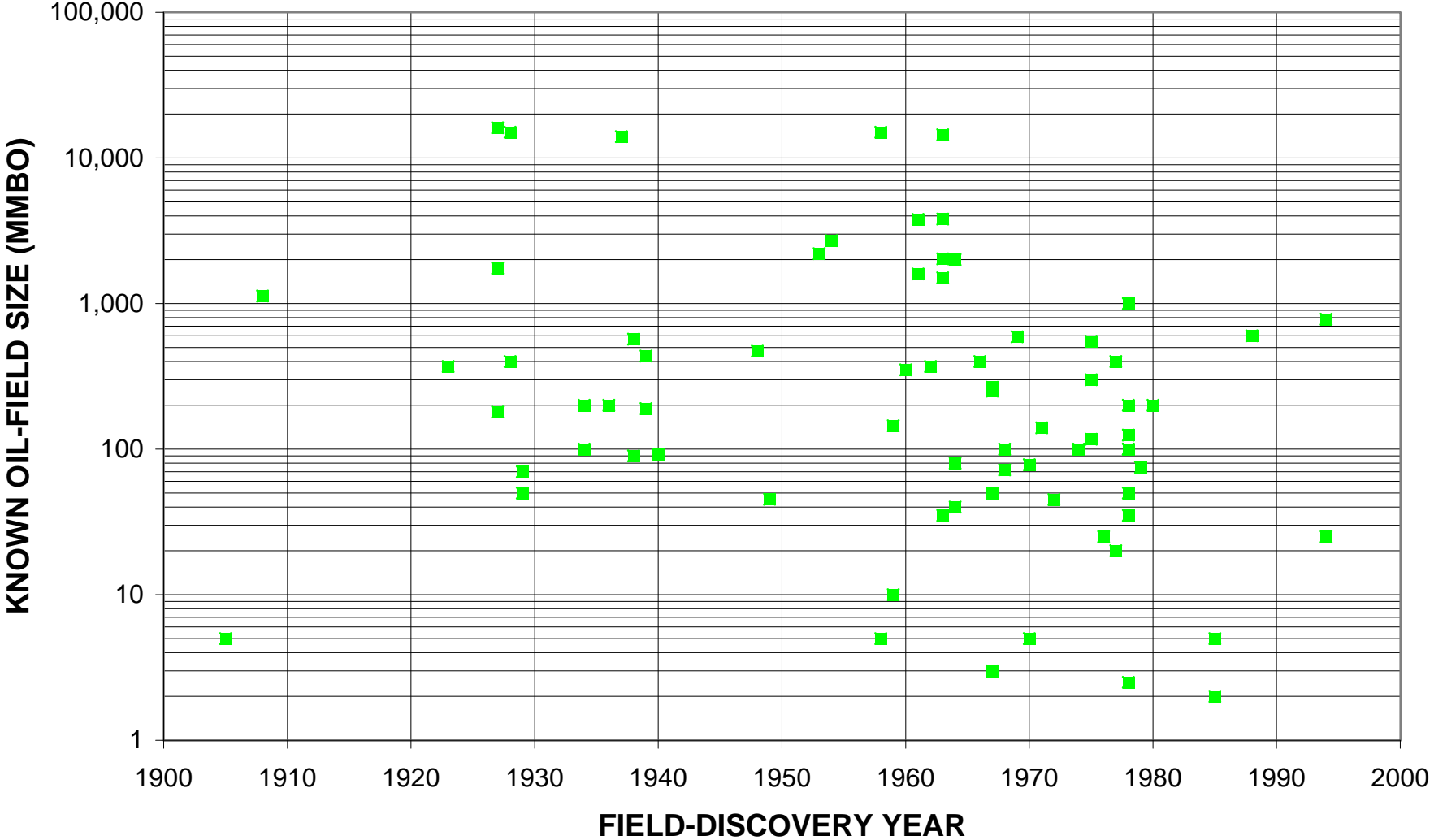
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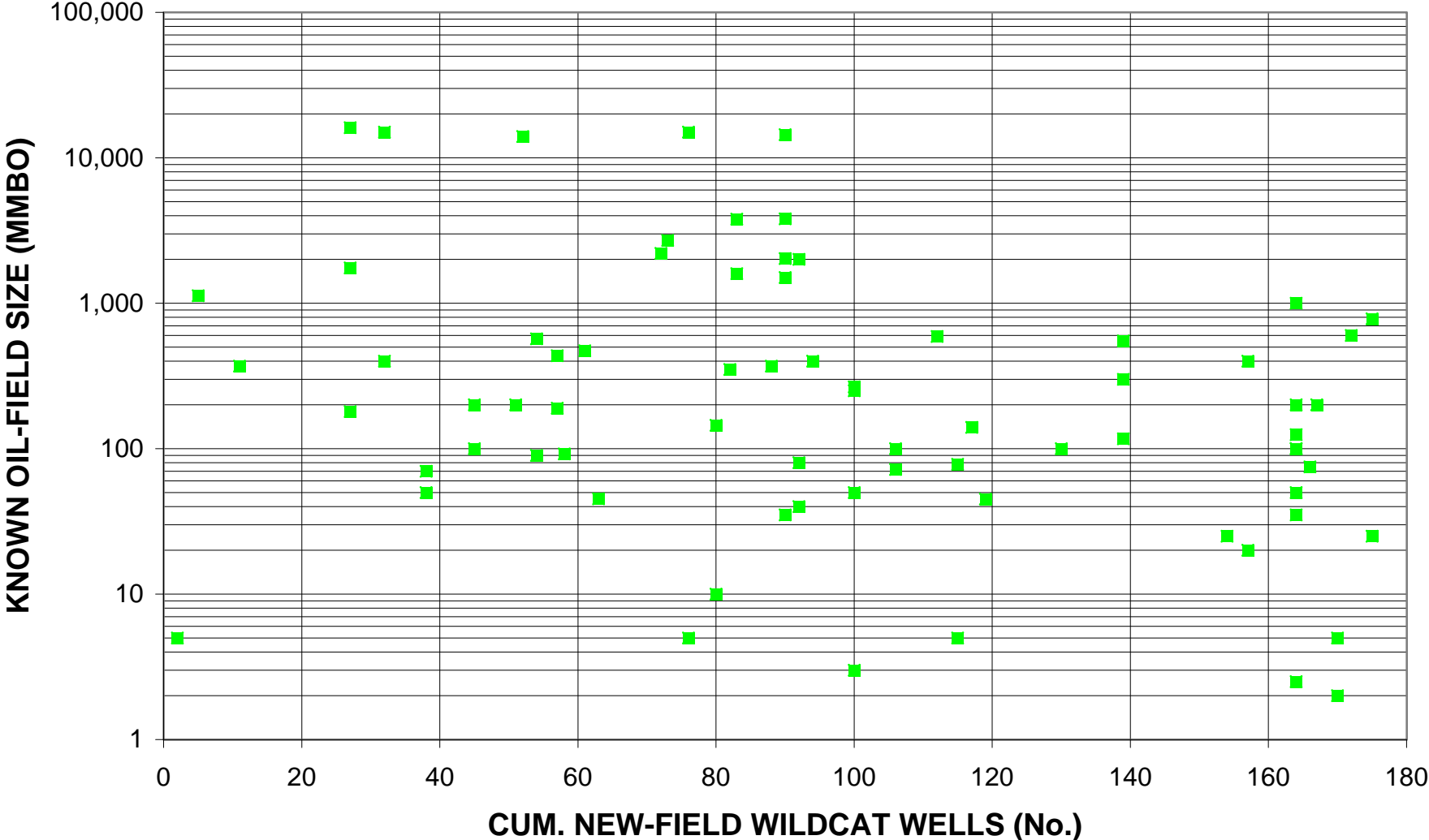
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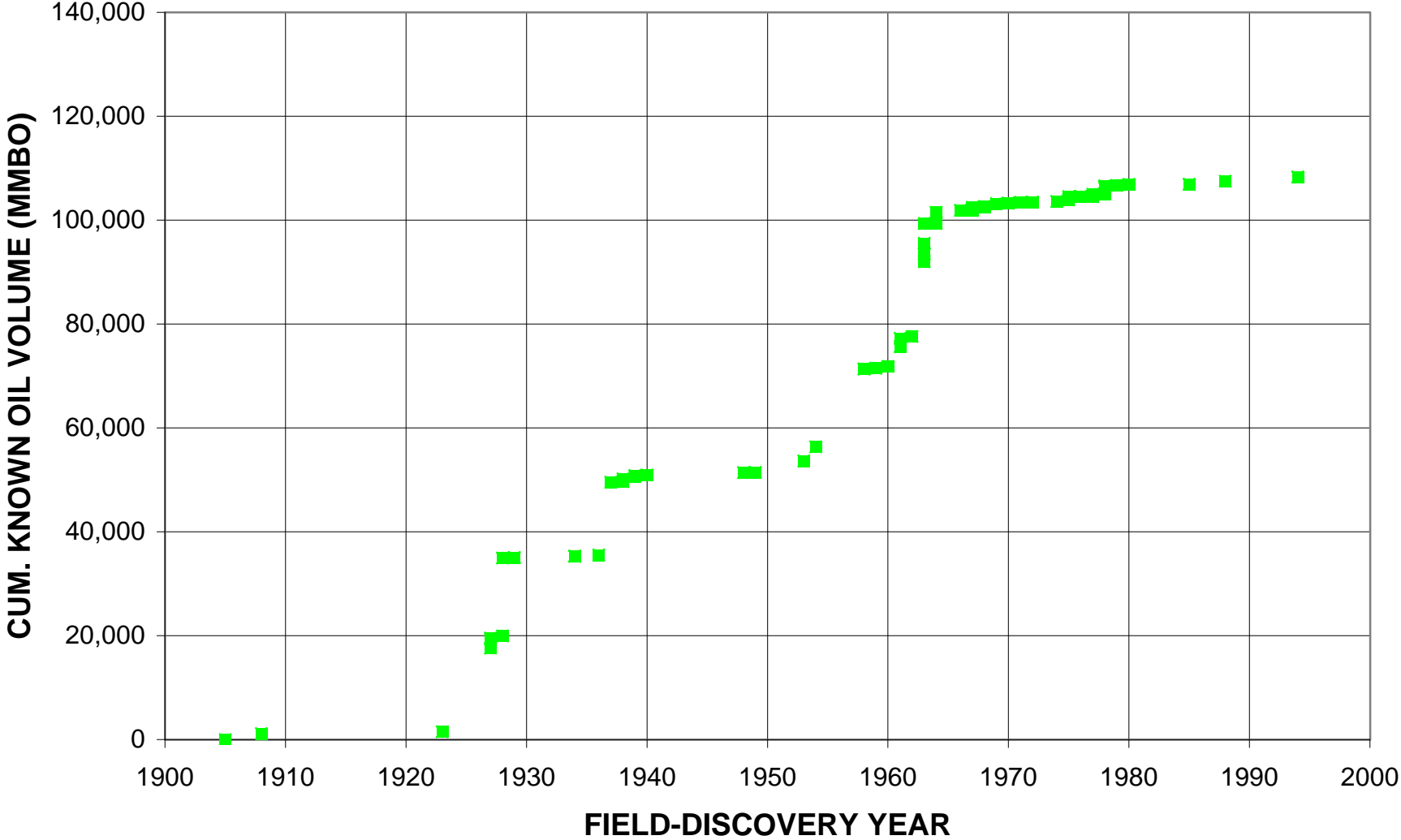
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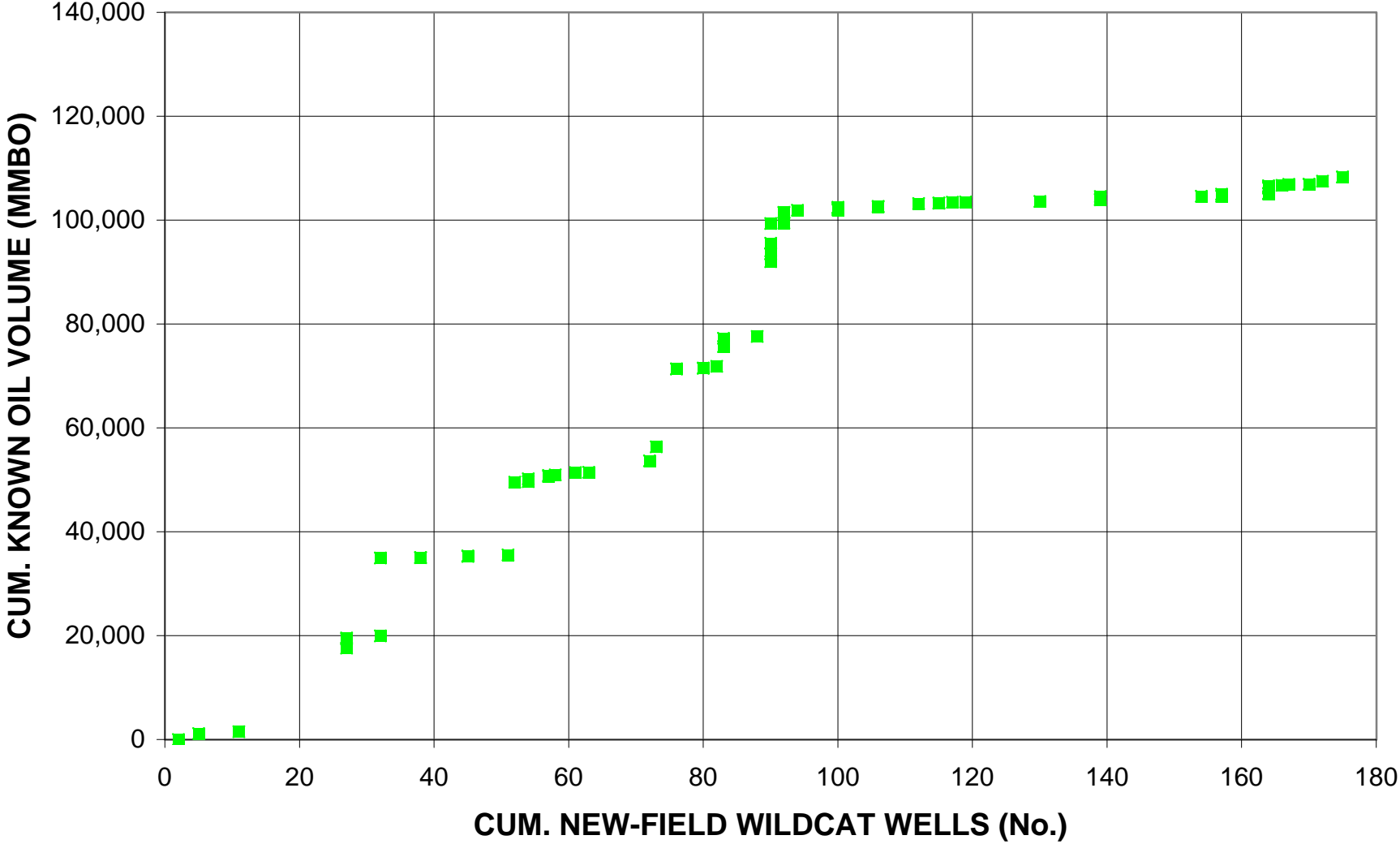
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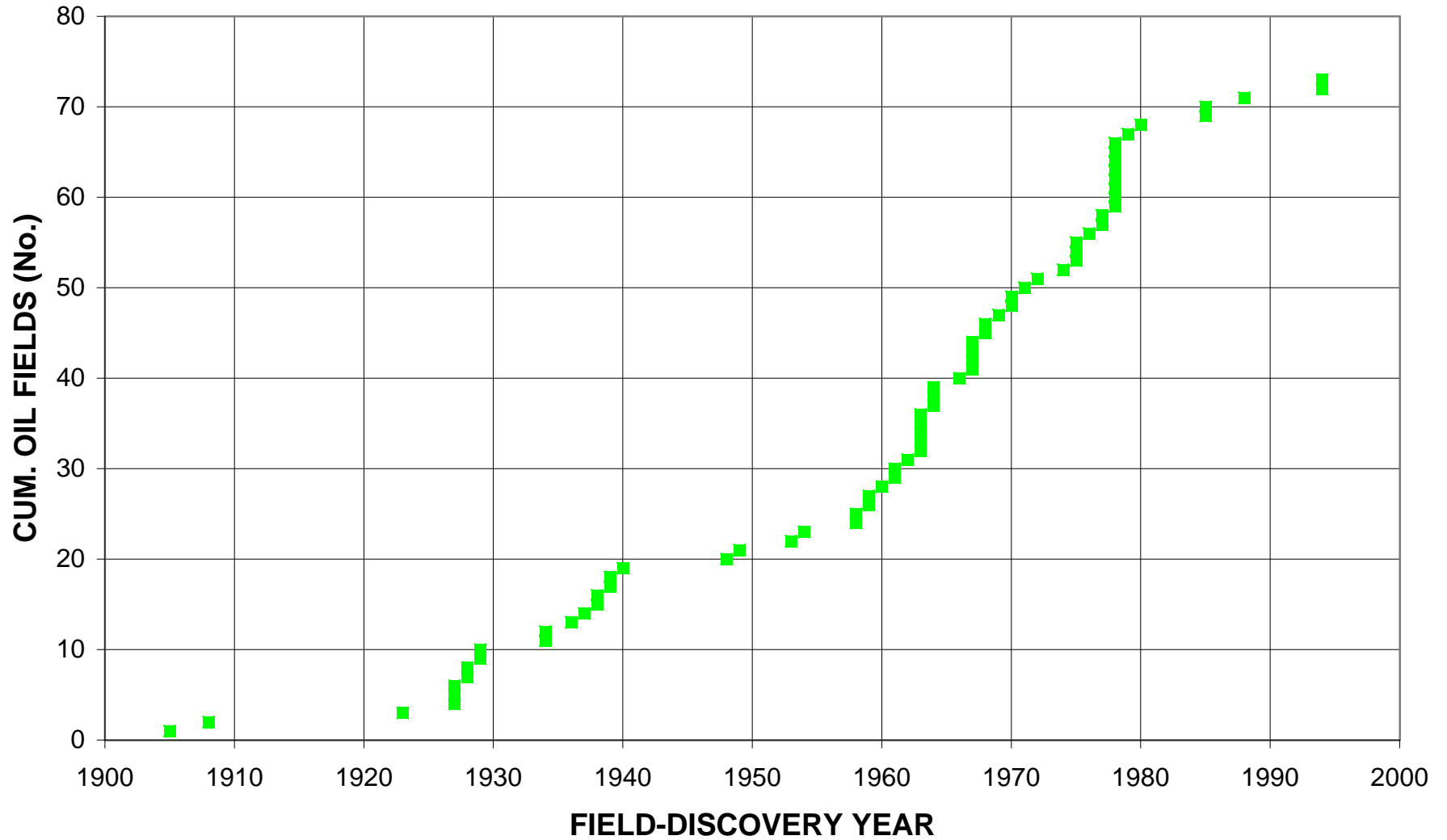
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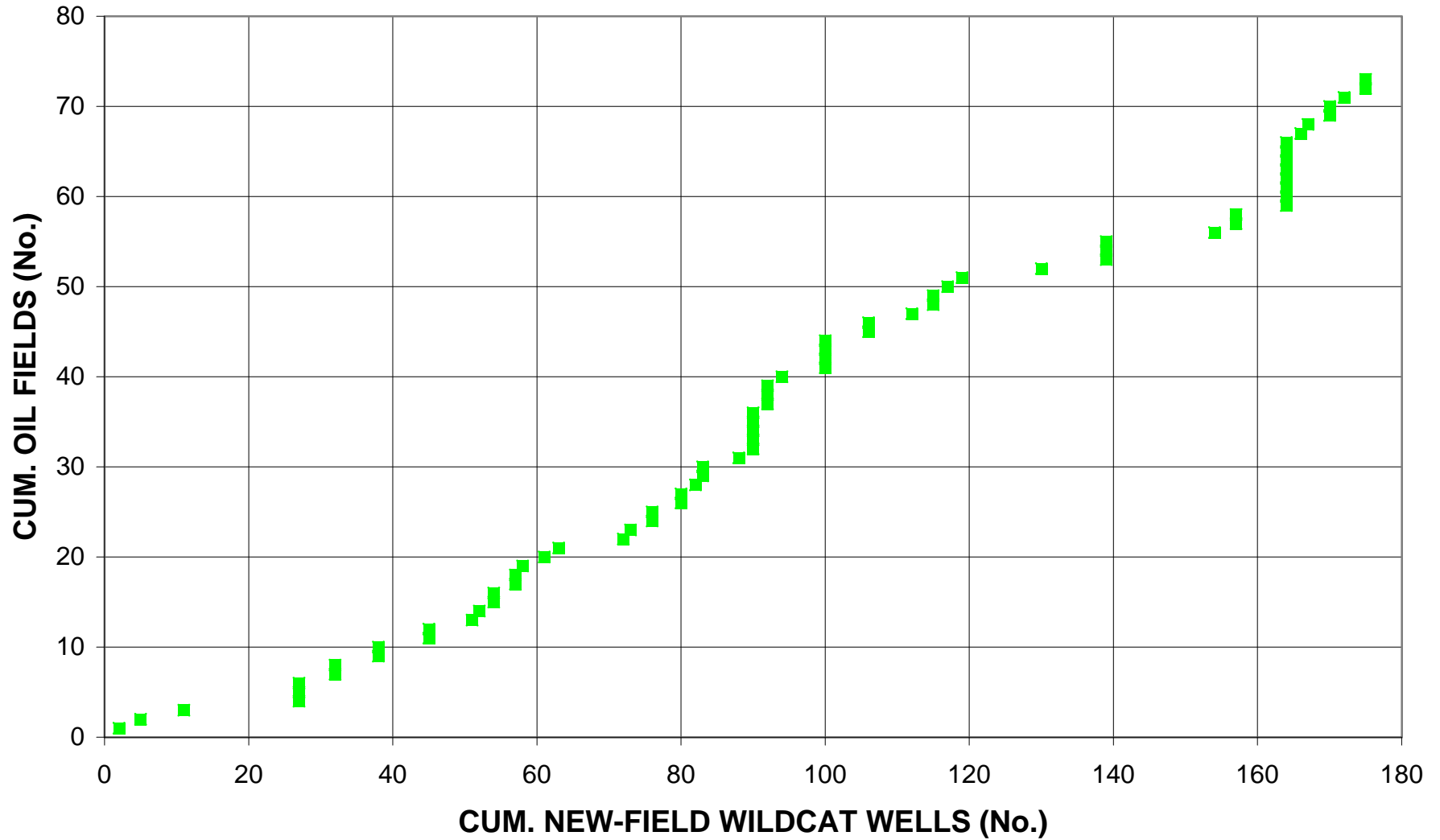
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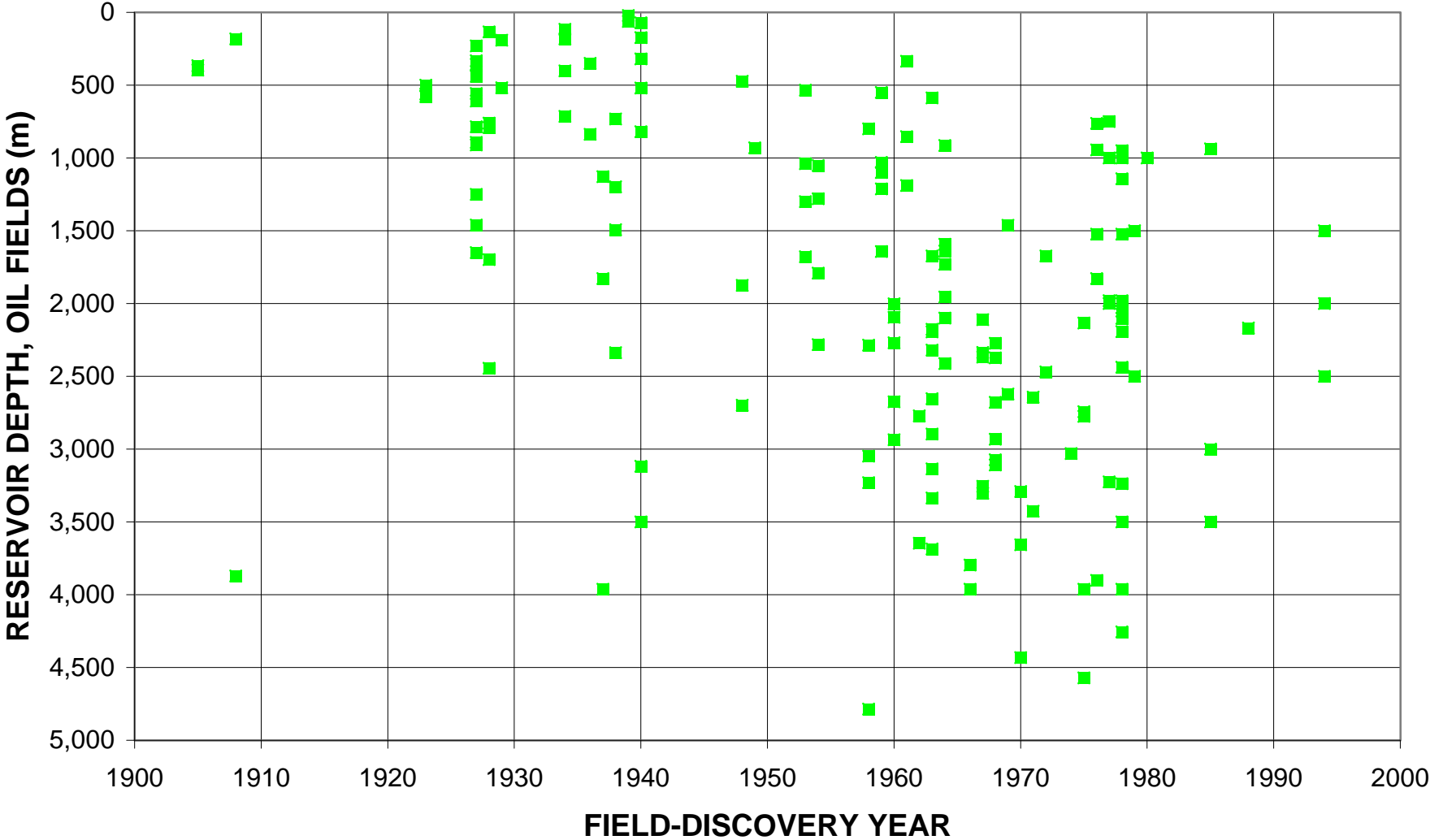
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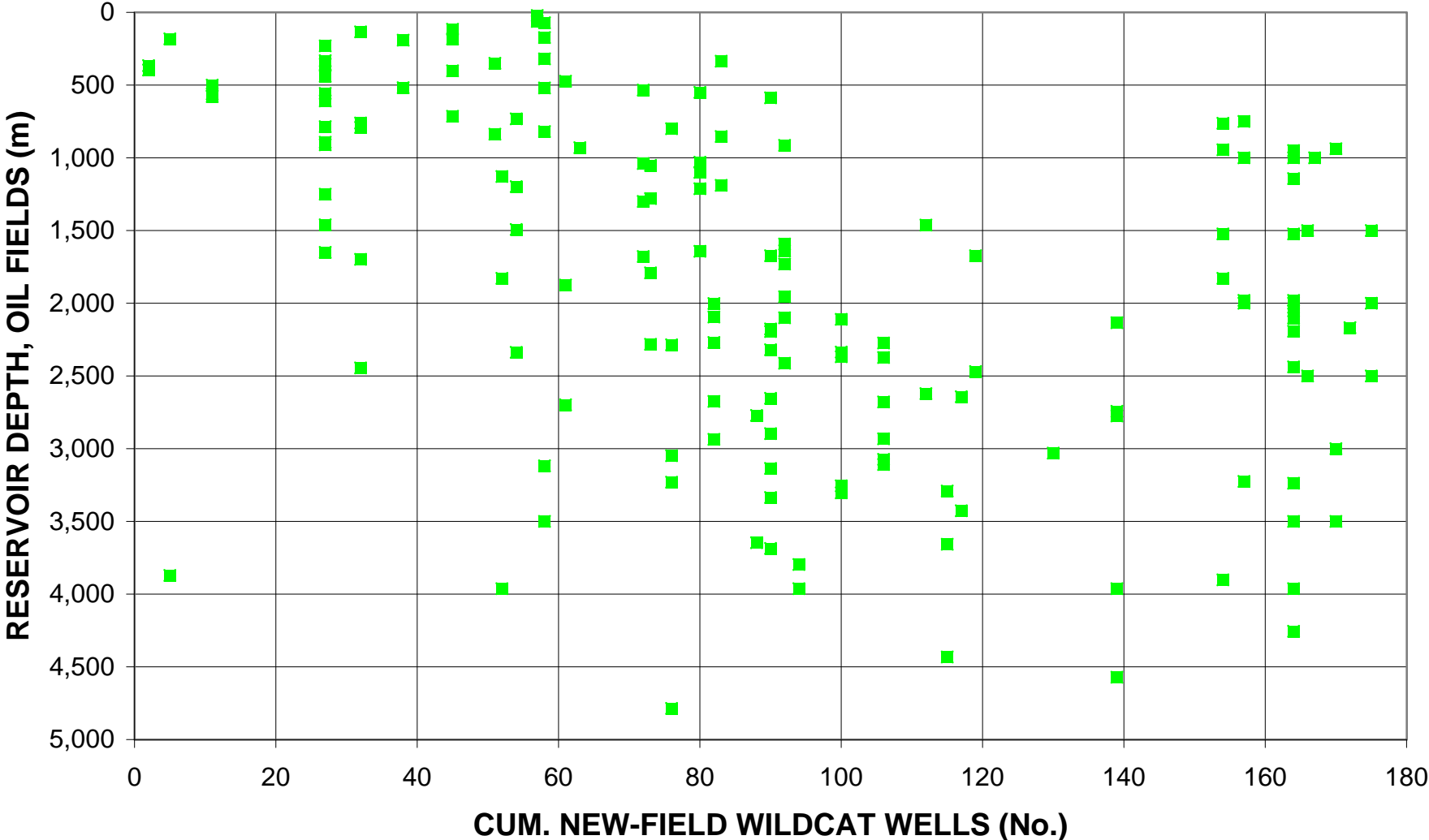
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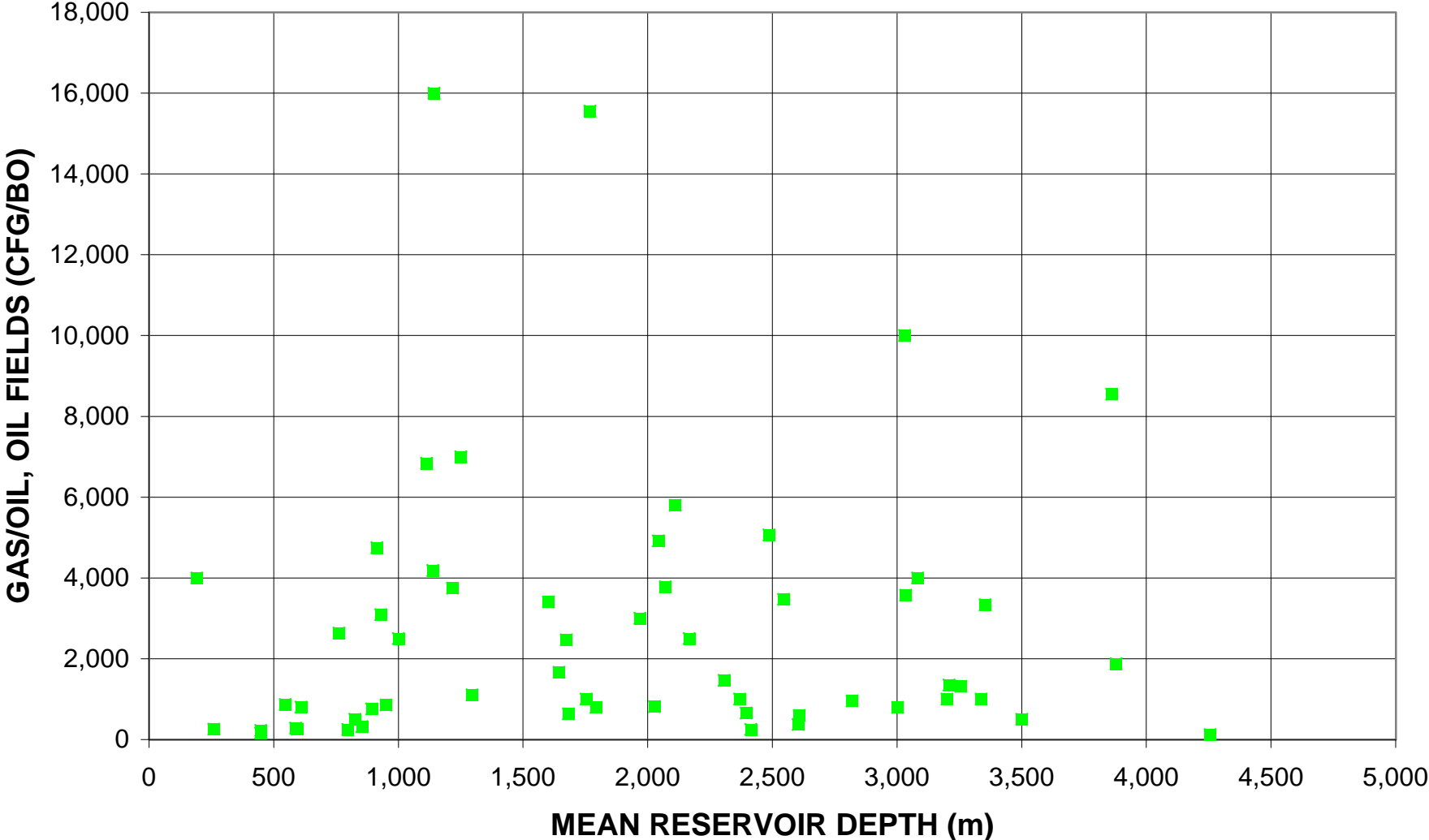
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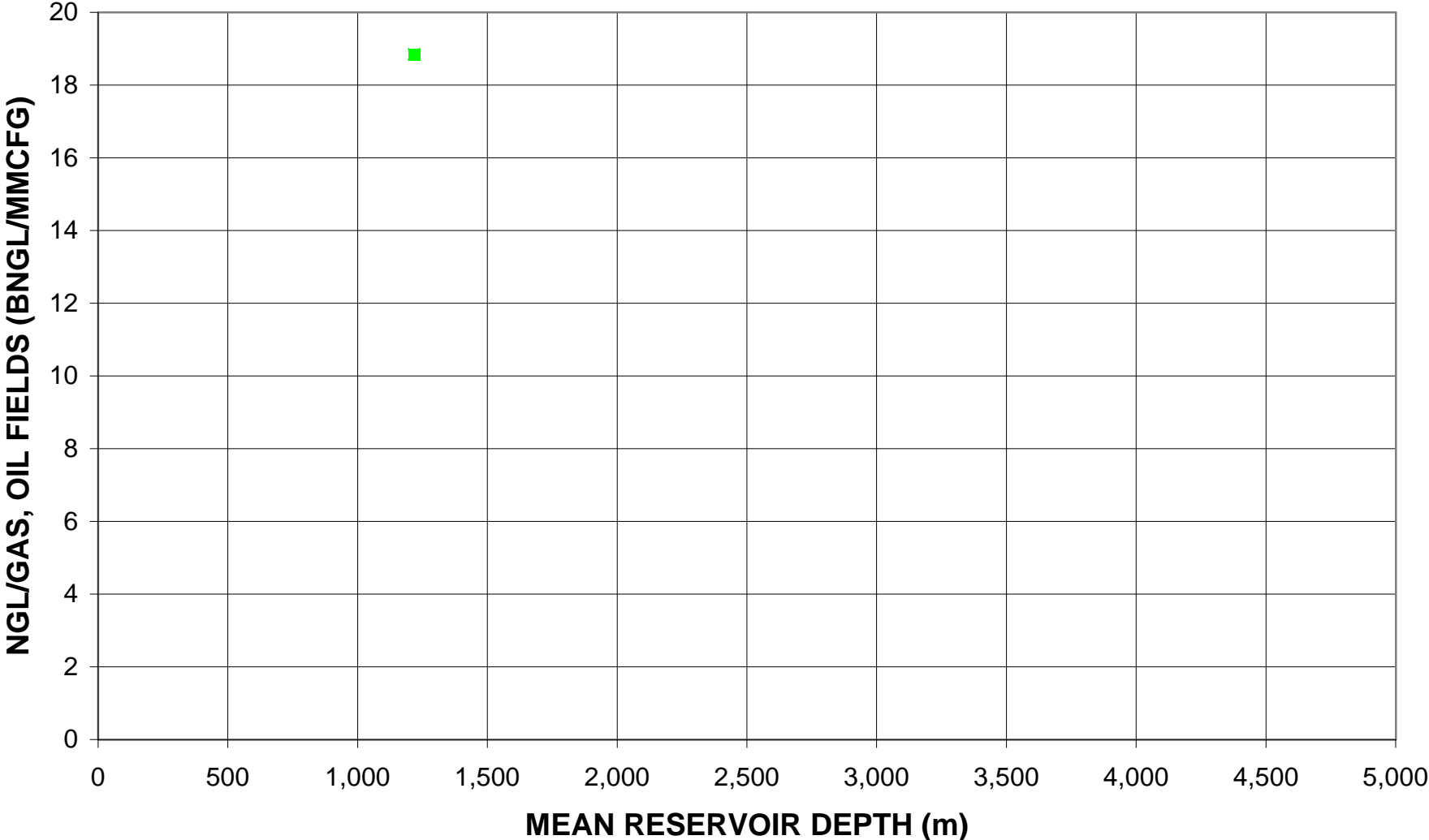
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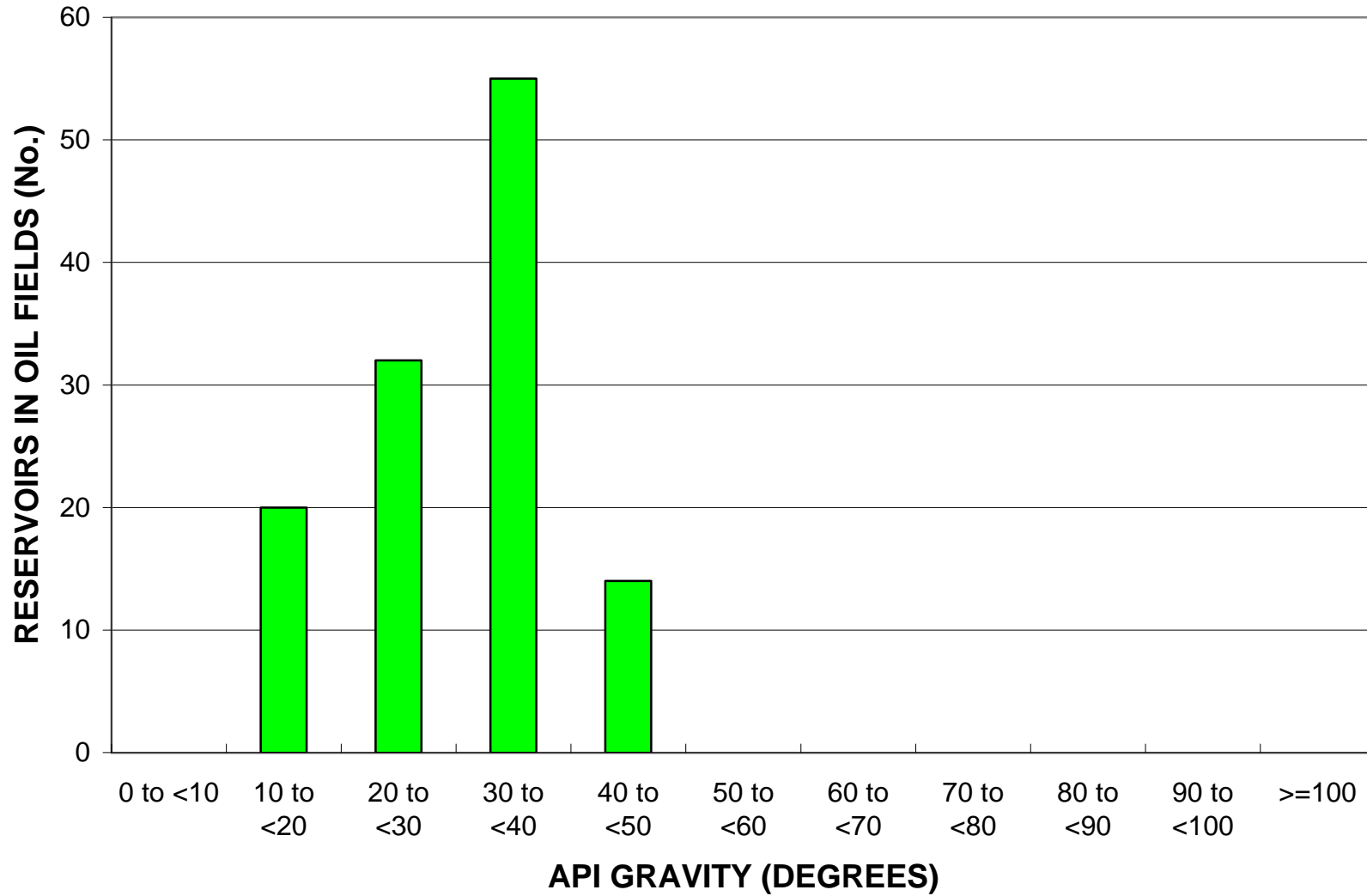
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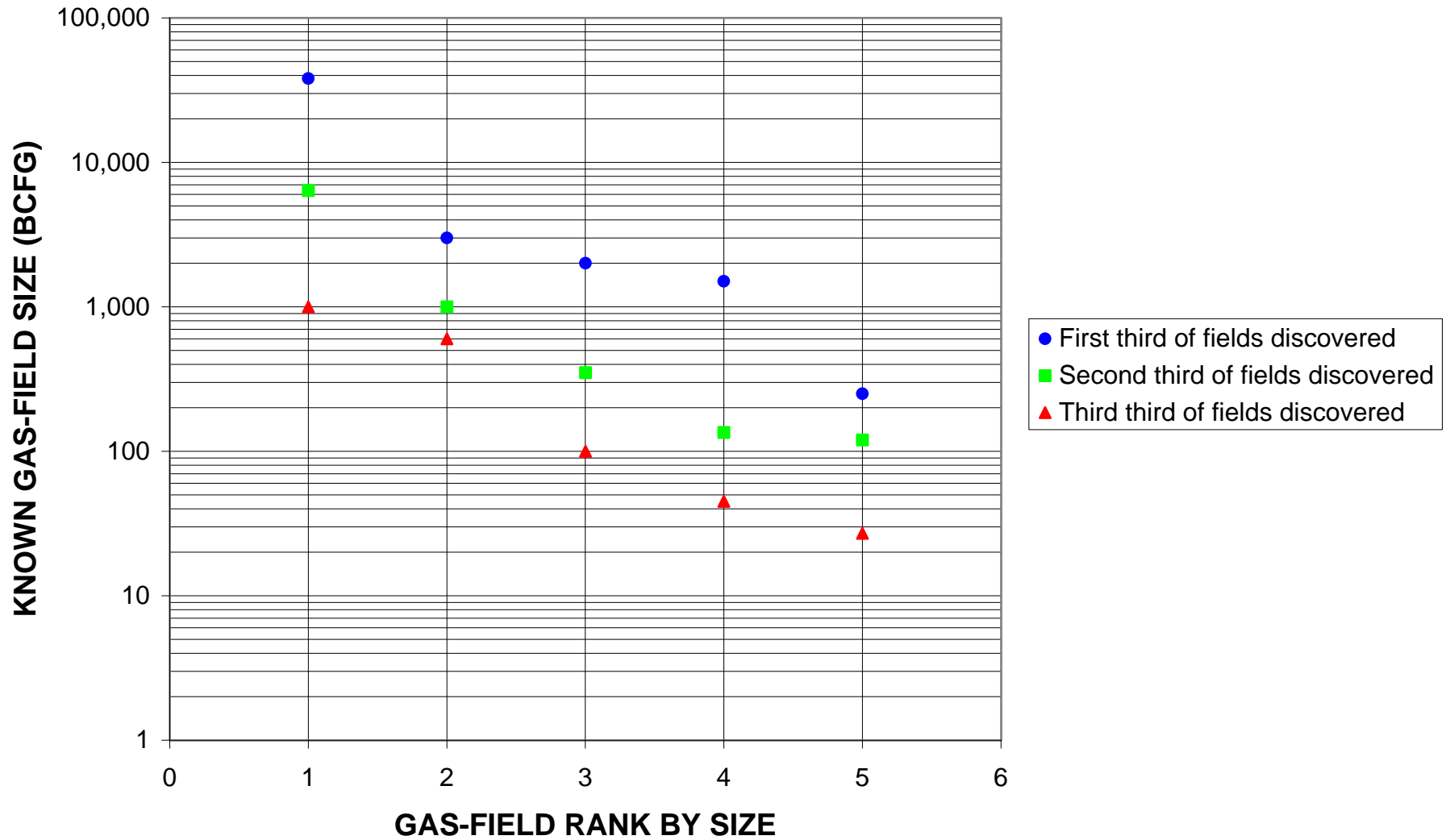
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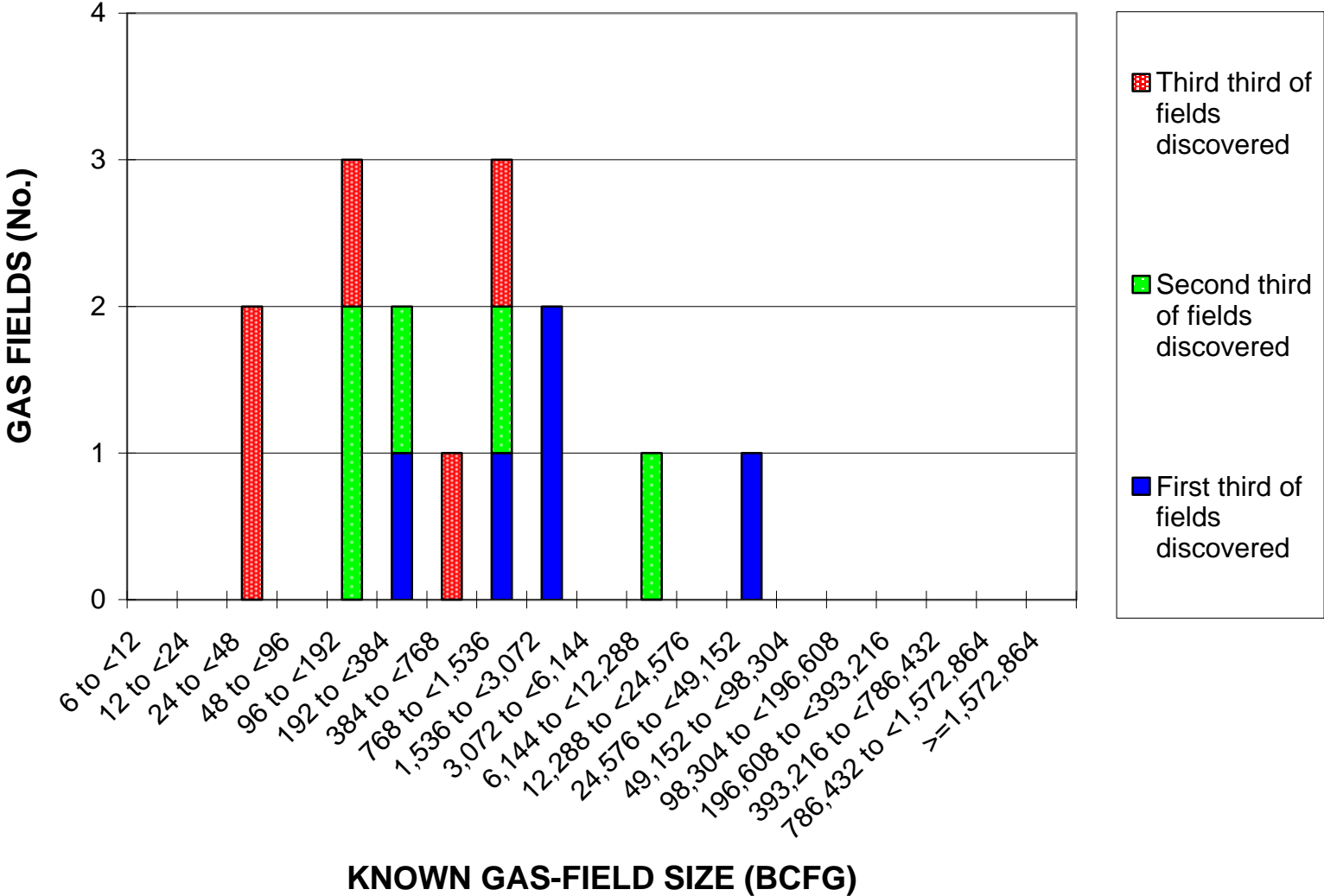
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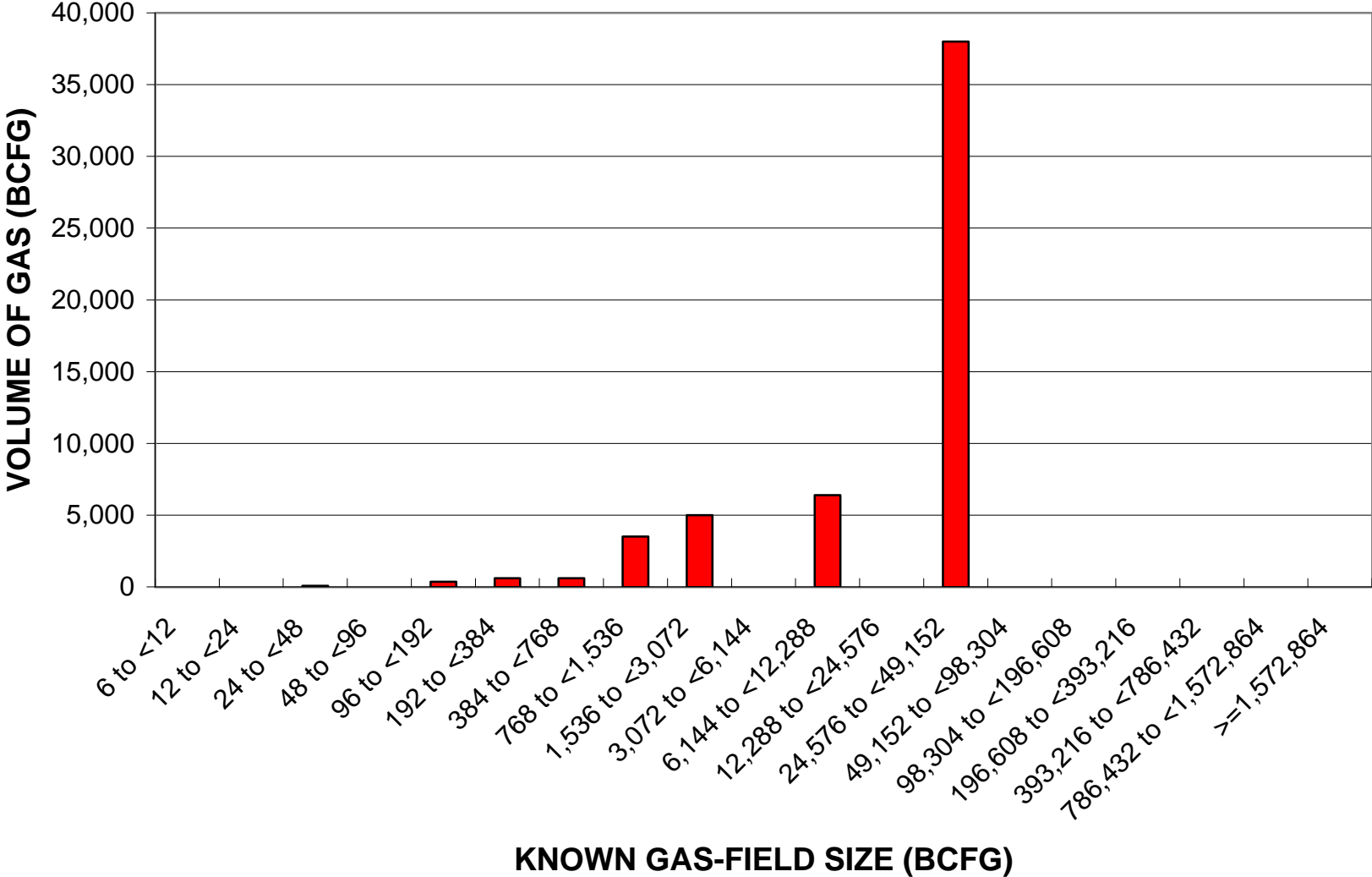
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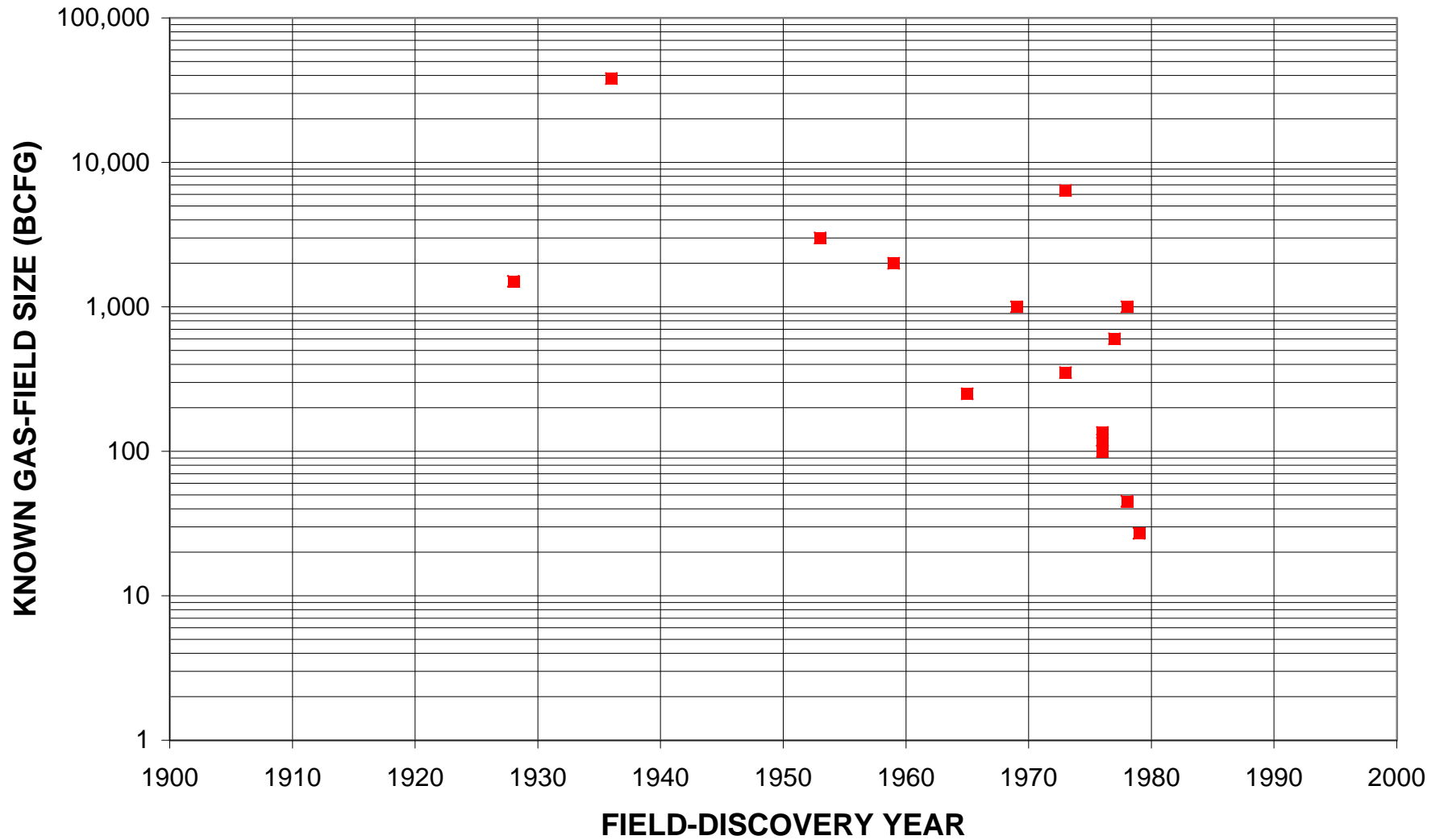
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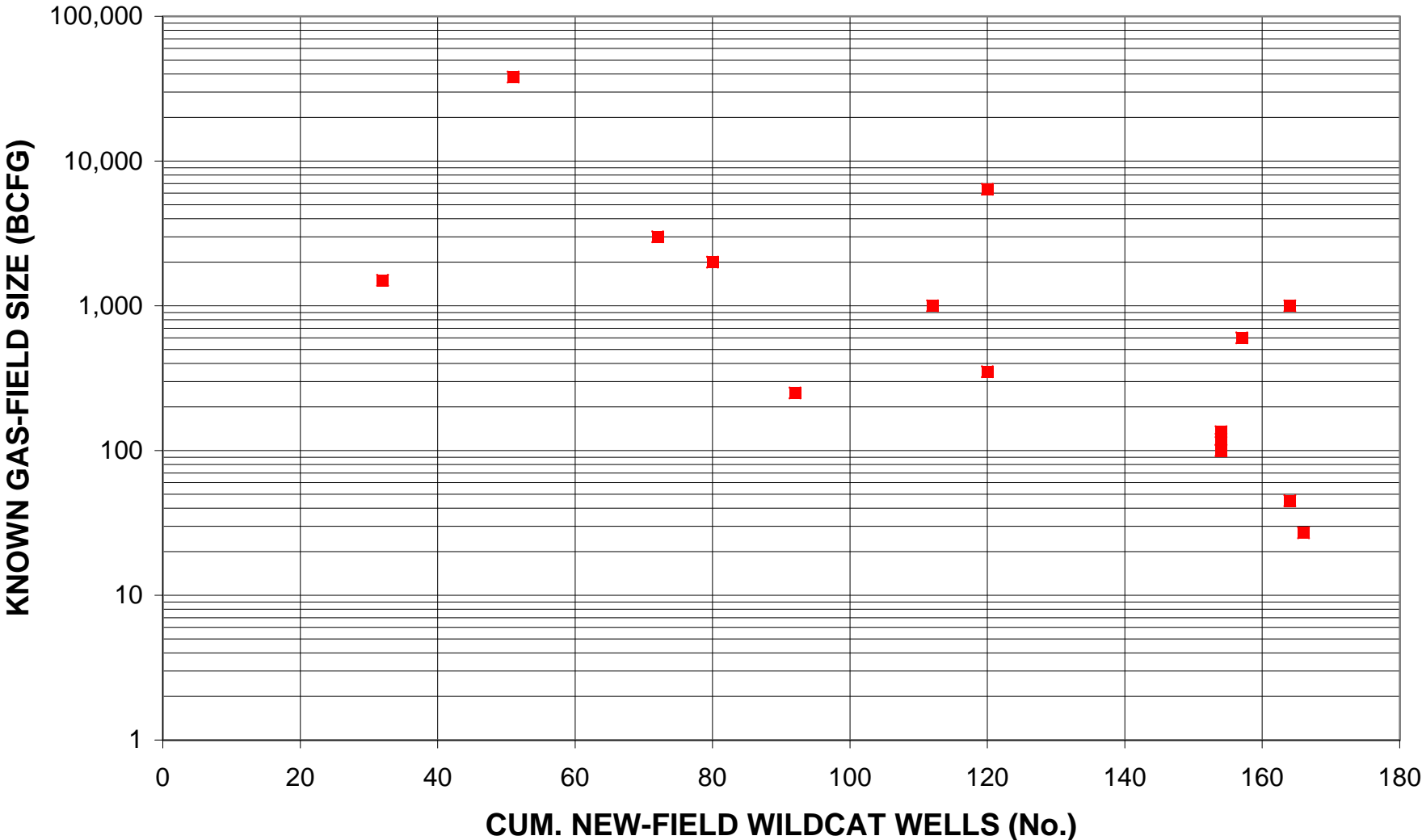
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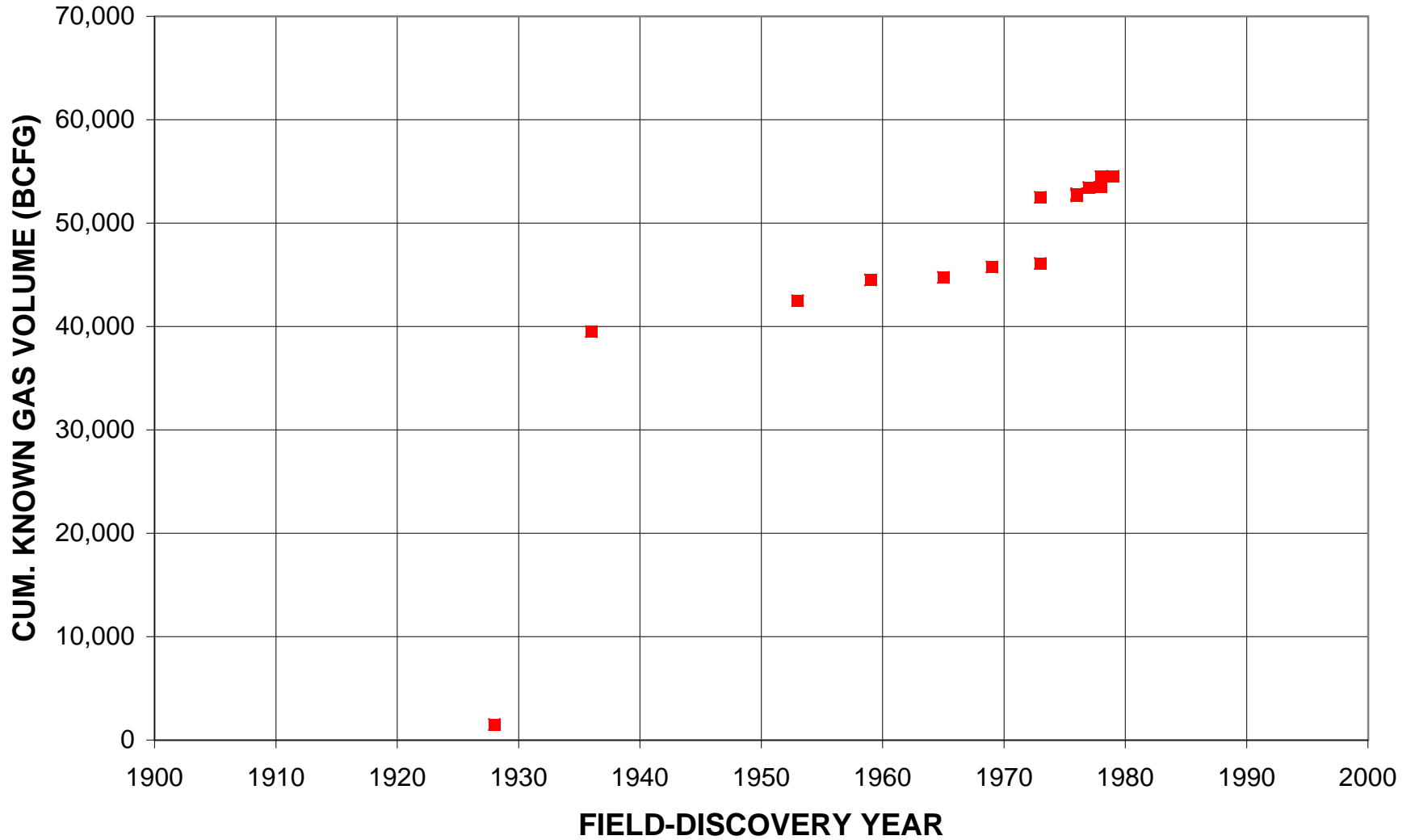
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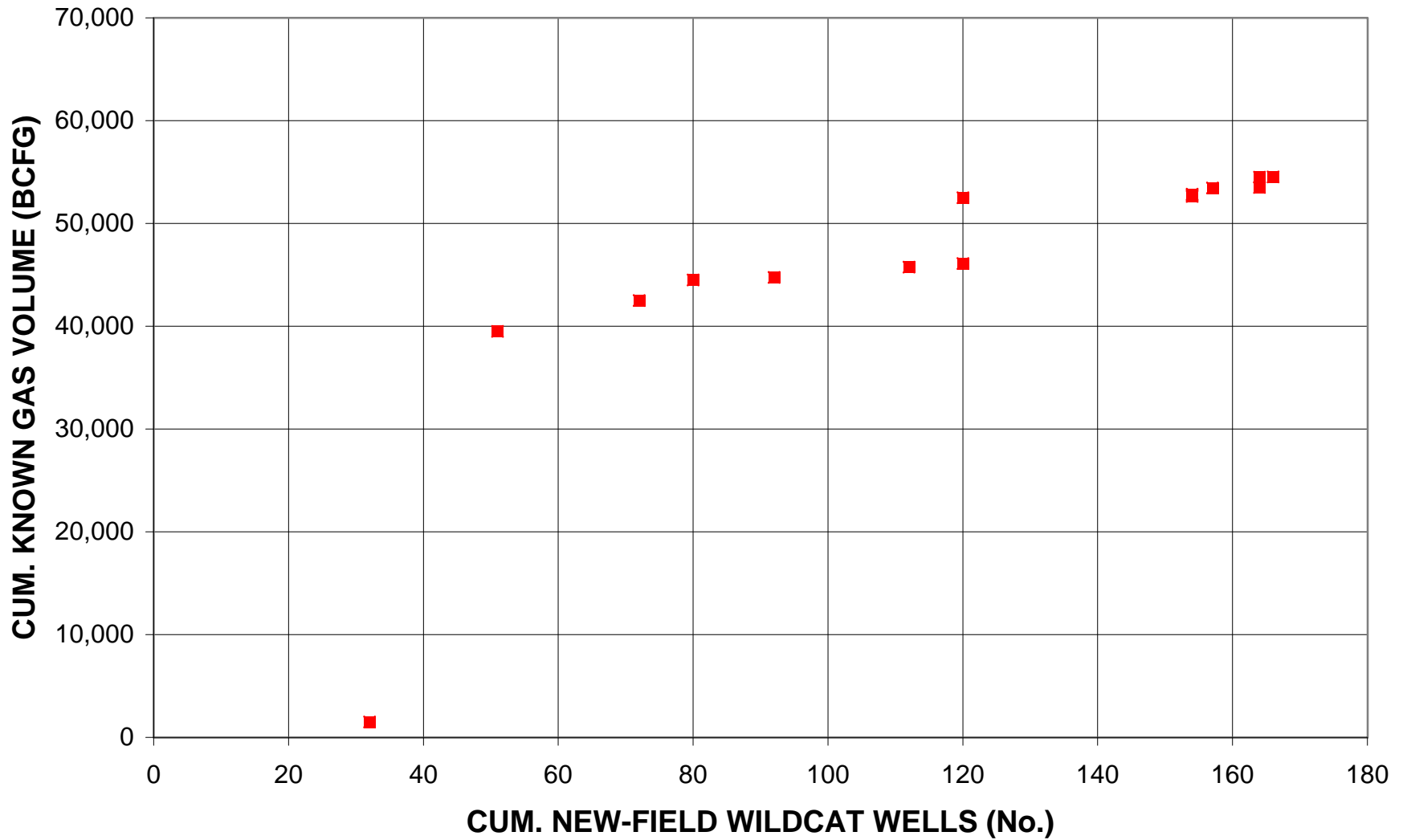
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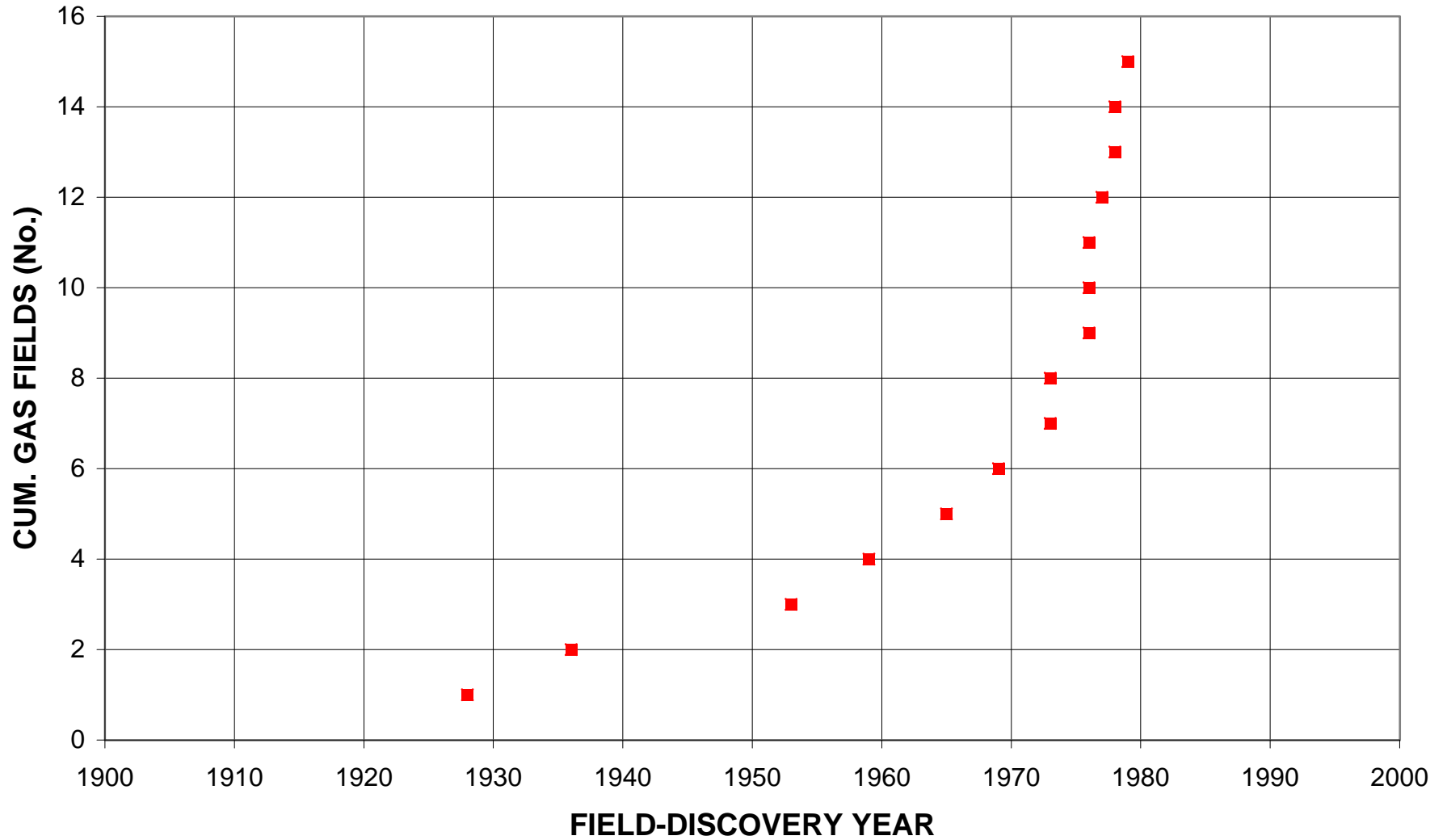
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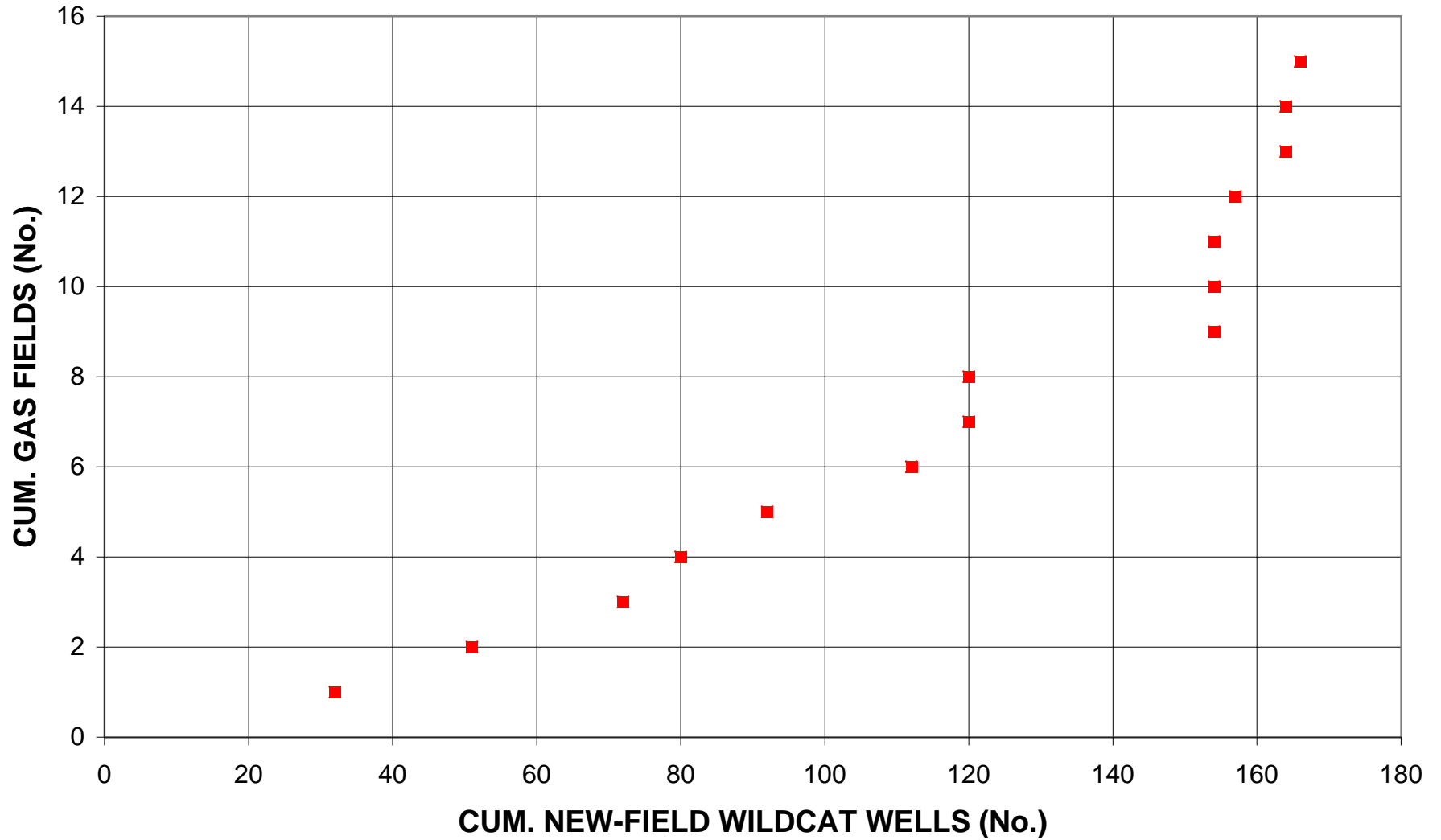
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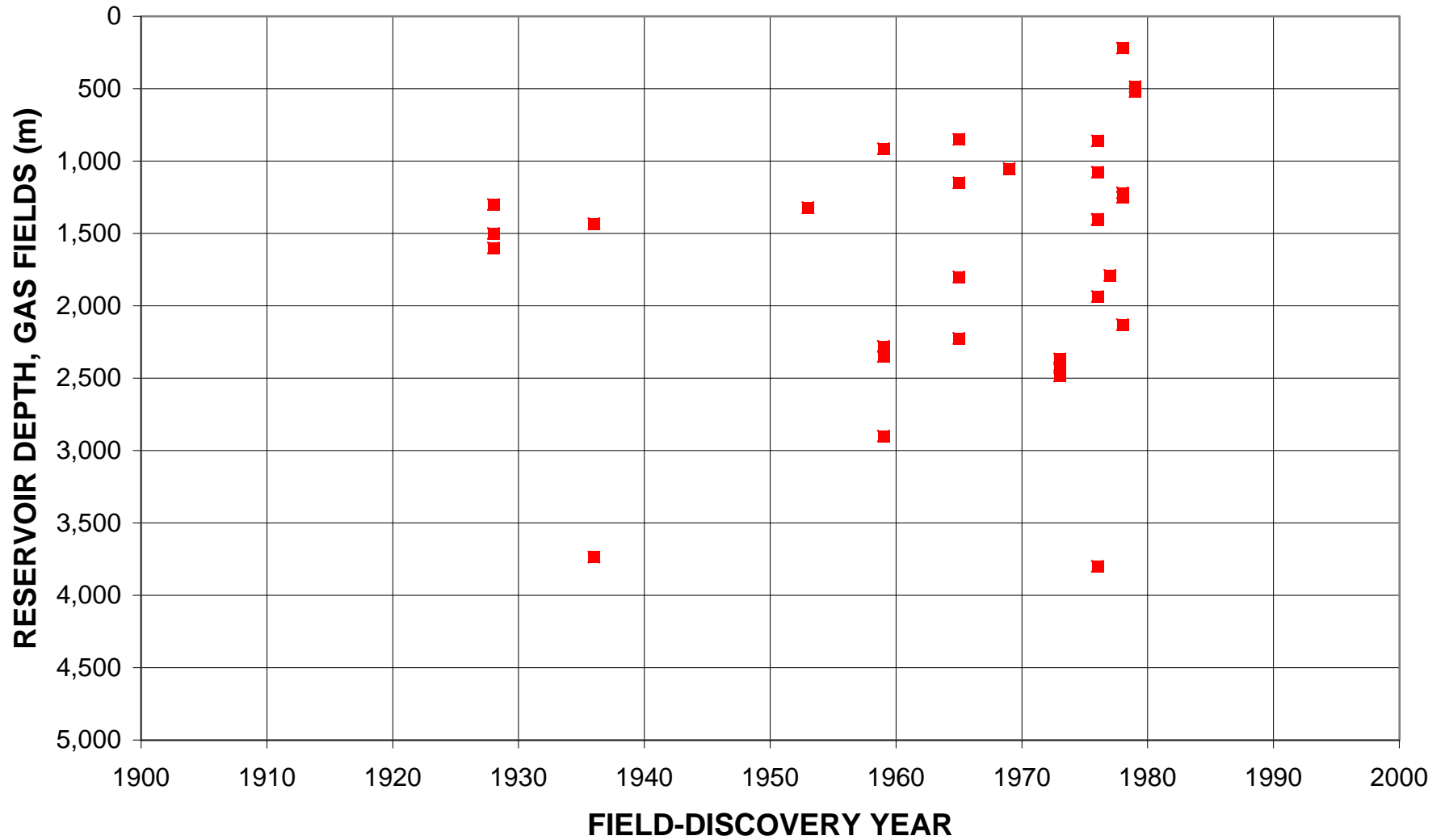
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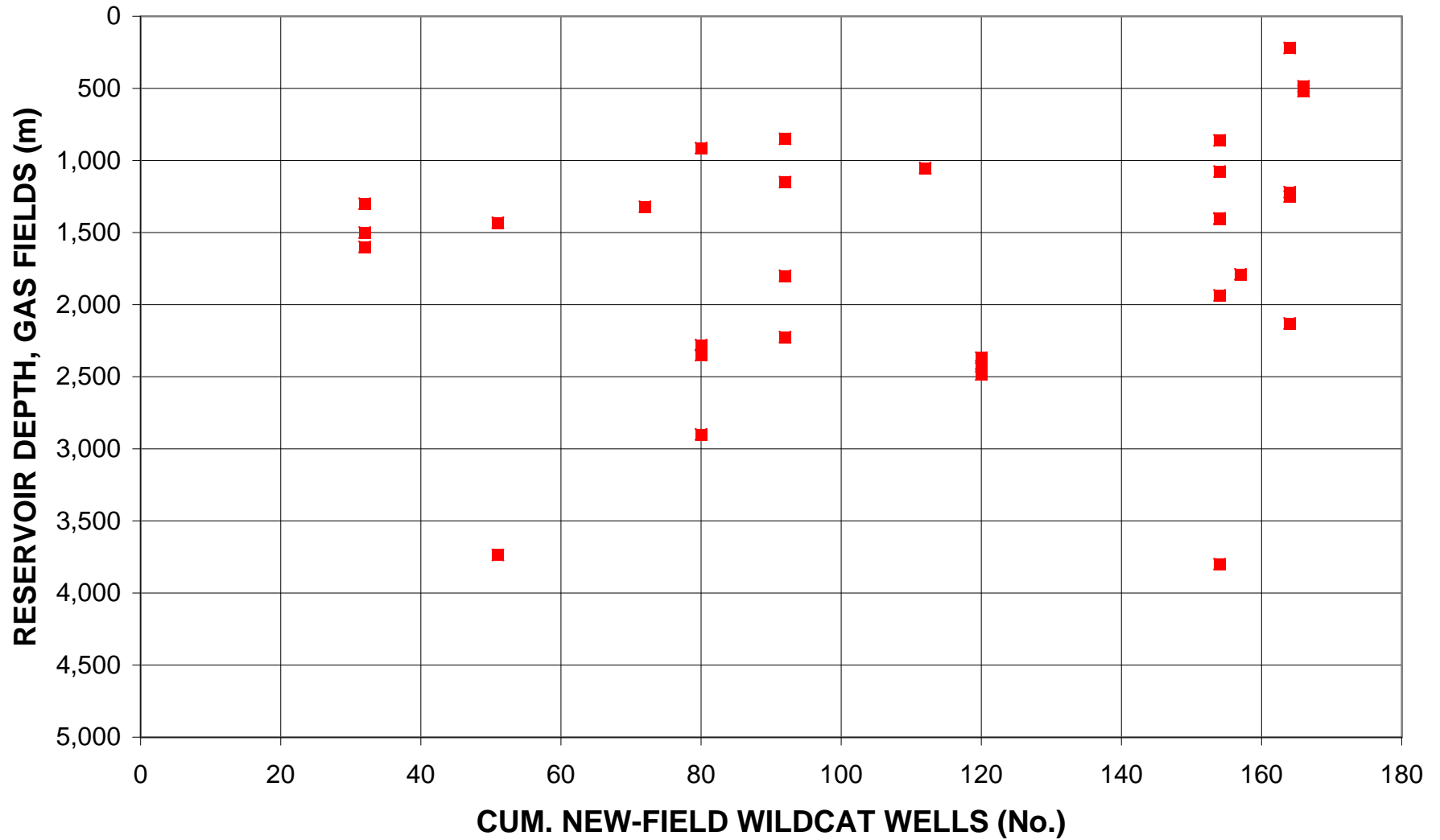
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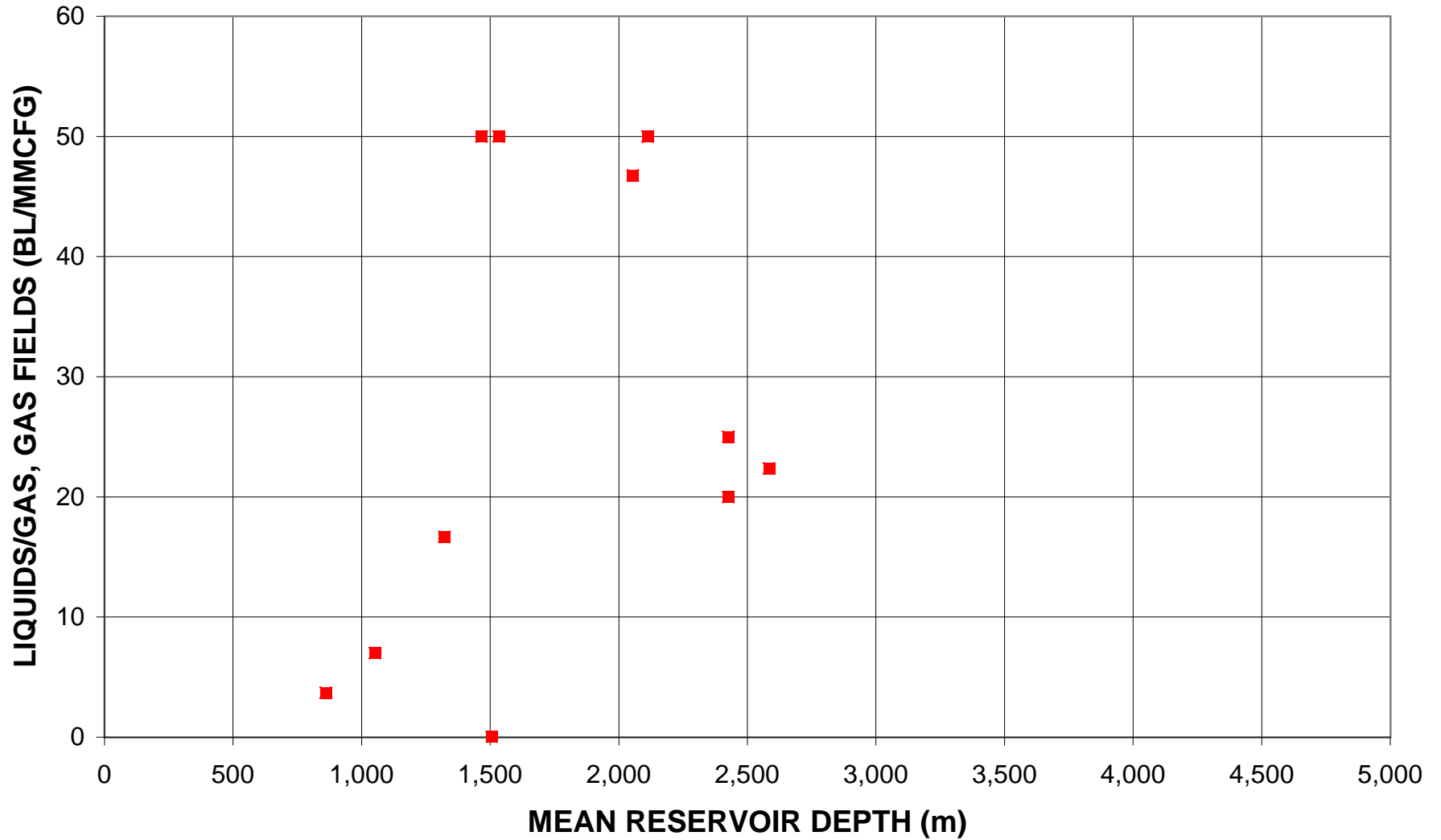
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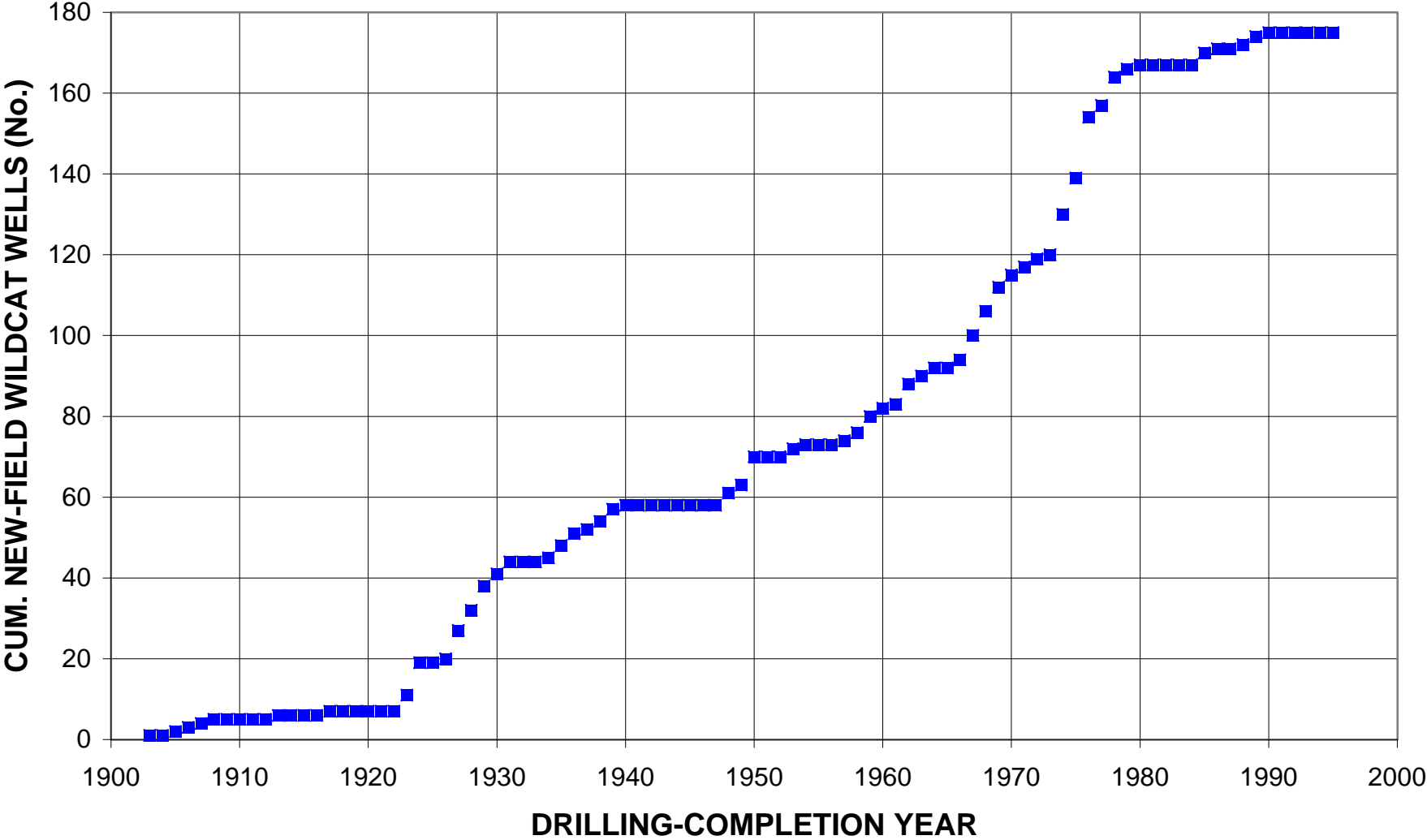
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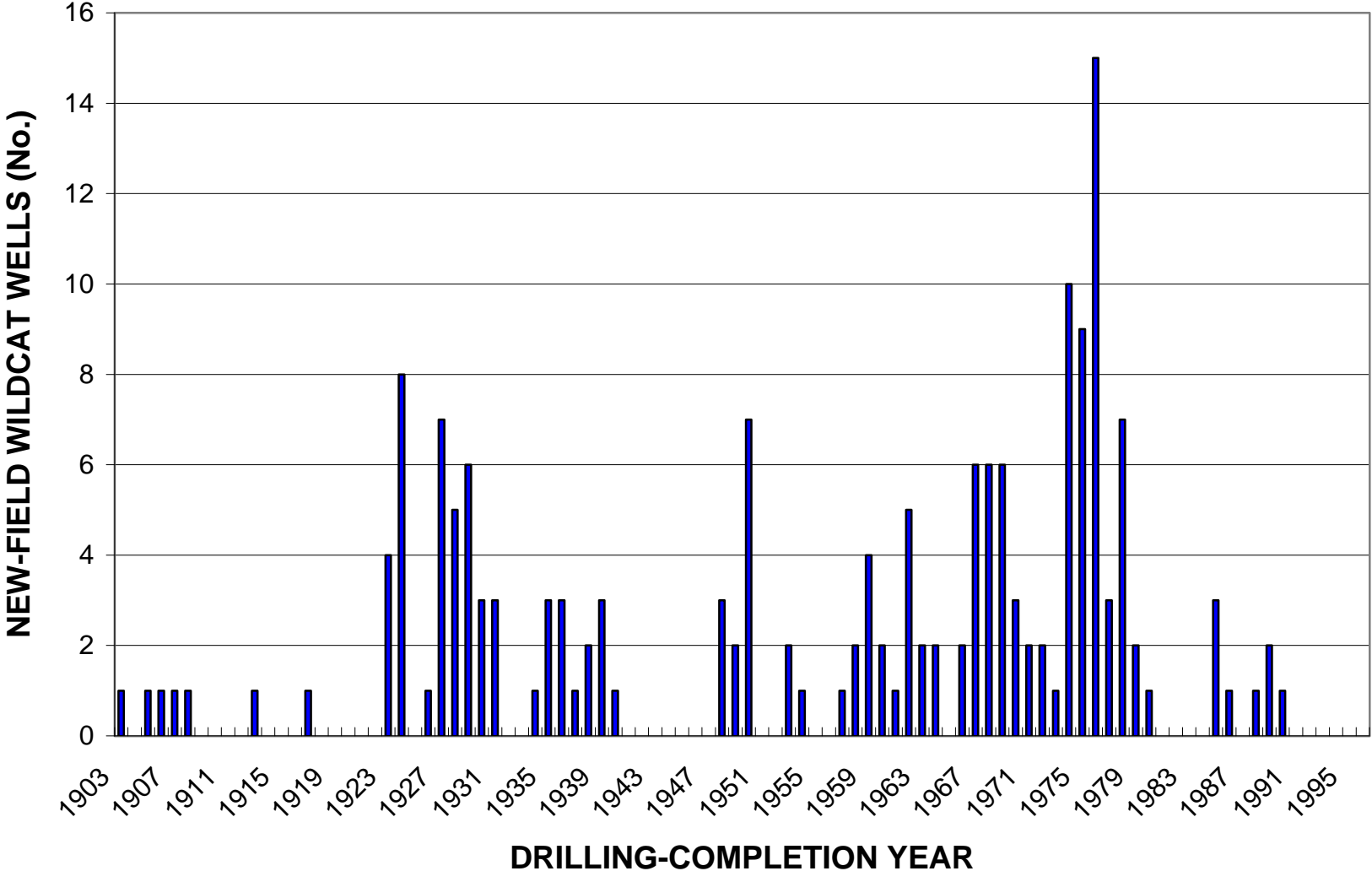
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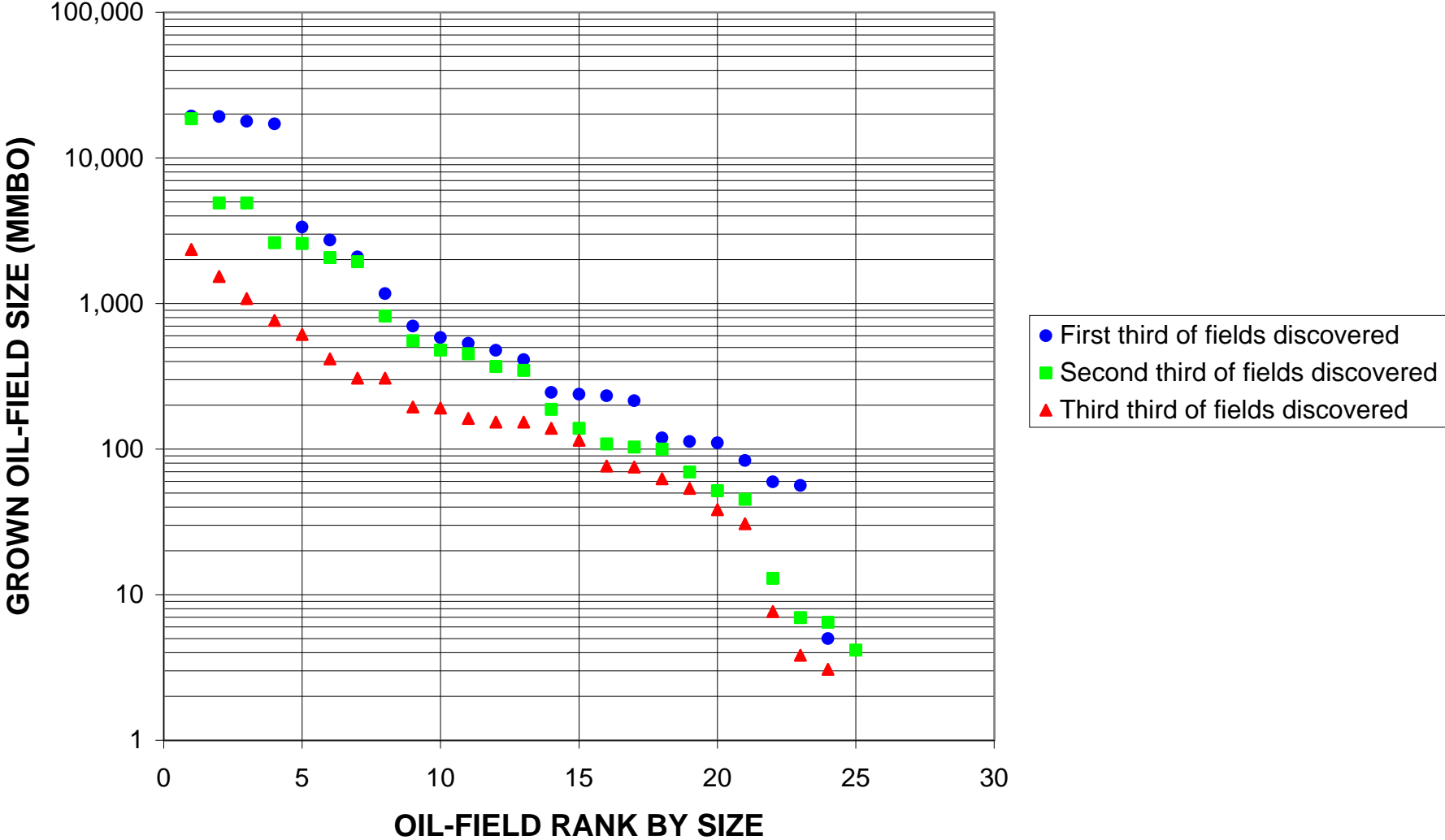
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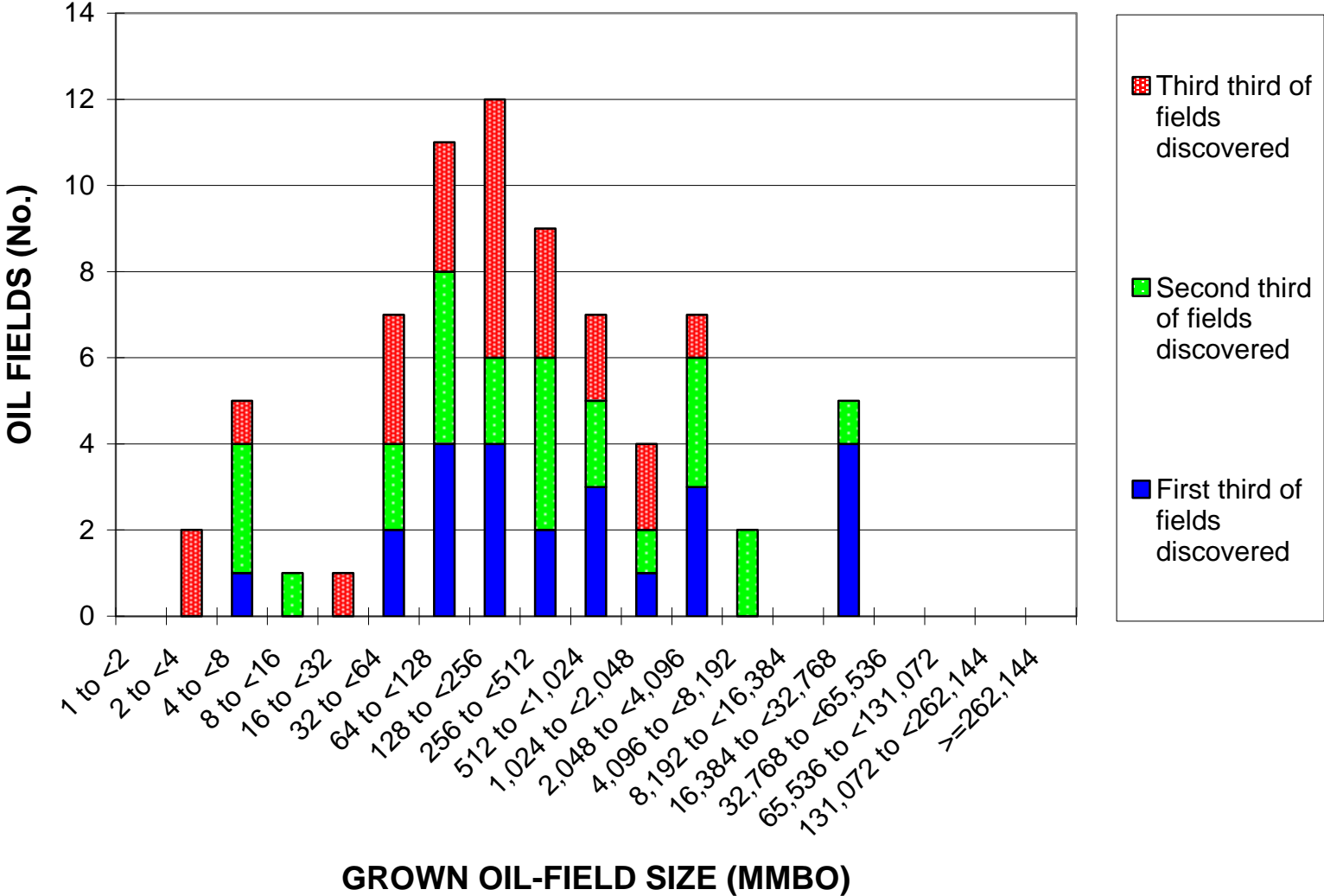
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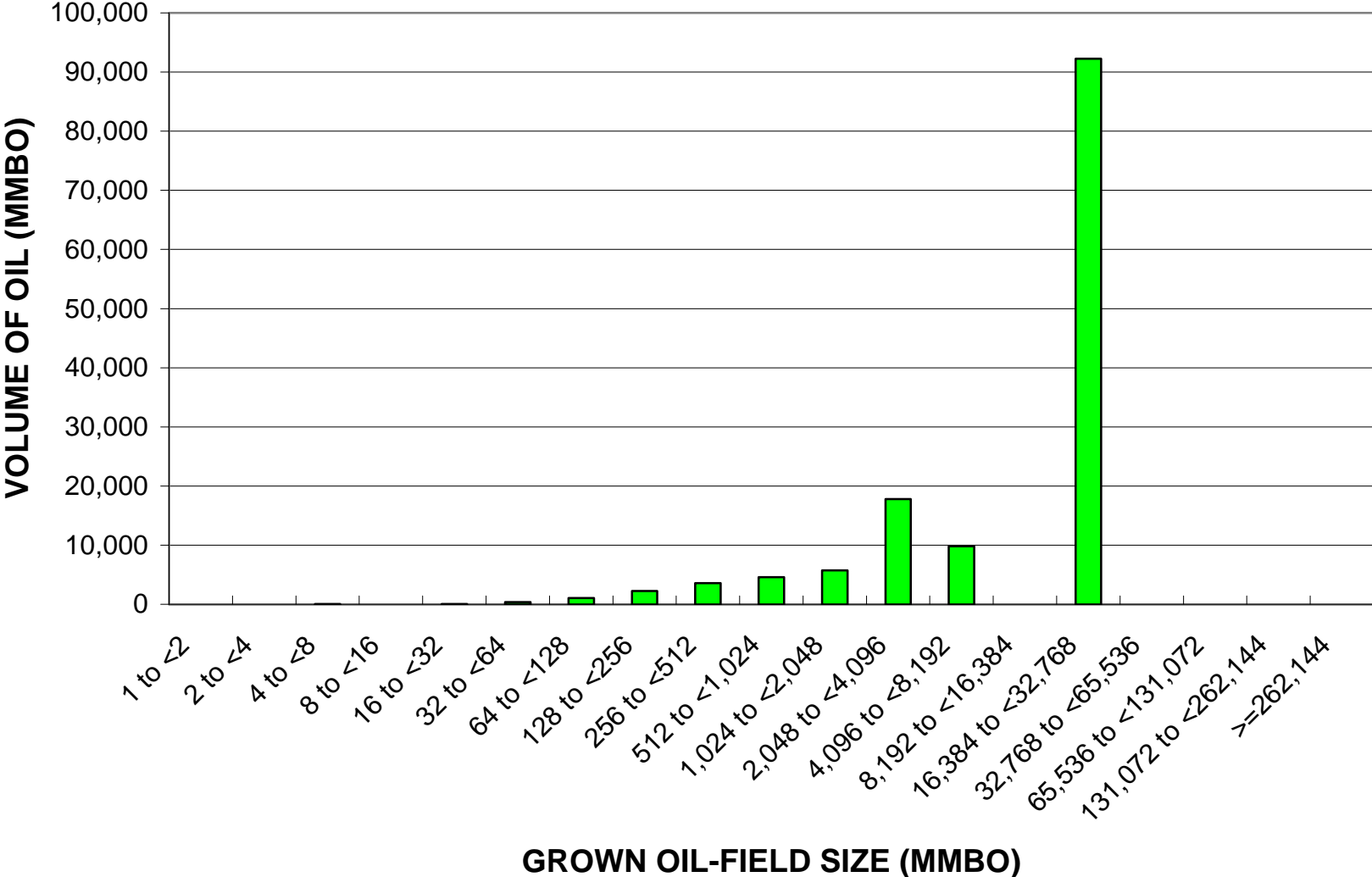
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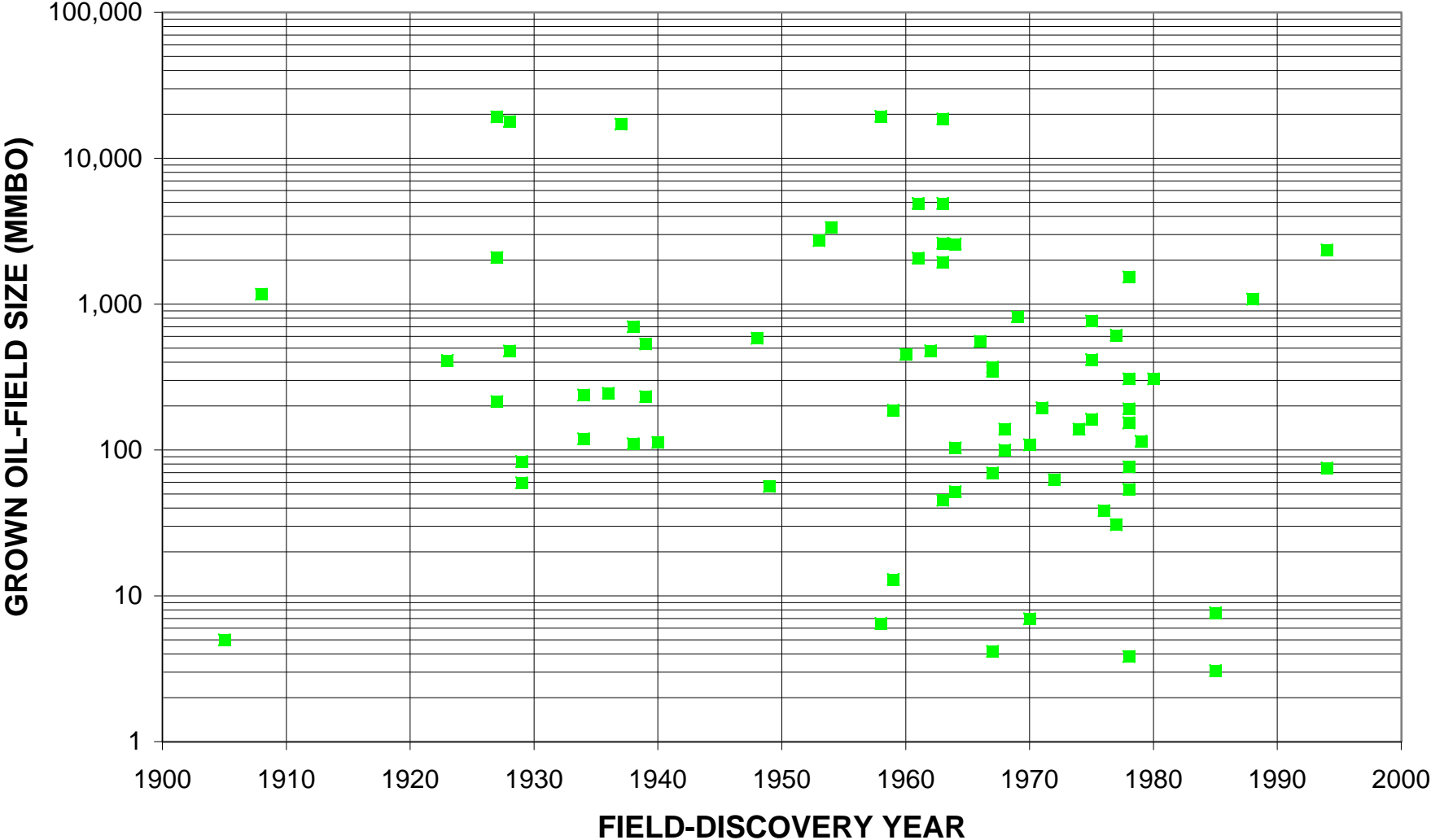
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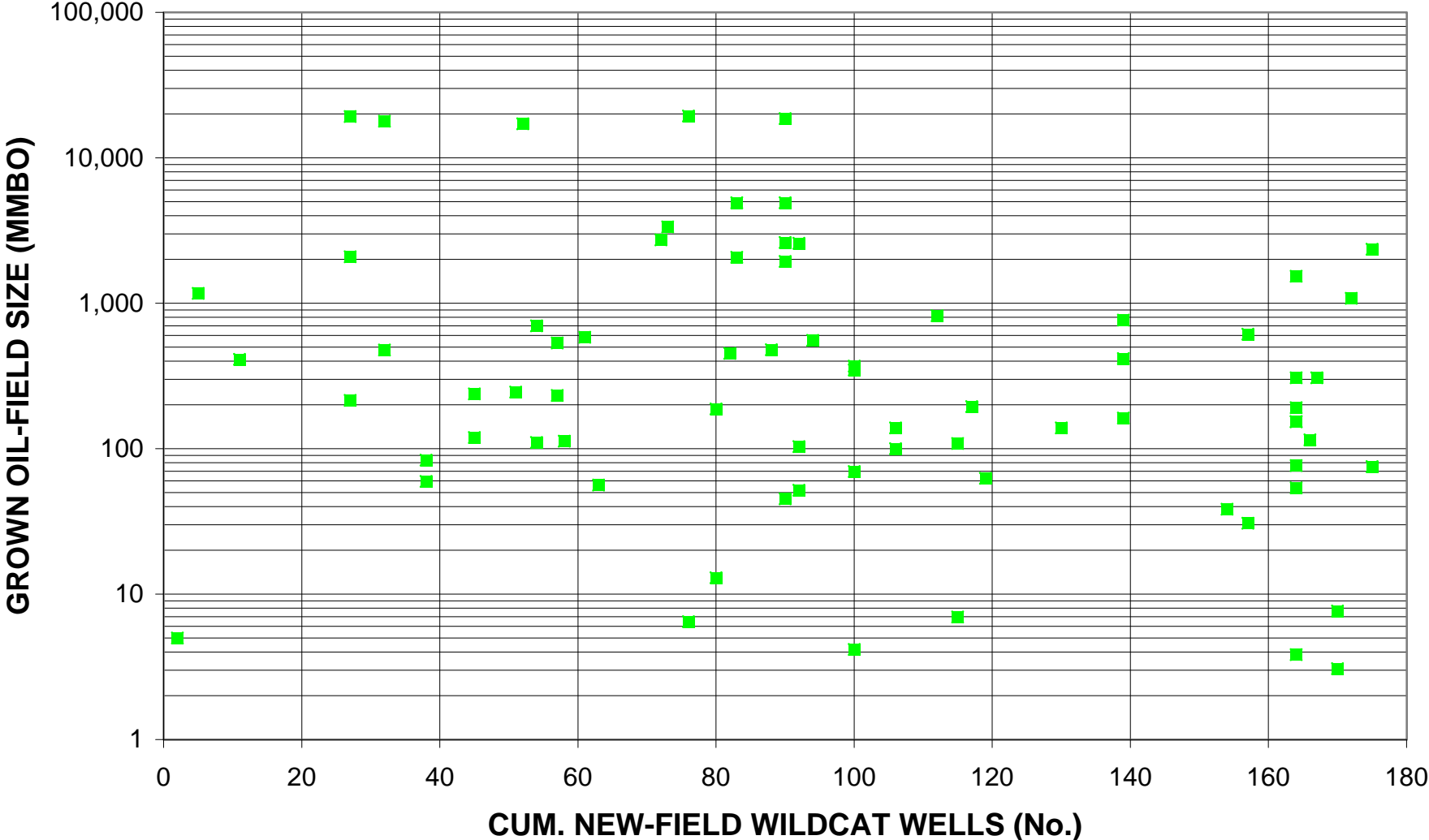
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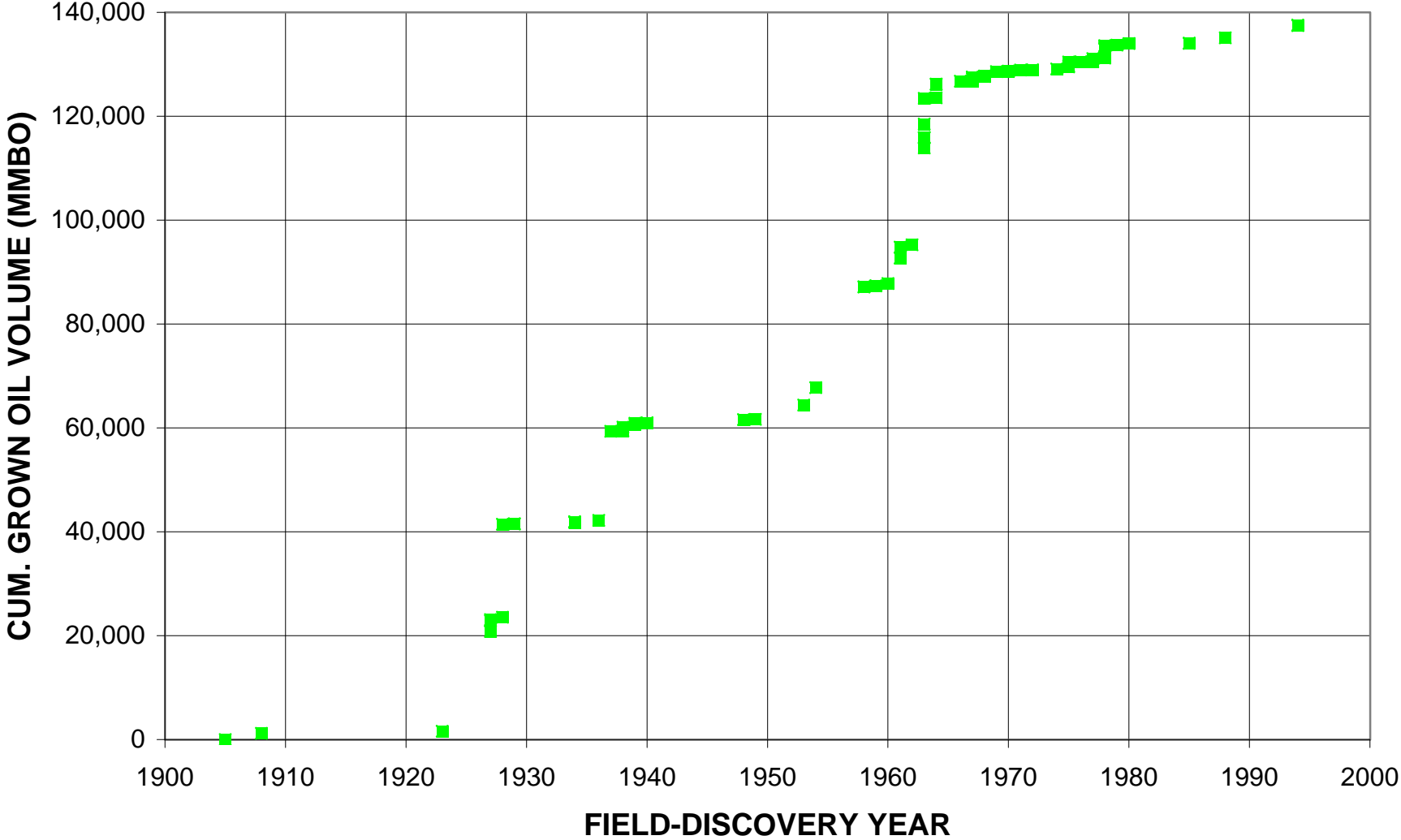
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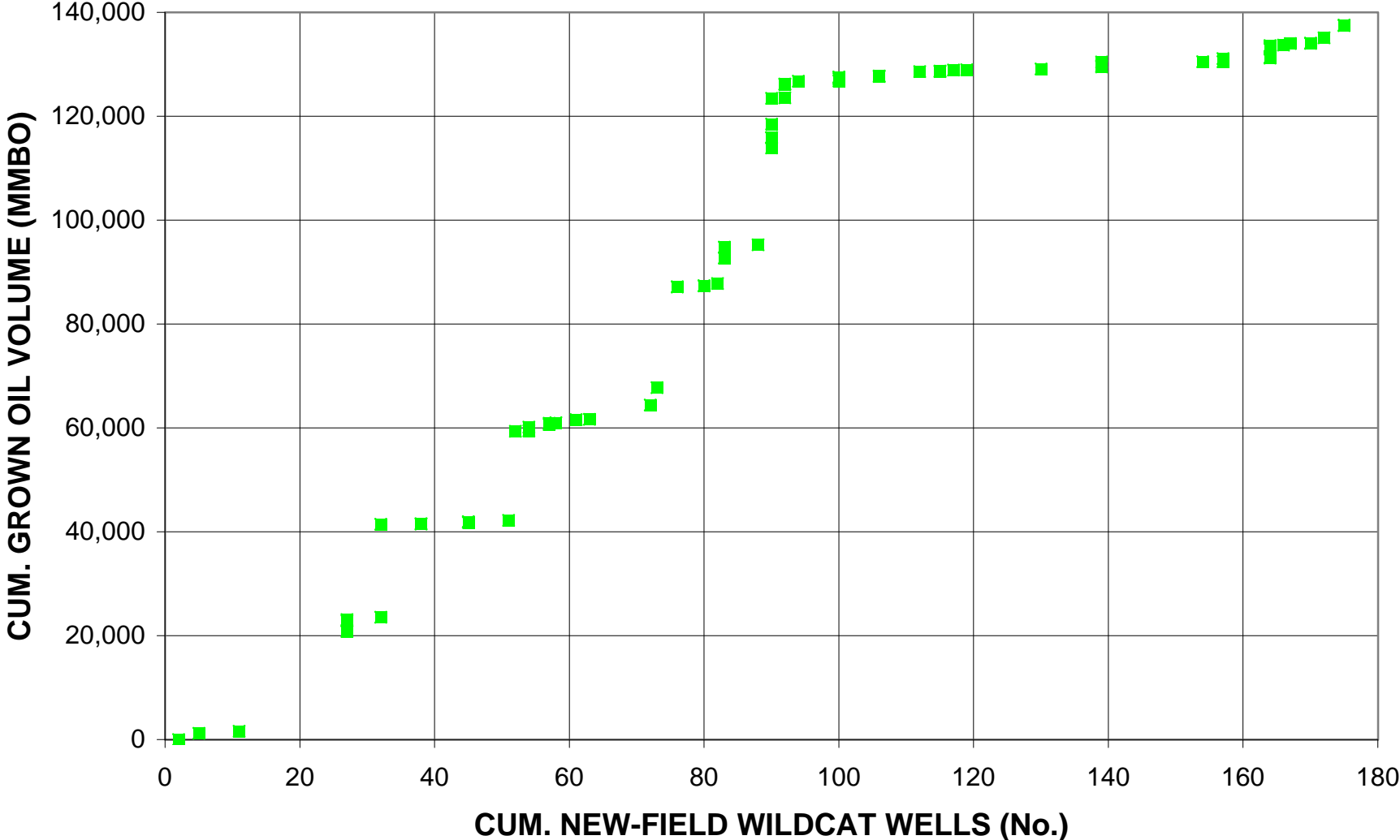
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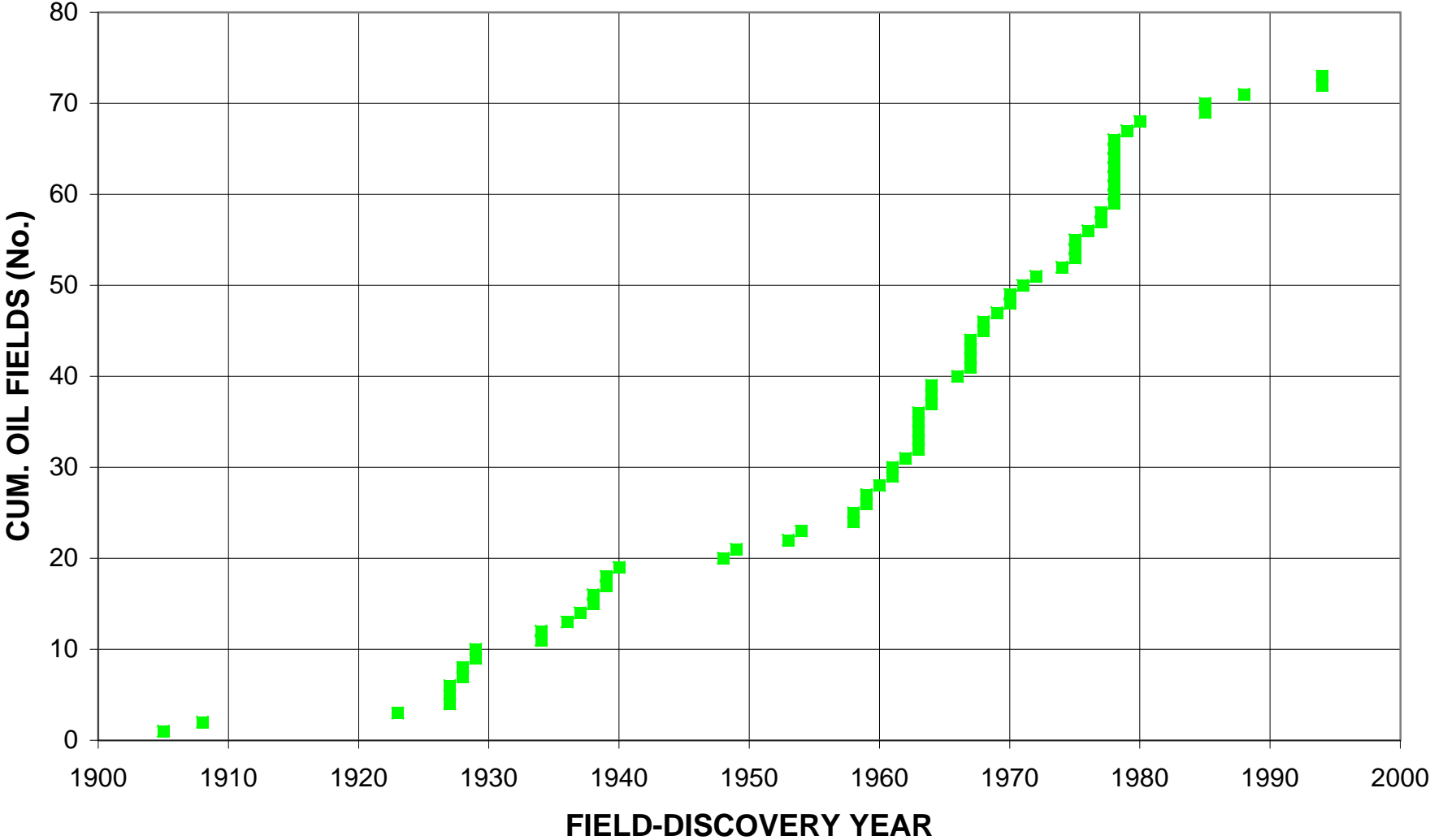
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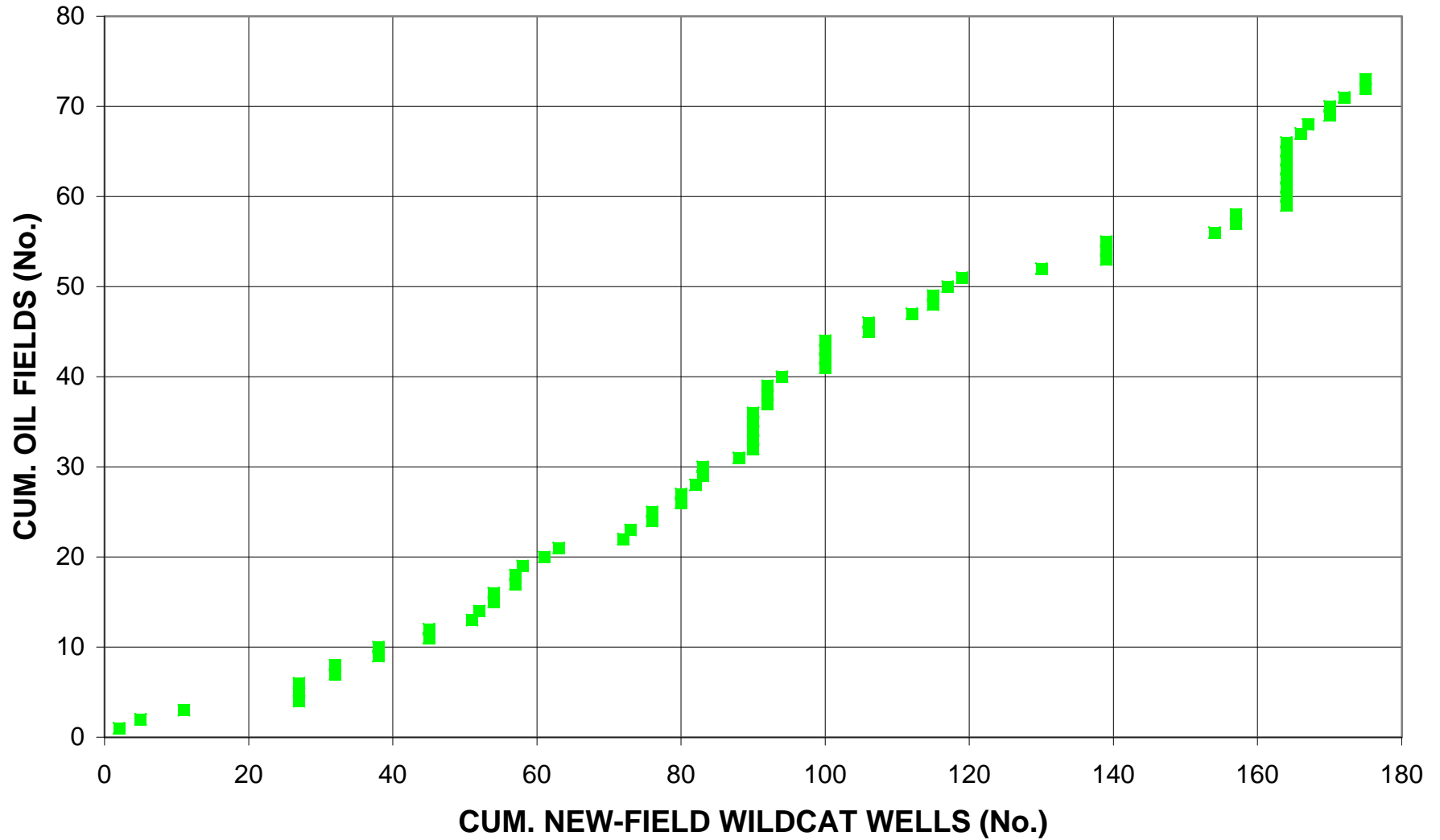
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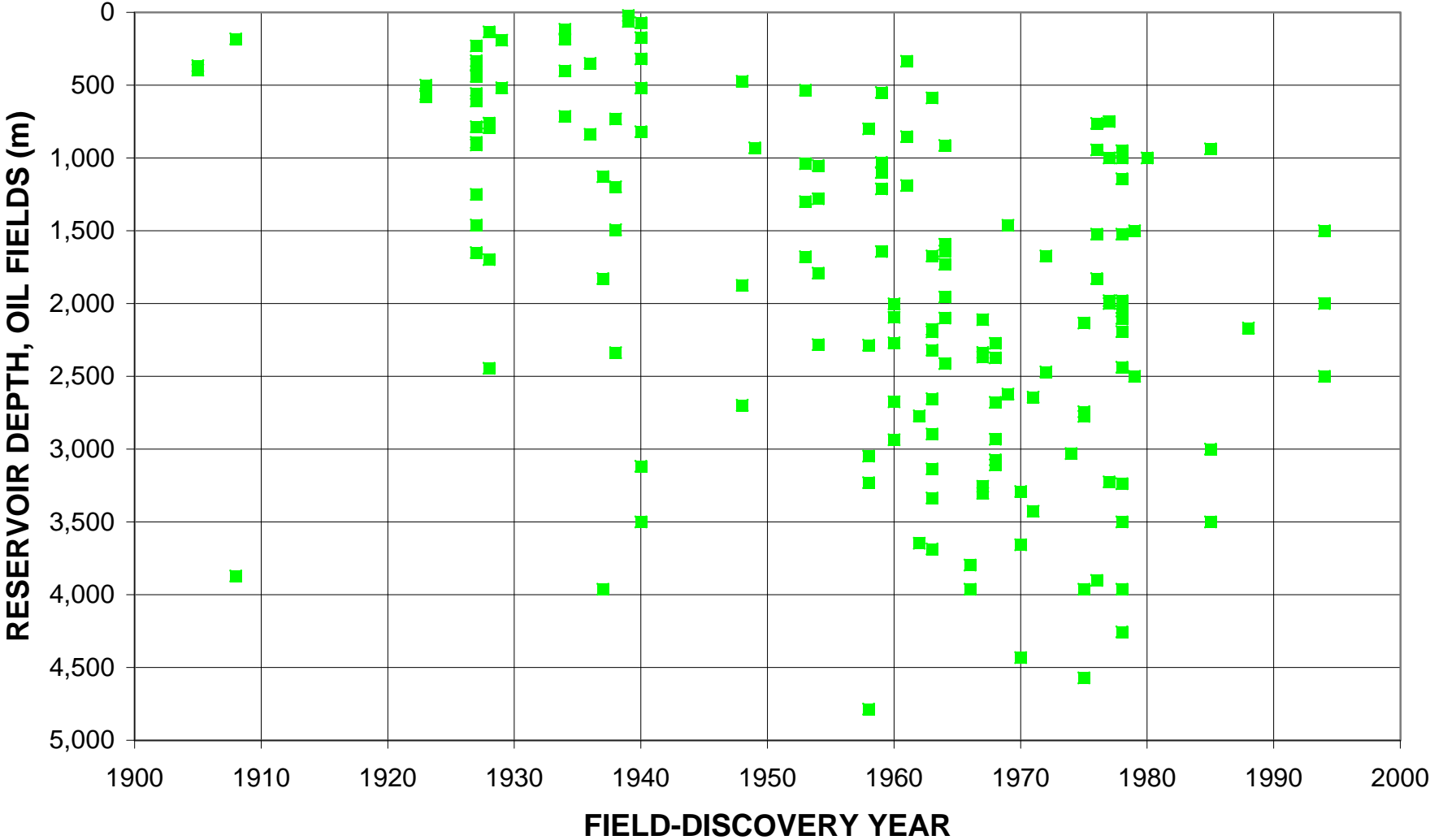
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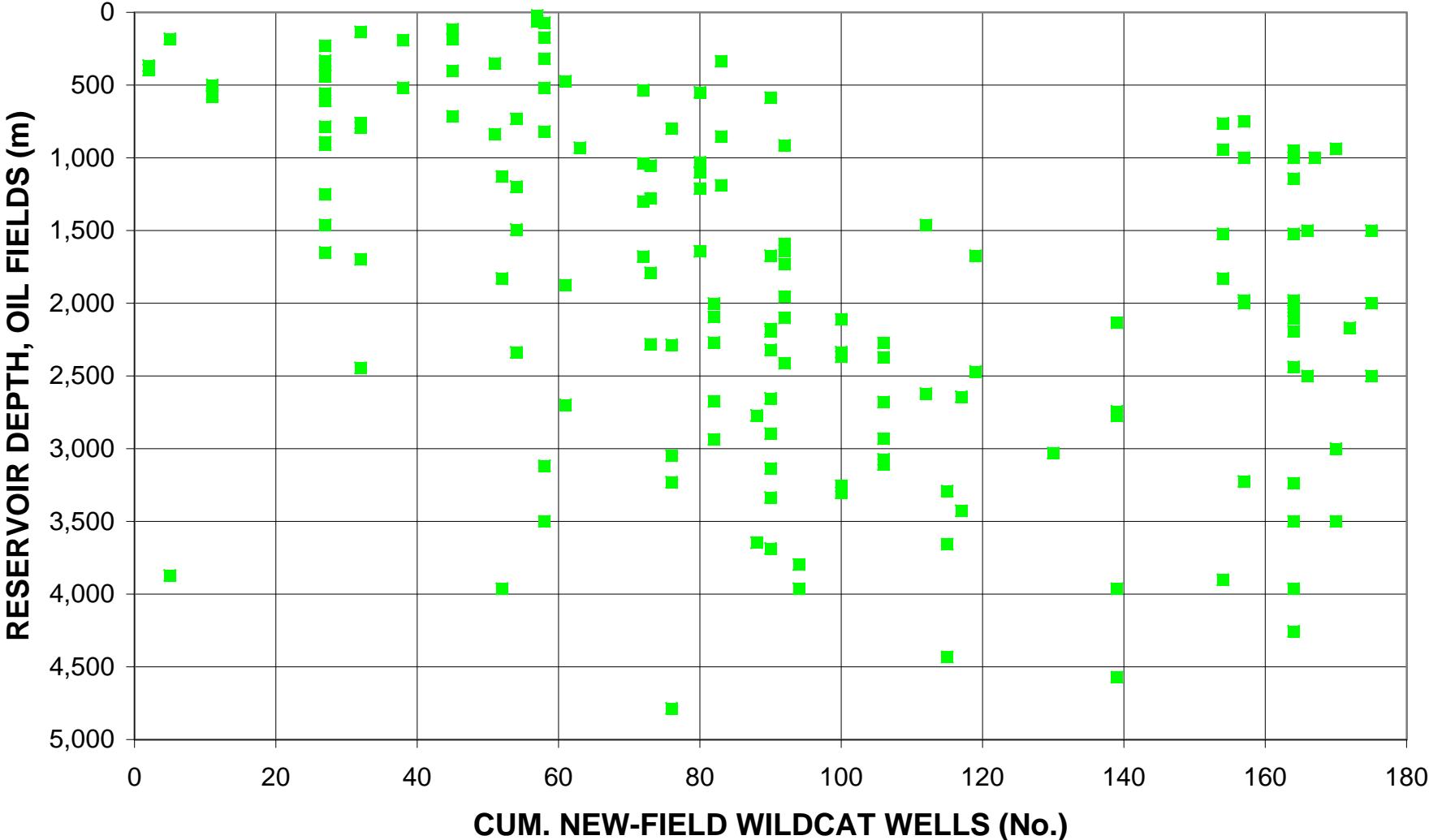
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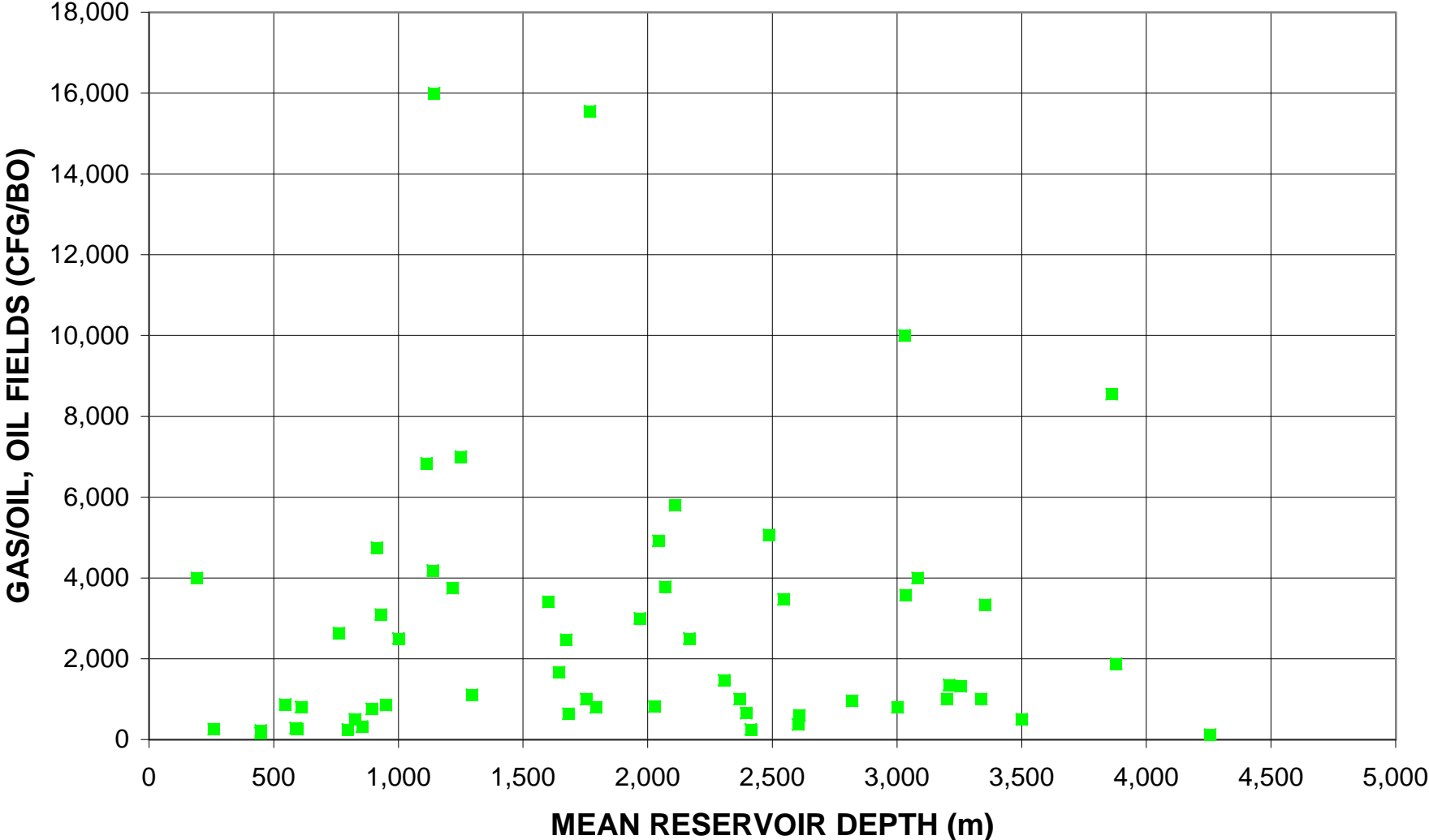
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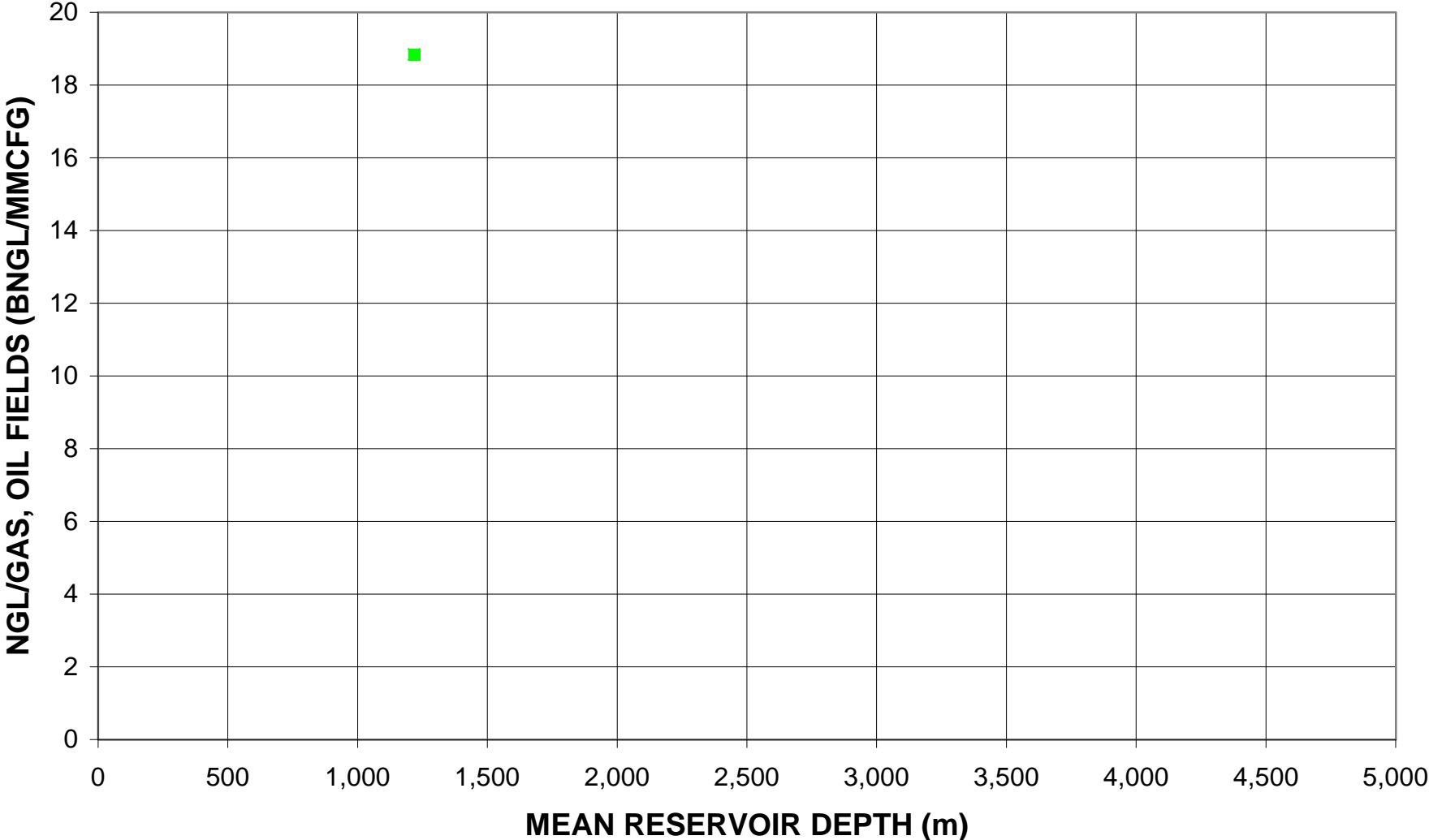
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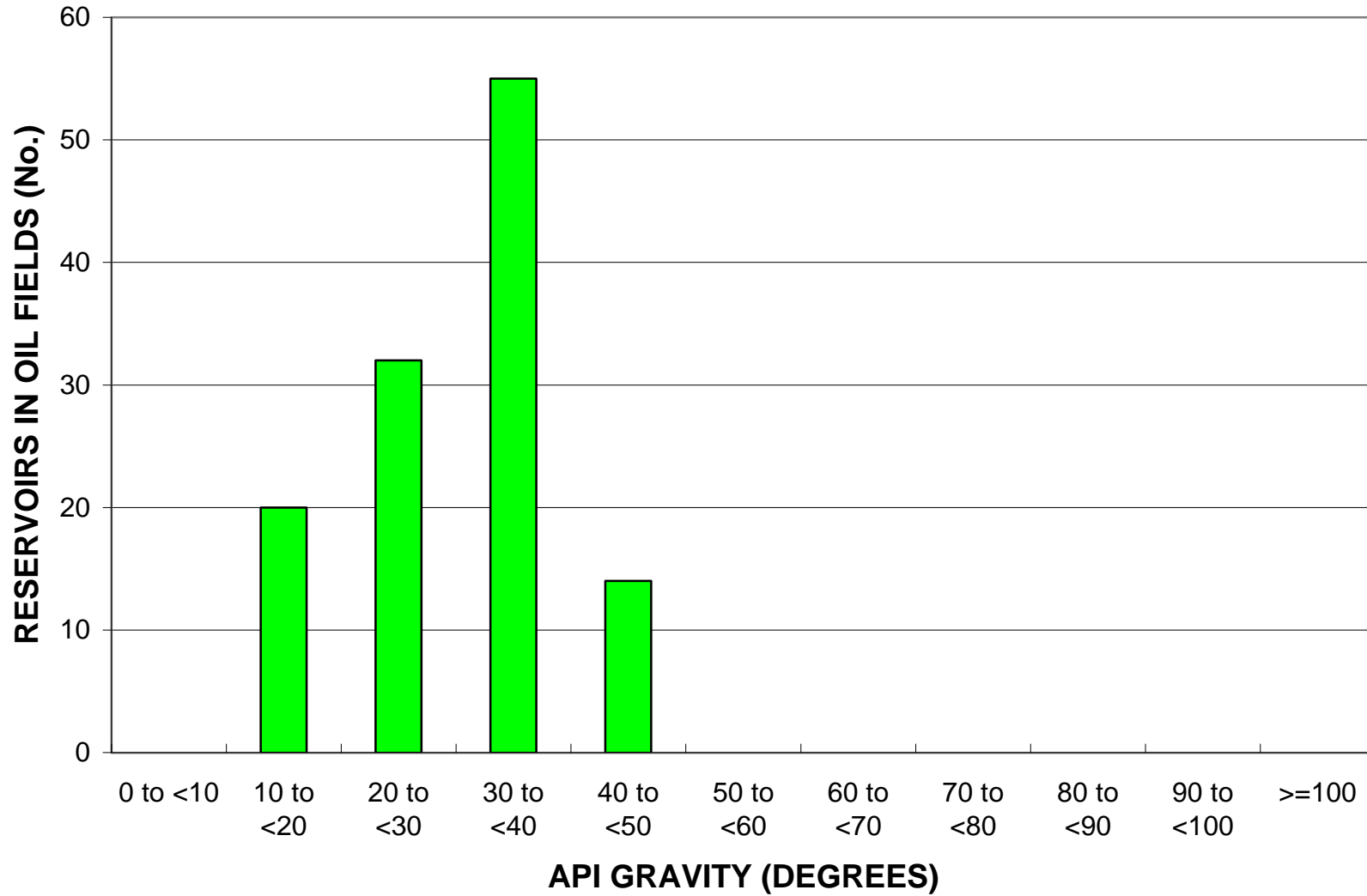
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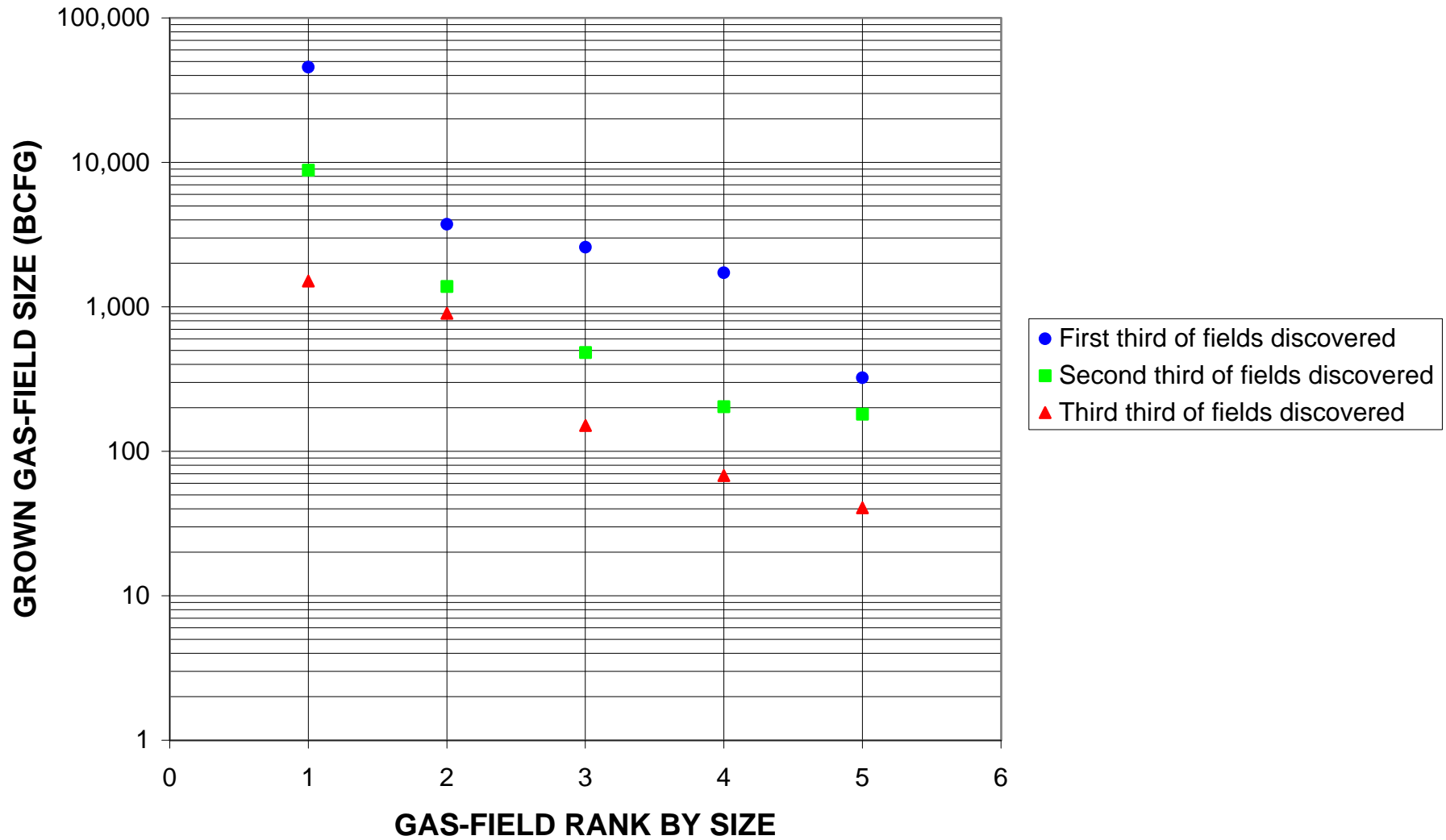
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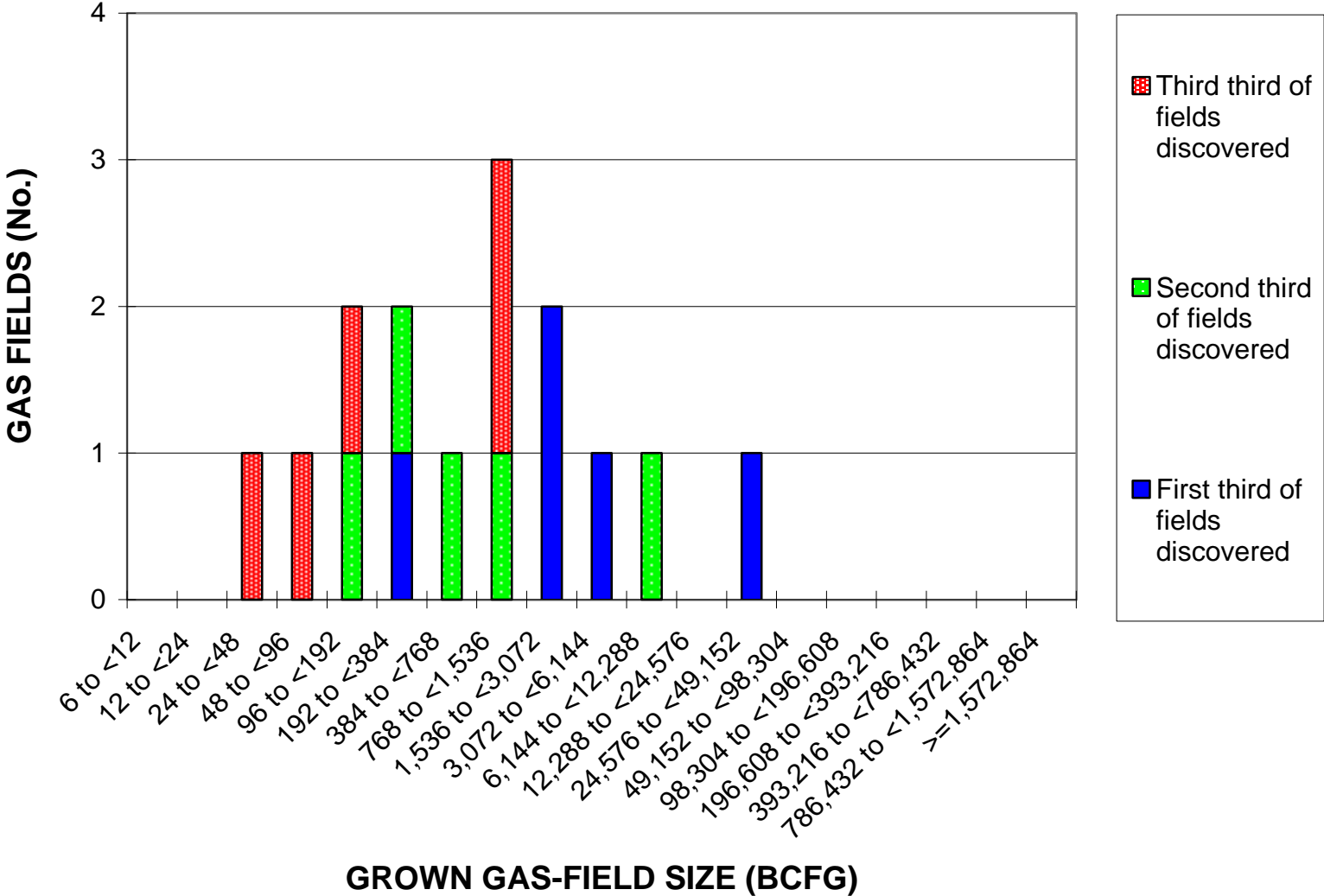
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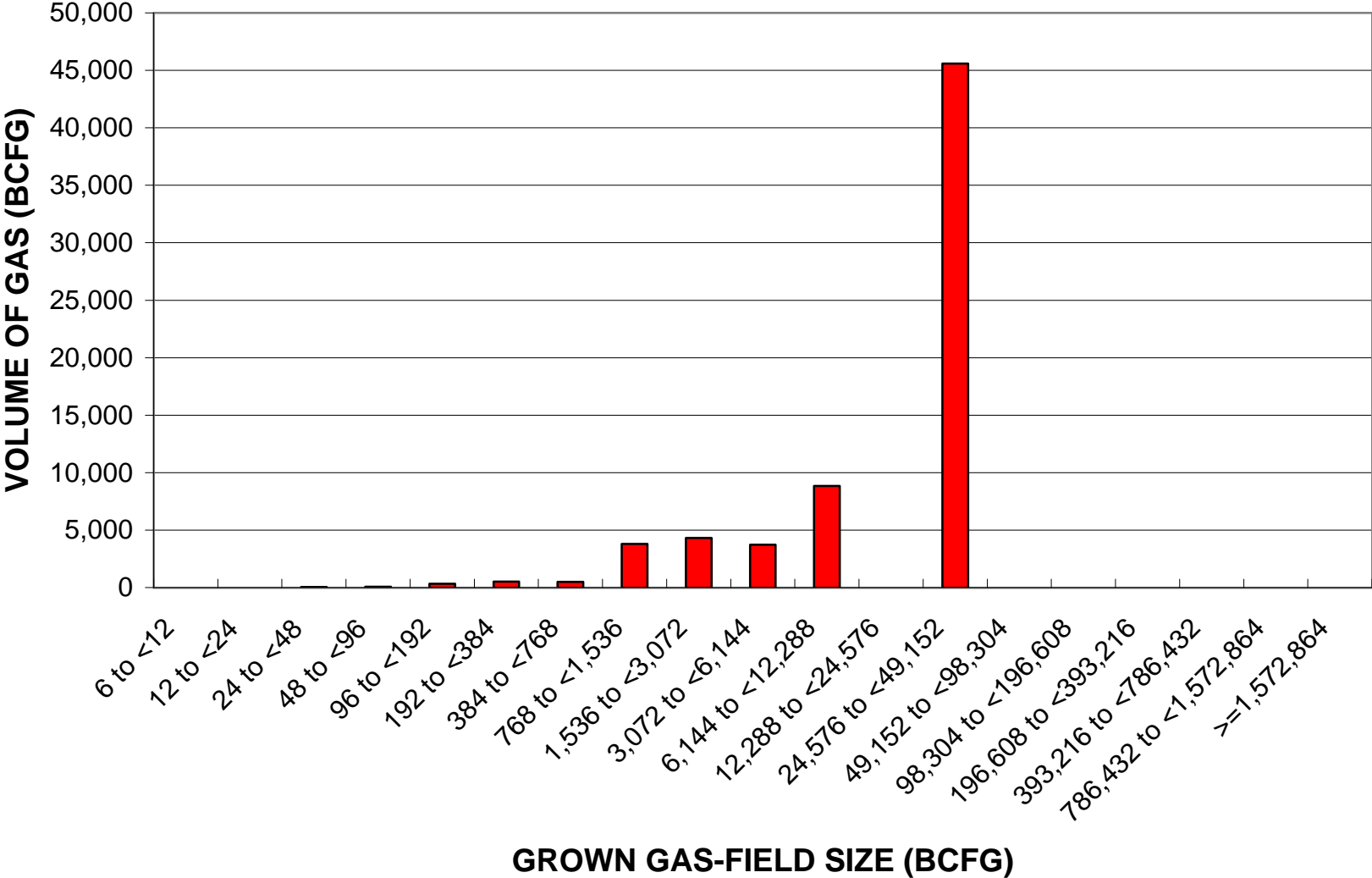
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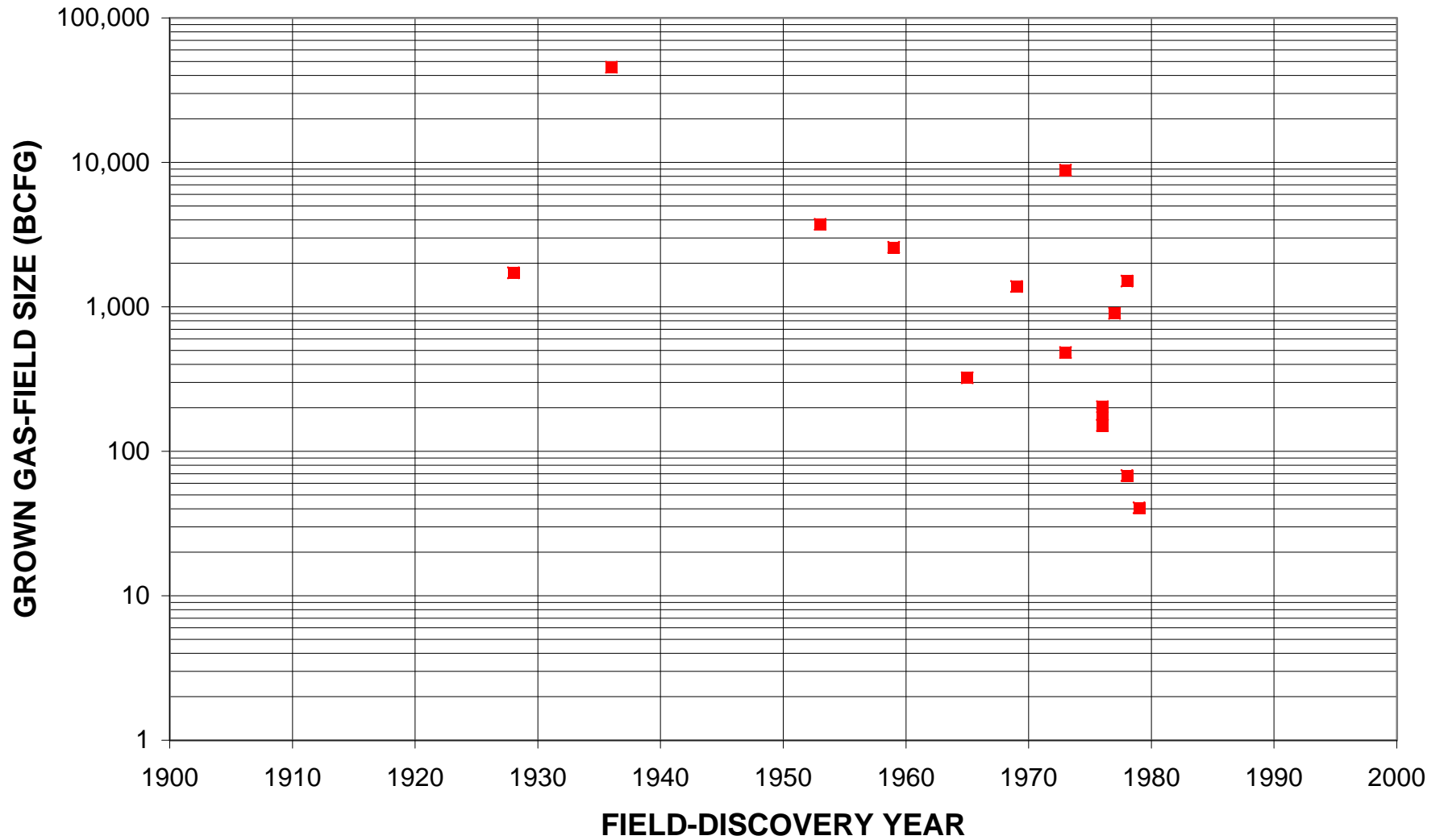
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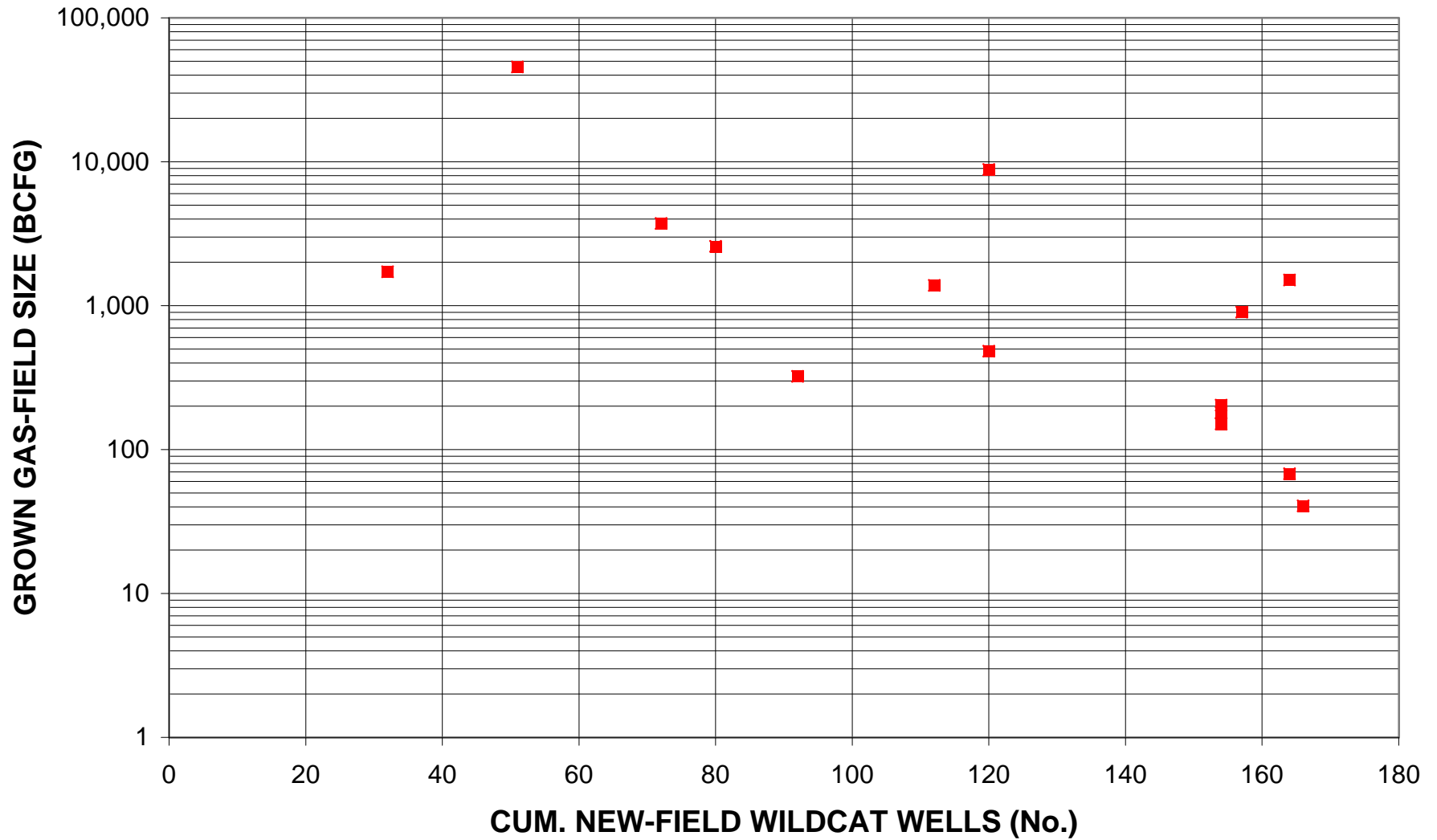
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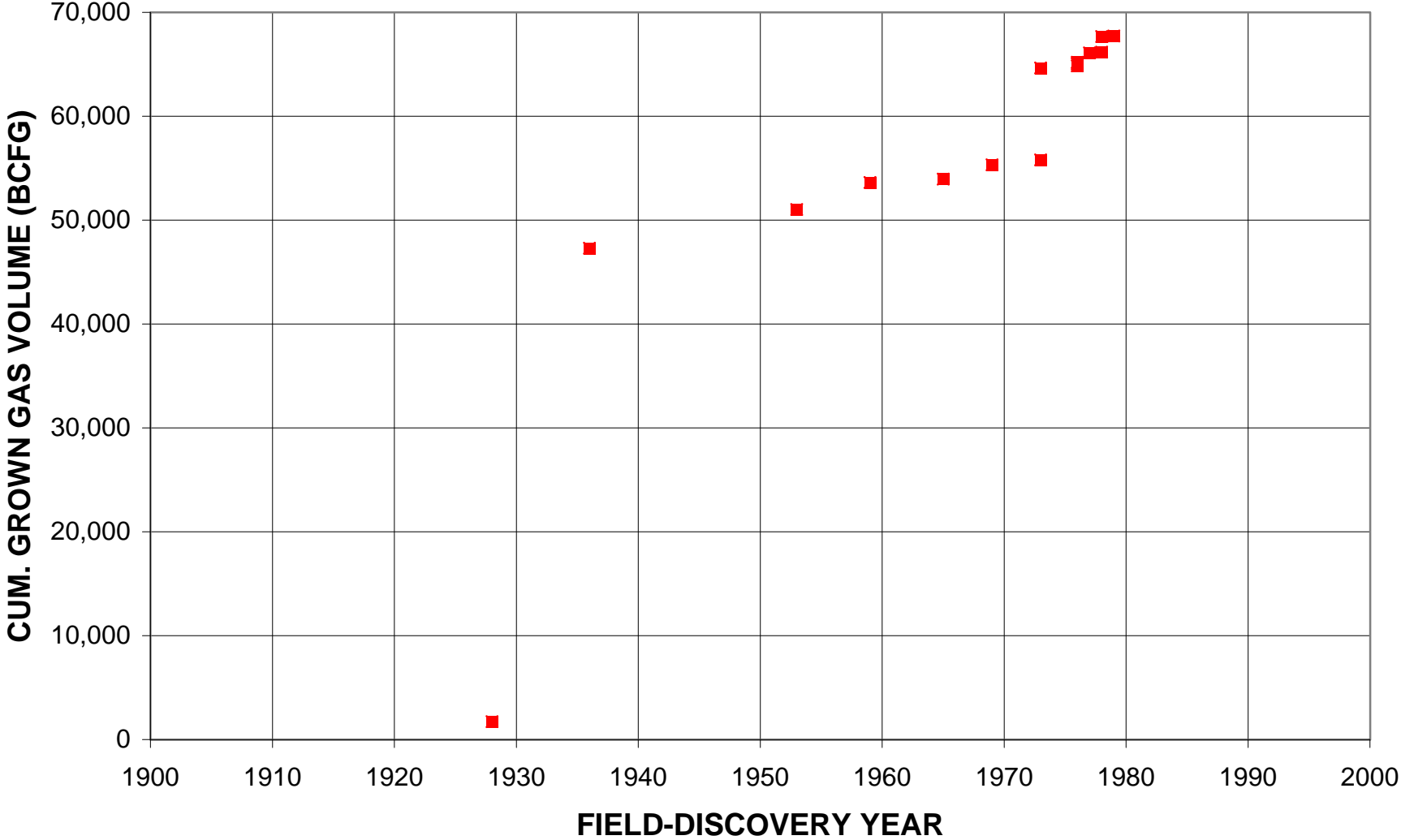
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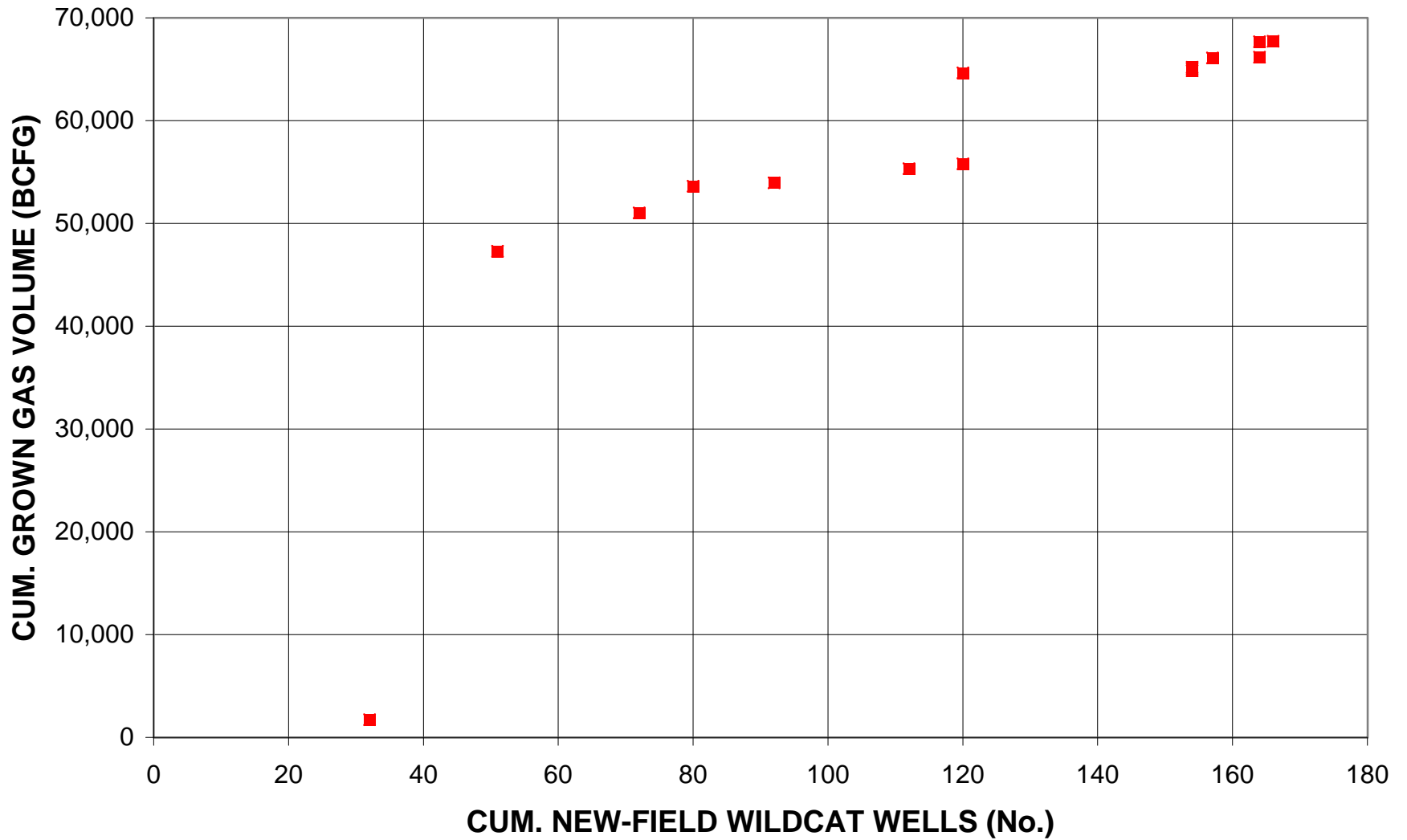
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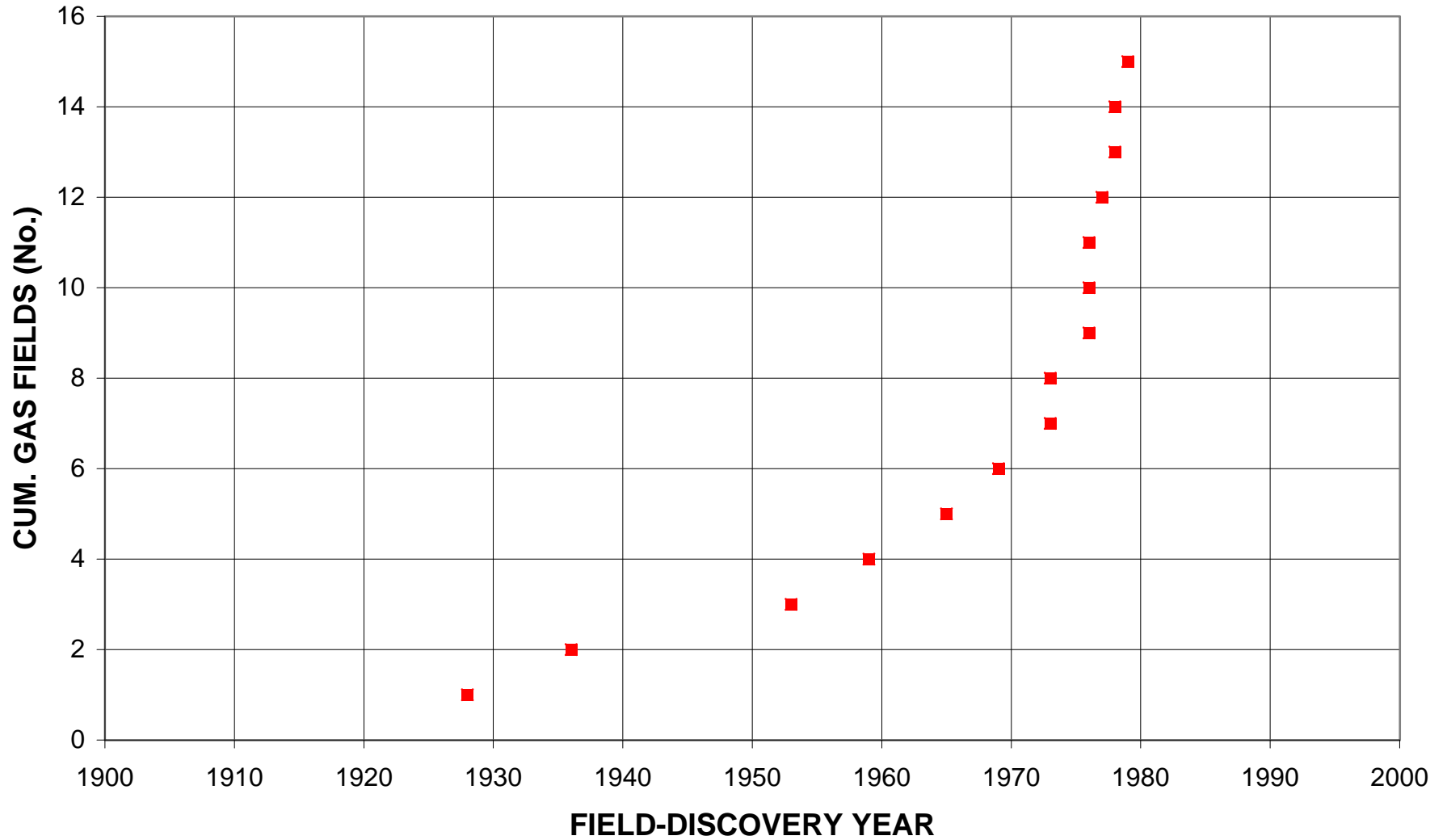
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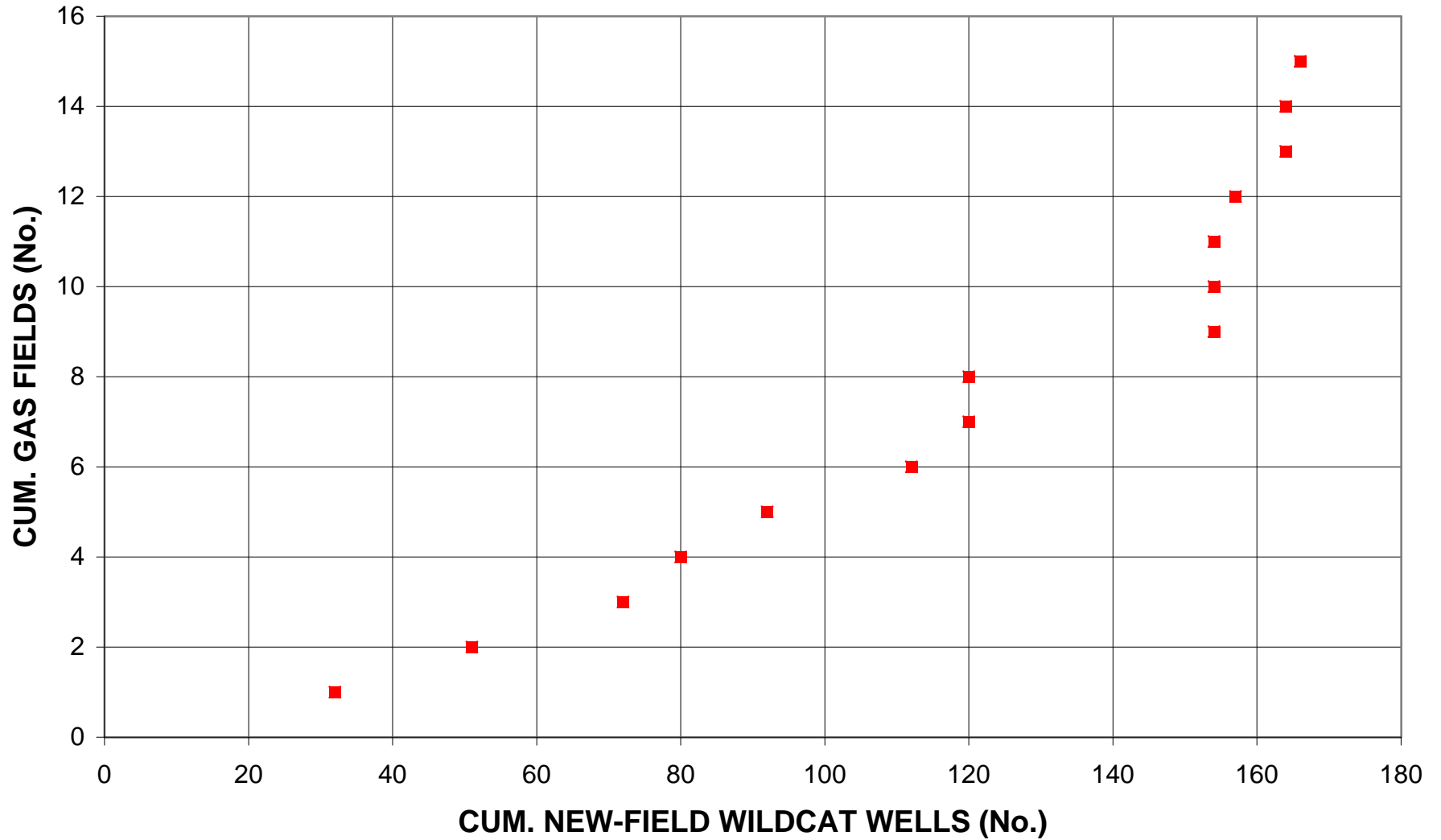
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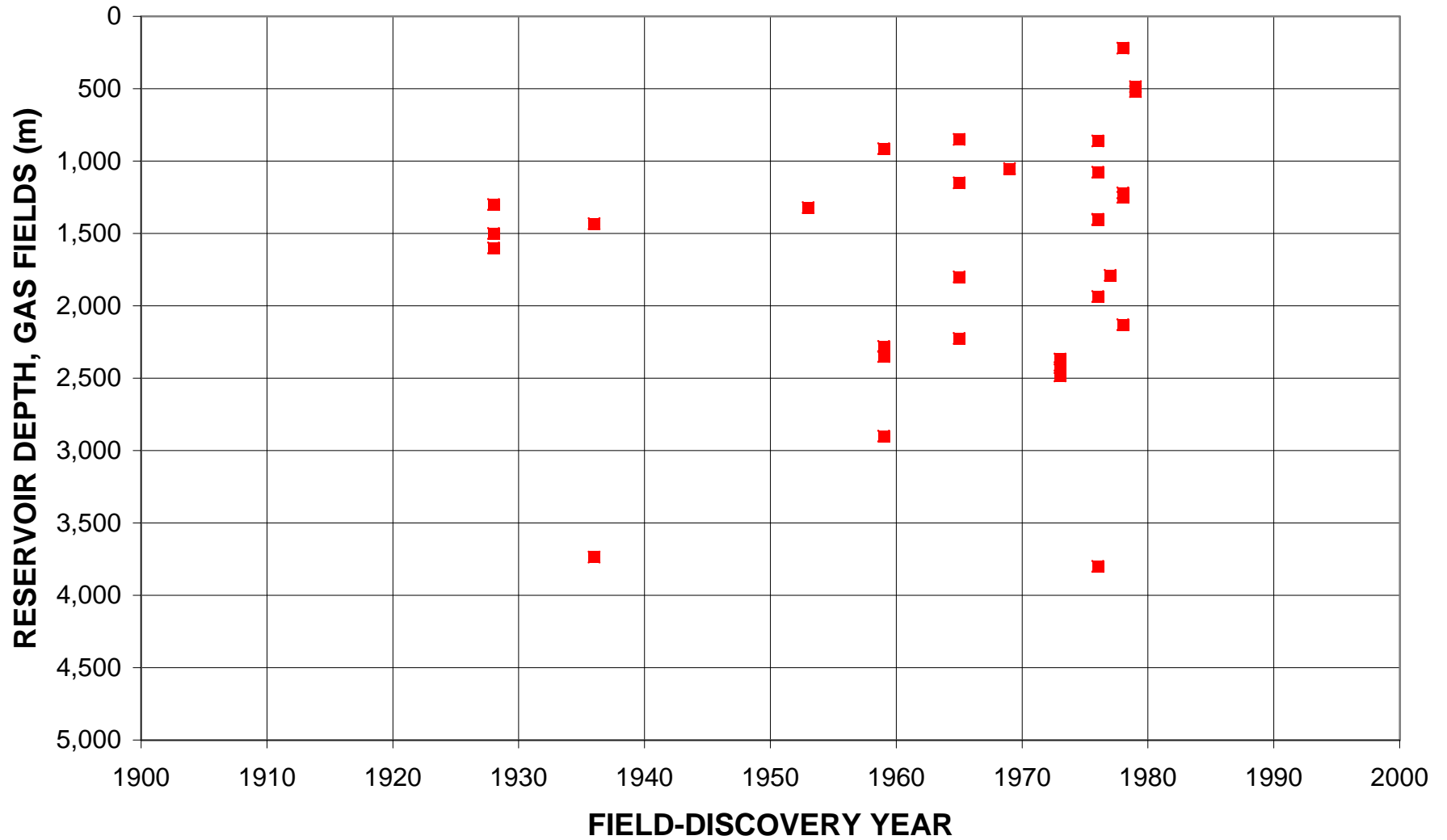
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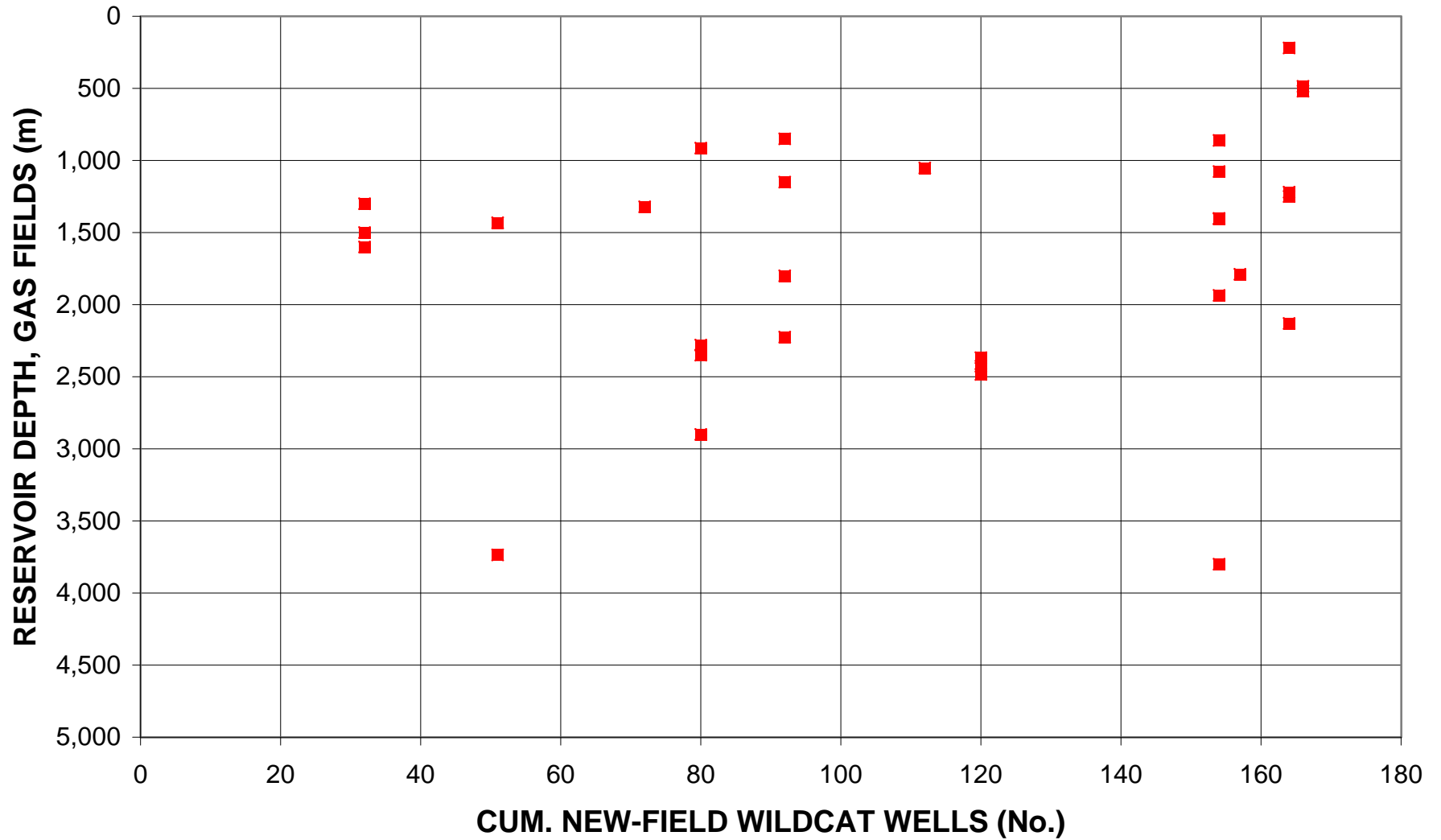
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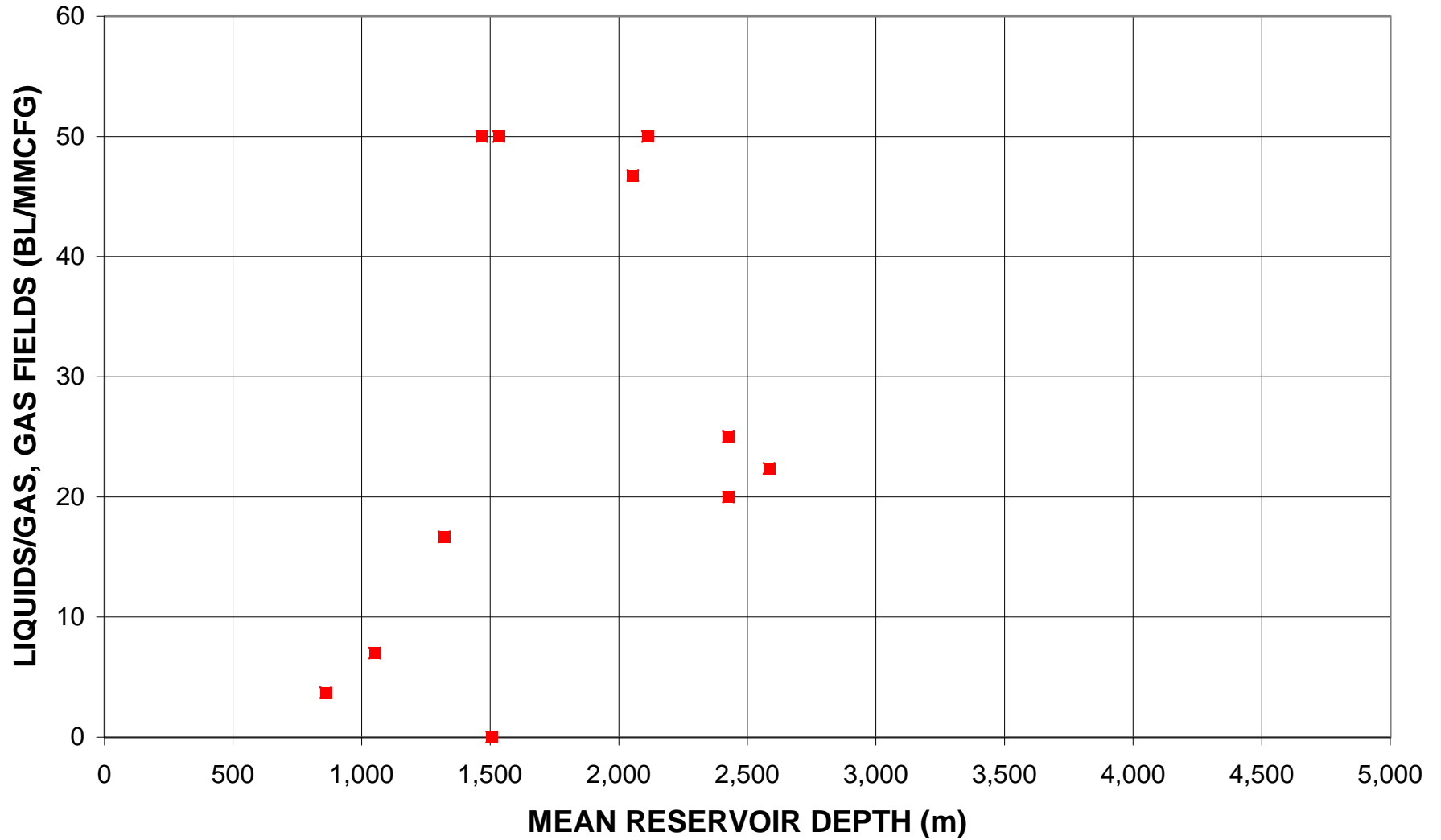
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Tertiary Reservoirs, Assessment Unit 20300102



Tertiary Reservoirs, Assessment Unit 20300102



Tertiary Reservoirs, Assessment Unit 20300102
Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	73	108,304	204,913	7	73	137,535	260,966	8
Gas Fields	15	1,006	54,527	300	15	1,233	67,713	389
Fields <1 MMBOE	2	0	0	0	2	0	0	0
All Fields	90	109,310	259,440	306	90	138,768	328,678	397

Tertiary Reservoirs, Assessment Unit 20300102 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1905-1958	24	71,343	2,973	385
	Second third	1970	25	31,964	1,279	250
	Third third	1994	24	4,997	208	100
	All Oil Fields		73	108,304	1,484	190
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1928-1965	5	44,750	8,950	2,000
	Second third	1976	5	8,005	1,601	350
	Third third	1979	5	1,772	354	100
	All Gas Fields		15	54,527	3,635	600

Tertiary Reservoirs, Assessment Unit 20300102 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1905-1958	24	87,153	3,631	444
	Second third	1970	25	41,548	1,662	347
	Third third	1994	24	8,833	368	153
	All Oil Fields		73	137,535	1,884	233
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1928-1965	5	53,945	10,789	2,585
	Second third	1976	5	11,098	2,220	484
	Third third	1979	5	2,670	534	151
	All Gas Fields		15	67,713	4,514	904