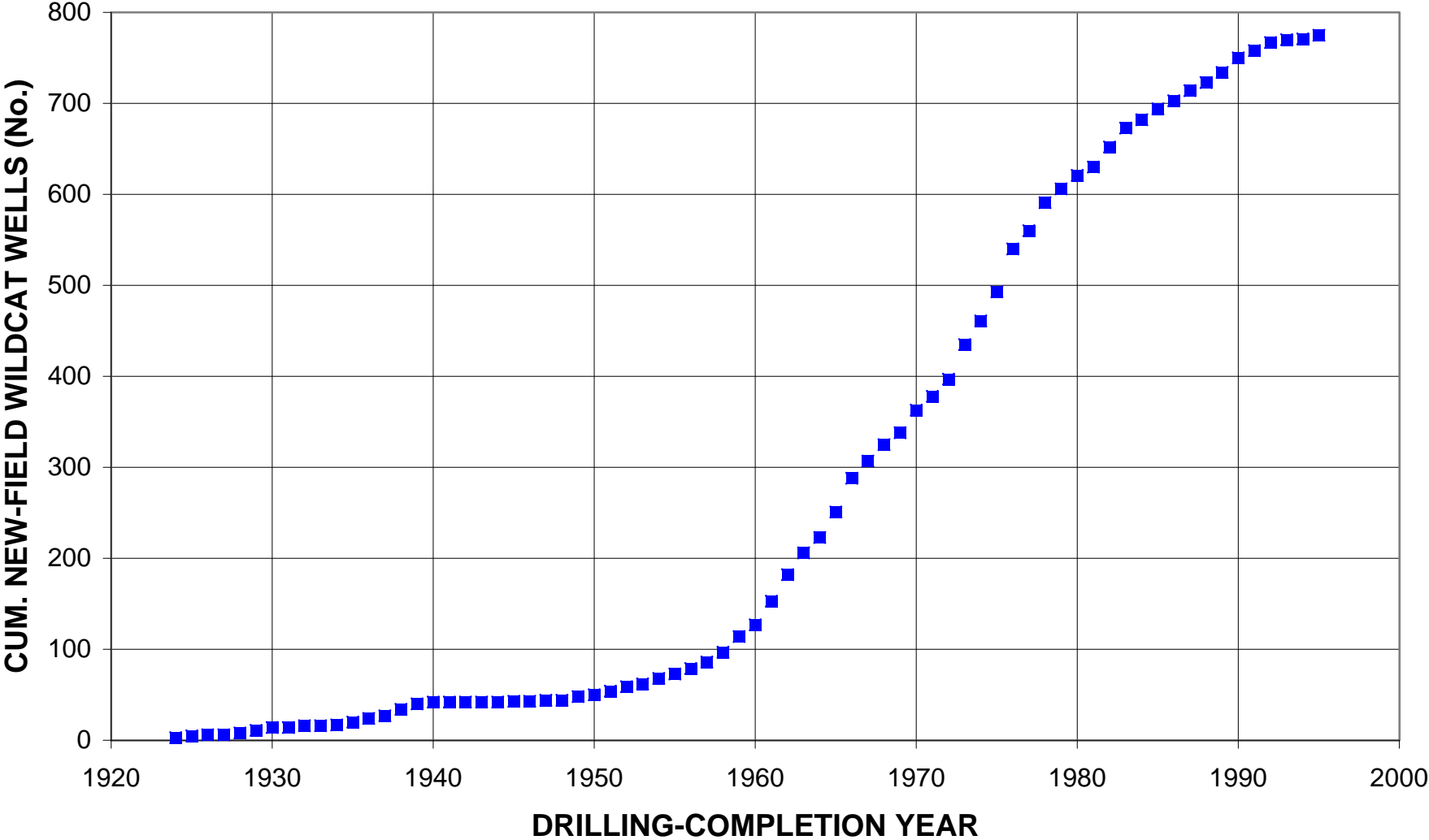
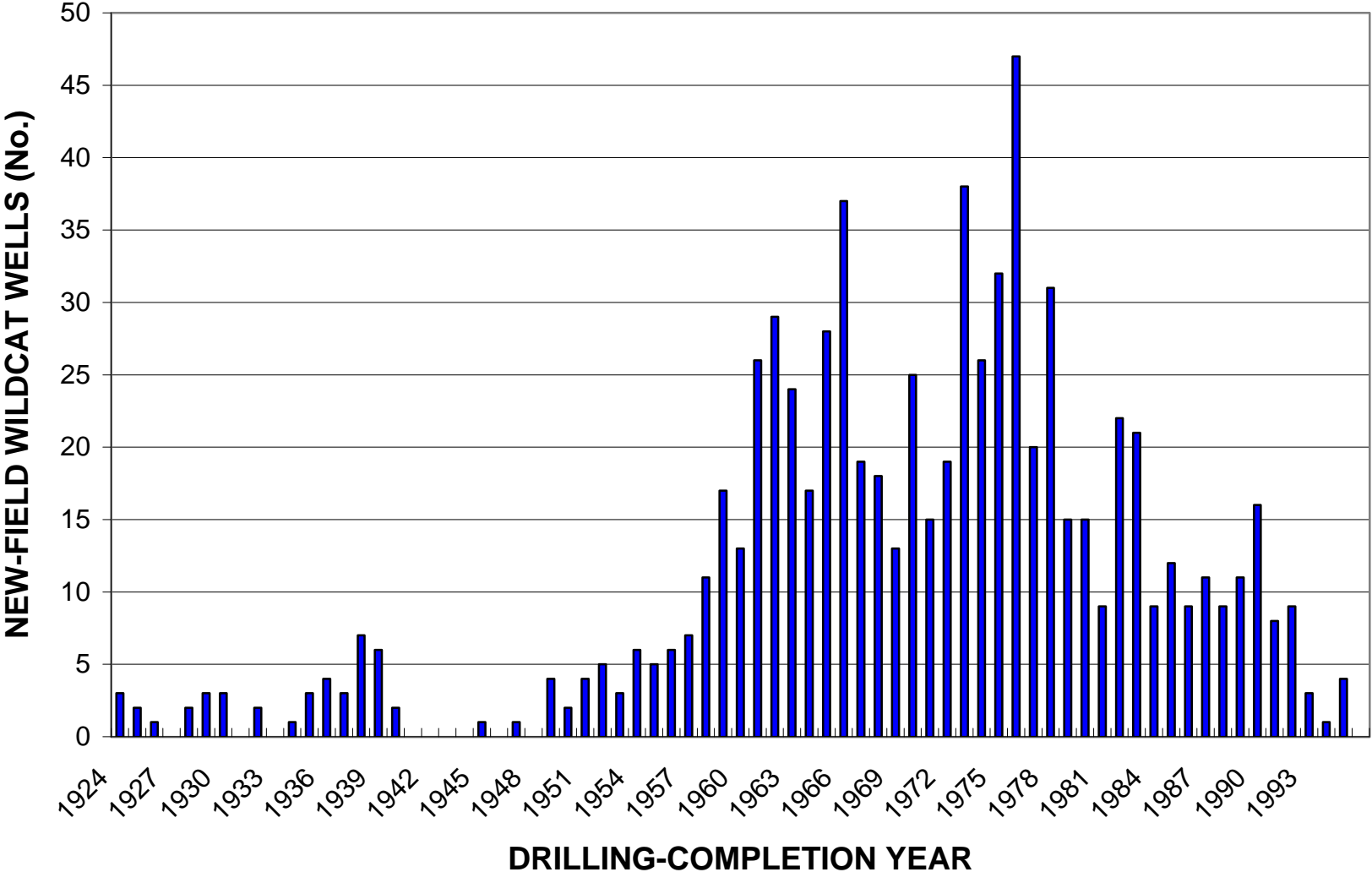


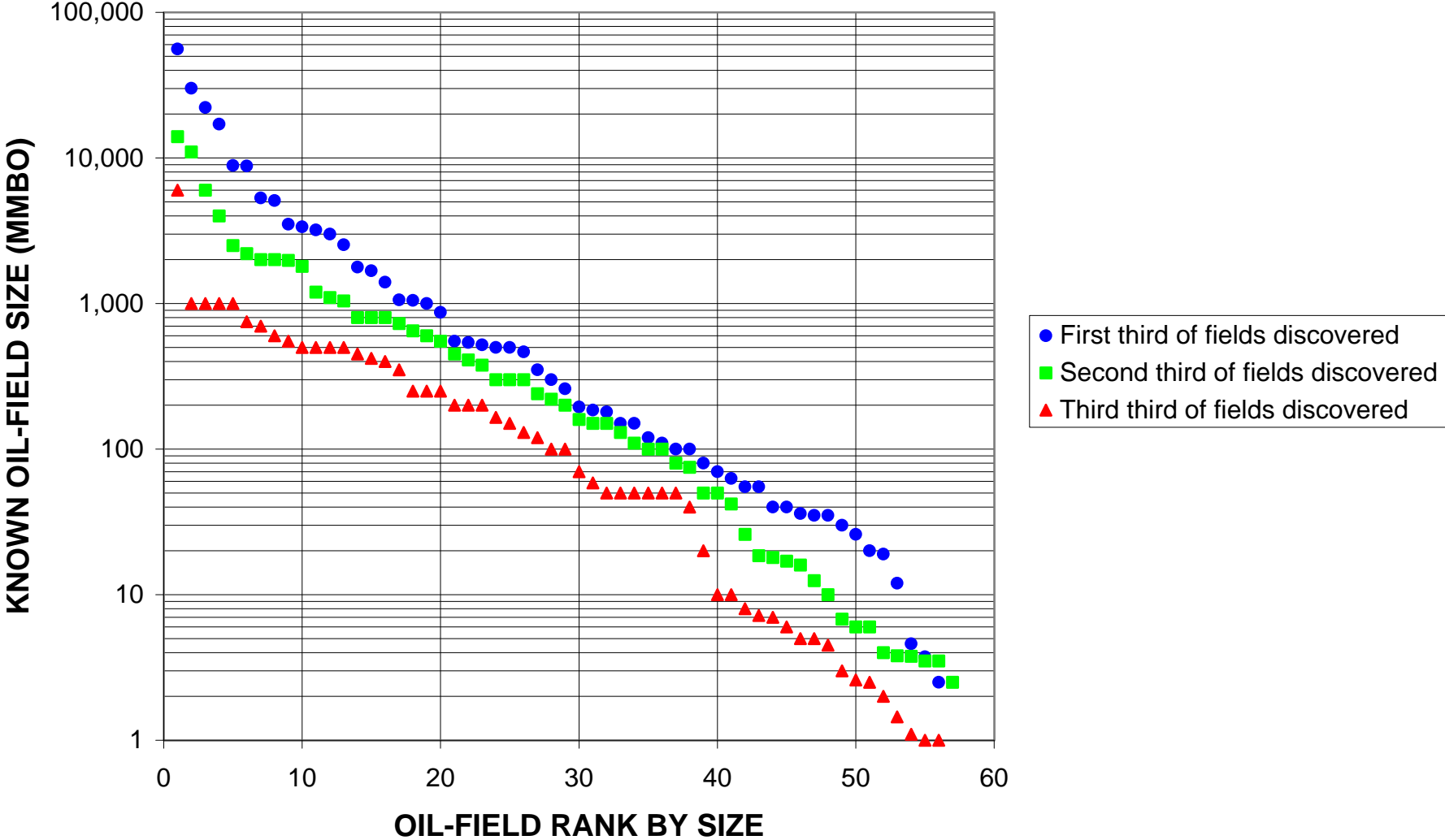
# Cretaceous Reservoirs, Assessment Unit 20300101



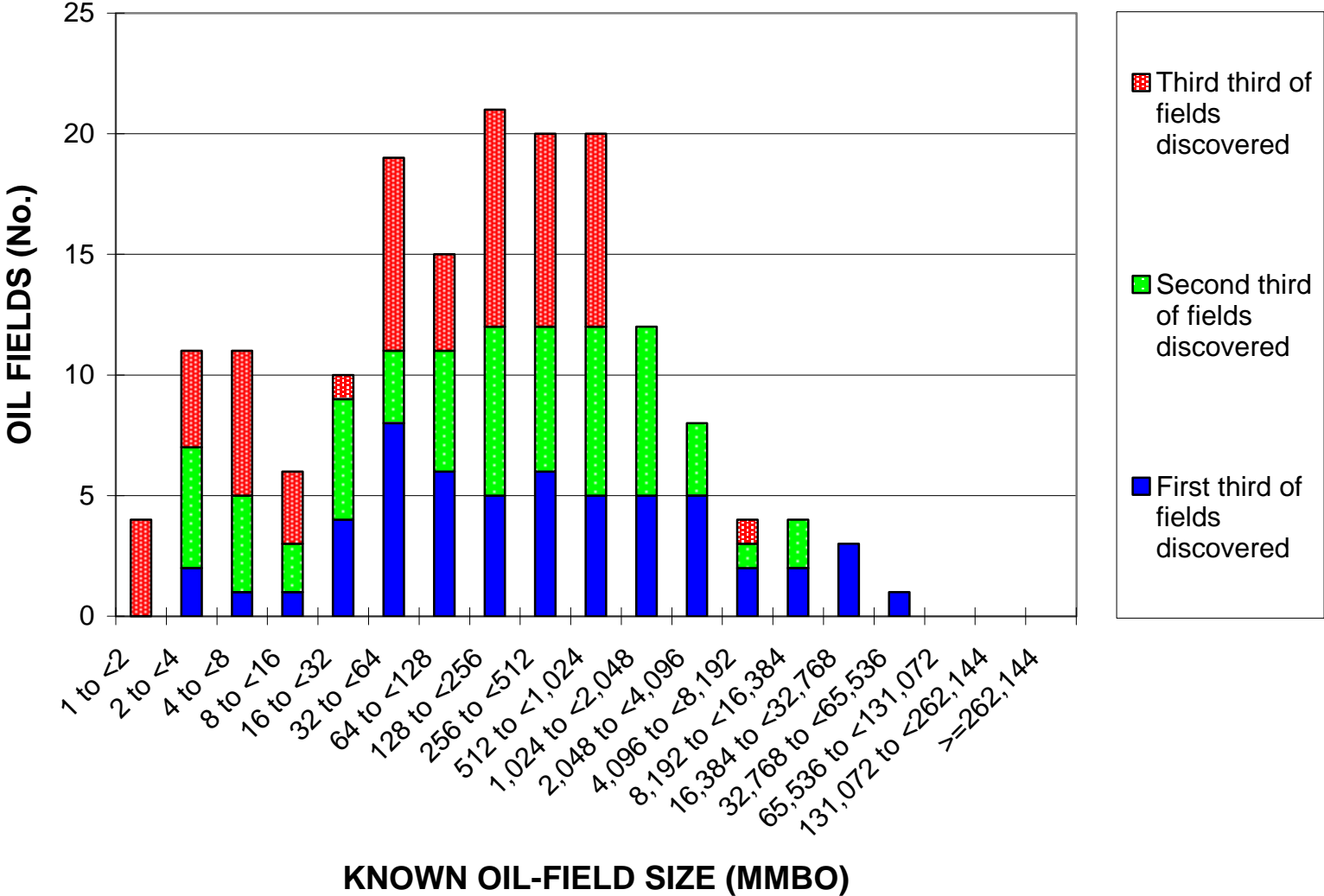
# Cretaceous Reservoirs, Assessment Unit 20300101



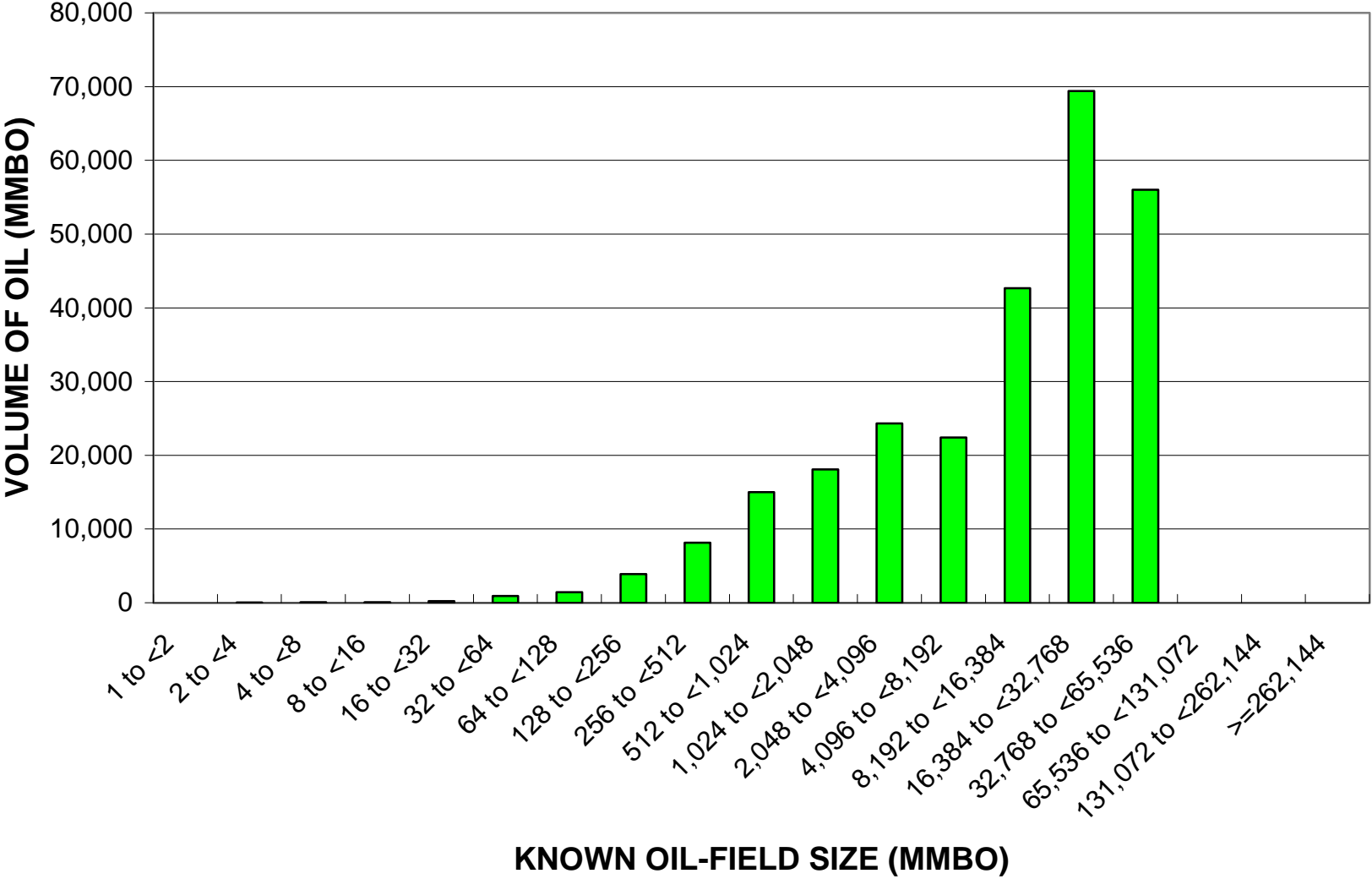
# Cretaceous Reservoirs, Assessment Unit 20300101



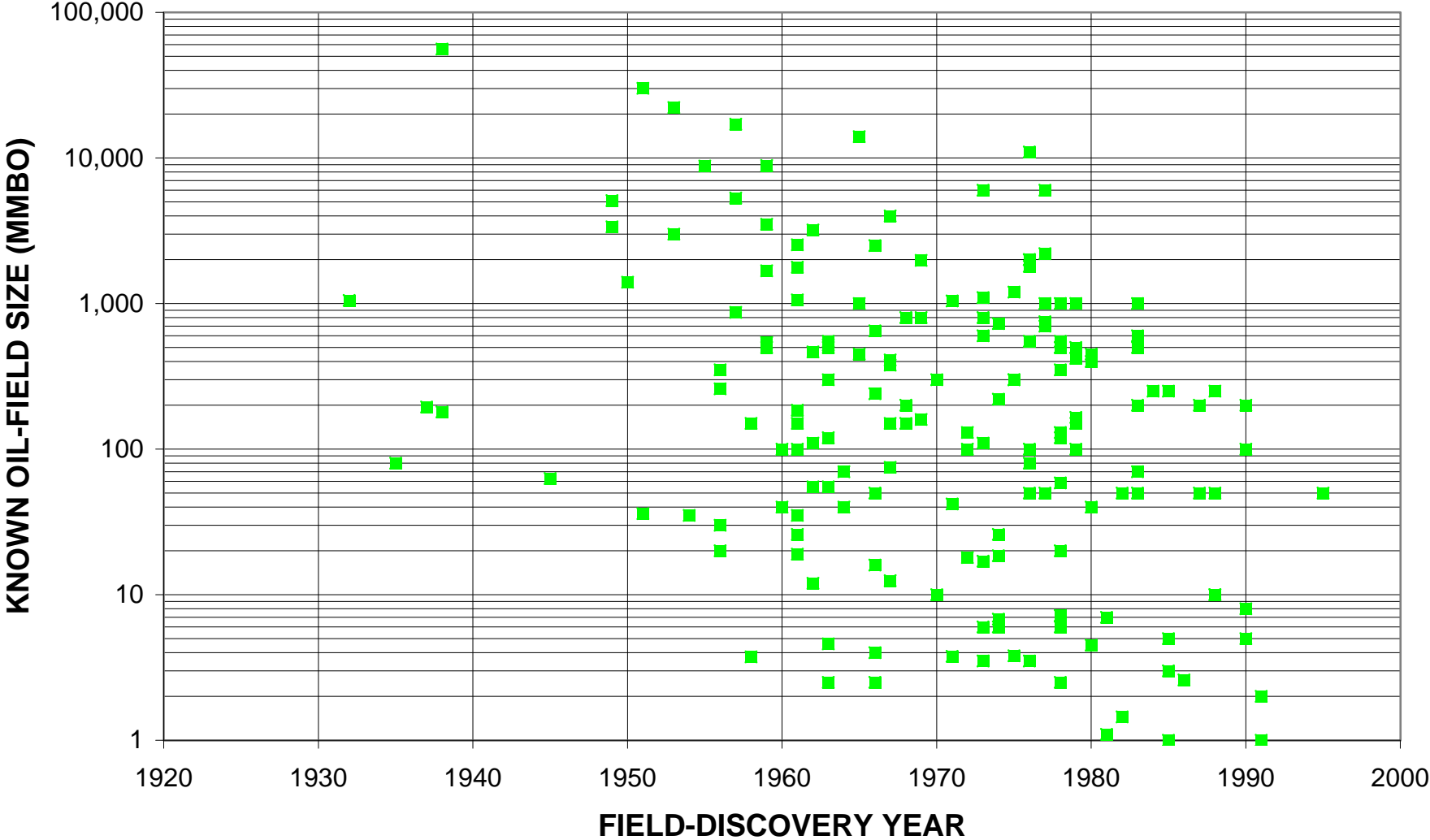
# Cretaceous Reservoirs, Assessment Unit 20300101



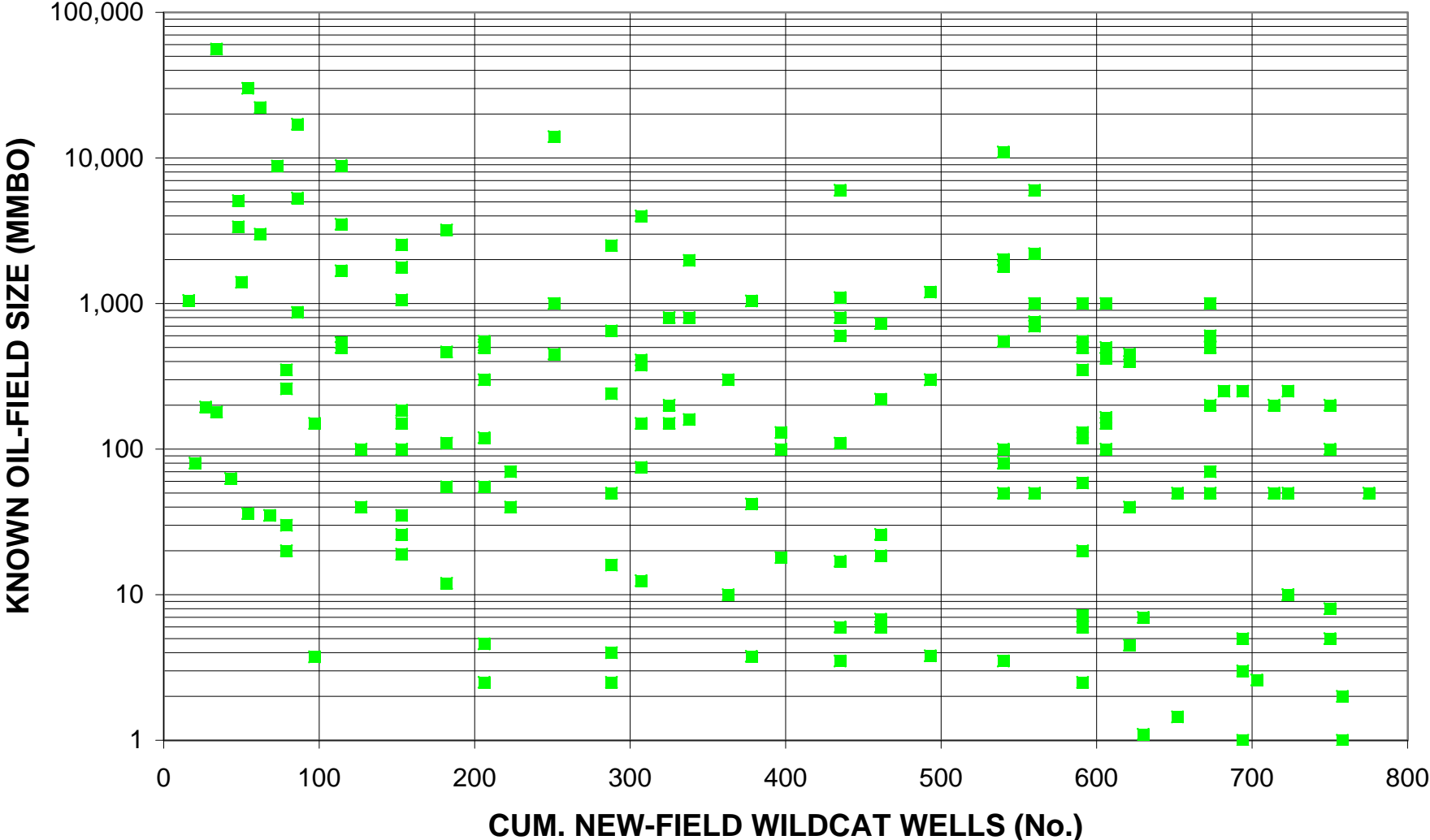
# Cretaceous Reservoirs, Assessment Unit 20300101



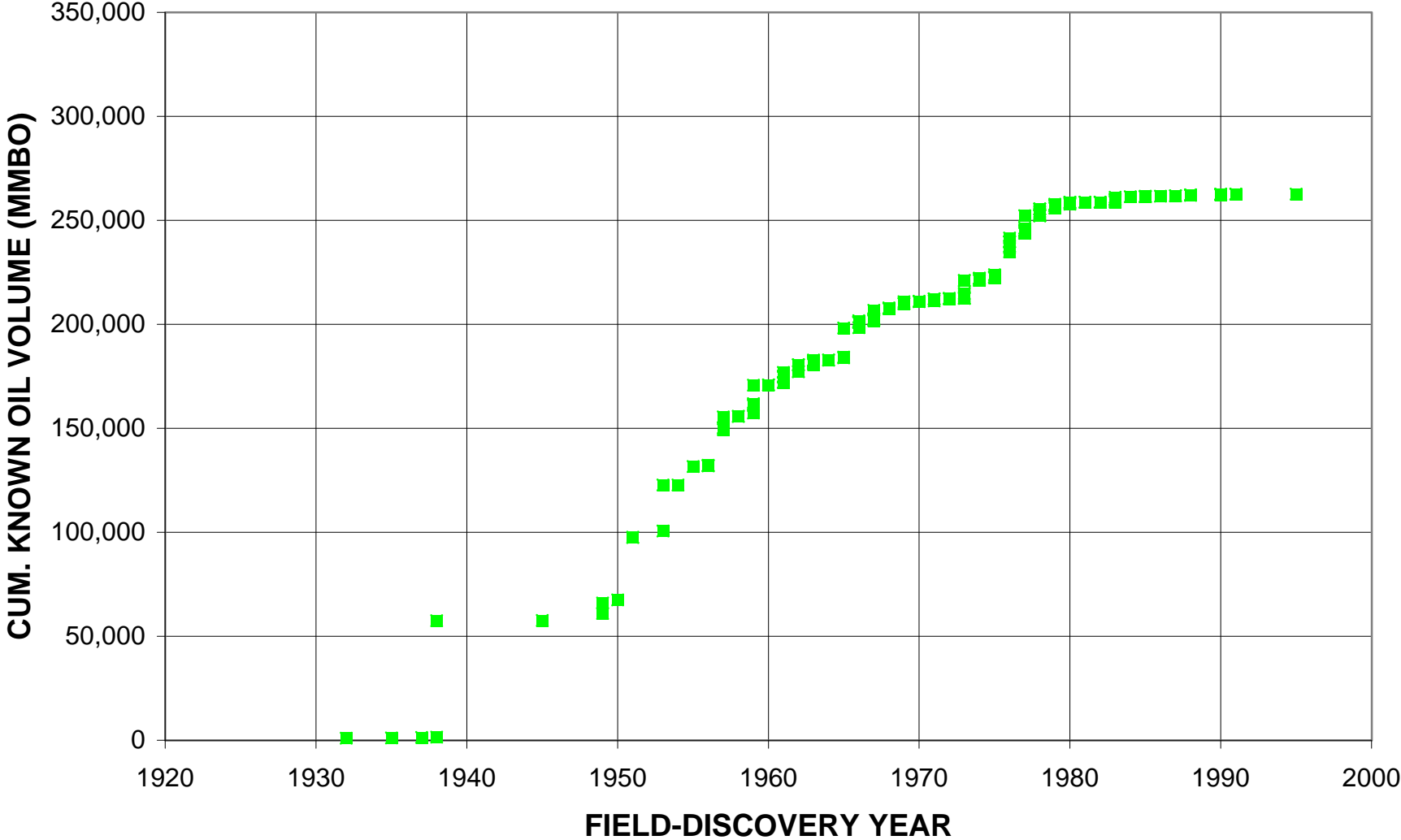
# Cretaceous Reservoirs, Assessment Unit 20300101



# Cretaceous Reservoirs, Assessment Unit 20300101

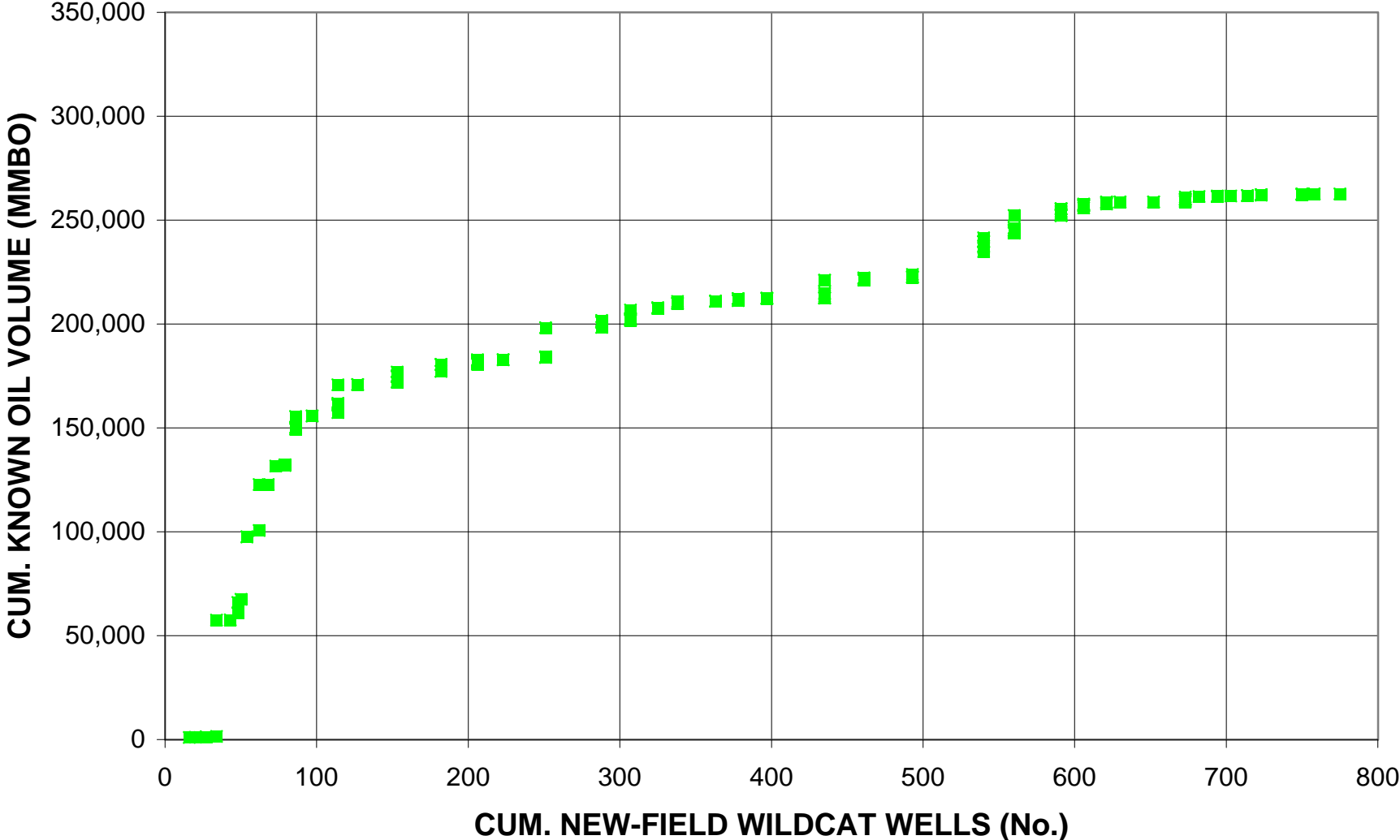


# Cretaceous Reservoirs, Assessment Unit 20300101

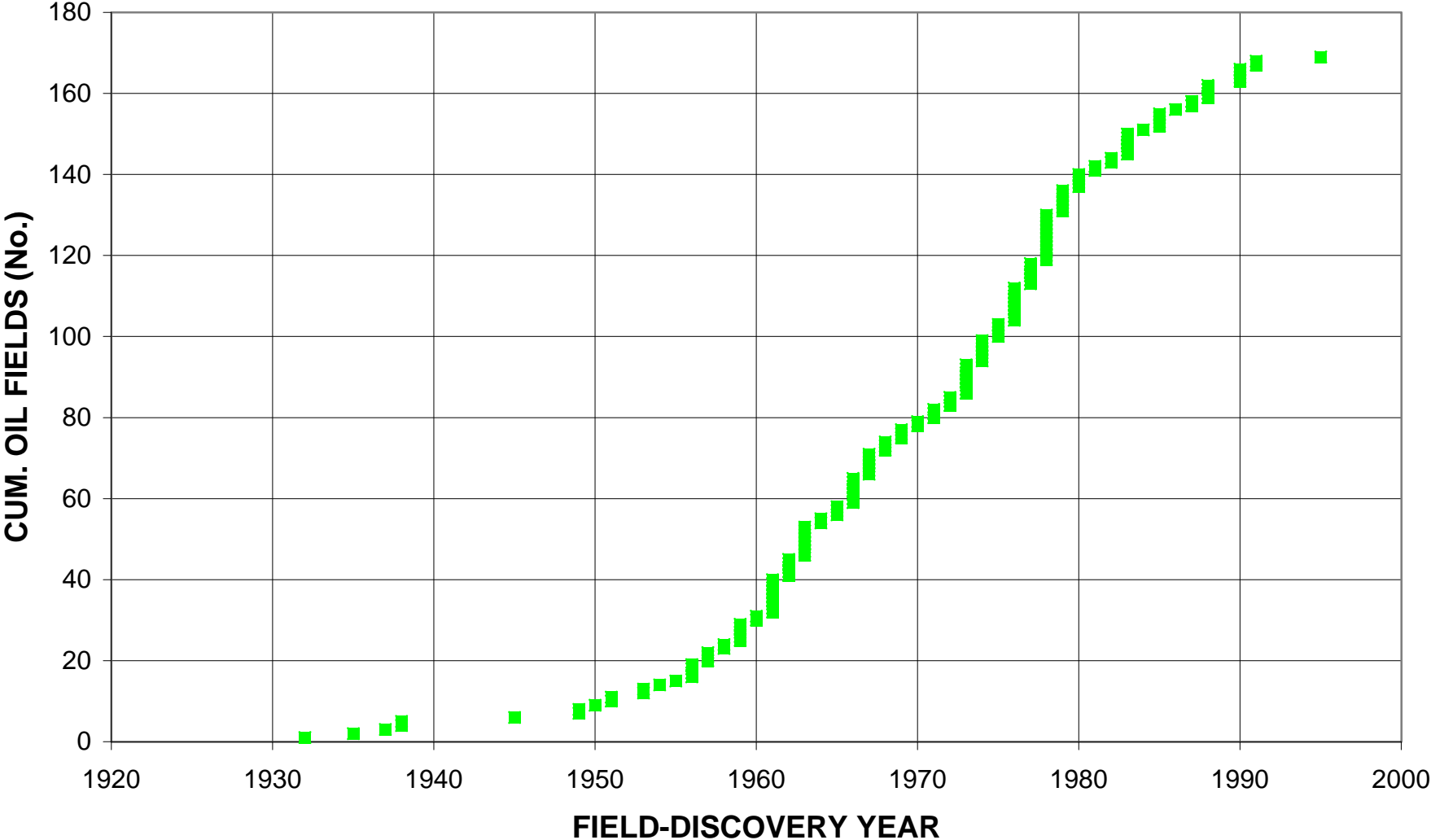




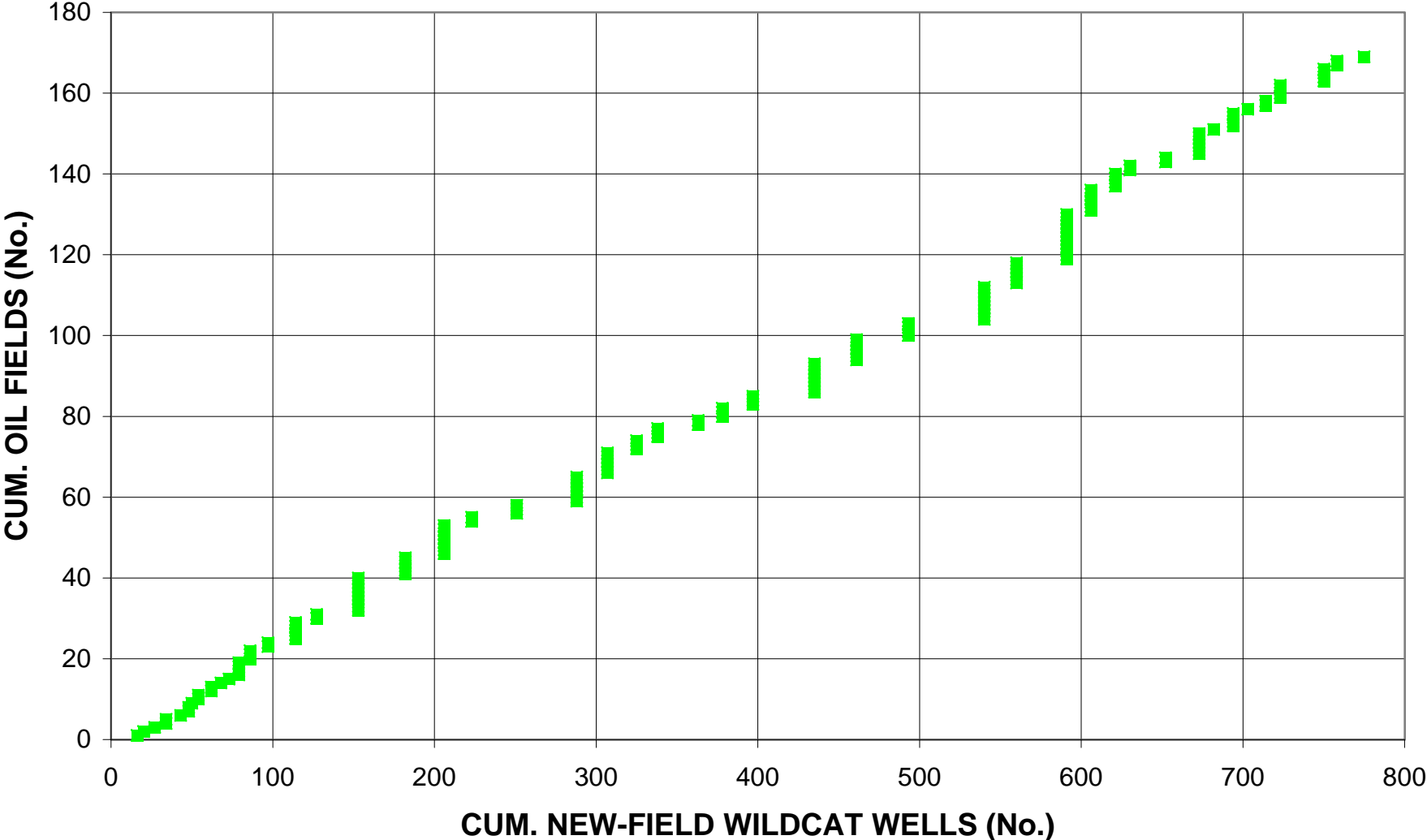
# Cretaceous Reservoirs, Assessment Unit 20300101



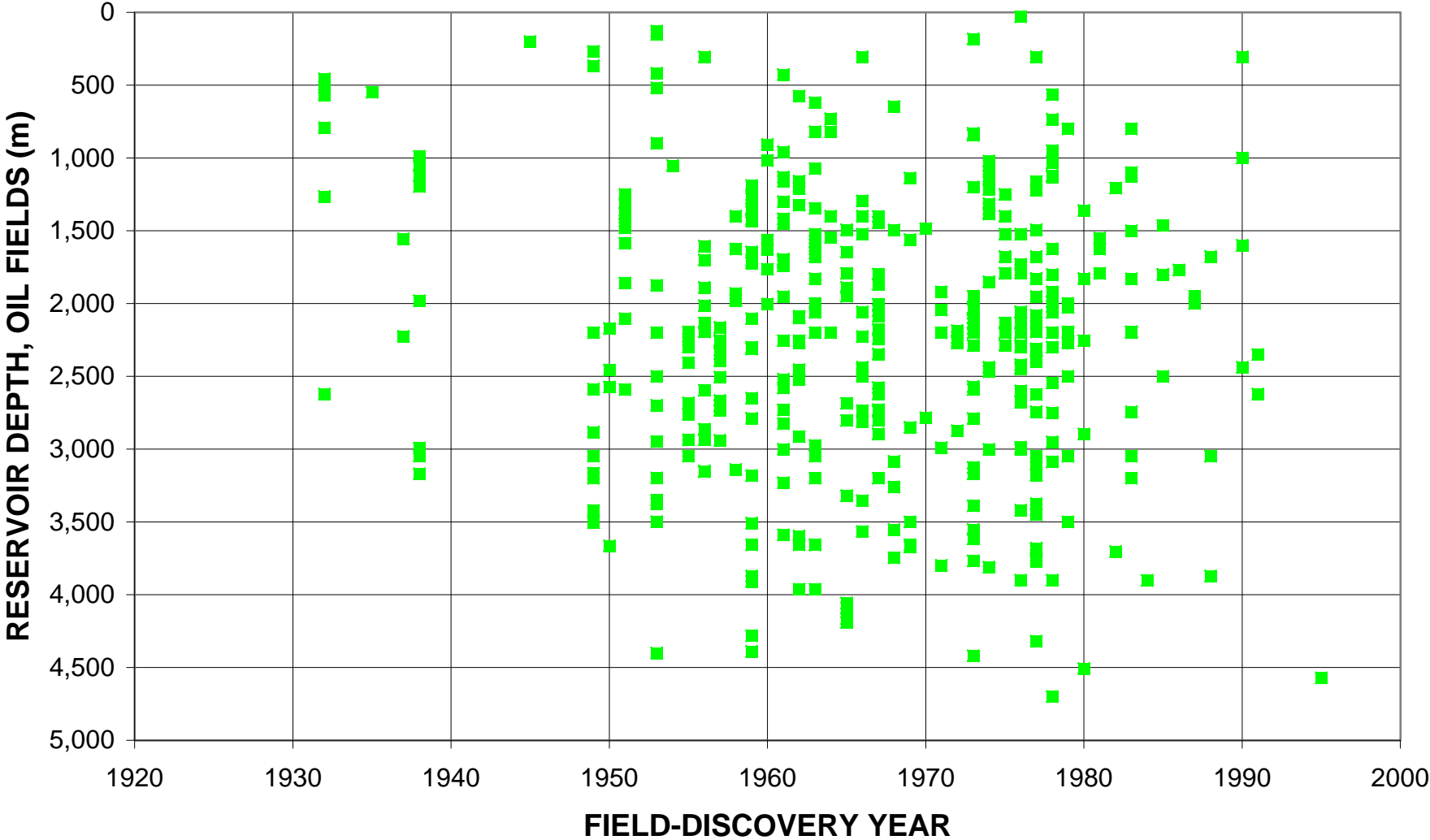
# Cretaceous Reservoirs, Assessment Unit 20300101



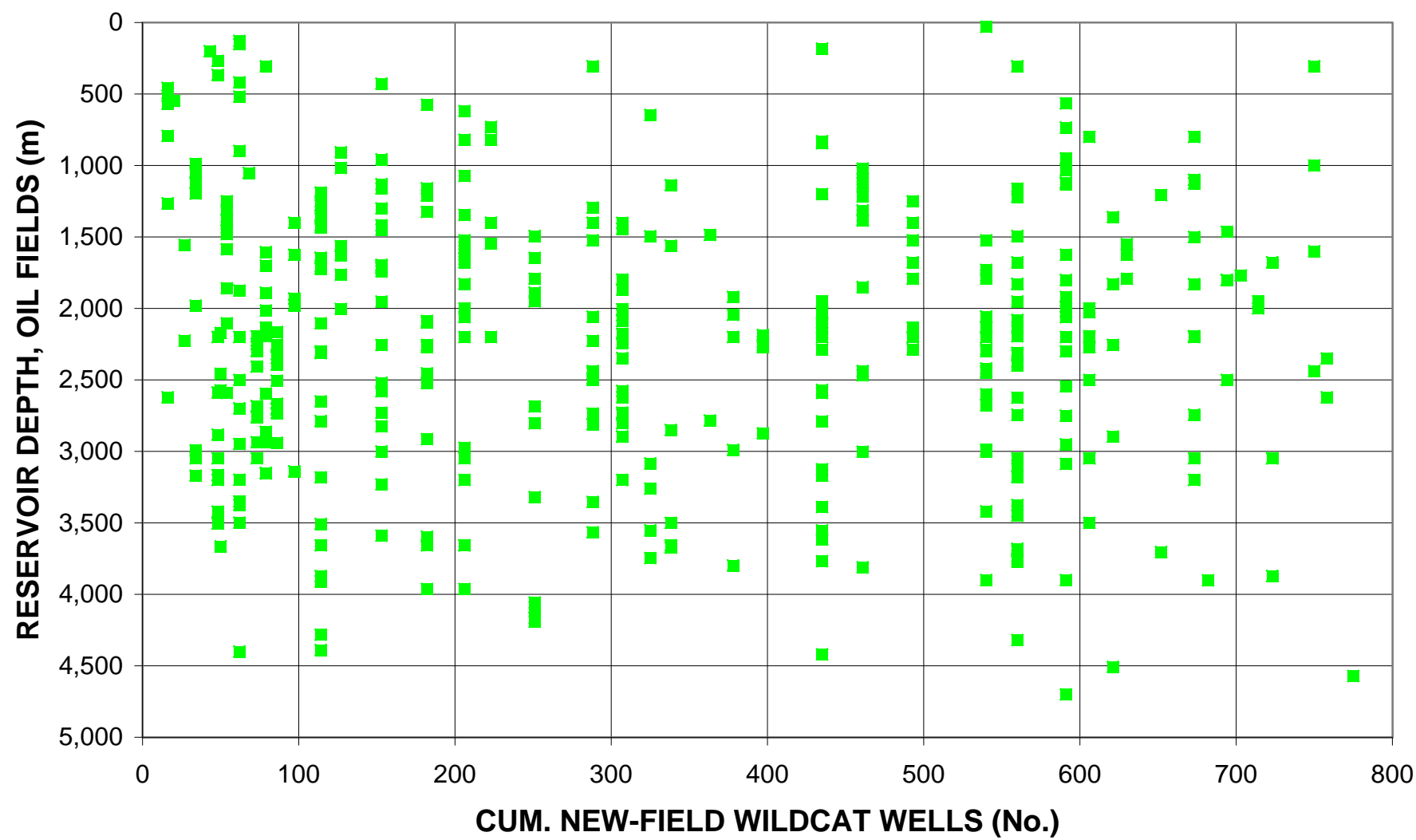
# Cretaceous Reservoirs, Assessment Unit 20300101



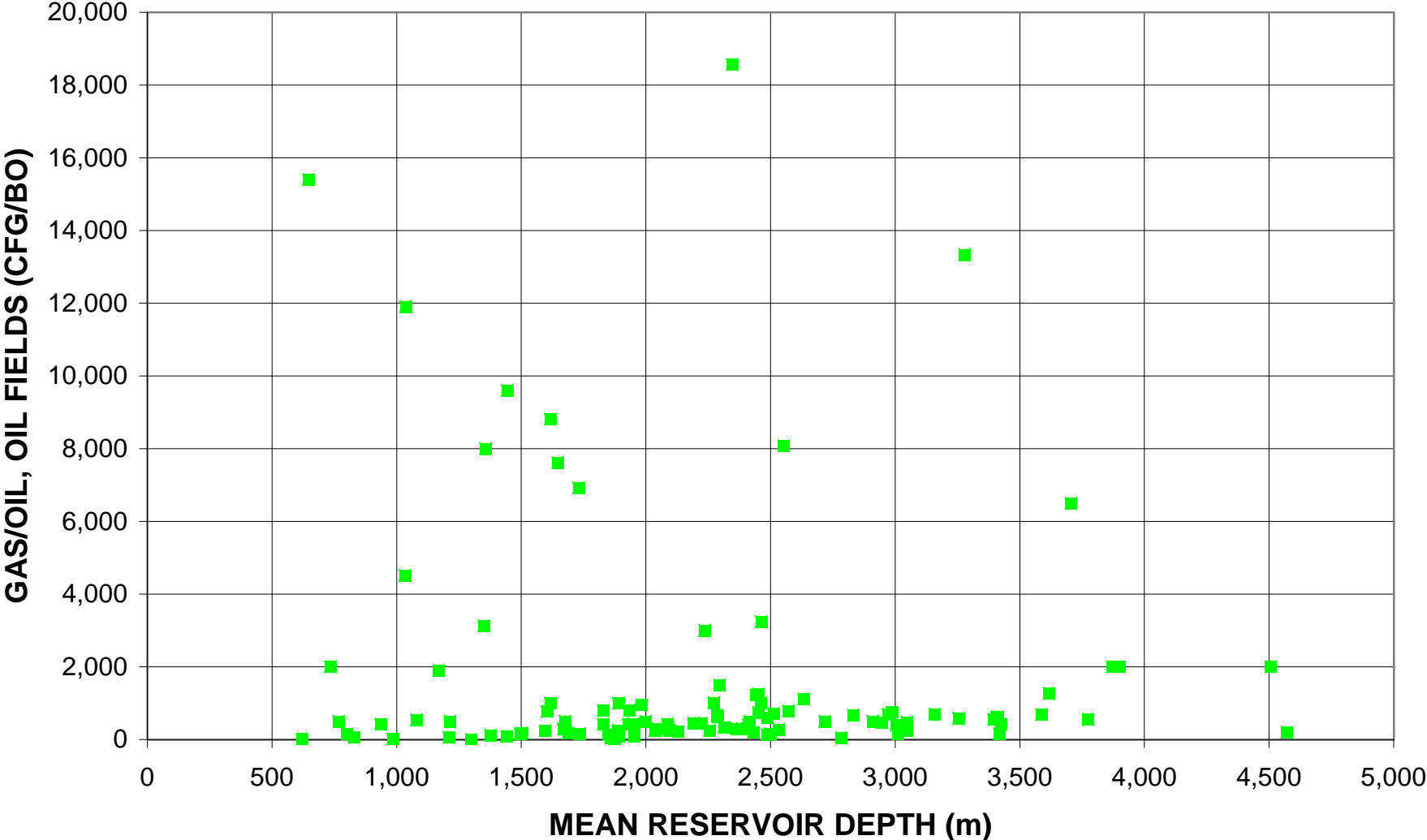
# Cretaceous Reservoirs, Assessment Unit 20300101



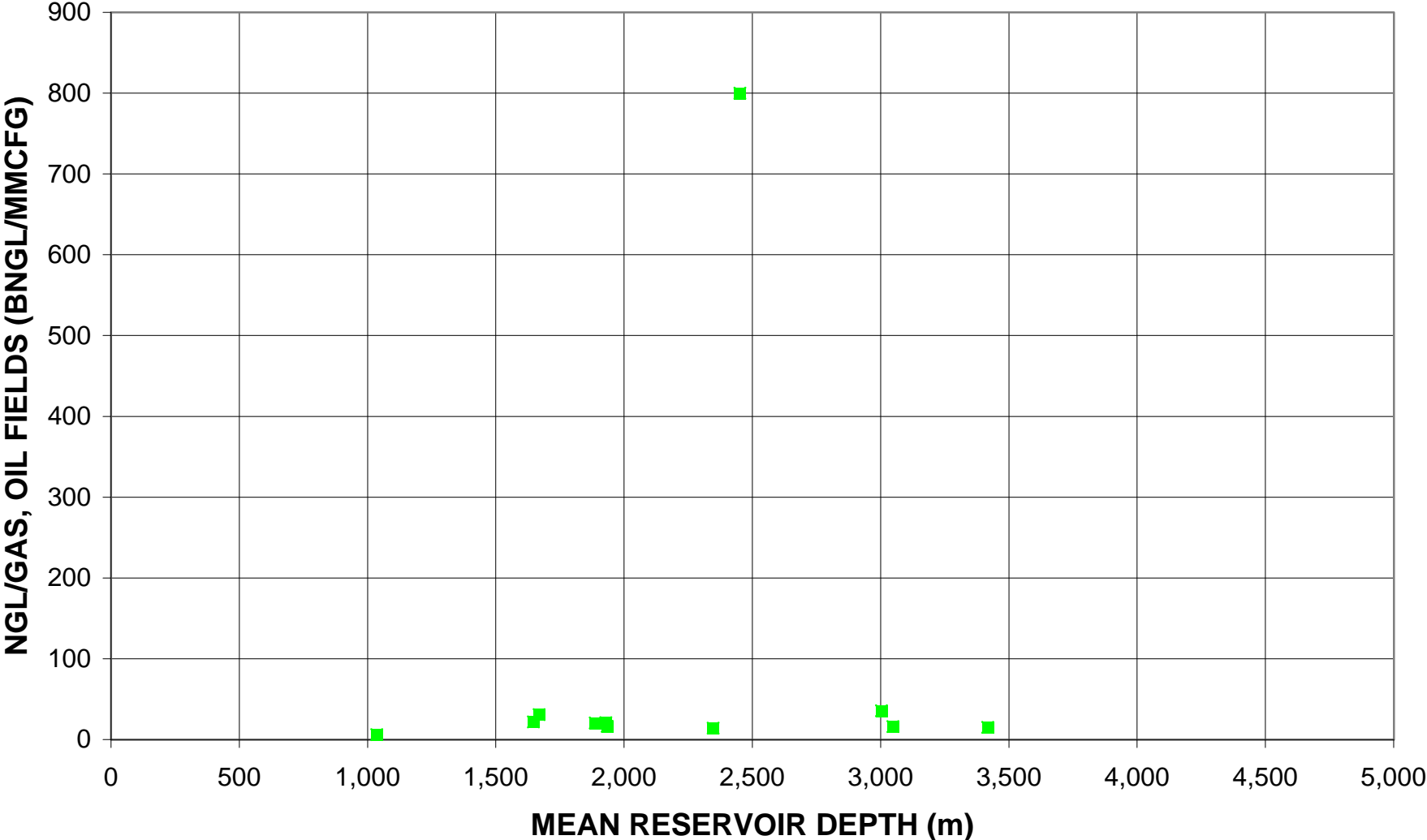
# Cretaceous Reservoirs, Assessment Unit 20300101



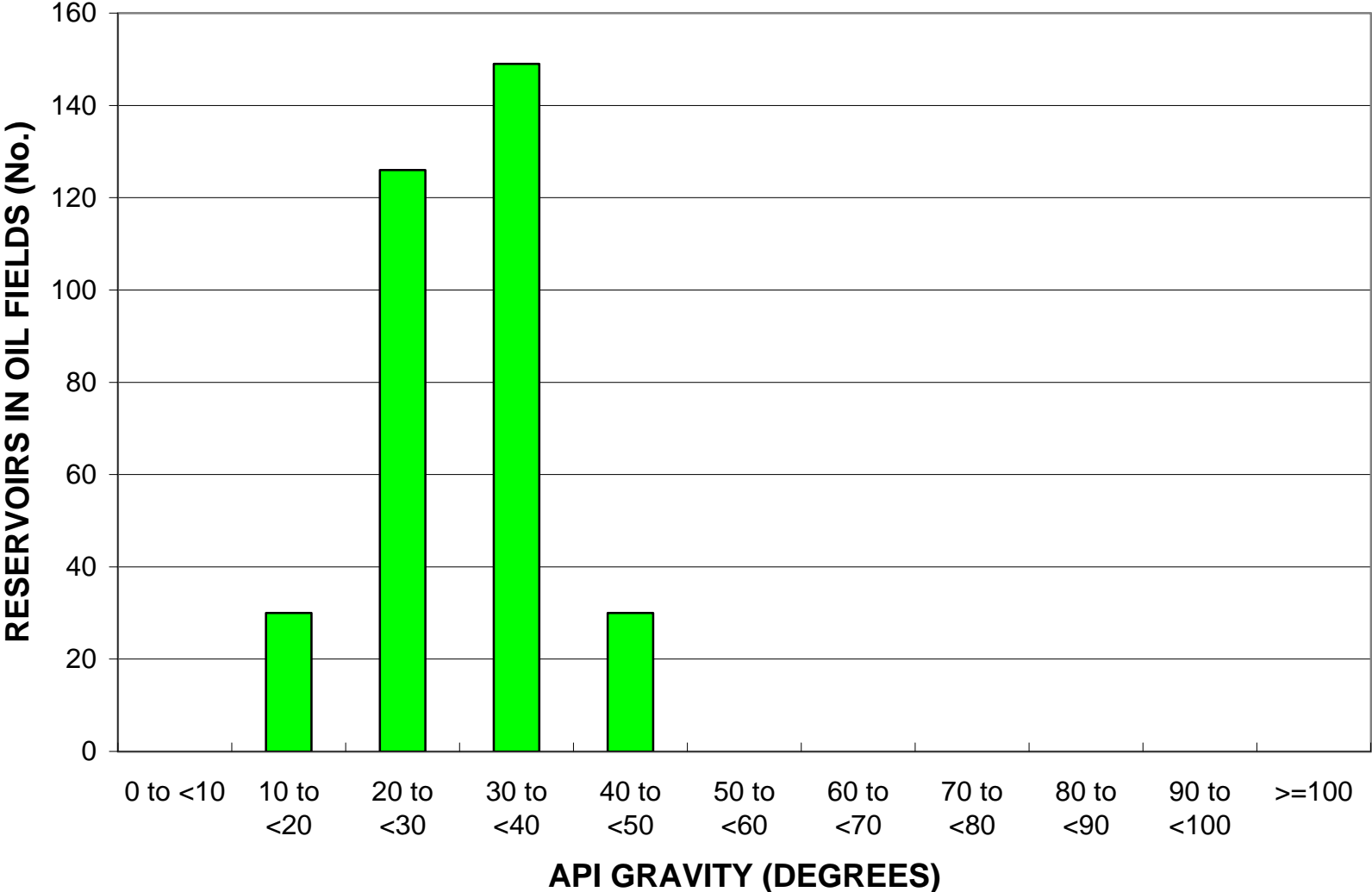
# Cretaceous Reservoirs, Assessment Unit 20300101



# Cretaceous Reservoirs, Assessment Unit 20300101

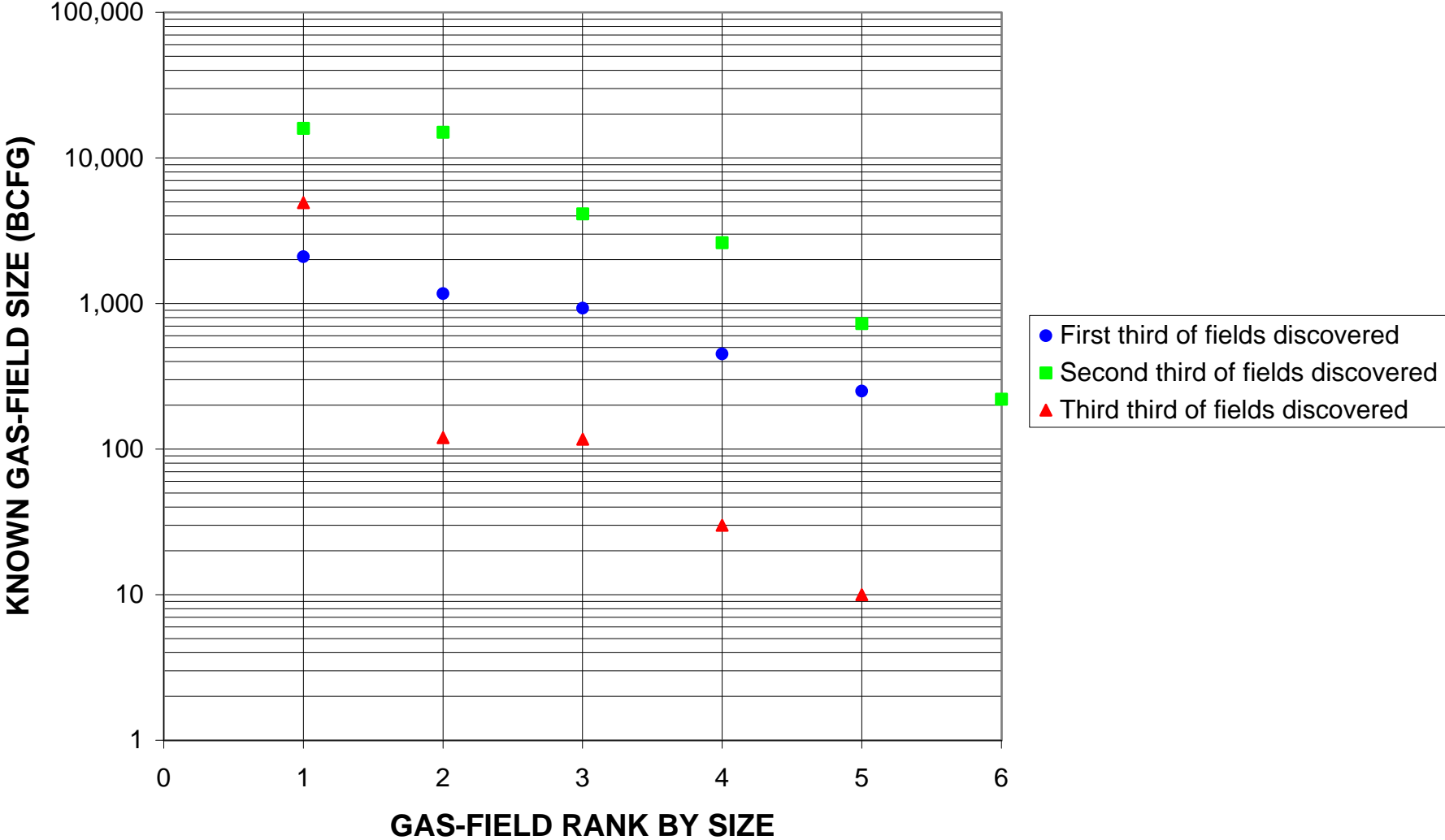


# Cretaceous Reservoirs, Assessment Unit 20300101

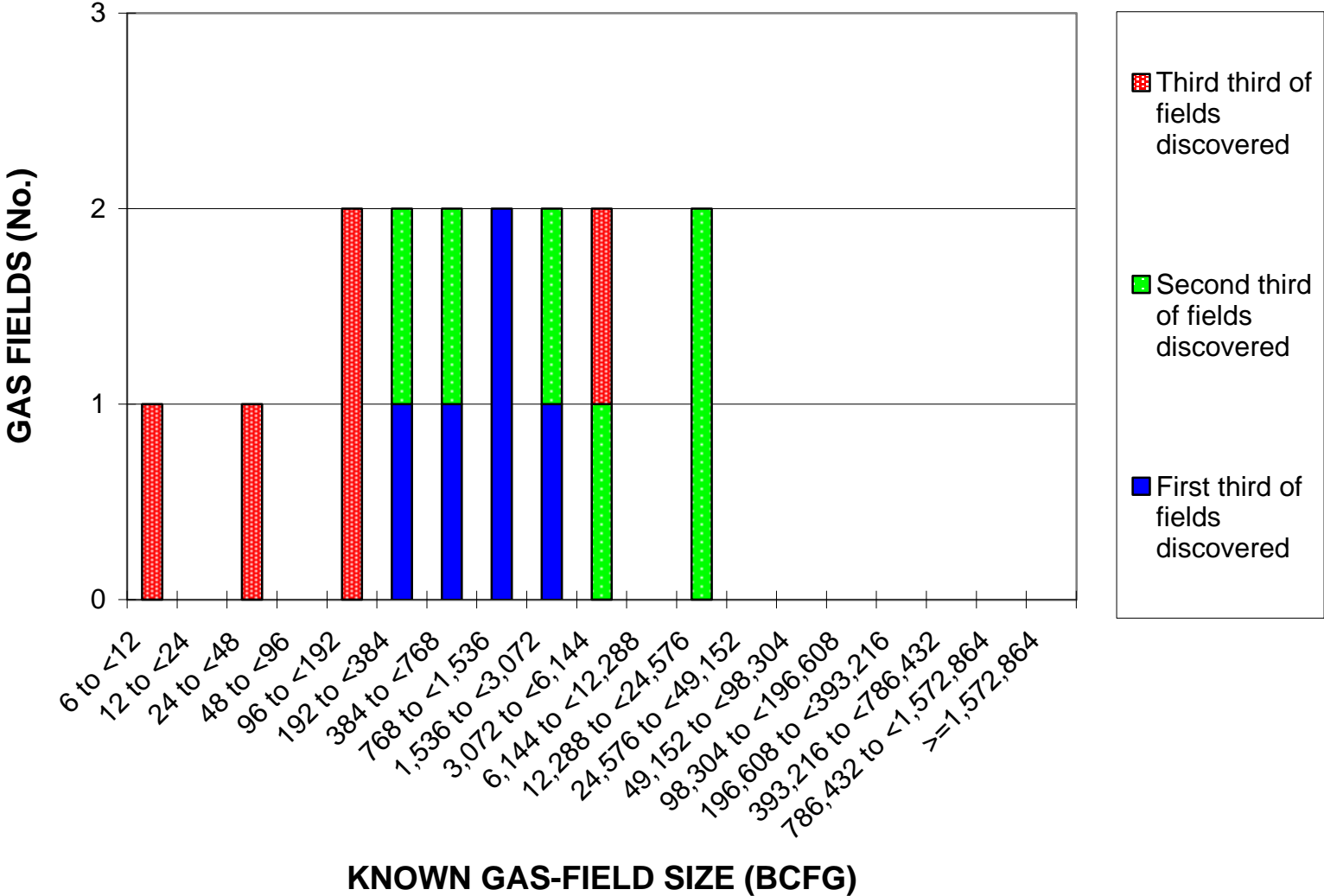




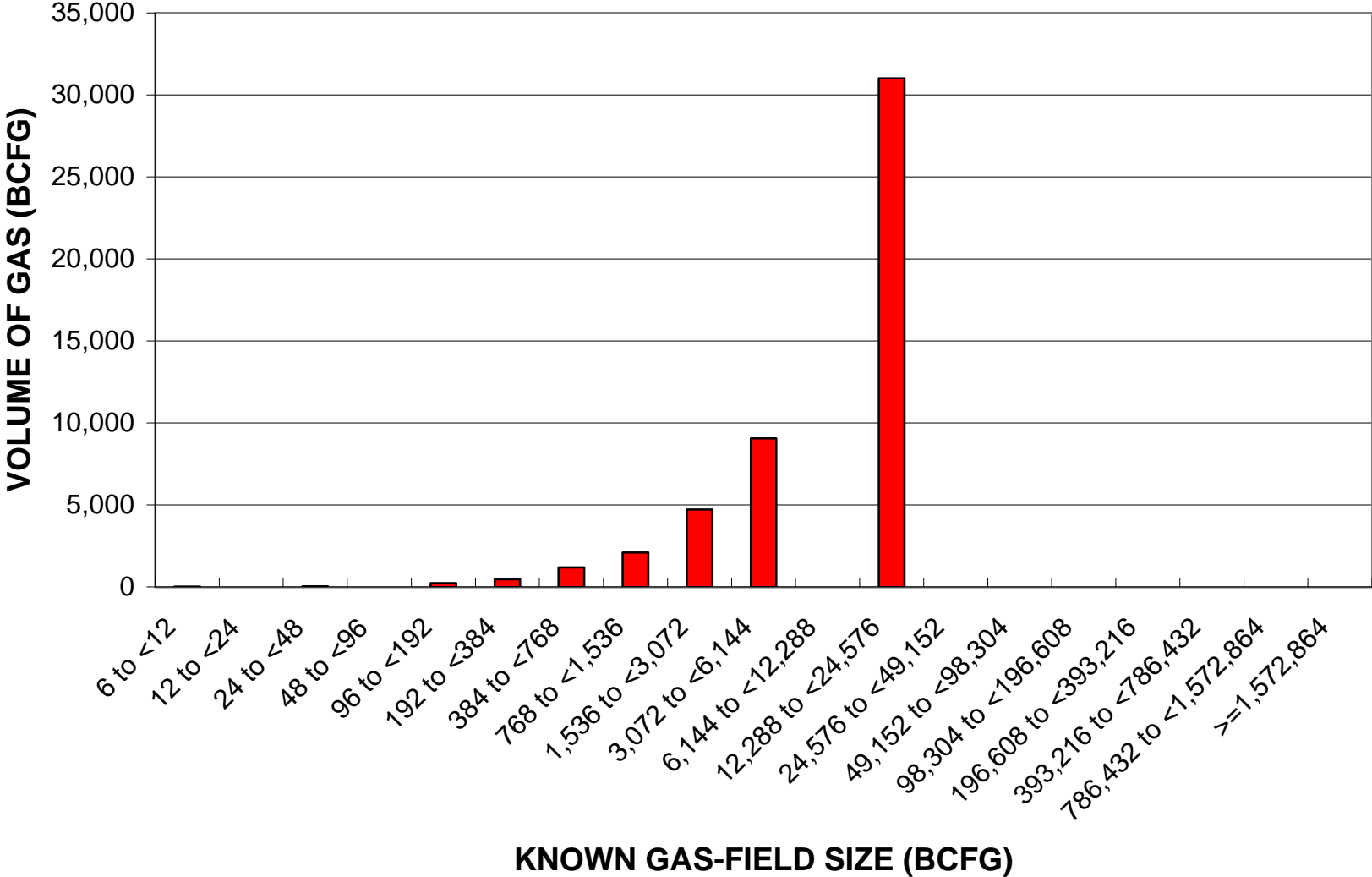
# Cretaceous Reservoirs, Assessment Unit 20300101



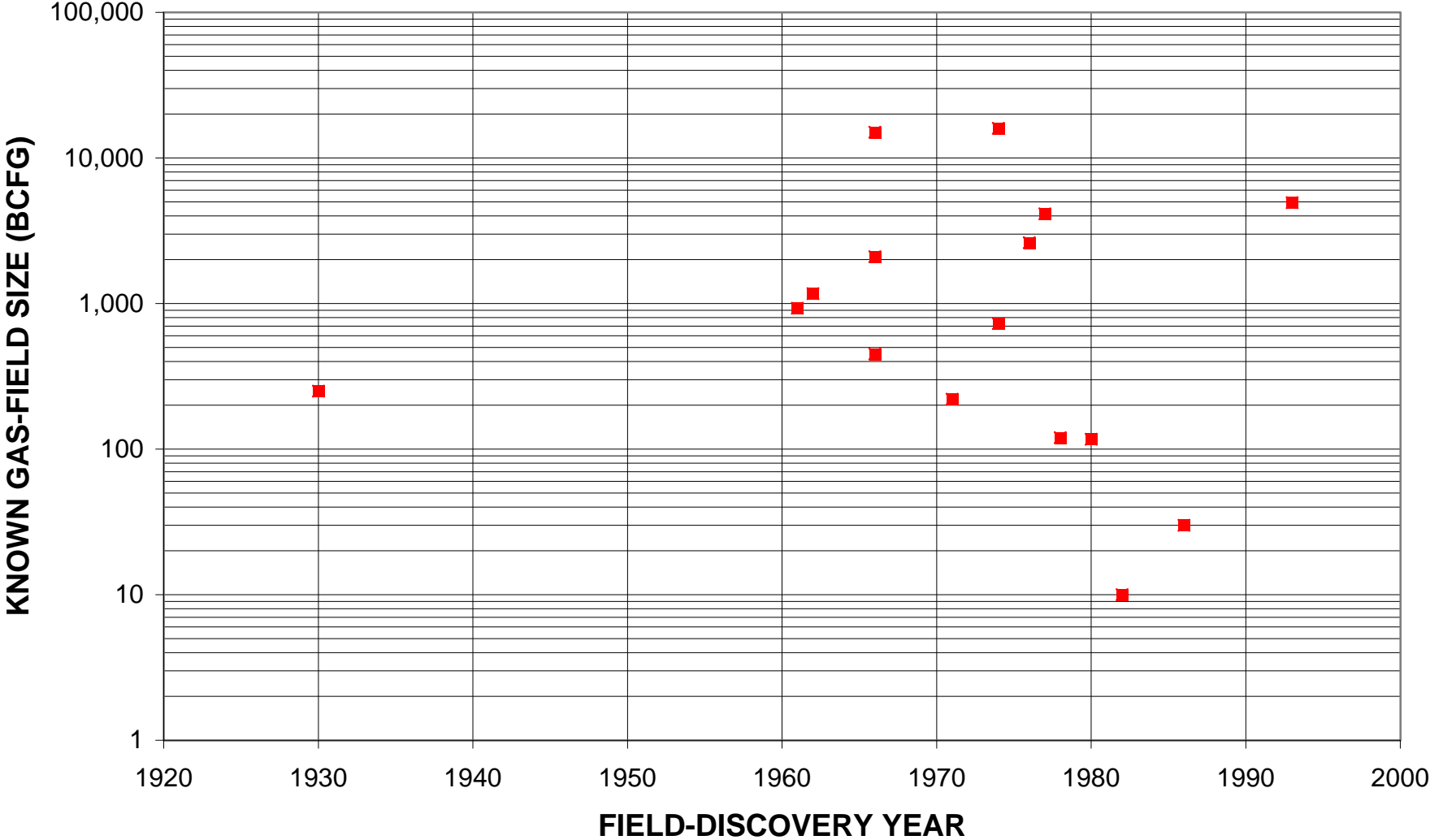
# Cretaceous Reservoirs, Assessment Unit 20300101



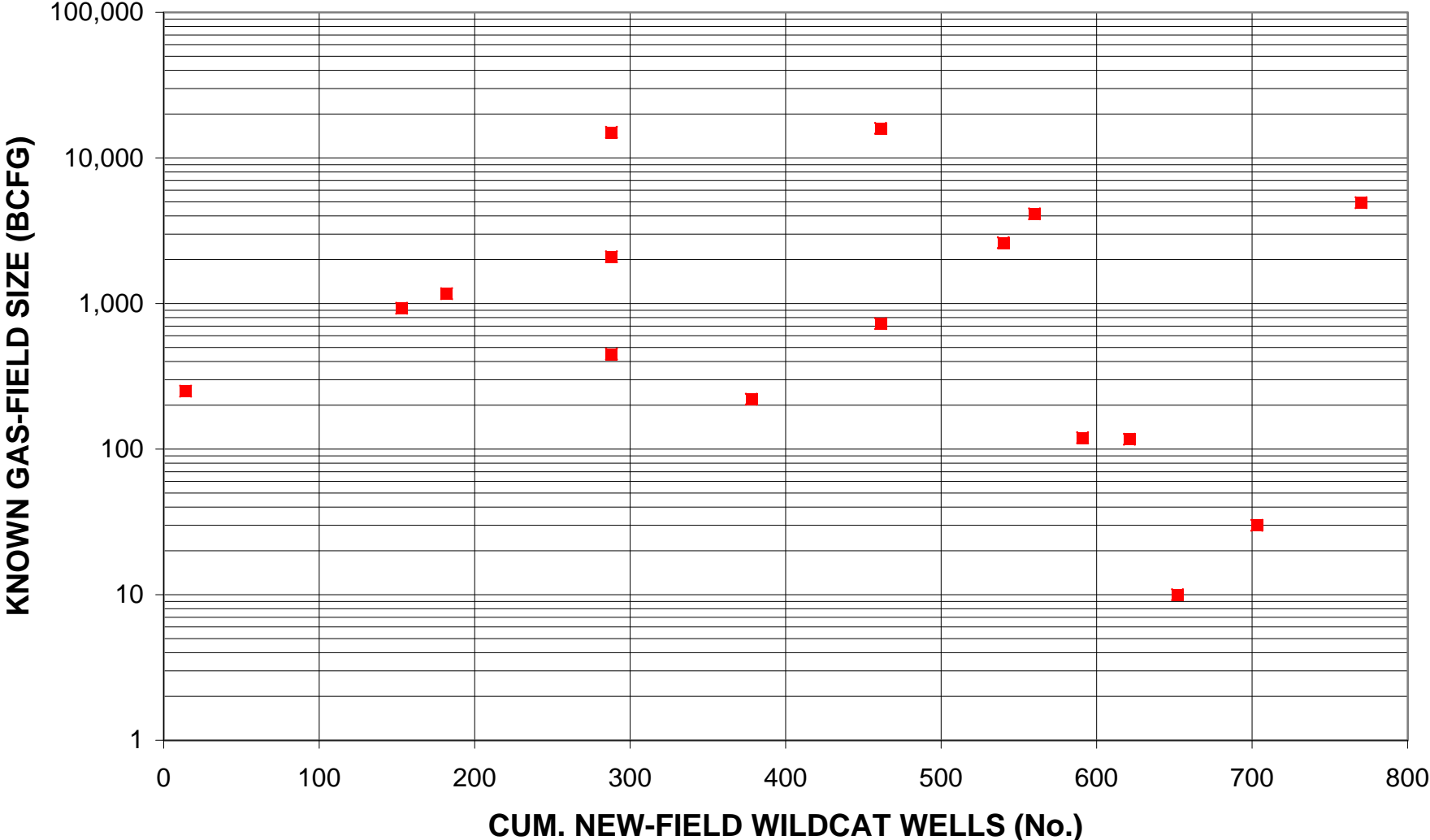
# Cretaceous Reservoirs, Assessment Unit 20300101



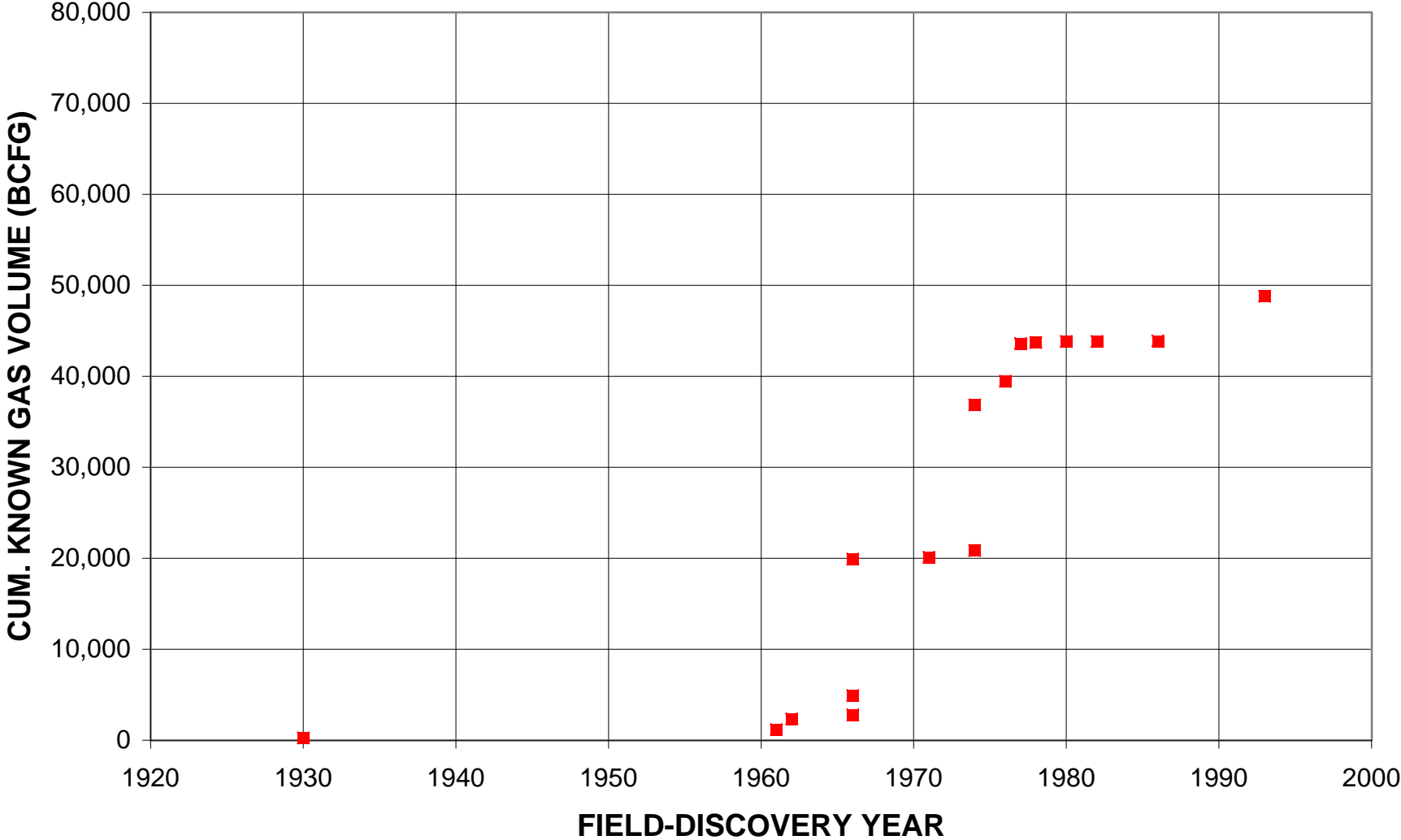
# Cretaceous Reservoirs, Assessment Unit 20300101



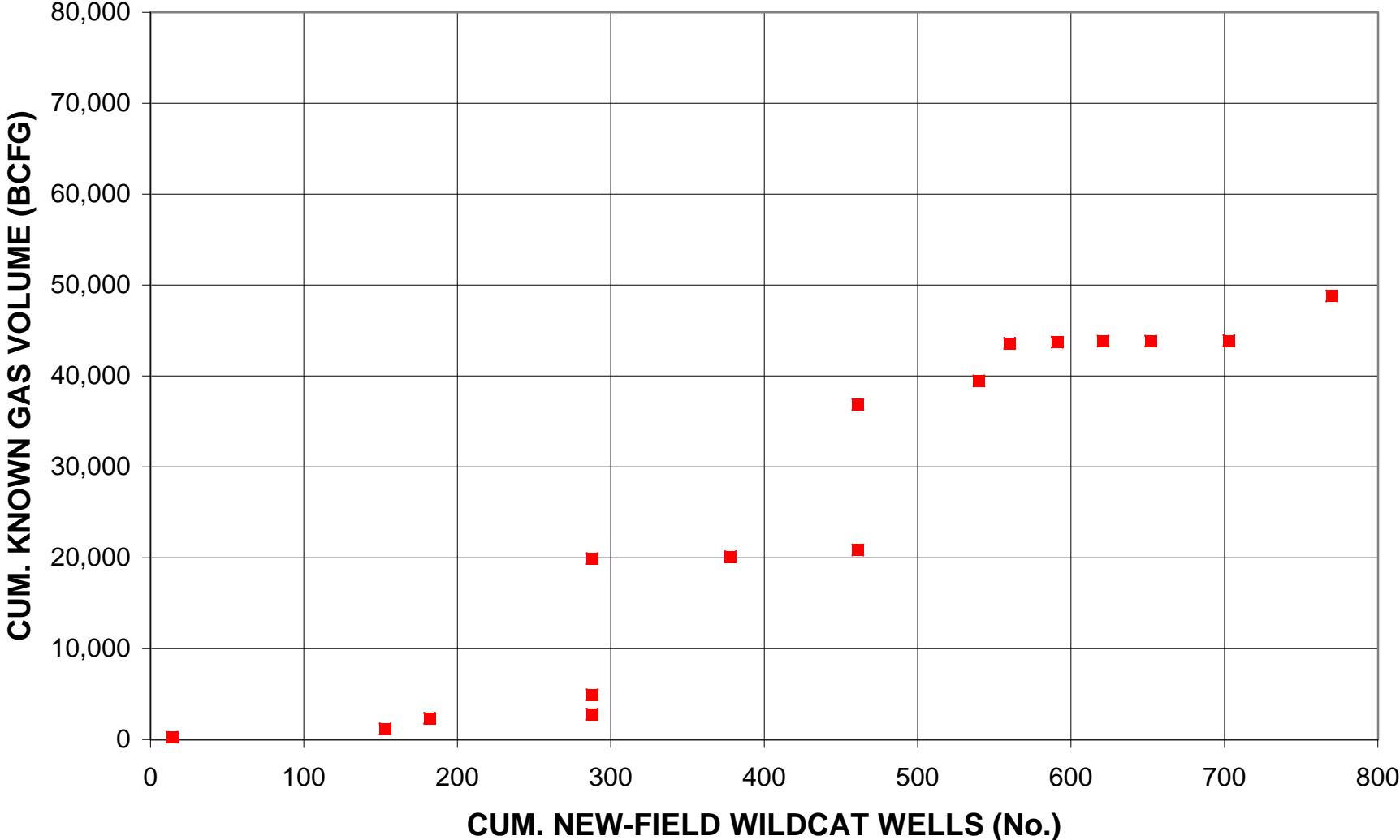
# Cretaceous Reservoirs, Assessment Unit 20300101



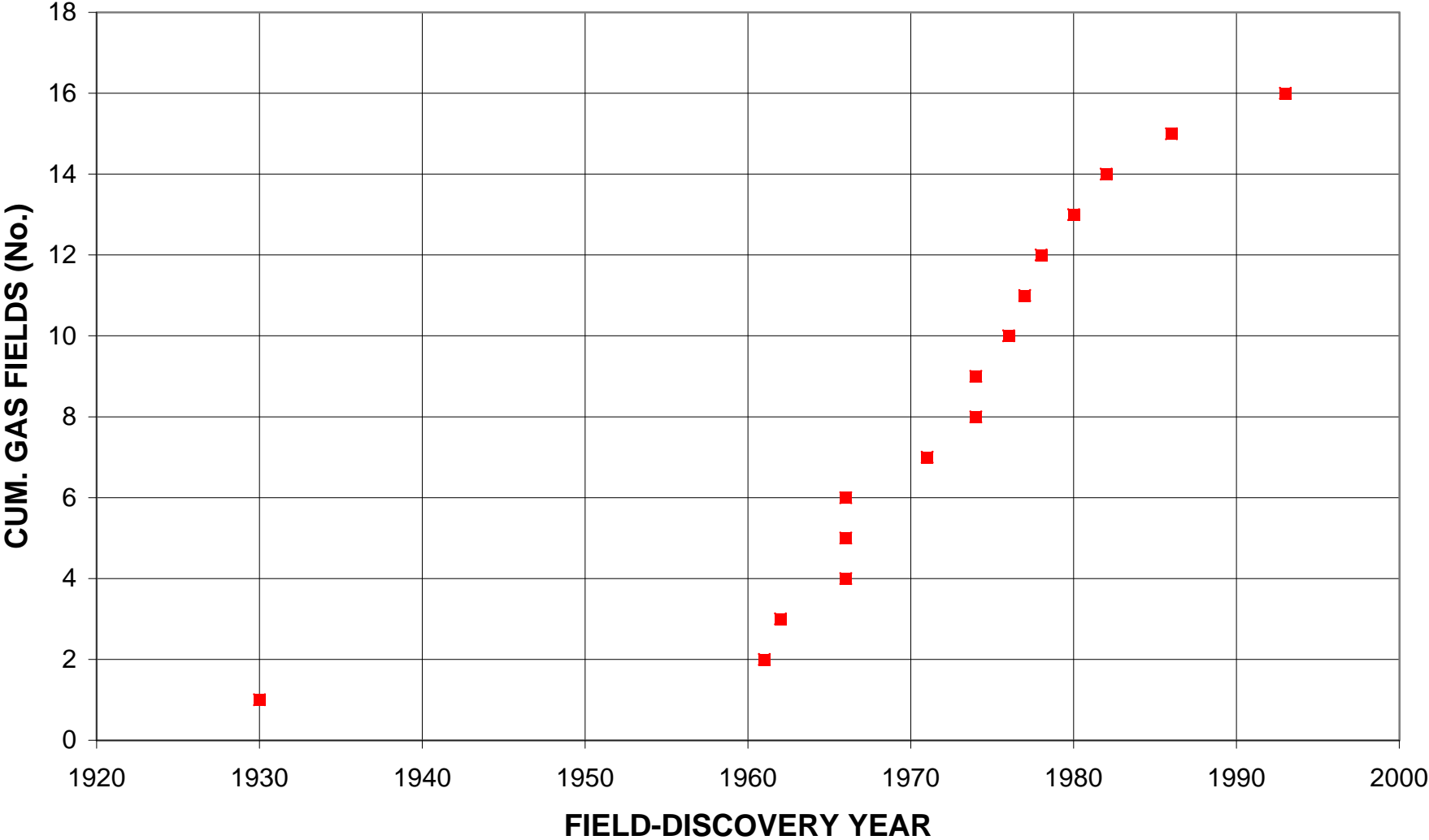
# Cretaceous Reservoirs, Assessment Unit 20300101



# Cretaceous Reservoirs, Assessment Unit 20300101

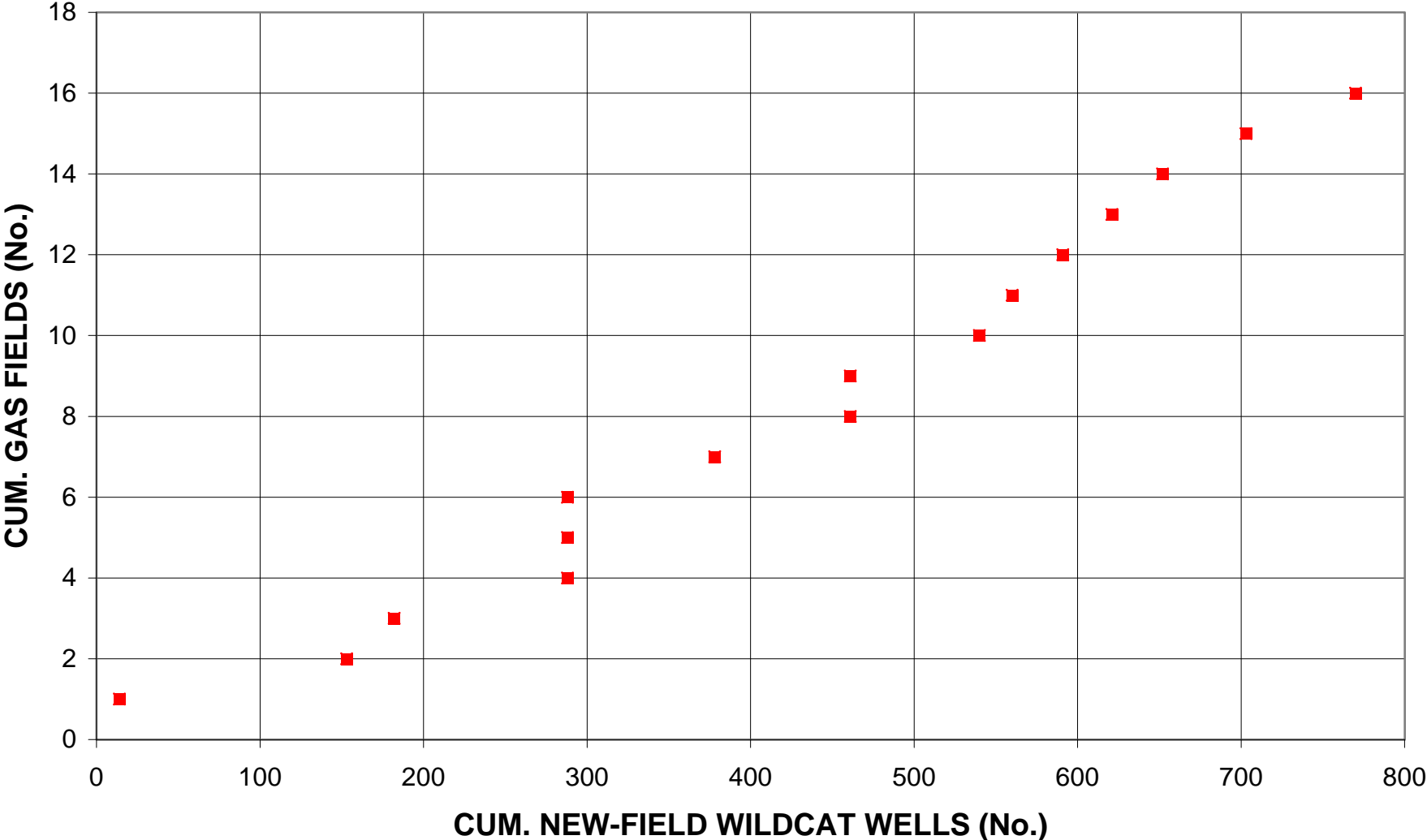


# Cretaceous Reservoirs, Assessment Unit 20300101

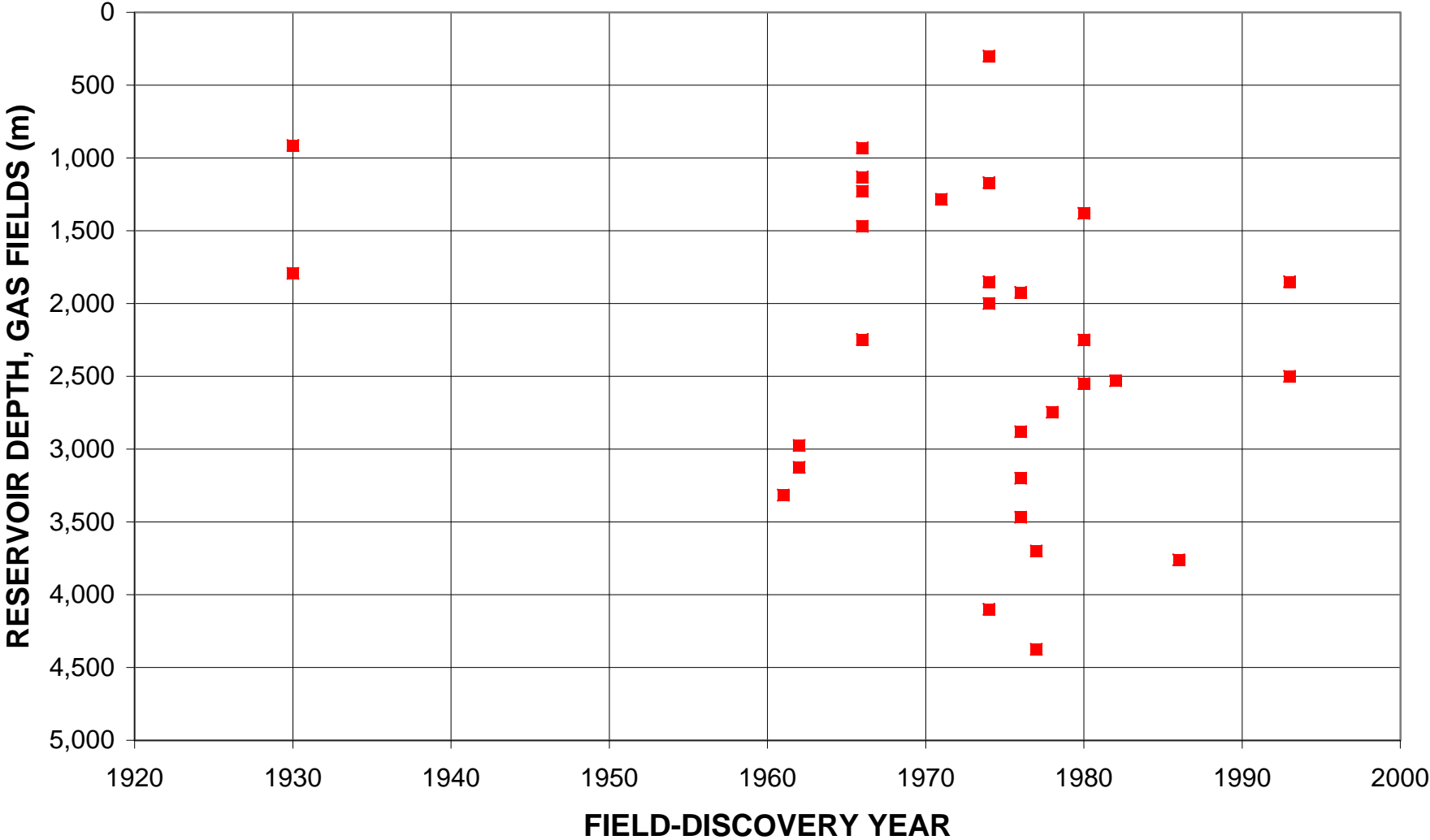




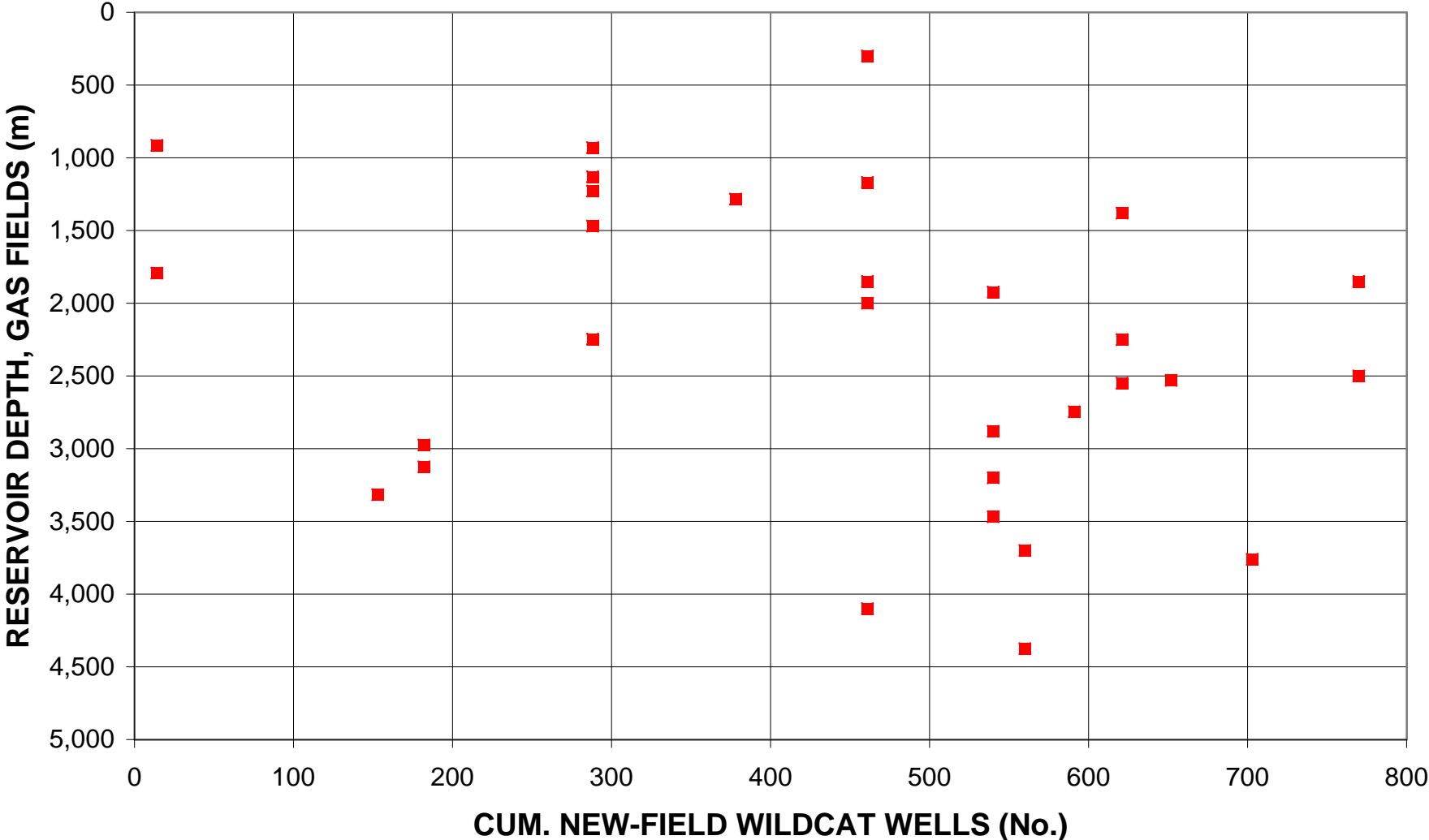
# Cretaceous Reservoirs, Assessment Unit 20300101



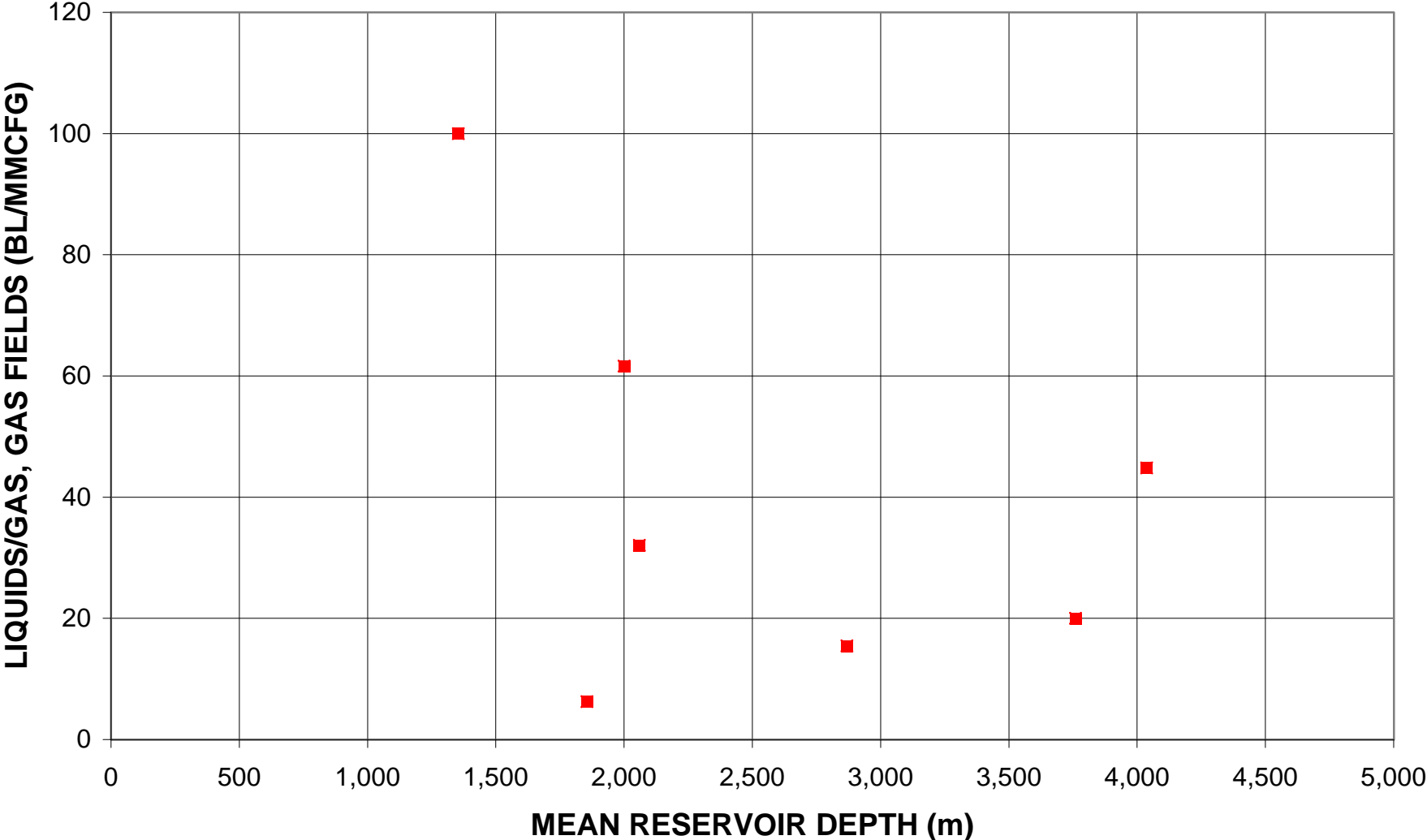
# Cretaceous Reservoirs, Assessment Unit 20300101



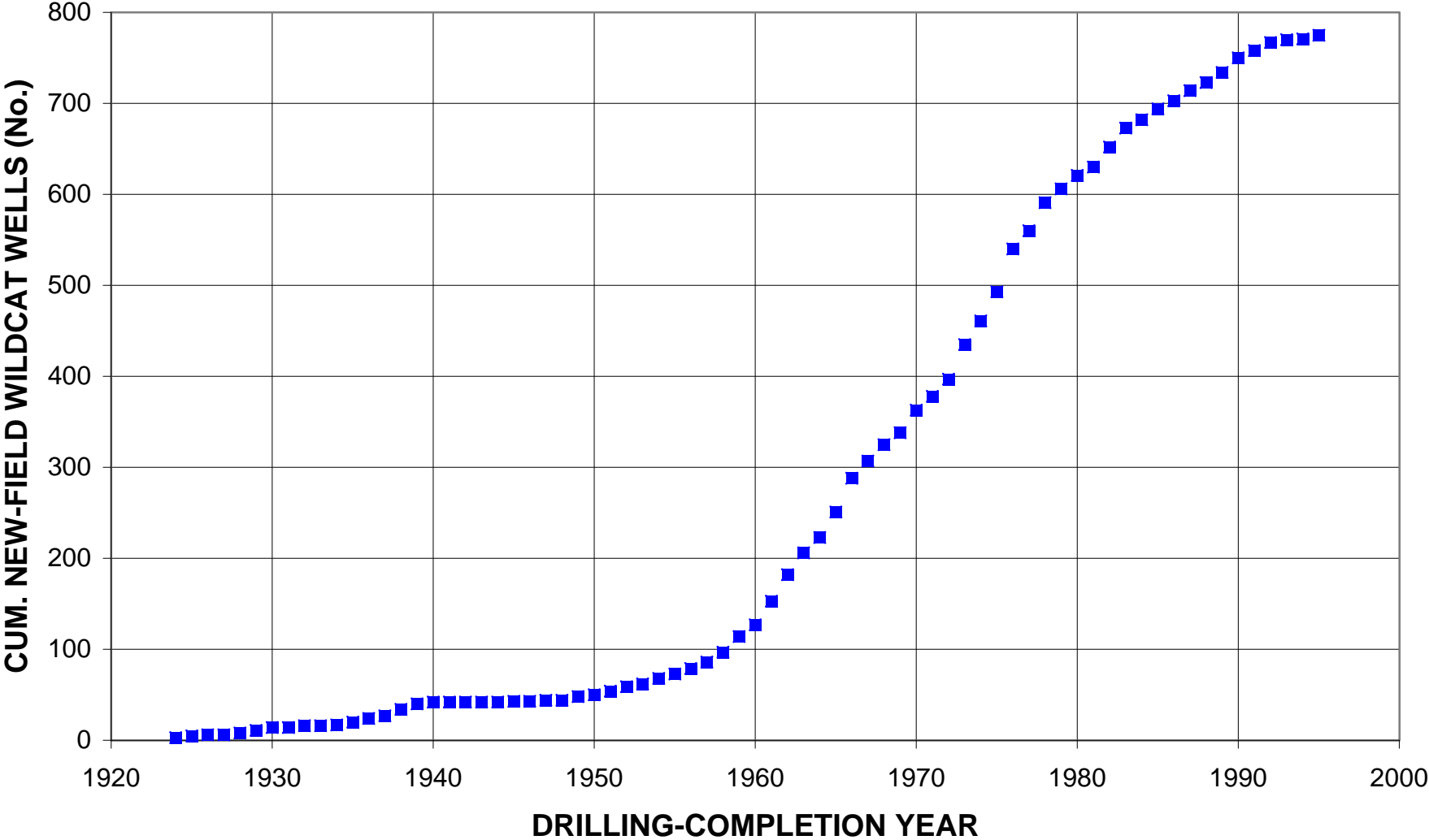
# Cretaceous Reservoirs, Assessment Unit 20300101



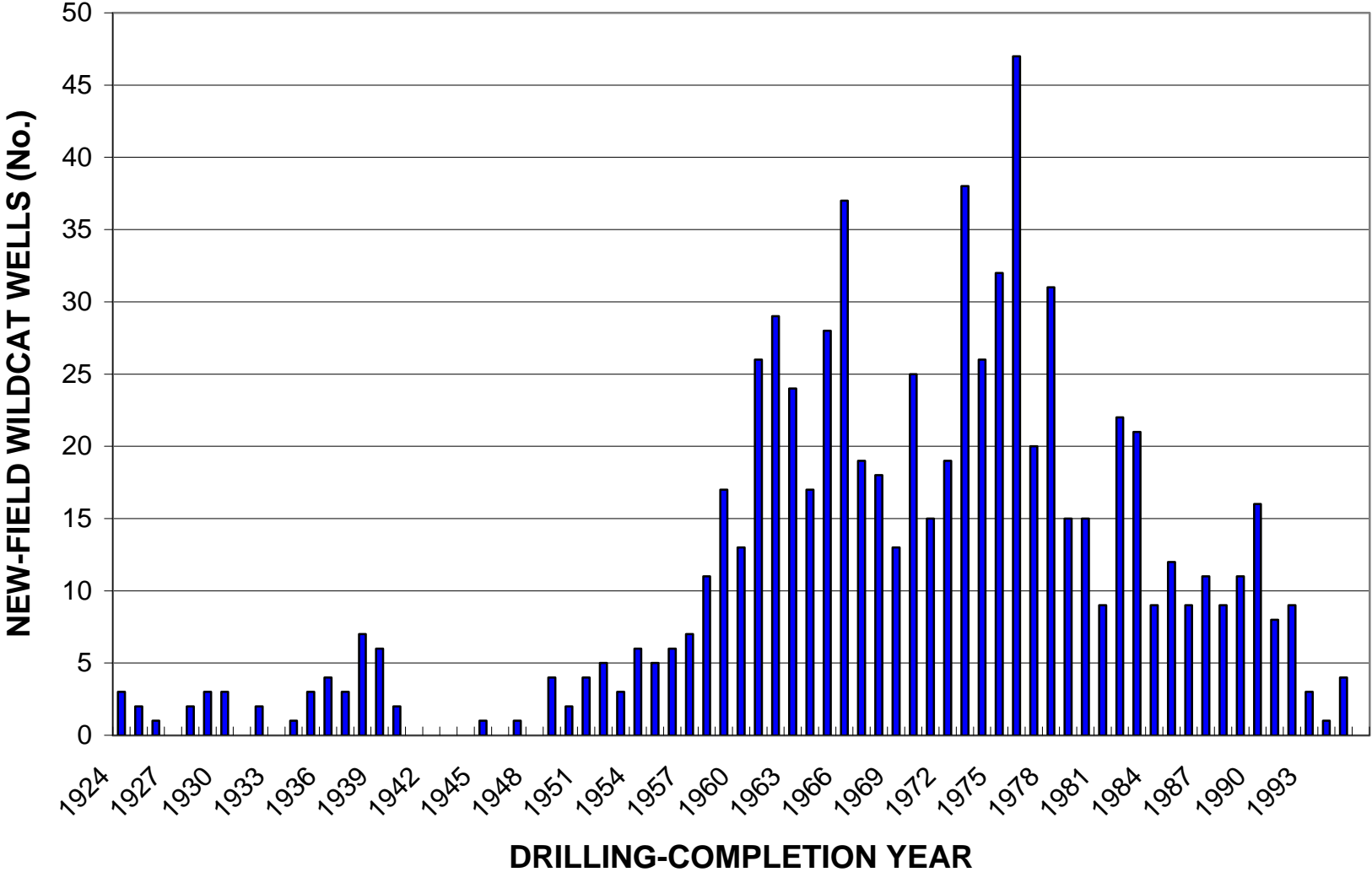
# Cretaceous Reservoirs, Assessment Unit 20300101



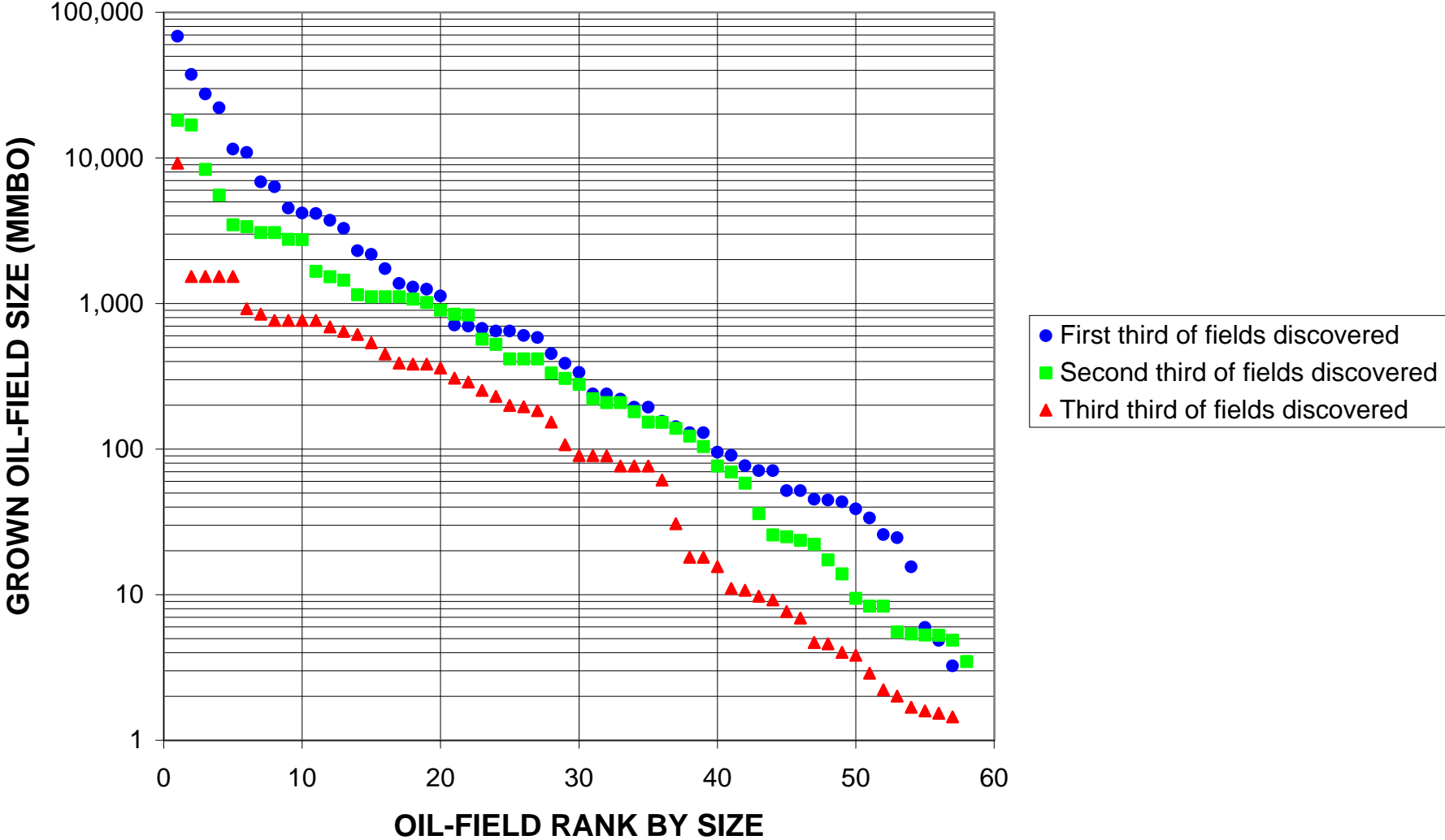
# Cretaceous Reservoirs, Assessment Unit 20300101



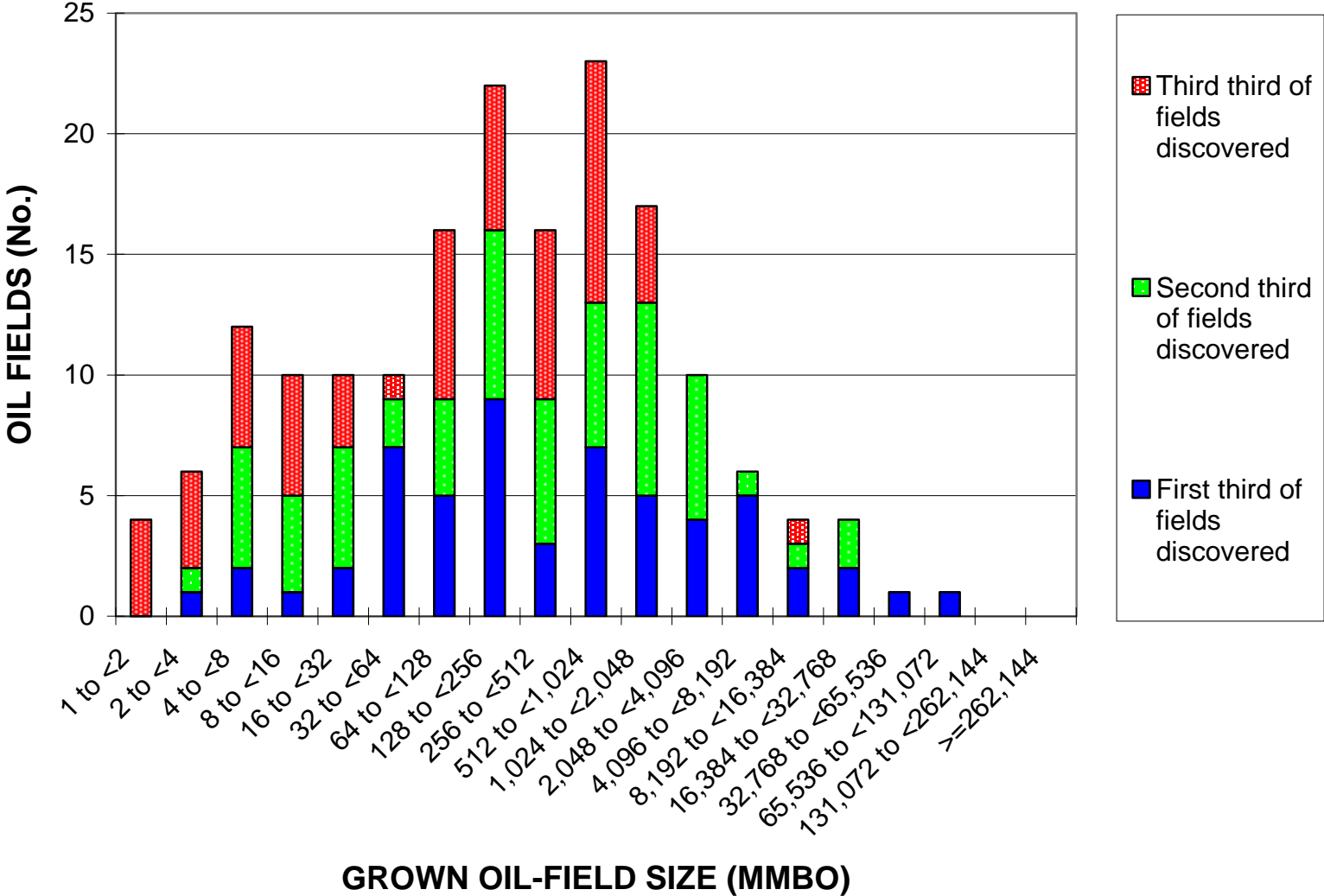
# Cretaceous Reservoirs, Assessment Unit 20300101



# Cretaceous Reservoirs, Assessment Unit 20300101

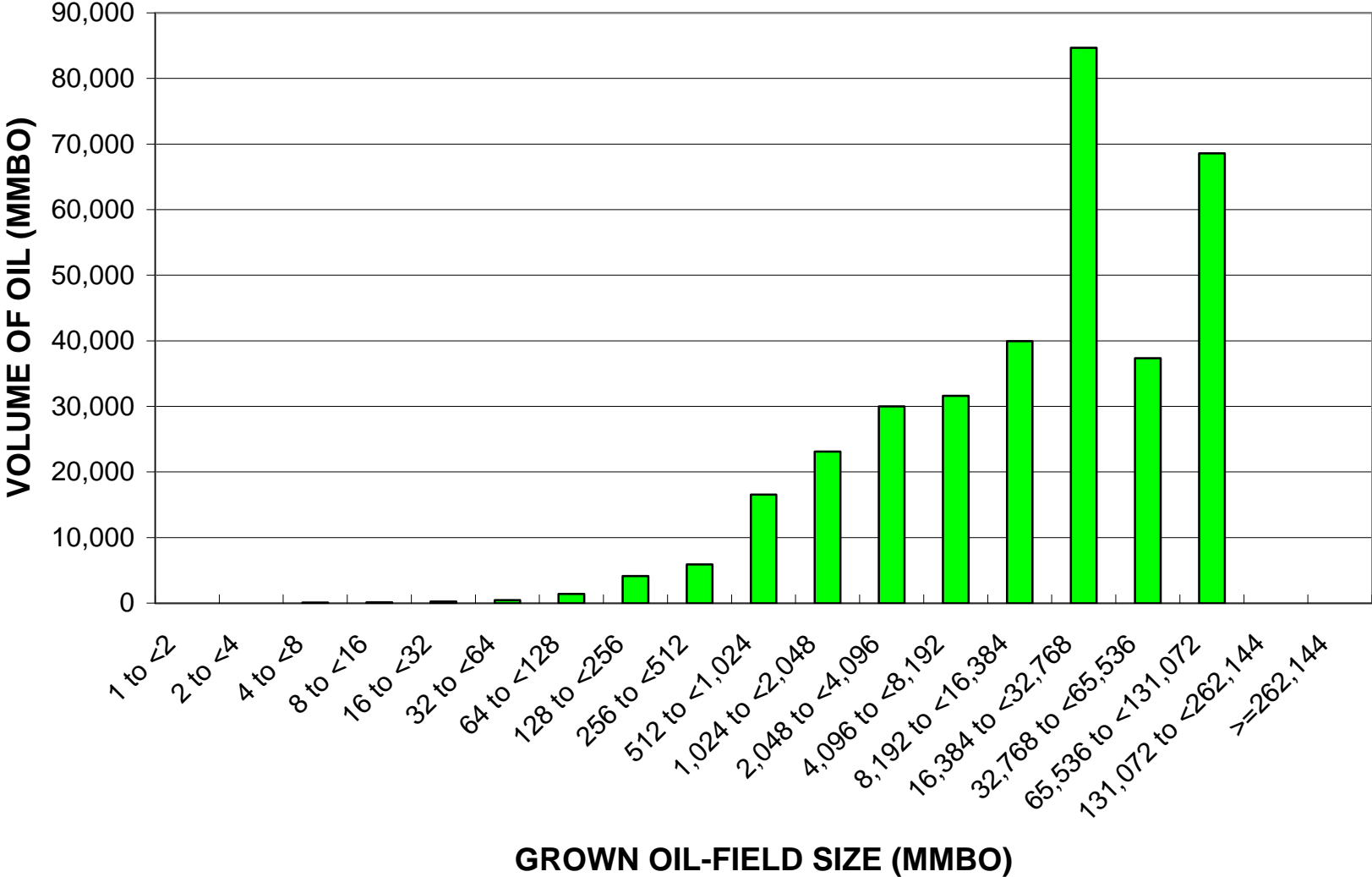


# Cretaceous Reservoirs, Assessment Unit 20300101

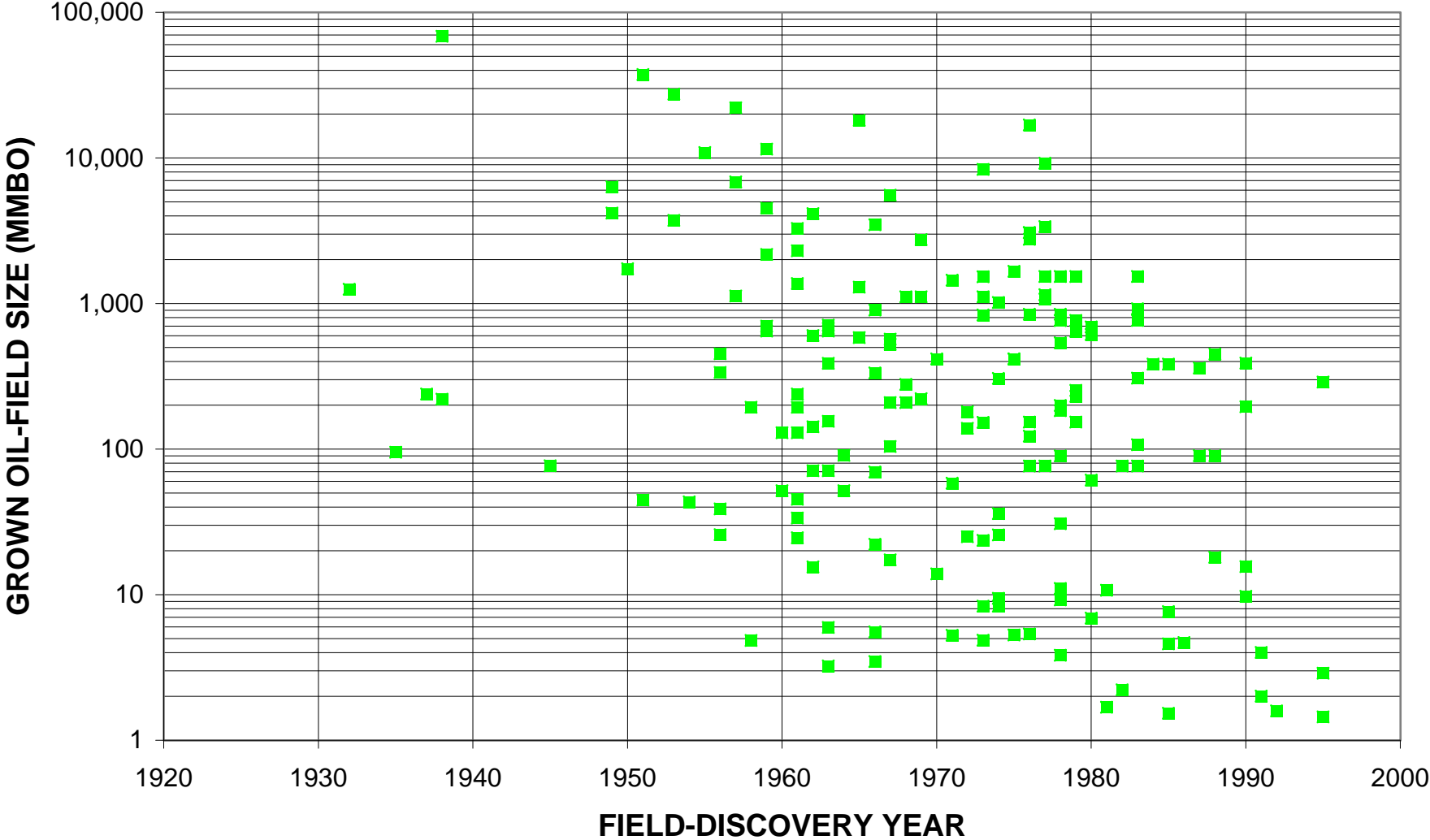




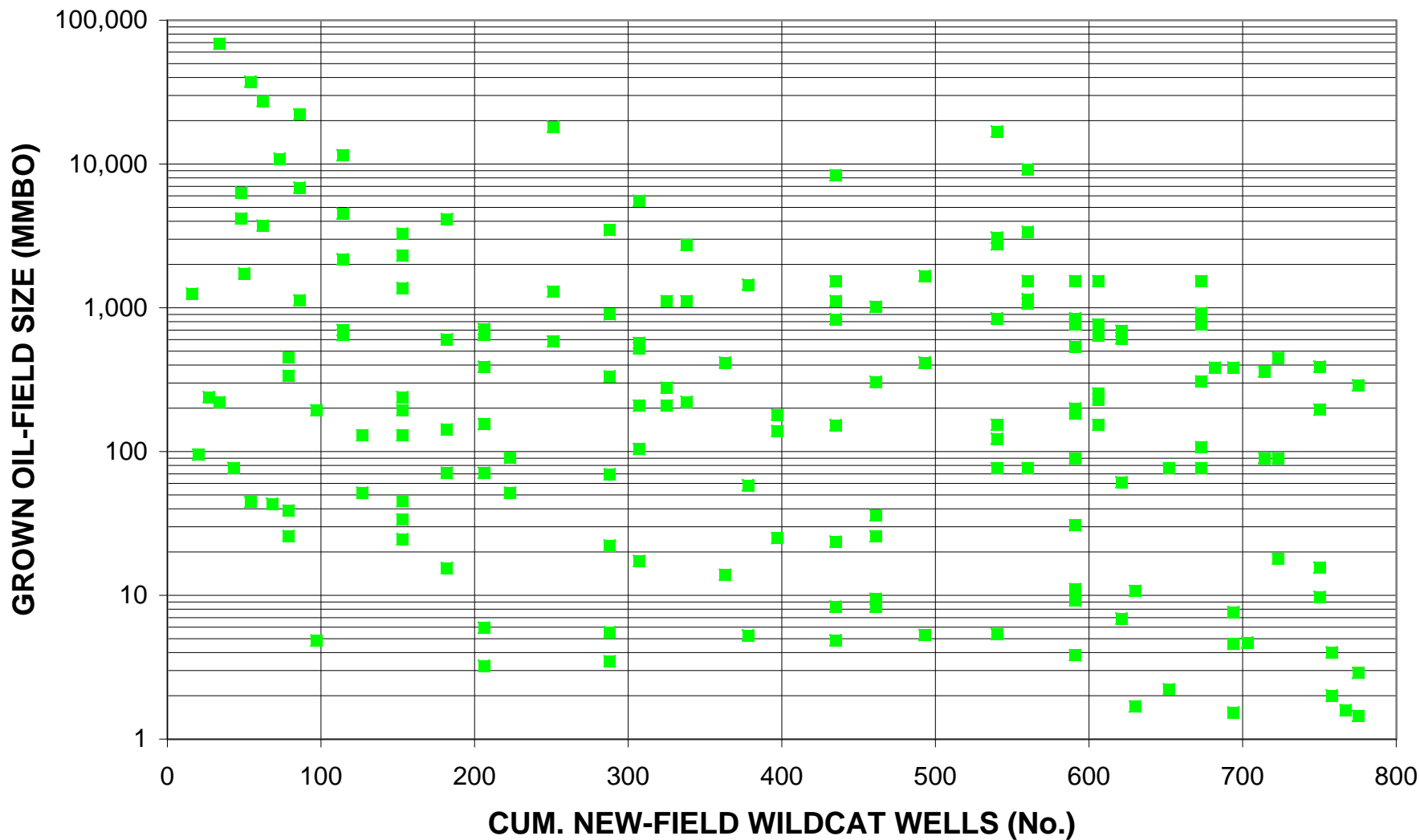
# Cretaceous Reservoirs, Assessment Unit 20300101



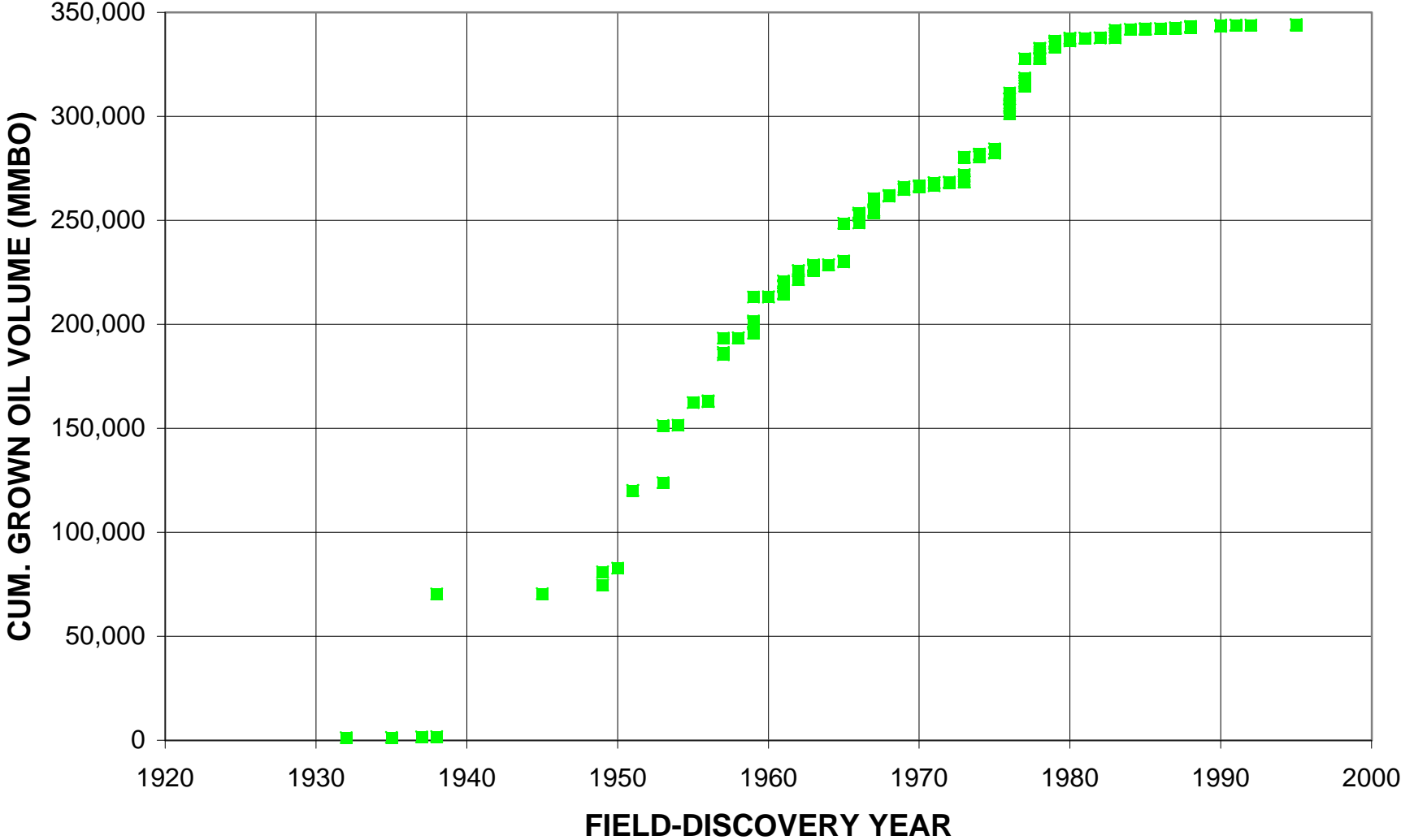
# Cretaceous Reservoirs, Assessment Unit 20300101



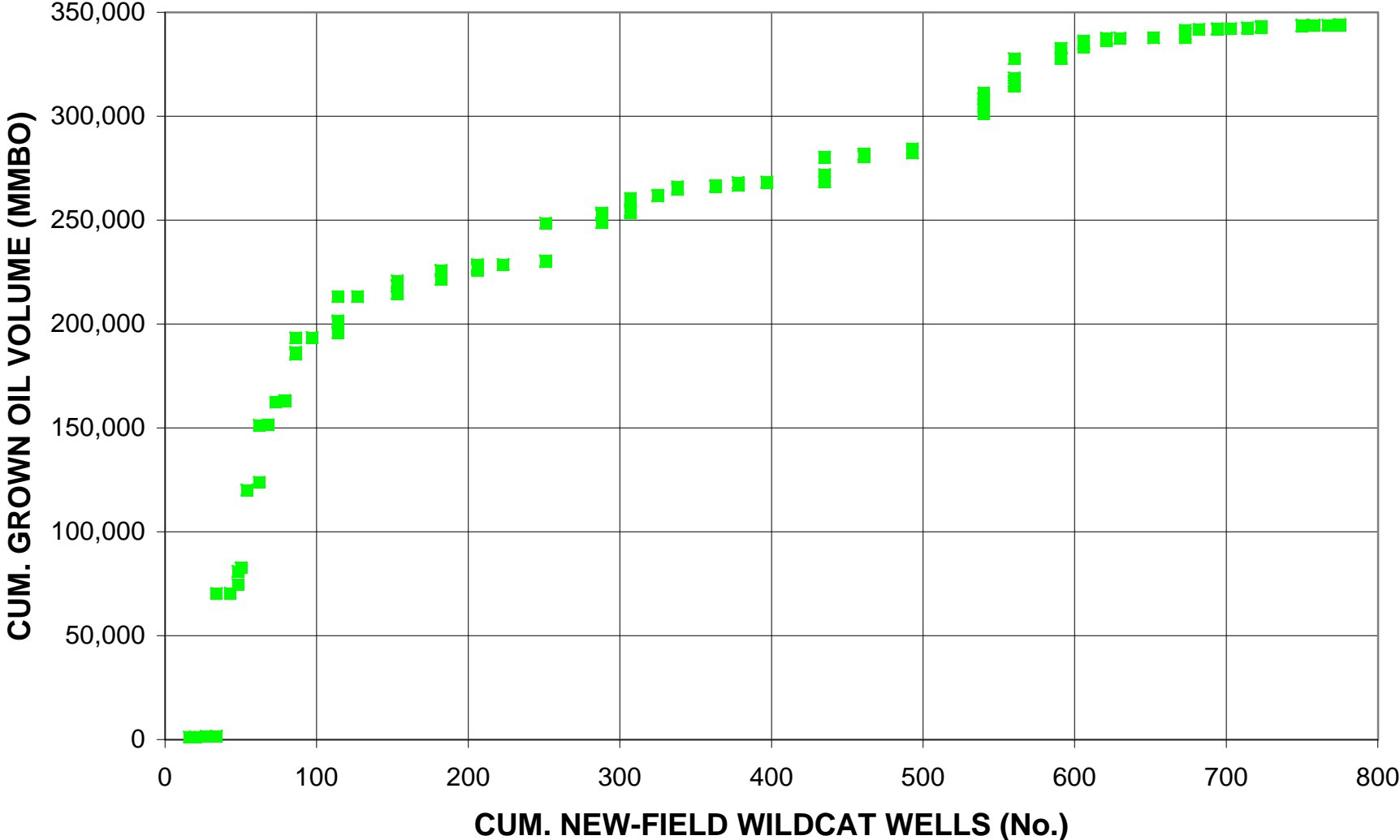
# Cretaceous Reservoirs, Assessment Unit 20300101



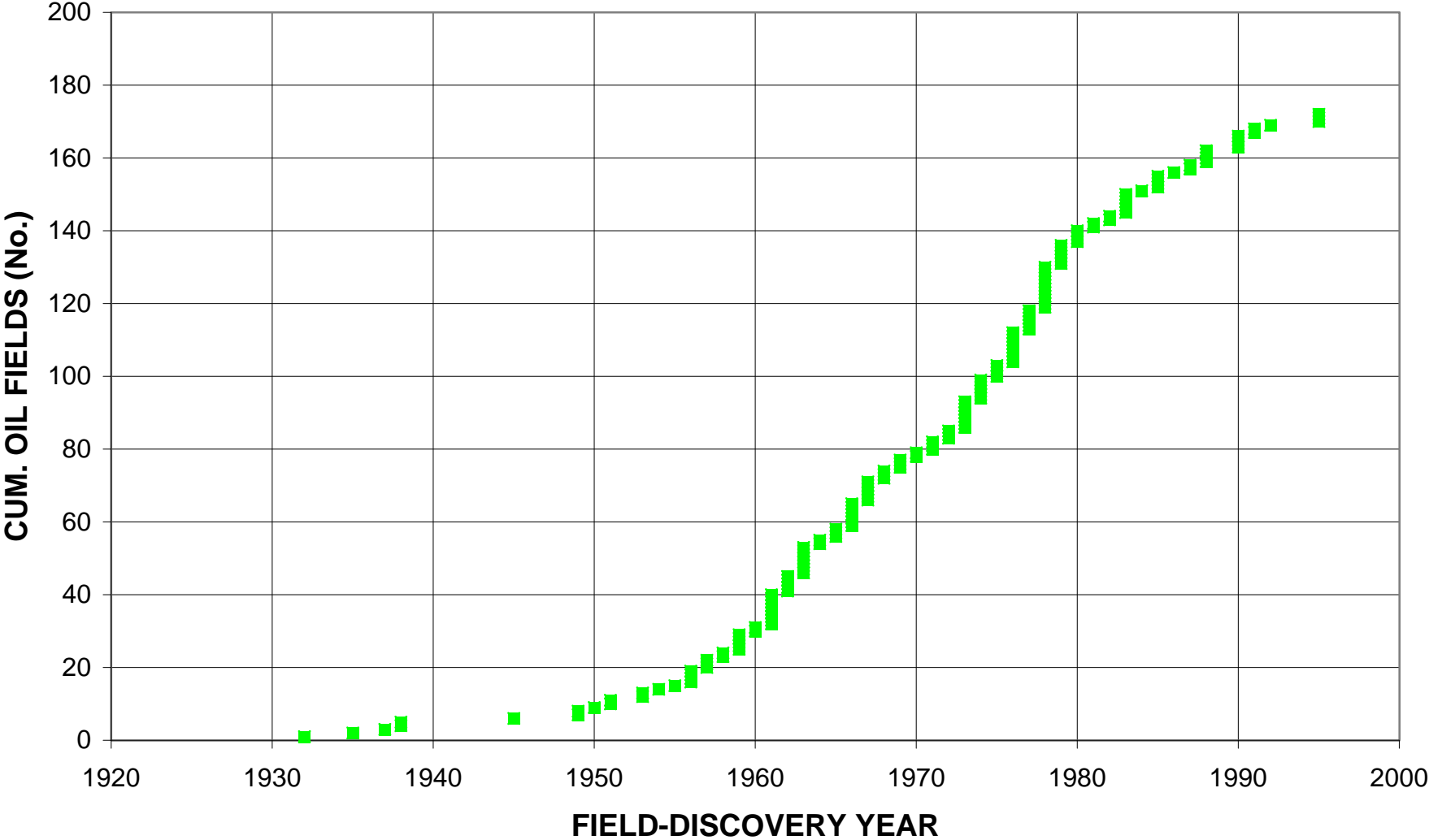
# Cretaceous Reservoirs, Assessment Unit 20300101



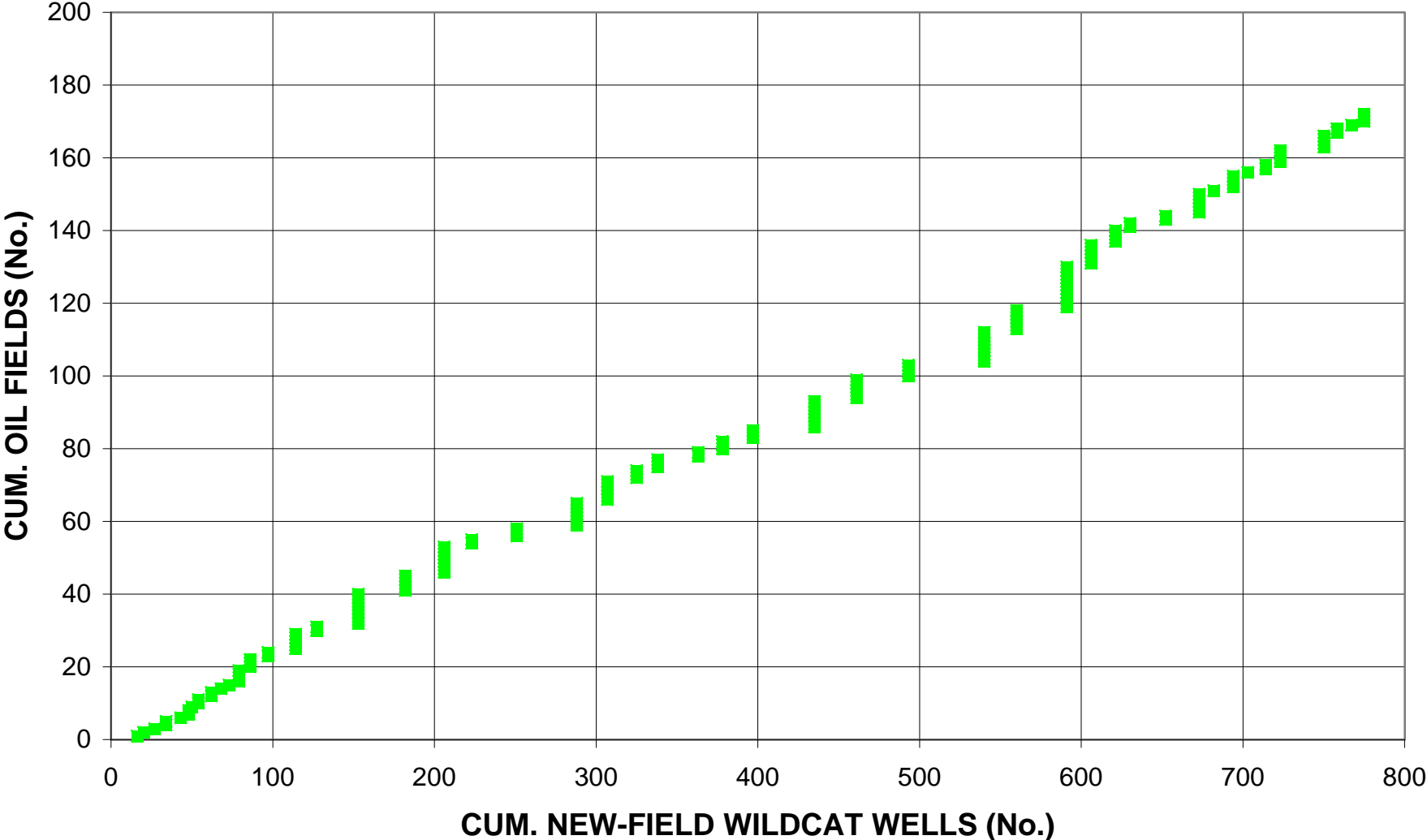
# Cretaceous Reservoirs, Assessment Unit 20300101



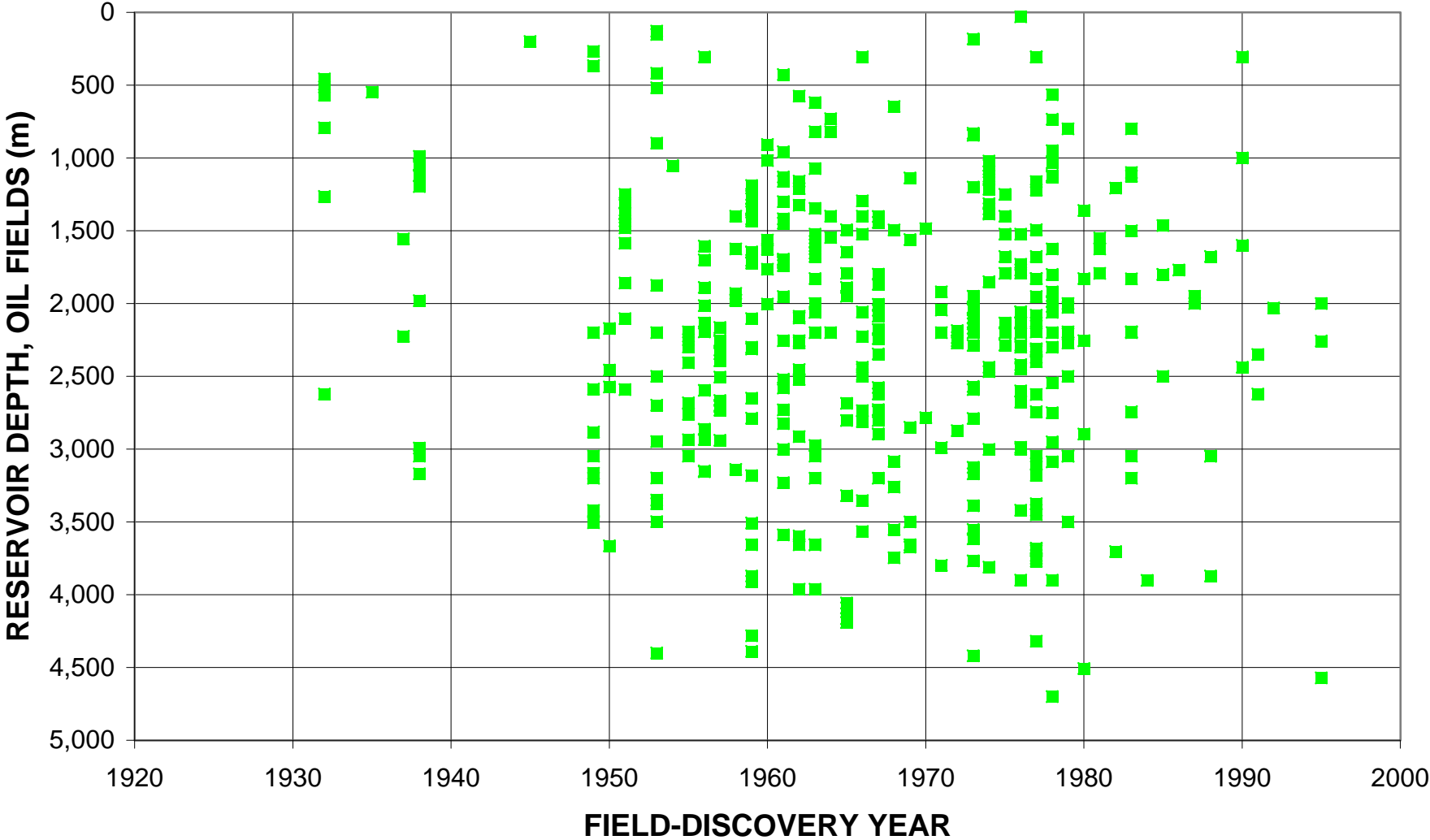
# Cretaceous Reservoirs, Assessment Unit 20300101



# Cretaceous Reservoirs, Assessment Unit 20300101

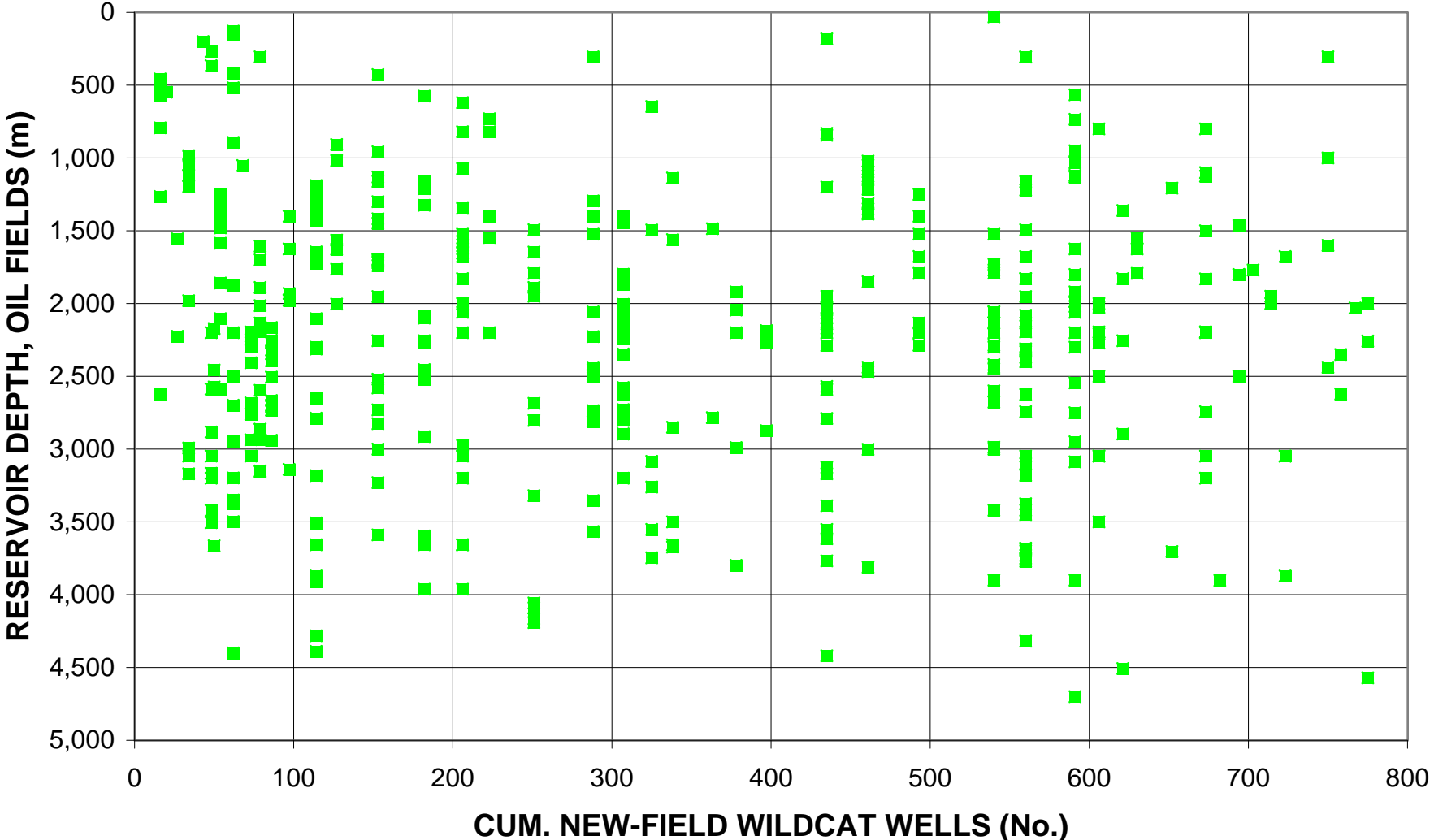


# Cretaceous Reservoirs, Assessment Unit 20300101

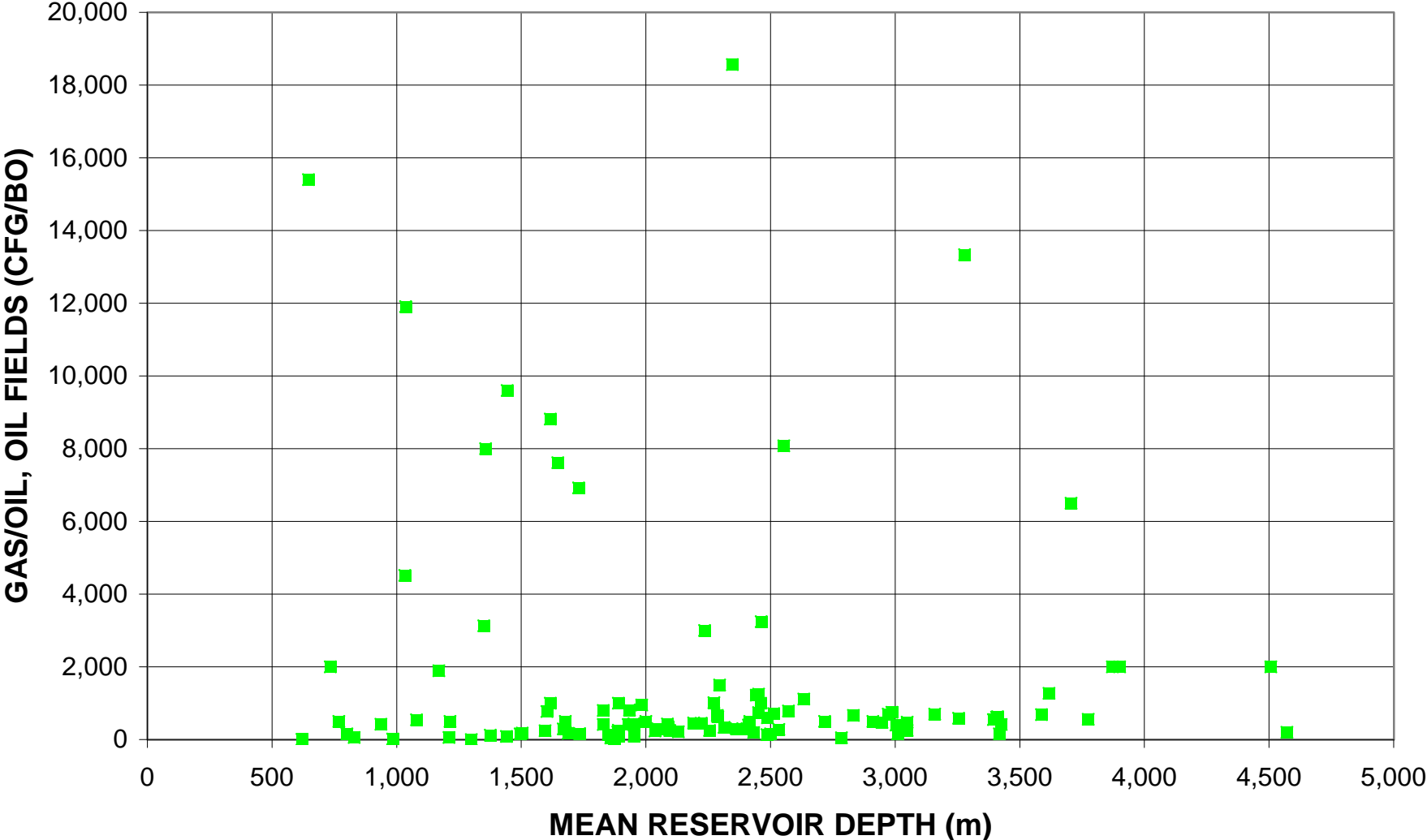




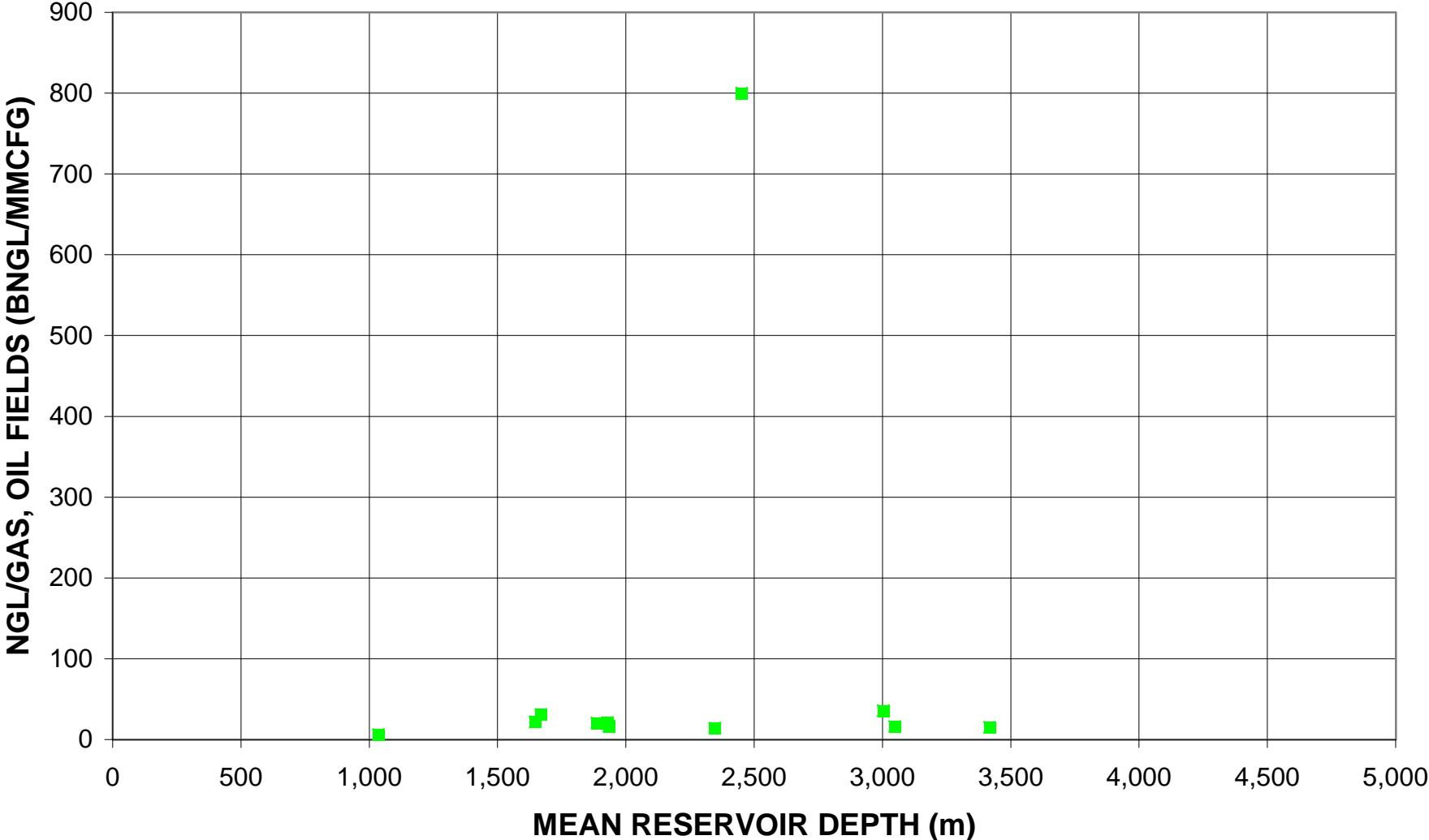
# Cretaceous Reservoirs, Assessment Unit 20300101



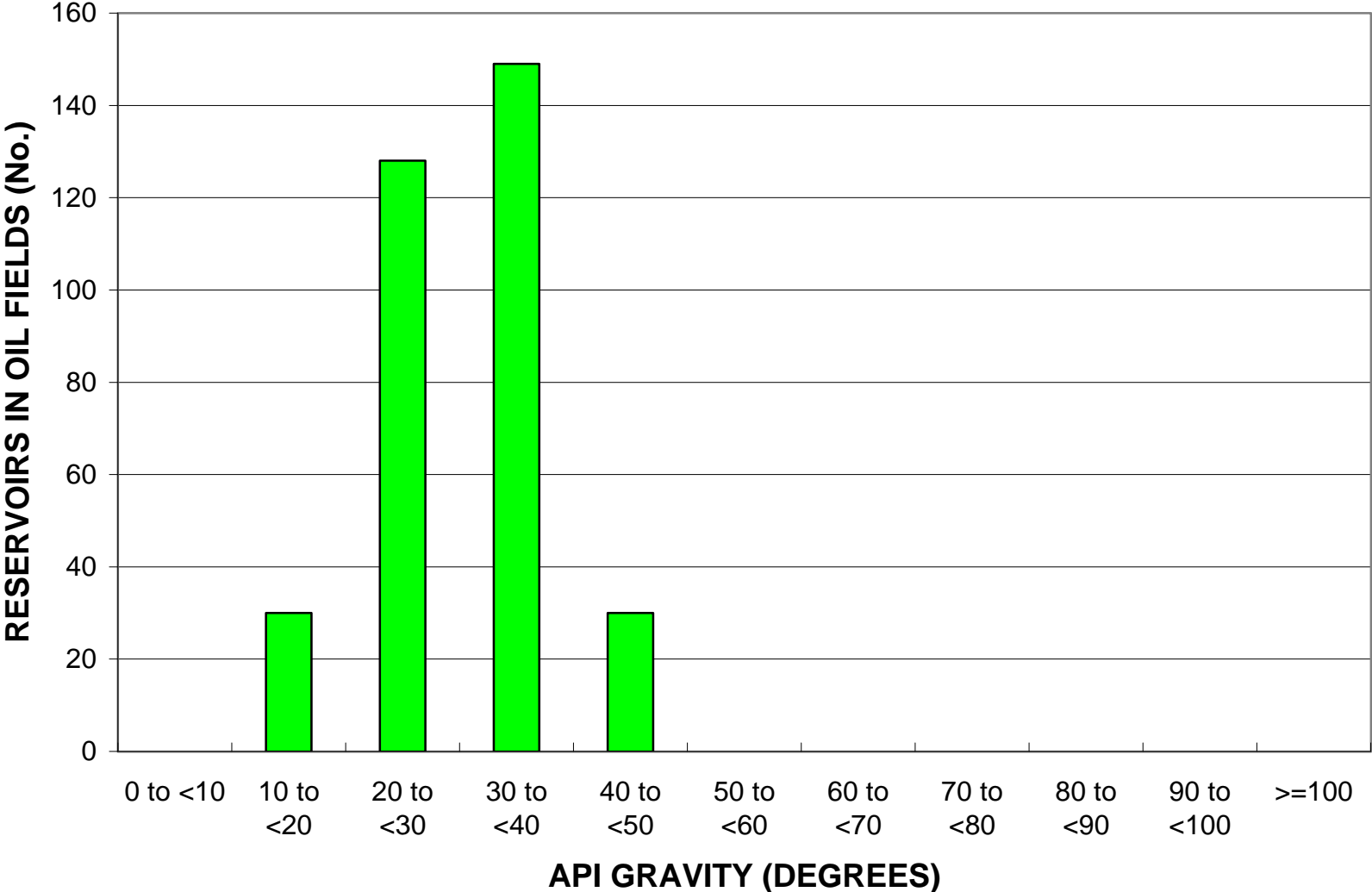
# Cretaceous Reservoirs, Assessment Unit 20300101



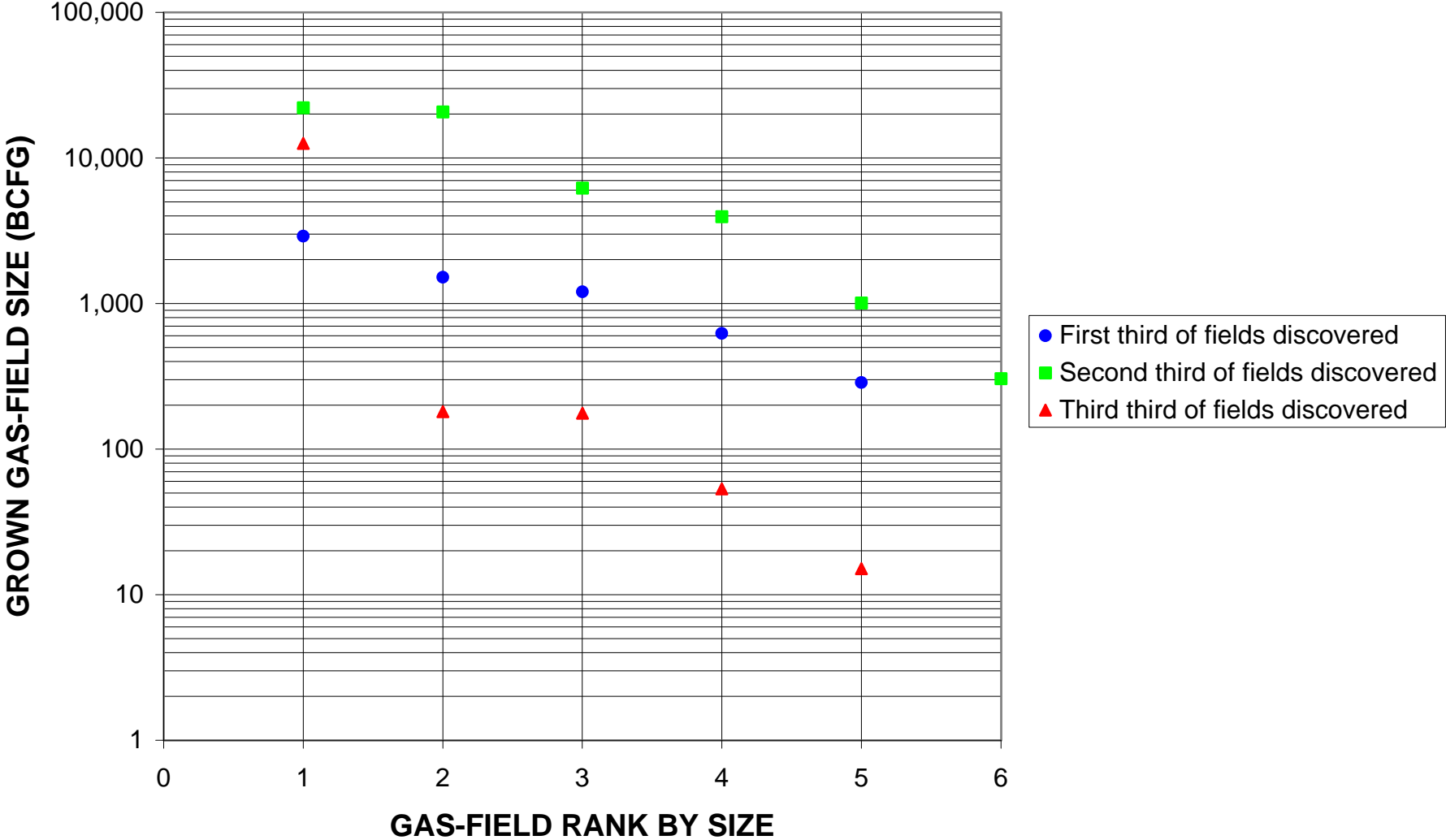
# Cretaceous Reservoirs, Assessment Unit 20300101



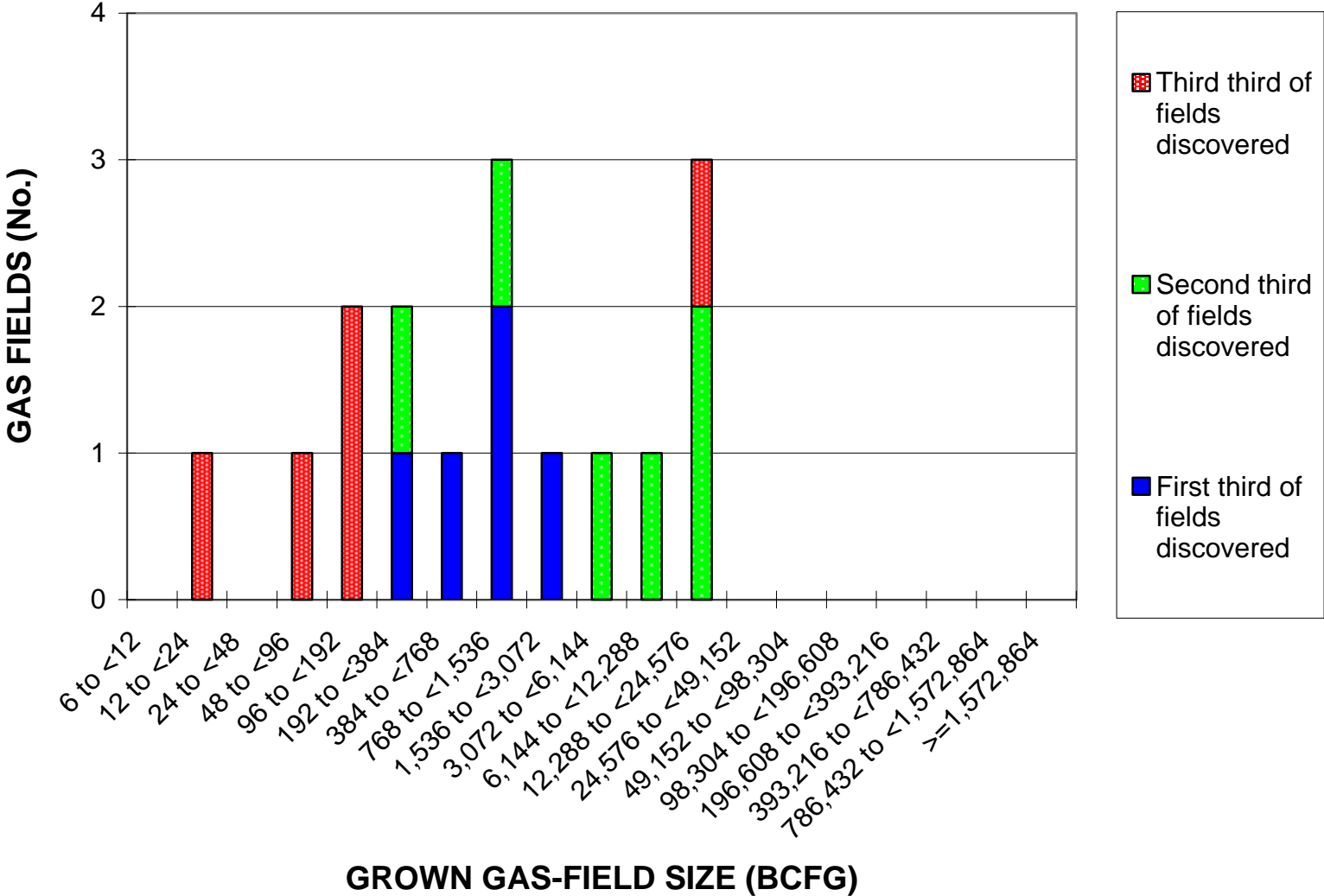
# Cretaceous Reservoirs, Assessment Unit 20300101



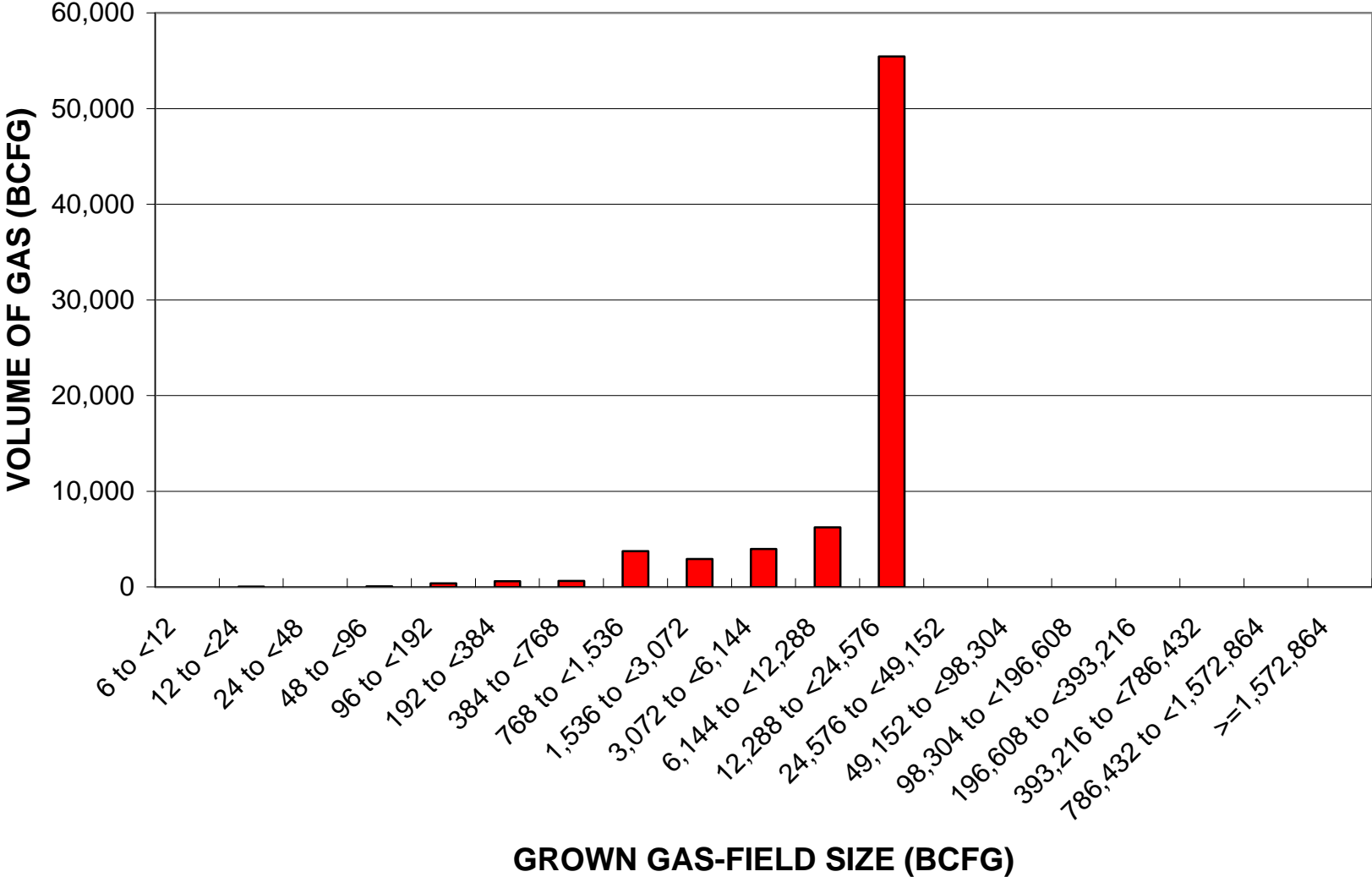
# Cretaceous Reservoirs, Assessment Unit 20300101



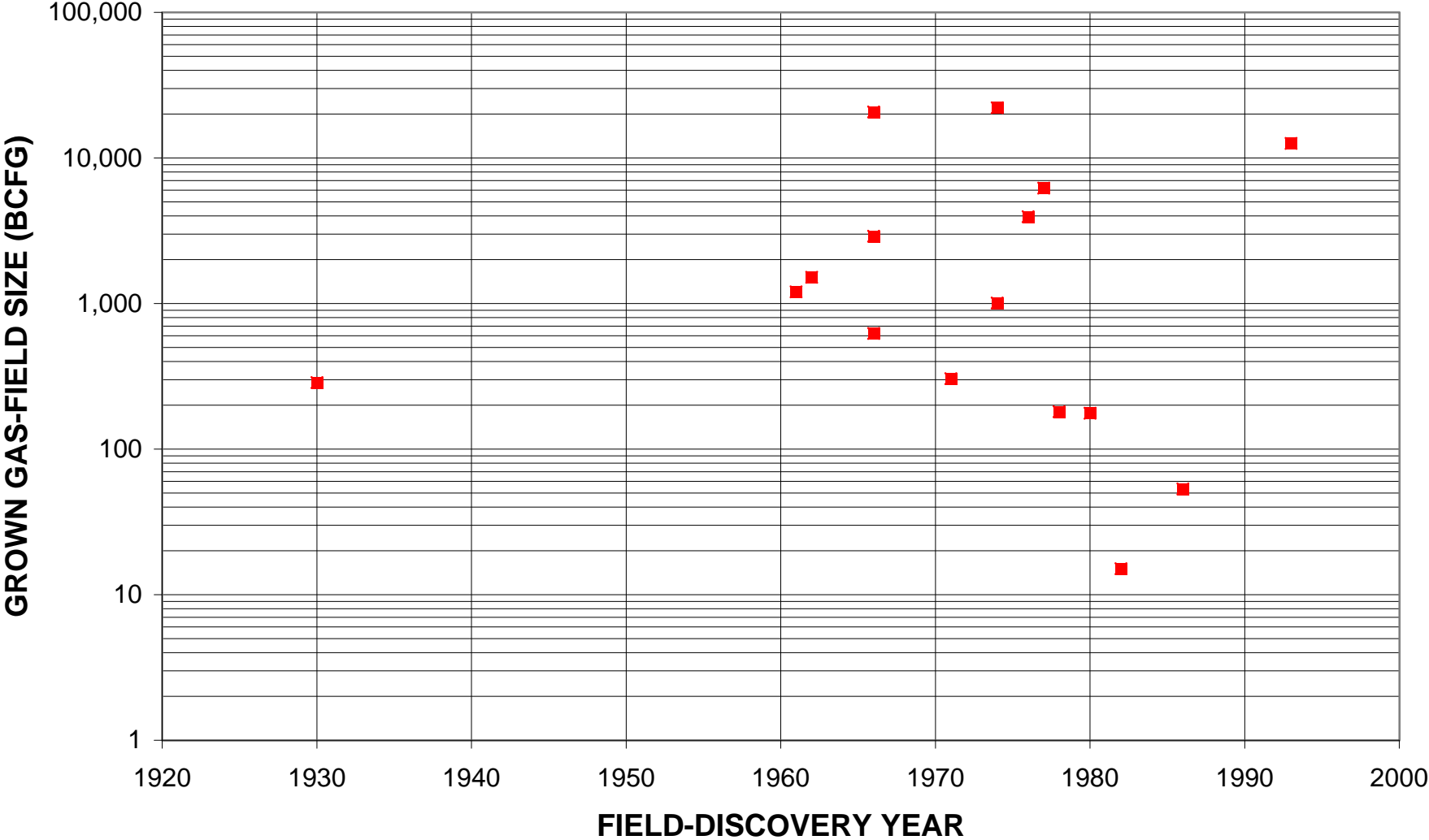
# Cretaceous Reservoirs, Assessment Unit 20300101



# Cretaceous Reservoirs, Assessment Unit 20300101

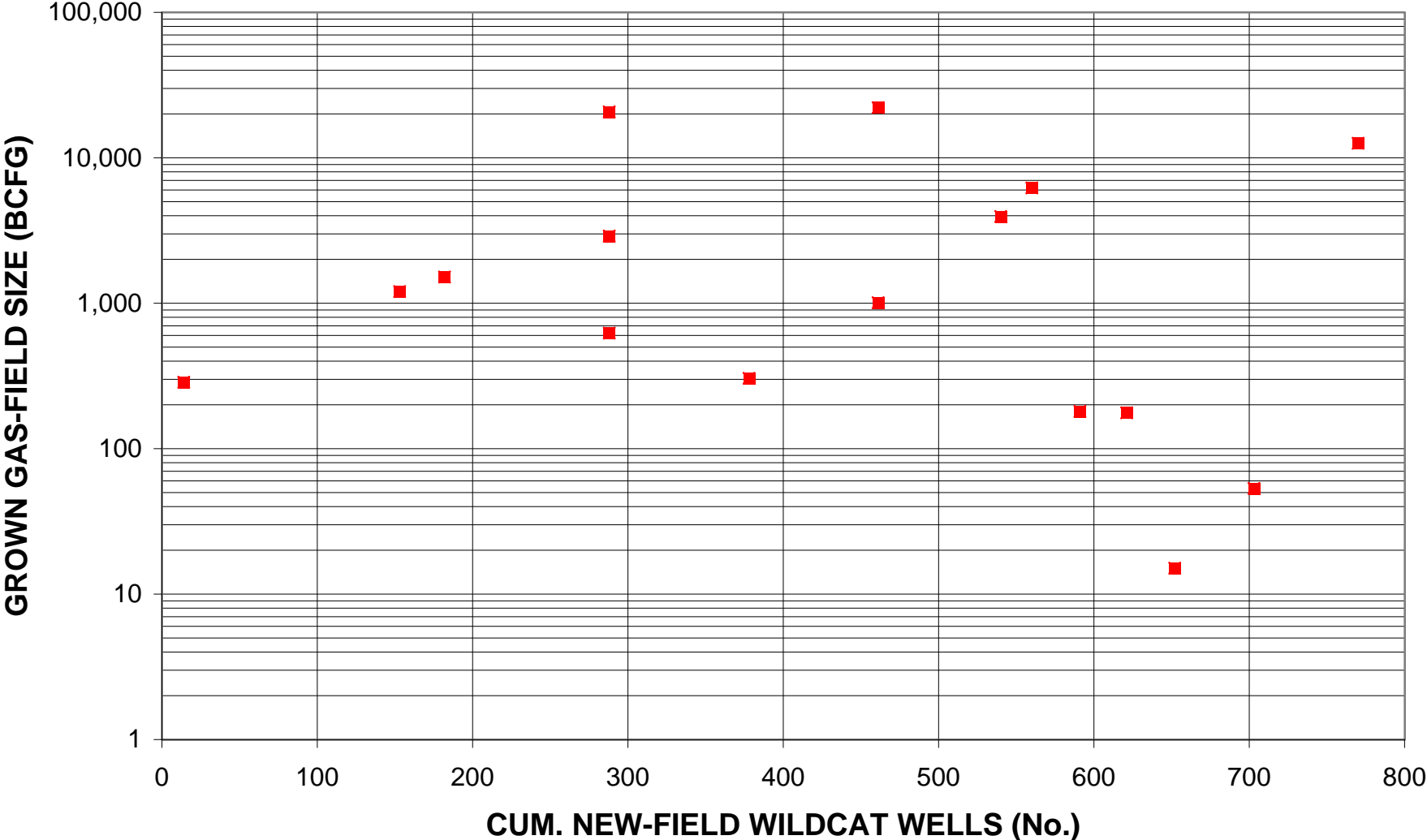


# Cretaceous Reservoirs, Assessment Unit 20300101

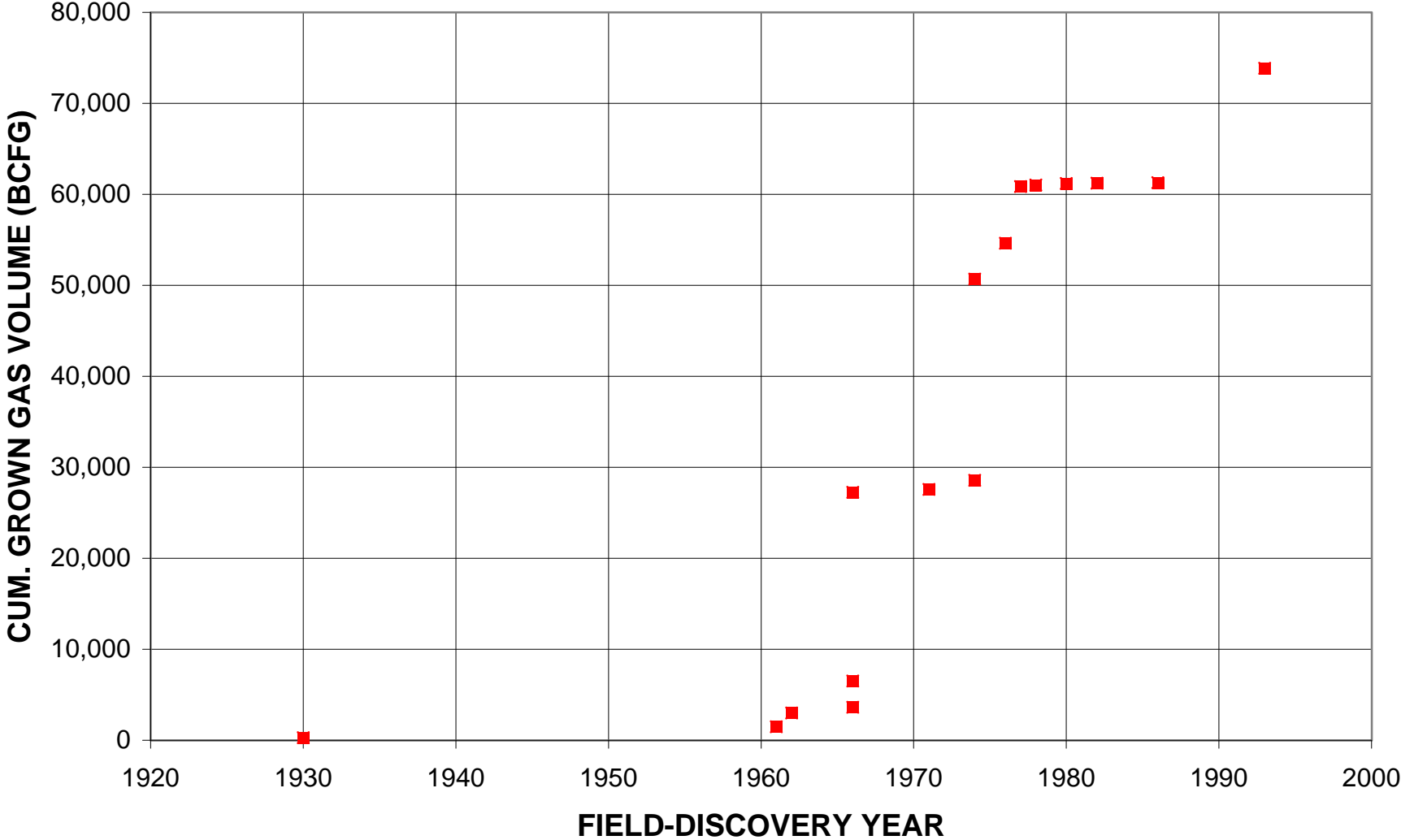




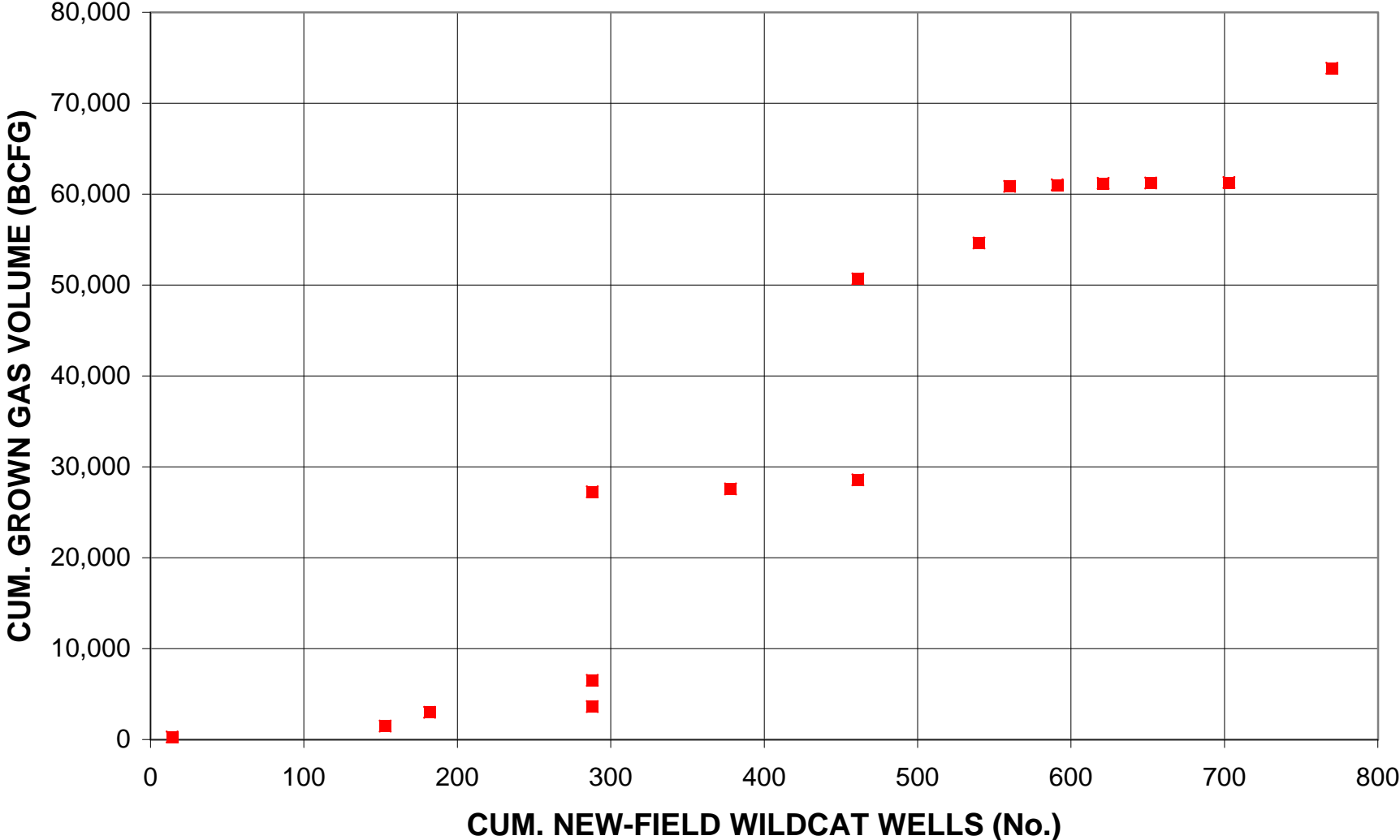
# Cretaceous Reservoirs, Assessment Unit 20300101



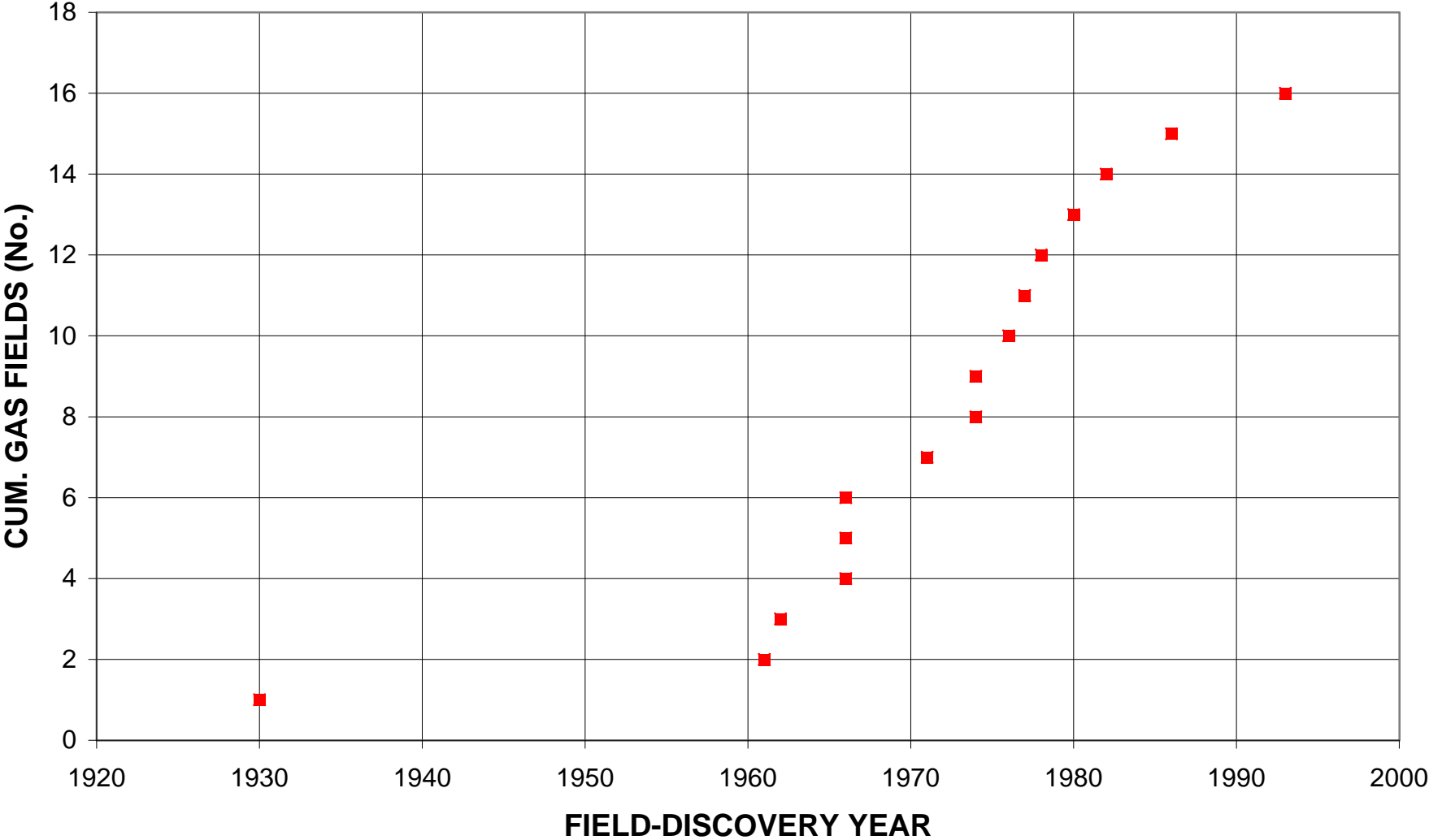
# Cretaceous Reservoirs, Assessment Unit 20300101



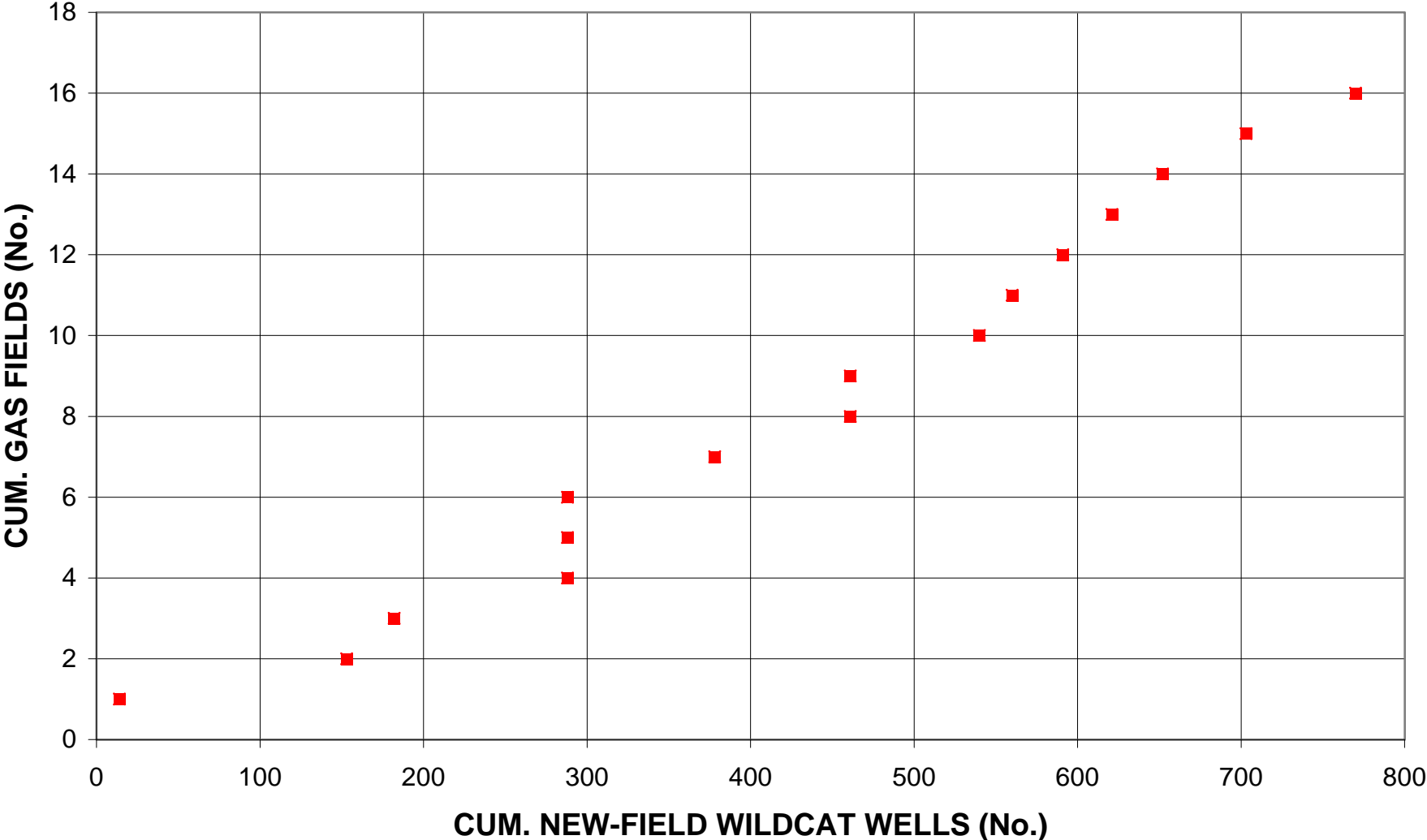
# Cretaceous Reservoirs, Assessment Unit 20300101



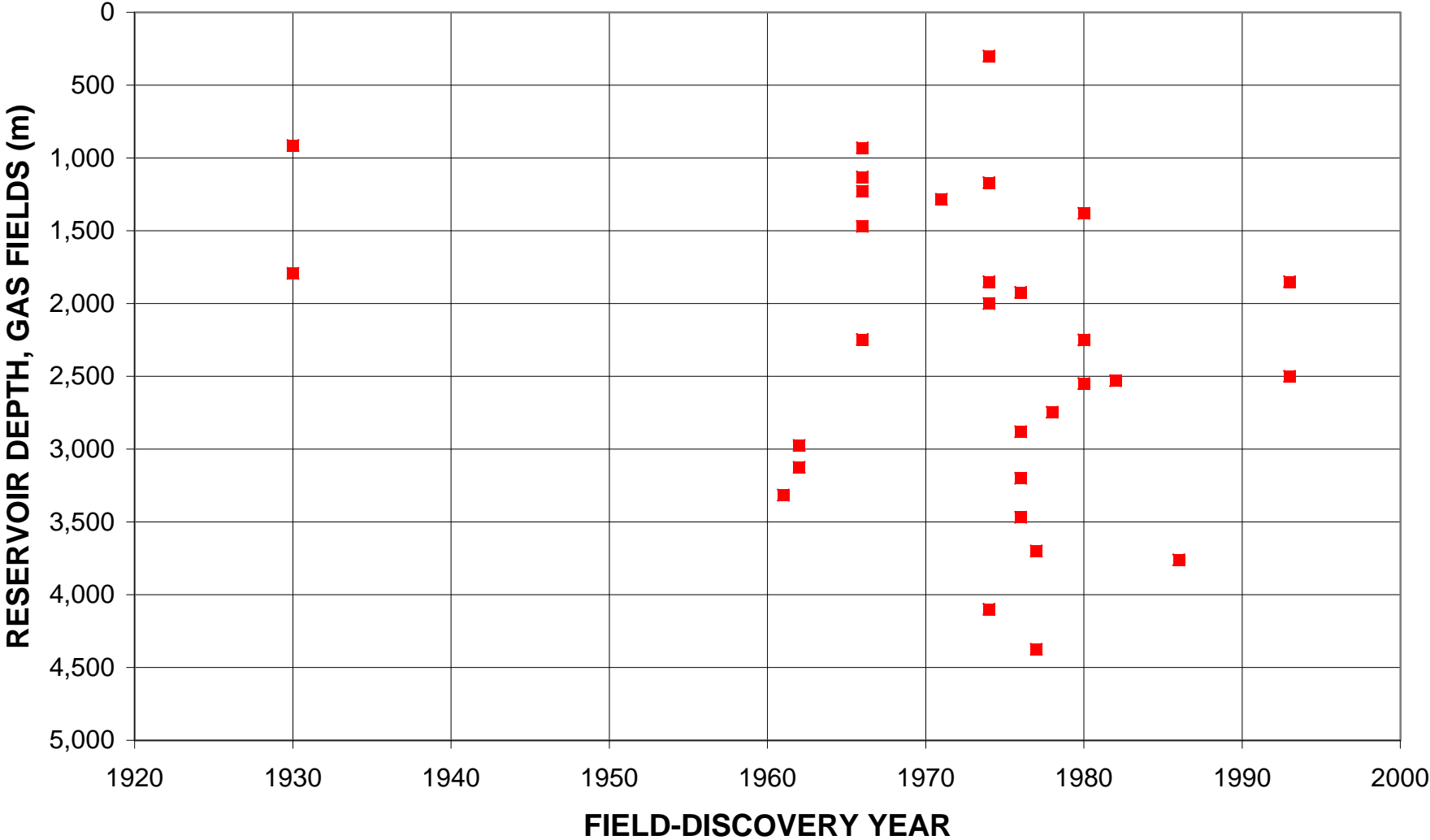
# Cretaceous Reservoirs, Assessment Unit 20300101



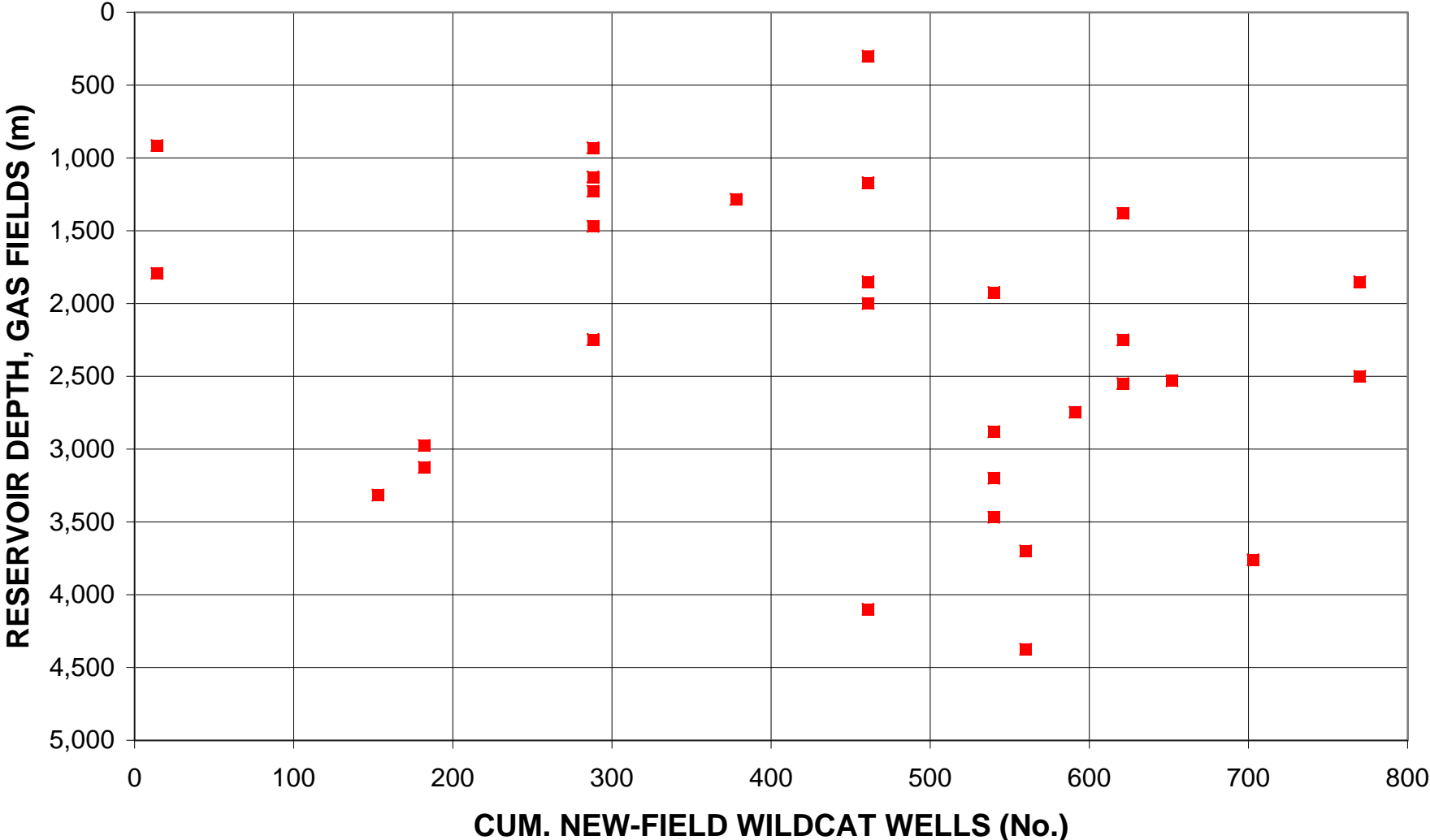
# Cretaceous Reservoirs, Assessment Unit 20300101



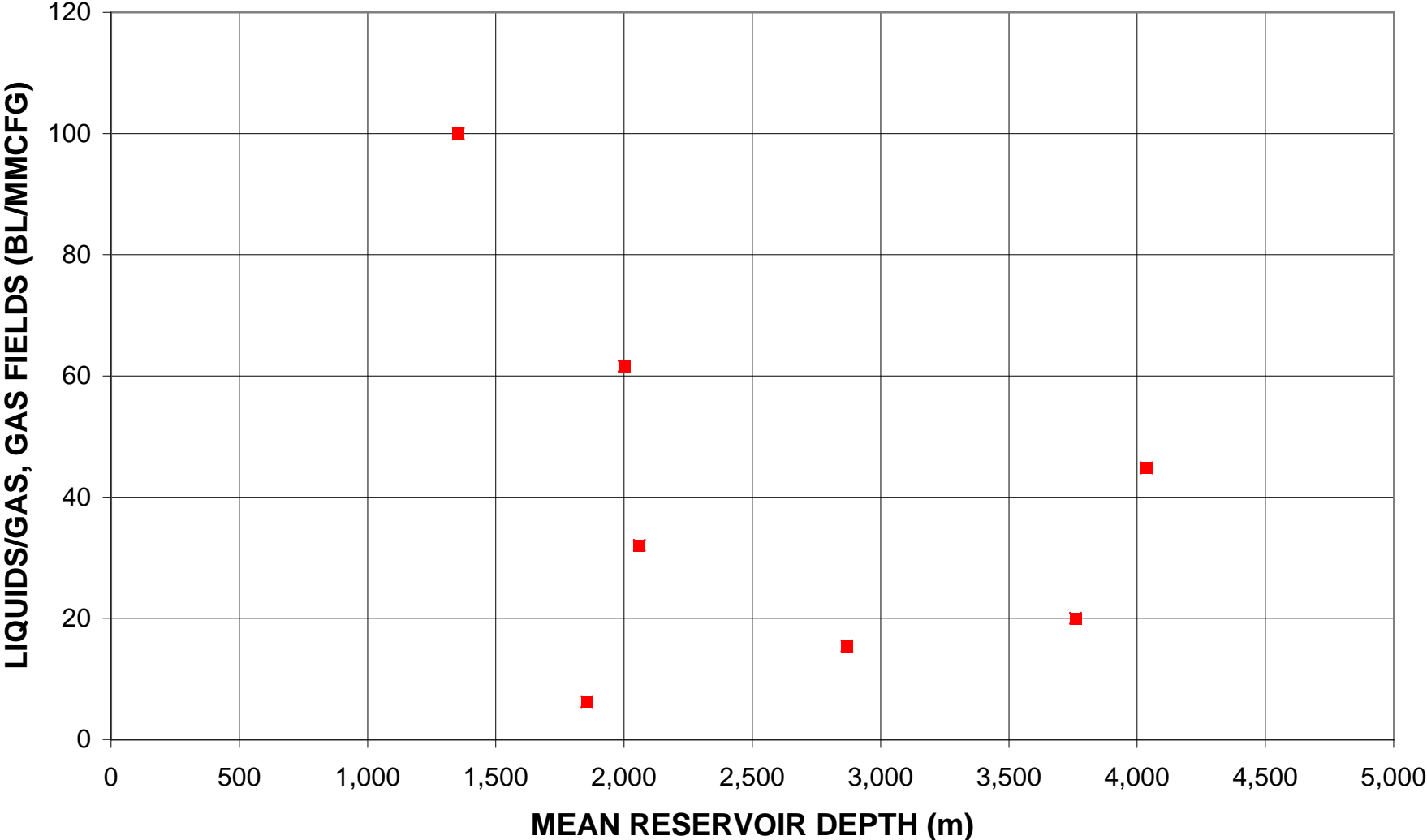
# Cretaceous Reservoirs, Assessment Unit 20300101



# Cretaceous Reservoirs, Assessment Unit 20300101



# Cretaceous Reservoirs, Assessment Unit 20300101





**Cretaceous Reservoirs, Assessment Unit 20300101**  
**Volumes of Discovered Petroleum**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	169	262,620	184,992	1,144	172	344,172	240,715	1,433
Gas Fields	16	288	48,802	112	16	422	73,869	154
Fields <1 MMBOE	44	9	4	0	41	12	6	0
All Fields	229	262,917	233,798	1,256	229	344,605	314,590	1,588

## Cretaceous Reservoirs, Assessment Unit 20300101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1932-1965	56	183,817	3,282	280
	Second third	1977	57	59,902	1,051	200
	Third third	1995	56	18,901	338	100
	All Oil Fields		169	262,620	1,554	165
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1930-1966	5	4,900	980	930
	Second third	1977	6	38,695	6,449	3,373
	Third third	1993	5	5,207	1,041	117
	All Gas Fields		16	48,802	3,050	830

## Cretaceous Reservoirs, Assessment Unit 20300101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1932-1965	57	230,538	4,045	388
	Second third	1977	58	86,365	1,489	292
	Third third	1995	57	27,269	478	107
	All Oil Fields		172	344,172	2,001	226
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1930-1966	5	6,526	1,305	1,202
	Second third	1977	6	54,330	9,055	5,082
	Third third	1993	5	13,013	2,603	176
	All Gas Fields		16	73,869	4,617	1,106