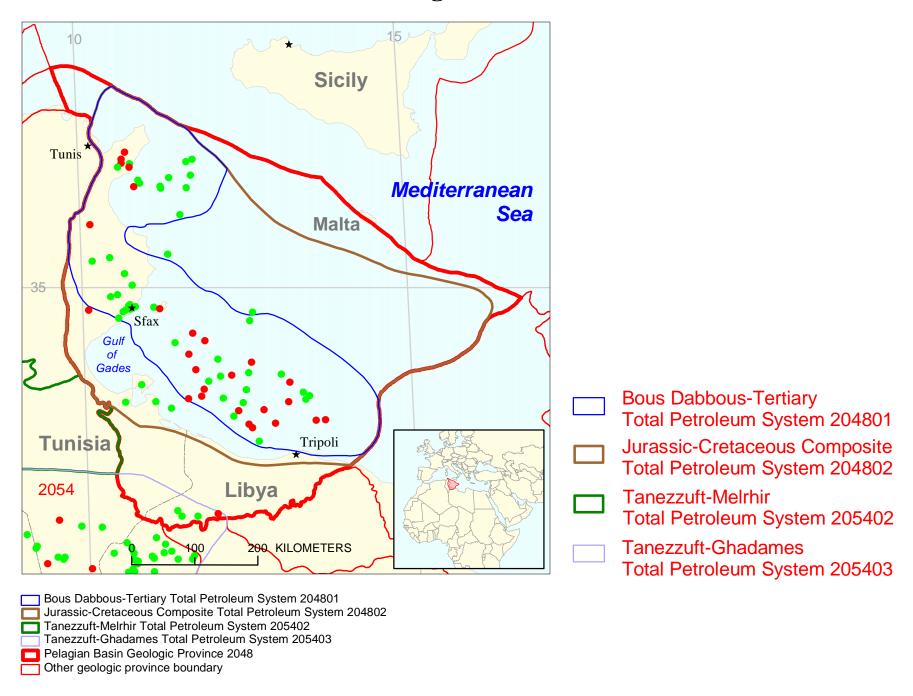
Pelagian Basin Geologic Province 2048



Pelagian Basin, Province 2048 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code						_	U	Indiscovered	Resources	_				
and Field	MFS	Prob.		Oil (MI	MBO)			Gas (B	CFG)			NGL (MM	(BNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
2048	Tota	l: Ass	sessed ons	hore porti	ons of Pela	ıgian Basir	n Province							
Oil Fields		1.00	91	348	816	388	144	567	1,443	651	4	18	48	21
Gas Fields		1.00					177	686	1,614	765	8	30	77	35
Total		1.00	91	348	816	388	321	1,252	3,056	1,416	12	48	125	55
		<u>-</u>	·	•	•	-	•	•	·	-	•	•	•	-
2048	Tota	l: Ass	sessed offs	hore porti	ons of Pela	agian Basir	n Province							
Oil Fields		1.00	220	794	1,817	880	410	1,539	3,851	1,761	10	38	102	45
Gas Fields		1.00					541	2,133	5,021	2,379	7	26	64	30
Total		1.00	220	794	1,817	880	951	3,672	8,872	4,140	17	64	167	74
2048	Grar	nd Tota	al: Assess	ed portion	s of Pelagi	an Basin F	Province							
Oil Fields		1.00	310	1,141	2,633	1,268	554	2,106	5,294	2,412	14	56	151	66
Gas Fields		1.00					718	2,818	6,635	3,144	14	56	141	64
Total		1.00	310	1,141	2,633	1,268	1,272	4,924	11,929	5,556	28	112	292	130

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Code							Į	Jndiscovere	d Resources	_				_
and Field	MFS	Prob.		Oil (M	MBO)			Gas (E	BCFG)			NGL (MN	MBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
204801 20480101	Bou [abbou	-	tructural/Stra	eum System atigraphic Ass		iit (18.56% o	f undiscover	ed oil fields a	and 18.56% o	of undiscover	ed gas fields	s allocated to	
Oil Fields		1.00	32	112	254	124	59	217	538	248	2	7	18	8
Gas Fields	24						67	236	539	262	1	3	8	4
Total		1.00	32	112	254	124	127	453	1,077	510	3	10	26	12
20480101 Oil Fields Gas Fields	OFFS 4		province 20		1,115	543	260 296	952 1,037	2,360 2,365	1,087 1,149	of undiscover 8 4	30 15	79 36	35 17
Total		1.00	140	490	1,115	543	556	1,990	4,725	2,236	12	45	116	52
204802 20480201 Oil Fields	Juras provir 1		taceous Str	•	otal Petroleu igraphic Asse	-	30	116	295	133	undiscovere	d gas fields	allocated to 0	ONSHORE
Gas Fields	6	1.00					48	217	525	243	0	2	6	2
Total		1.00	16	60	139	67	78	333	820	376	1	4	10	4

Pelagian Basin, Province 2048 Assessment Results Summary - Allocated Resources

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Undiscovered Resources

Code

1.00

1.00

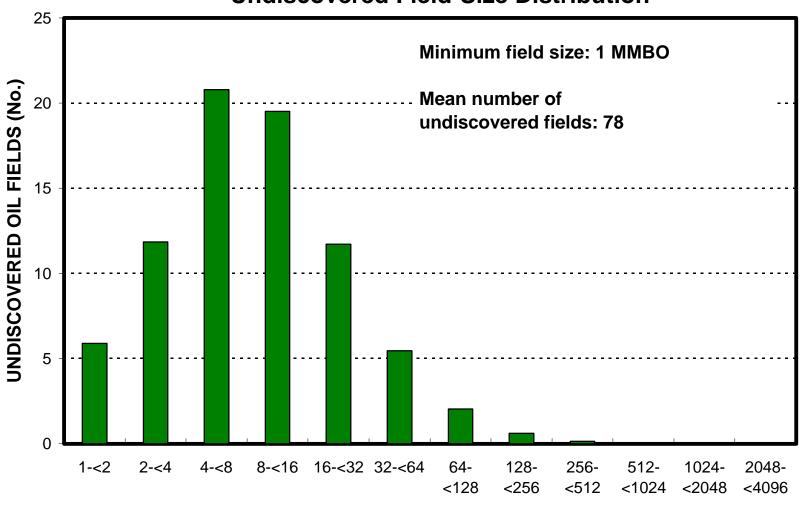
Gas Fields

Total

Coac	I	L												
and Field MI	IFS F	Prob.	•	Oil (M	MBO)			Gas (B	CFG)		•	NGL (MN	/BNGL)	•
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
			taceous Str		igraphic Asso	essment Unit	์ (83.49% of เ	undiscovered	oil fields an	d 83.49% of	undiscovere	ed gas fields	allocated to	
Oil Fields	1	1 00	80	303	702	336	150	587	1,491	673	2	9	23	
Gas Fields	6	1.00					245	1,095	2,656	1,230	2	11	28	
Total		1.00	80	303	702	336	395	1,682	4,147	1,903	4	19	51	
20540201 Ta	anez			Petroleum : ural/Stratigra	-	ment Unit (19	% of undiscov	vered oil field	s and 1% of	undiscovere	ed gas fields	allocated to	ONSHORE ;	province
20540201 Ta		zuft-M		ural/Stratigra	phic Assess	,	% of undiscov				ed gas fields	allocated to	ې ONSHORE	province
20540201 Ta	anez				-	ment Unit (19	% of undiscov 4 5	vered oil field 22 20	s and 1% of 61 51	undiscovere 26 23	ed gas fields 0 0	allocated to	ONSHORE p	province
20540201 Ta 20 Oil Fields	anez: 048) 1 6	zuft-M		ural/Stratigra	phic Assess	,	4	22	61	26	ed gas fields 0 0 1	allocated to	ONSHORE p	province

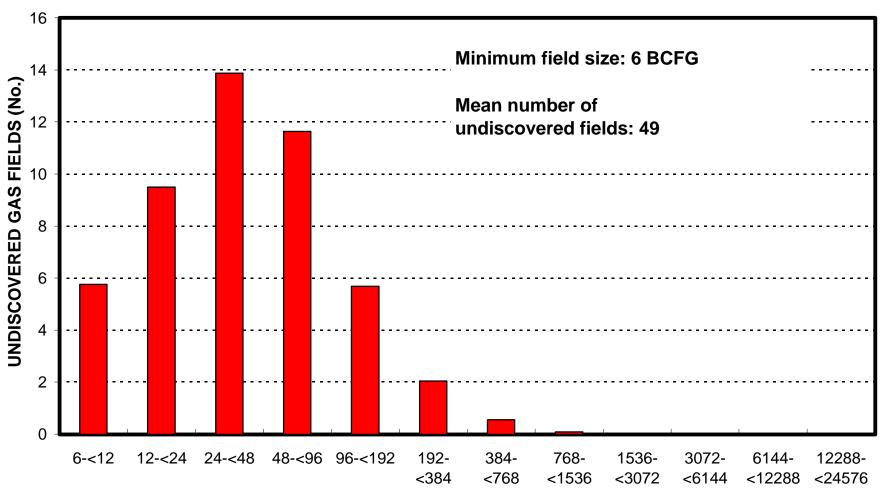
1,048

Pelagian Basin, Province 2048 Undiscovered Field-Size Distribution



OIL-FIELD SIZE (MMBO)

Pelagian Basin, Province 2048 Undiscovered Field-Size Distribution



GAS-FIELD SIZE (BCFG)