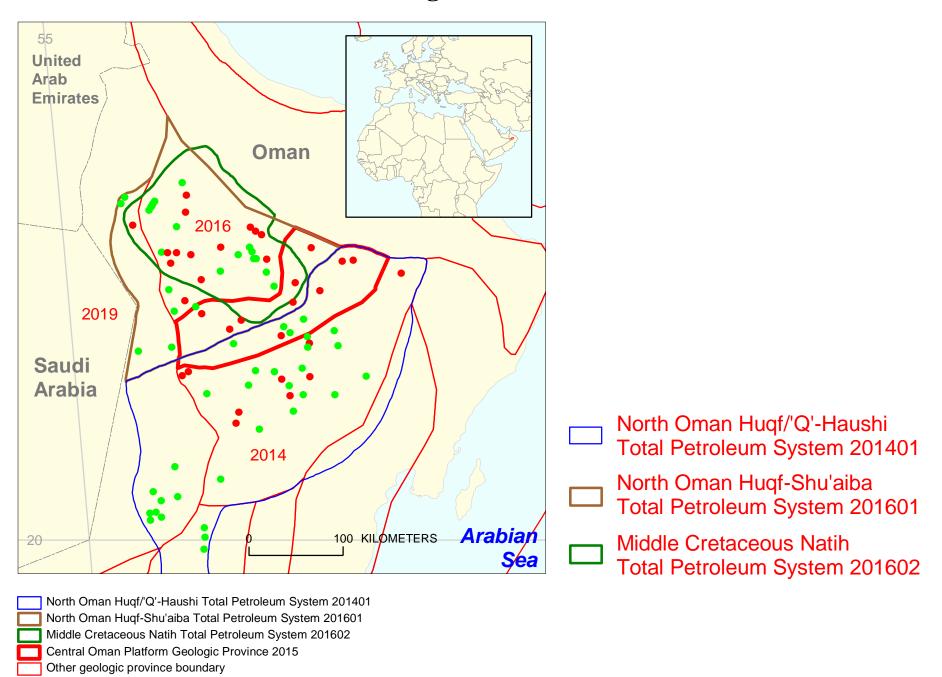
Central Oman Platform Geologic Province 2015



Central Oman Platform, Province 2015 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources												
and Field	MFS	Prob.		Oil (M	MBO)			Gas (E	BCFG)			NGL (MN			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
2015	Tota	ıl: As	sessed ons	shore porti	ons of Cen	tral Oman	Platform P	rovince							
Oil Fields		1.00	110	381	885	424	196	661	1,563	741	10	34	80	38	
Gas Fields		1.00					765	2,317	4,813	2,497	26	80	173	88	
Total		1.00	110	381	885	424	961	2,978	6,376	3,239	36	114	253	125	
		-	•		.		•	•		=======================================			•	<u>=</u>	
2015	Tota	ıl: As	sessed offs	shore porti	ons of Cen	itral Oman	Platform F	rovince							
Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0	
Gas Fields		0.00					0	0	0	0	0	0	0	0	
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0	
2015	Grai	nd Tot	al: Assess	sed portion	s of Centra	al Oman P	latform Pro	vince							
Oil Fields		1.00	110	381	885	424	196	661	1,563	741	10	34	80	38	
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Code				Undiscovered Resources											
and Field	MFS	Prob.	_	Oil (M	MBO)			Gas (E	BCFG)		NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
20140101	· · · · · · · · · · · · · · · · · · ·														
Oil Fields	5	1.00	29	89	188	97	83	264	584	290	6	20	45	22	
Gas Fields	30	1.00					308	1,035	2,126	1,103	11	36	76	39	
Total		1.00	29	89	188	97	391	1,299	2,710	1,393	17	55	121	60	

201601 North Oman Huqf-Shu'aiba Total Petroleum System

20160101 Fahud-Hugf Combined Structural Assessment Unit (22% of undiscovered oil fields and 22% of undiscovered gas fields allocated to ONSHORE province 2015)

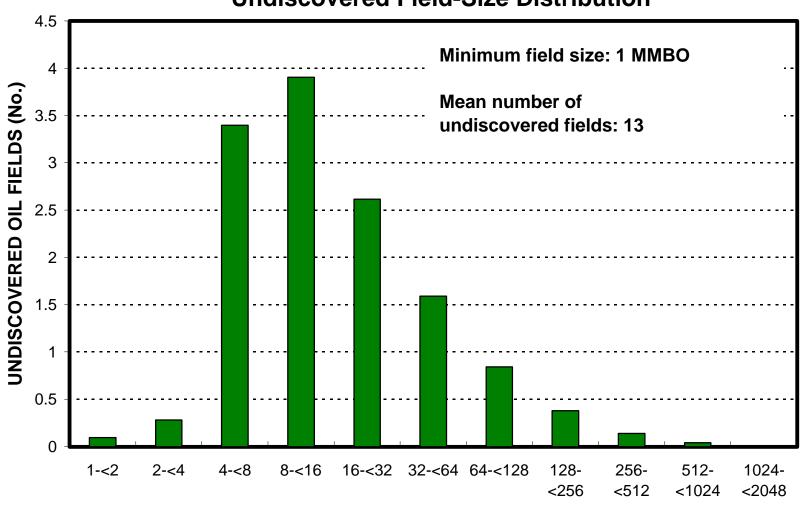
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Oil Fields	4	1.00	75	257	602	287	110	379	931	431	4	13	33	15
Gas Fields	24	1.00					454	1,268	2,633	1,374	15	44	94	48
Total		1.00	75	257	602	287	564	1,647	3,563	1,805	19	57	127	63

201602 Middle Cretaceous Natih Total Petroleum System

20160201 Natih-Figa Structural/Stratigraphic Assessment Unit (11% of undiscovered oil fields and 11% of undiscovered gas fields allocated to ONSHORE province 2015)

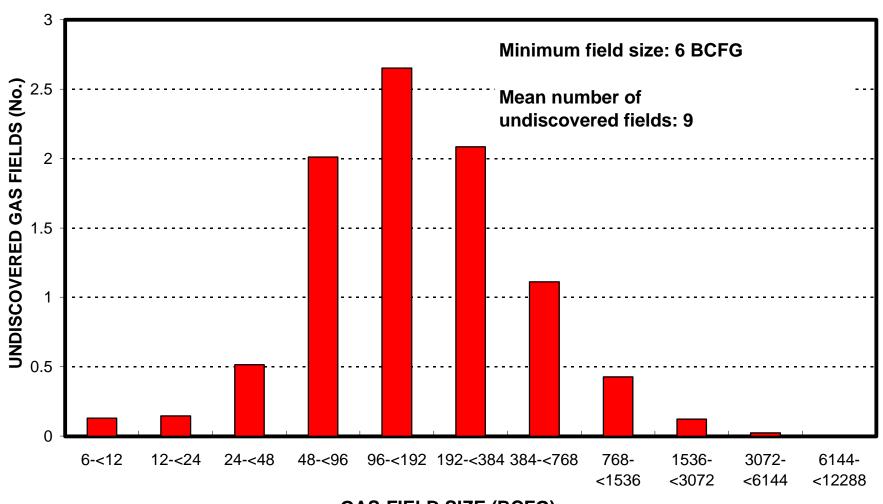
		• -		• .		٠.				<u> </u>			•	, <u>.</u>
Oil Fields	1 1	.00	7	35	94	41	3	17	49	20	0	1	2	1
Gas Fields	6 '	.00					3	14	54	19	0	1	3	1
Total	1.	.00	7	35	94	41	6	32	103	40	0	2	5	2

Central Oman Platform, Province 2015 Undiscovered Field-Size Distribution



OIL-FIELD SIZE (MMBO)

Central Oman Platform, Province 2015 Undiscovered Field-Size Distribution



GAS-FIELD SIZE (BCFG)