# Yenisey Foldbelt Riphean-Craton Margin Riphean, Assessment Unit 12070101 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

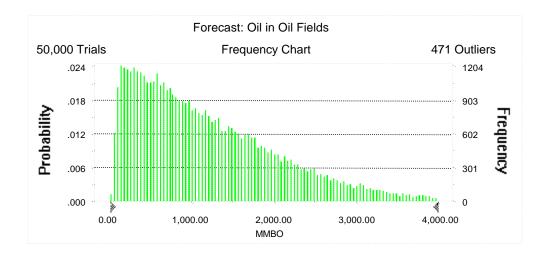
Field	MFS I		Undiscovered Resources							Largest Undiscovered Field								
Field Type		Prob.	Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)						
. 7   -		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	5	1.00	147	1,007	2,979	1,213	695	4,864	15,456	6,054	40	282	958	362	52	264	1,116	374
Gas Fields	30	1.00					1,109	9,284	26,350	10,929	49	407	1,232	492	381	2,039	7,569	2,709
Total		1.00	147	1,007	2,979	1,213	1,804	14,147	41,806	16,983	88	689	2,190	854				

#### Forecast: Oil in Oil Fields

#### Summary:

Display range is from 0.00 to 4,000.00 MMBO Entire range is from 21.70 to 6,995.51 MMBO After 50,000 trials, the standard error of the mean is 4.07

Statistics:	<u>Value</u>
Trials	50000
Mean	1,212.65
Median	1,006.53
Mode	
Standard Deviation	909.85
Variance	827,818.09
Skewness	1.12
Kurtosis	4.36
Coefficient of Variability	0.75
Range Minimum	21.70
Range Maximum	6,995.51
Range Width	6,973.82
Mean Standard Error	4.07



Forecast: Oil in Oil Fields (cont'd)

# Percentiles:

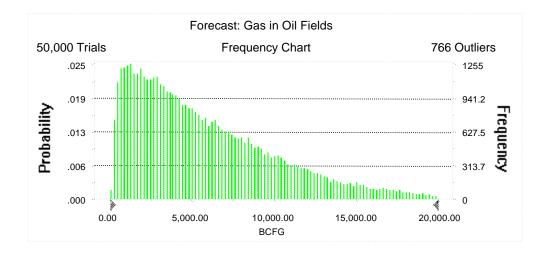
Percentile	MMBO
	21.70
100%	
95%	146.96
90%	231.22
85%	316.29
80%	403.12
75%	495.07
70%	586.91
65%	681.77
60%	782.69
55%	892.33
50%	1,006.53
45%	1,129.45
40%	1,258.76
35%	1,402.38
30%	1,557.83
25%	1,729.20
20%	1,922.82
15%	2,162.87
10%	2,481.60
5%	2,978.84
0%	6,995.51
370	0,000.01

#### Forecast: Gas in Oil Fields

#### Summary:

Display range is from 0.00 to 20,000.00 BCFG Entire range is from 81.88 to 46,006.11 BCFG After 50,000 trials, the standard error of the mean is 21.41

Statistics:	<u>Value</u>
Trials	50000
Mean	6,053.69
Median	4,863.73
Mode	
Standard Deviation	4,786.58
Variance	22,911,394.72
Skewness	1.33
Kurtosis	5.20
Coefficient of Variability	0.79
Range Minimum	81.88
Range Maximum	46,006.11
Range Width	45,924.23
Mean Standard Error	21.41



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

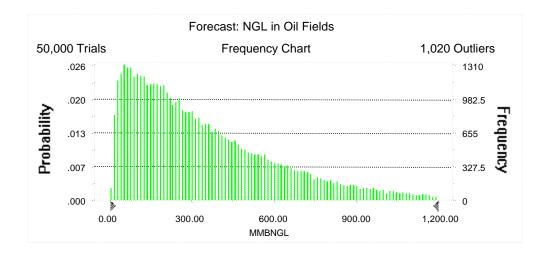
Percentile	BCFG
100%	81.88
95%	695.43
90%	1,109.61
85%	1,512.10
80%	1,934.90
75%	2,376.12
70%	2,819.94
65%	3,277.07
60%	3,771.91
55%	4,287.71
50%	4,863.73
45%	5,465.17
40%	6,143.77
35%	6,851.20
30%	7,651.59
25%	8,552.15
20%	9,592.16
15%	10,854.83
10%	12,574.54
5%	15,455.89
0%	46,006.11

#### Forecast: NGL in Oil Fields

#### Summary:

Display range is from 0.00 to 1,200.00 MMBNGL Entire range is from 3.92 to 2,830.98 MMBNGL After 50,000 trials, the standard error of the mean is 1.35

Statistics:	<u>Value</u>
Trials	50000
Mean	362.38
Median	282.27
Mode	
Standard Deviation	301.49
Variance	90,898.55
Skewness	1.55
Kurtosis	6.36
Coefficient of Variability	0.83
Range Minimum	3.92
Range Maximum	2,830.98
Range Width	2,827.06
Mean Standard Error	1.35



Forecast: NGL in Oil Fields (cont'd)

# Percentiles:

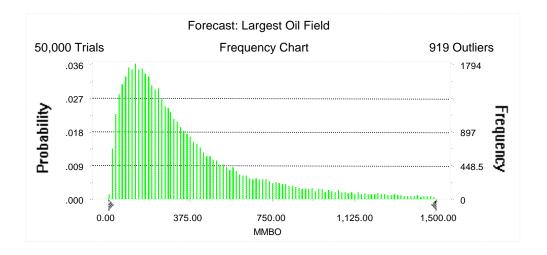
<u>Percentile</u>	MMBNGL
100%	3.92
95%	39.77
90%	63.30
85%	86.83
80%	111.45
75%	136.51
70%	163.48
65%	190.26
60%	218.07
55%	249.83
50%	282.27
45%	317.76
40%	357.12
35%	400.12
30%	448.94
25%	505.52
20%	572.63
15%	654.55
10%	766.06
5%	957.90
0%	2,830.98

# Forecast: Largest Oil Field

#### Summary:

Display range is from 0.00 to 1,500.00 MMBO Entire range is from 8.56 to 1,999.89 MMBO After 50,000 trials, the standard error of the mean is 1.53

Statistics: Trials	<u>Value</u> 50000
Median	374.09
Median Mode	264.18
Standard Deviation	343.09
Variance	117,710.47
Skewness	1.89
Kurtosis	6.94
Coefficient of Variability	0.92
Range Minimum	8.56
Range Maximum	1,999.89
Range Width	1,991.33
Mean Standard Error	1.53



Forecast: Largest Oil Field (cont'd)

Percentiles:

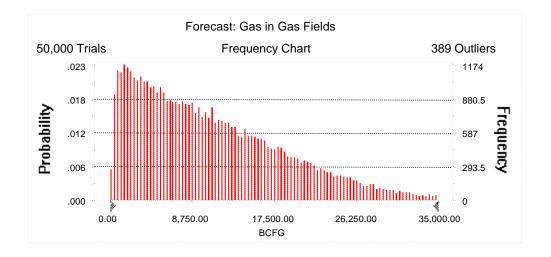
<u>Percentile</u>	MMBO
100%	8.56
95%	51.90
90%	76.94
85%	99.21
80%	120.76
75%	142.11
70%	163.64
65%	185.99
60%	210.41
55%	236.22
50%	264.18
45%	295.58
40%	330.93
35%	372.02
30%	419.46
25%	480.37
20%	559.45
15%	669.62
10%	824.62
5%	1,115.98
0%	1,999.89

#### Forecast: Gas in Gas Fields

#### Summary:

Display range is from 0.00 to 35,000.00 BCFG Entire range is from 103.99 to 54,087.83 BCFG After 50,000 trials, the standard error of the mean is 36.12

Statistics:	<u>Value</u>
Trials	50000
Mean	10,929.30
Median	9,283.66
Mode	
Standard Deviation	8,076.99
Variance	65,237,760.00
Skewness	0.91
Kurtosis	3.51
Coefficient of Variability	0.74
Range Minimum	103.99
Range Maximum	54,087.83
Range Width	53,983.84
Mean Standard Error	36.12



Forecast: Gas in Gas Fields (cont'd)

# Percentiles:

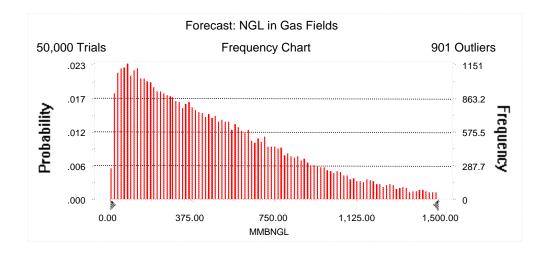
Percentile	<u>BCFG</u>
100%	103.99
95%	1,108.69
90%	1,865.41
85%	2,654.54
80%	3,483.01
75%	4,321.12
70%	5,235.86
65%	6,165.91
60%	7,185.50
55%	8,237.14
50%	9,283.66
45%	10,430.98
40%	11,615.89
35%	12,901.75
30%	14,352.65
25%	15,882.85
20%	17,667.77
15%	19,764.53
10%	22,418.78
5%	26,349.98
0%	54,087.83

#### Forecast: NGL in Gas Fields

#### Summary:

Display range is from 0.00 to 1,500.00 MMBNGL Entire range is from 4.35 to 2,845.95 MMBNGL After 50,000 trials, the standard error of the mean is 1.70

Statistics:	<u>Value</u>
Trials	50000
Mean	491.62
Median	406.56
Mode	
Standard Deviation	380.28
Variance	144,615.31
Skewness	1.11
Kurtosis	4.27
Coefficient of Variability	0.77
Range Minimum	4.35
Range Maximum	2,845.95
Range Width	2,841.60
Mean Standard Error	1.70



Forecast: NGL in Gas Fields (cont'd)

# Percentiles:

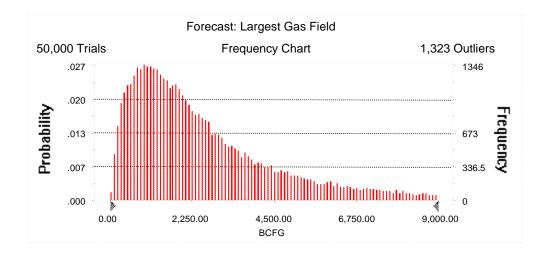
<u>Percentile</u>	<u>MMBNGL</u>
100%	4.35
95%	48.63
90%	81.54
85%	115.86
80%	151.12
75%	188.19
70%	227.40
65%	269.32
60%	313.06
55%	359.32
50%	406.56
45%	458.13
40%	512.50
35%	570.72
30%	633.39
25%	706.09
20%	789.03
15%	890.17
10%	1,023.88
5%	1,231.82
0%	2,845.95

# Forecast: Largest Gas Field

#### Summary:

Display range is from 0.00 to 9,000.00 BCFG Entire range is from 36.77 to 11,998.48 BCFG After 50,000 trials, the standard error of the mean is 10.09

Statistics:	<u>Value</u>
Trials	50000
Mean	2,709.32
Median	2,039.17
Mode	
Standard Deviation	2,256.05
Variance	5,089,758.61
Skewness	1.55
Kurtosis	5.40
Coefficient of Variability	0.83
Range Minimum	36.77
Range Maximum	11,998.48
Range Width	11,961.71
Mean Standard Error	10.09



Forecast: Largest Gas Field (cont'd)

Percentiles:

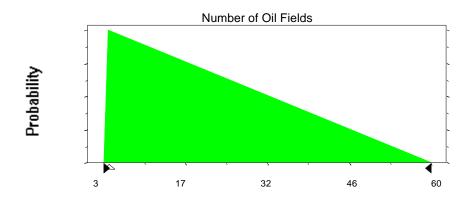
<u>Percentile</u>	<u>BCFG</u>
100%	36.77
95%	380.80
90%	583.48
85%	761.16
80%	932.07
75%	1,101.85
70%	1,271.07
65%	1,448.56
60%	1,637.56
55%	1,832.94
50%	2,039.17
45%	2,270.41
40%	2,531.05
35%	2,817.07
30%	3,163.77
25%	3,590.61
20%	4,132.60
15%	4,839.86
10%	5,853.49
5%	7,569.20
0%	11,998.48

# **Assumptions**

# **Assumption: Number of Oil Fields**

Triangular distribution with parameters:	
Minimum	3
Likeliest	4
Maximum	60

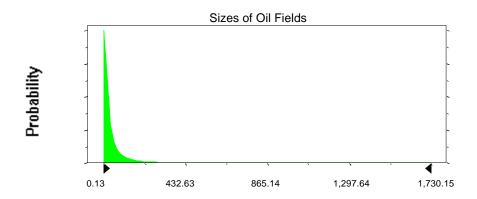
Selected range is from 3 to 60 Mean value in simulation was 22



# **Assumption: Sizes of Oil Fields**

Lognormal distribution with parar	meters:	Shifted parameters
Mean	52.48	57.48
Standard Deviation	175.95	175.95
Selected range is from 0.00 to 1,	995.00	5.00 to 2,000.00
Mean value in simulation was 49.	29	54.29

# Assumption: Sizes of Oil Fields (cont'd)



# Assumption: GOR in Oil Fields

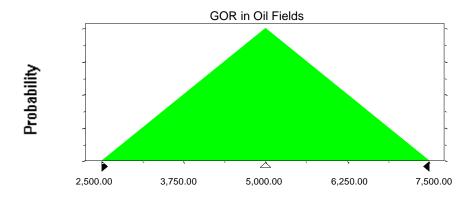
Triangular distribution with parameters:

 Minimum
 2,500.00

 Likeliest
 5,000.00

 Maximum
 7,500.00

Selected range is from 2,500.00 to 7,500.00 Mean value in simulation was 4,993.97

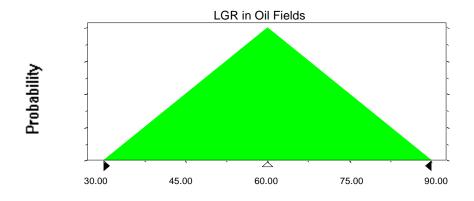


# Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	30.00
Likeliest	60.00
Maximum	90.00

Selected range is from 30.00 to 90.00 Mean value in simulation was 59.90



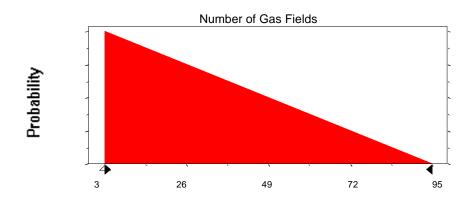
#### **Assumption: Number of Gas Fields**

Triangular distribution with parameters:

Minimum	3
Likeliest	3
Maximum	95

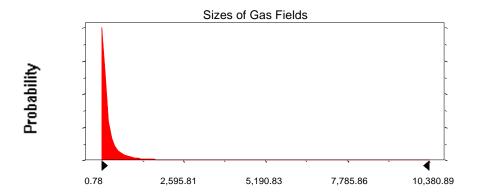
Selected range is from 3 to 95 Mean value in simulation was 34

# Assumption: Number of Gas Fields (cont'd)



# **Assumption: Sizes of Gas Fields**

Lognormal distribution with par	ameters:	Shifted parameters
Mean	314.88	344.88
Standard Deviation	1,055.68	1,055.68
Selected range is from 0.00 to	11,970.00	30.00 to 12,000.00
Mean value in simulation was 2	90.59	320.59

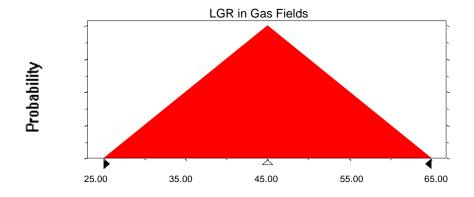


# Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	25.00
Likeliest	45.00
Maximum	65.00

Selected range is from 25.00 to 65.00 Mean value in simulation was 44.97



# End of Assumptions

Simulation started on 4/26/99 at 12:44:26 Simulation stopped on 4/26/99 at 13:26:51