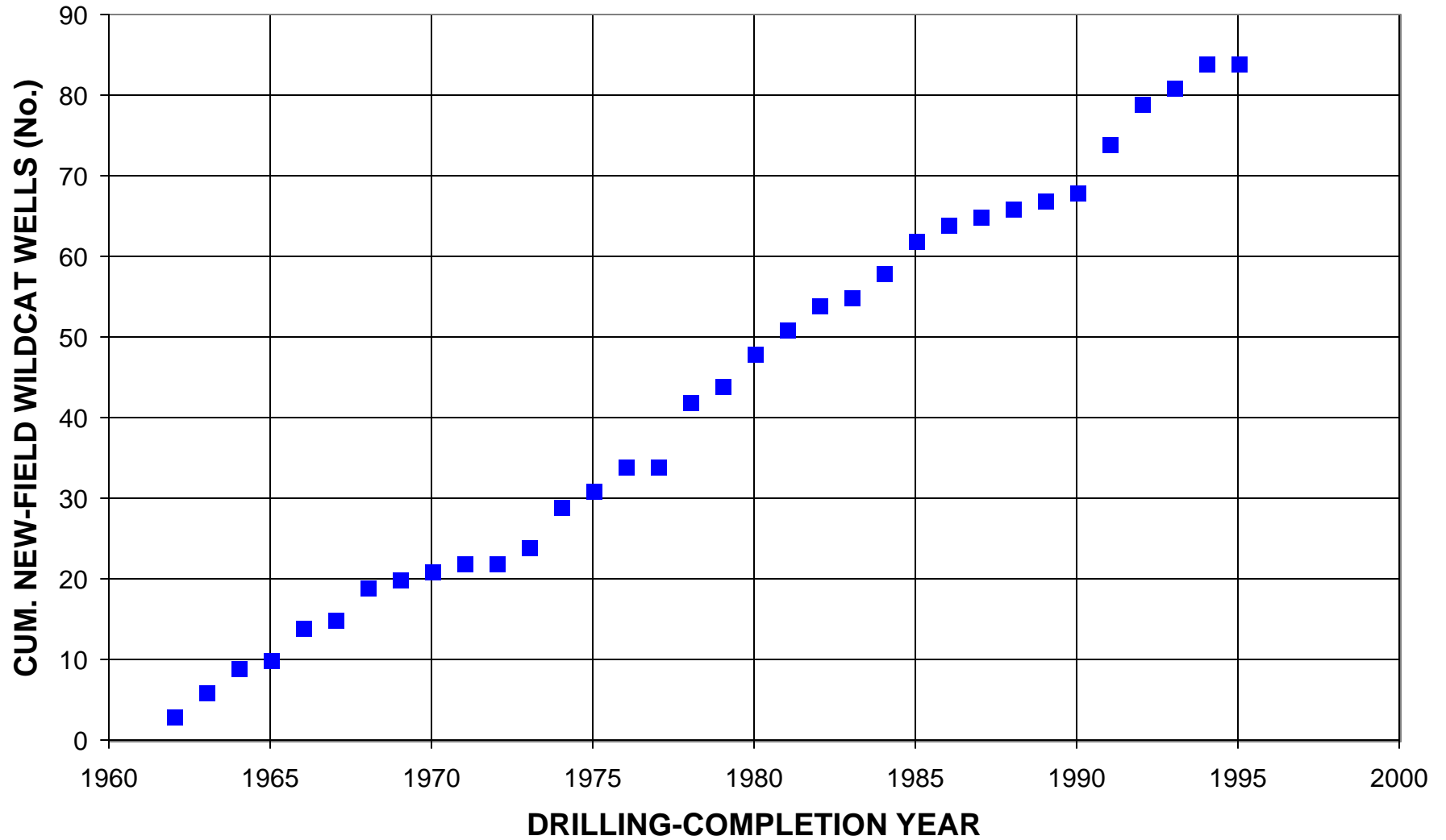
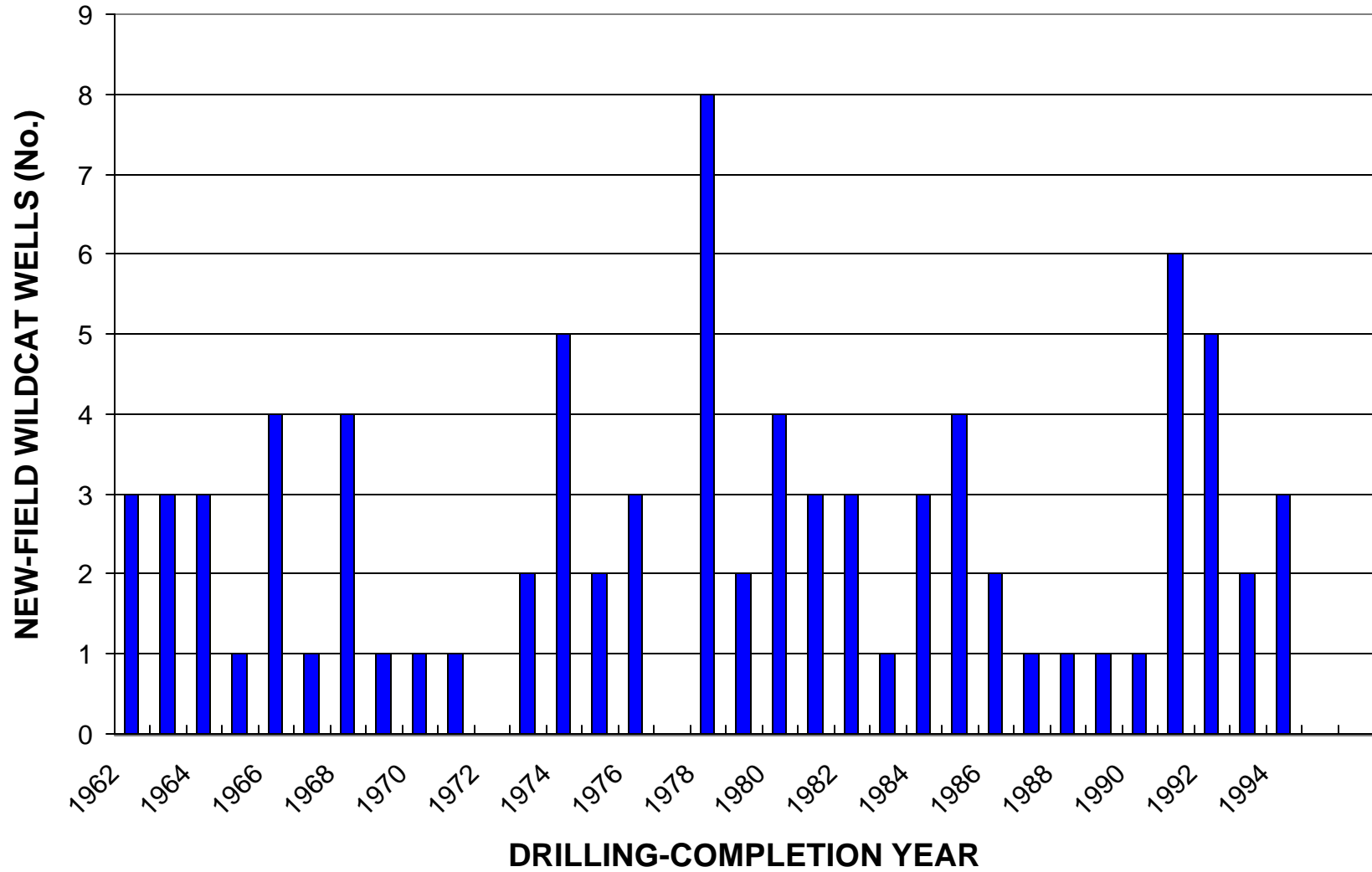


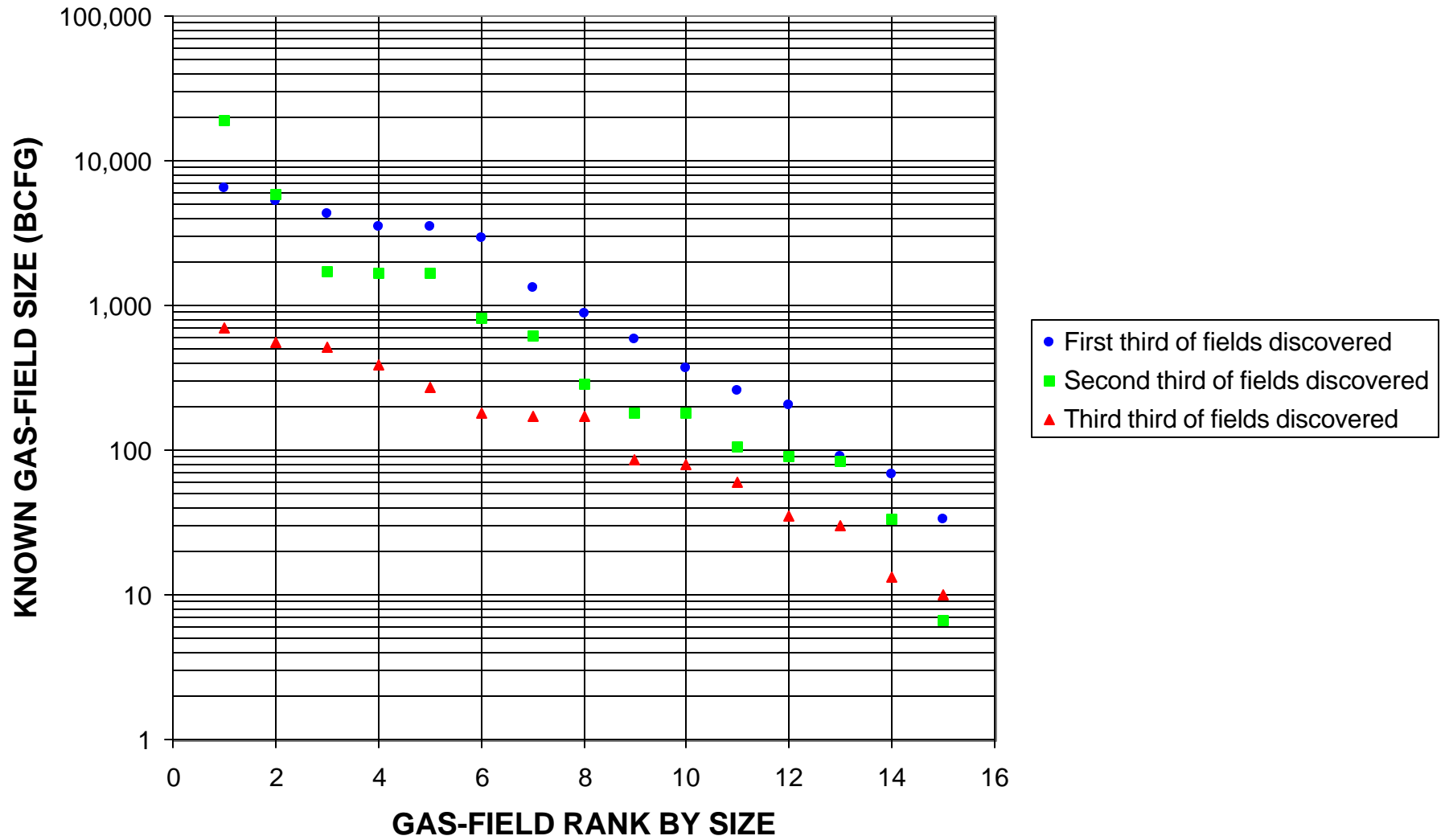
Murgab Depression Subsalt, Assessment Unit 11540104



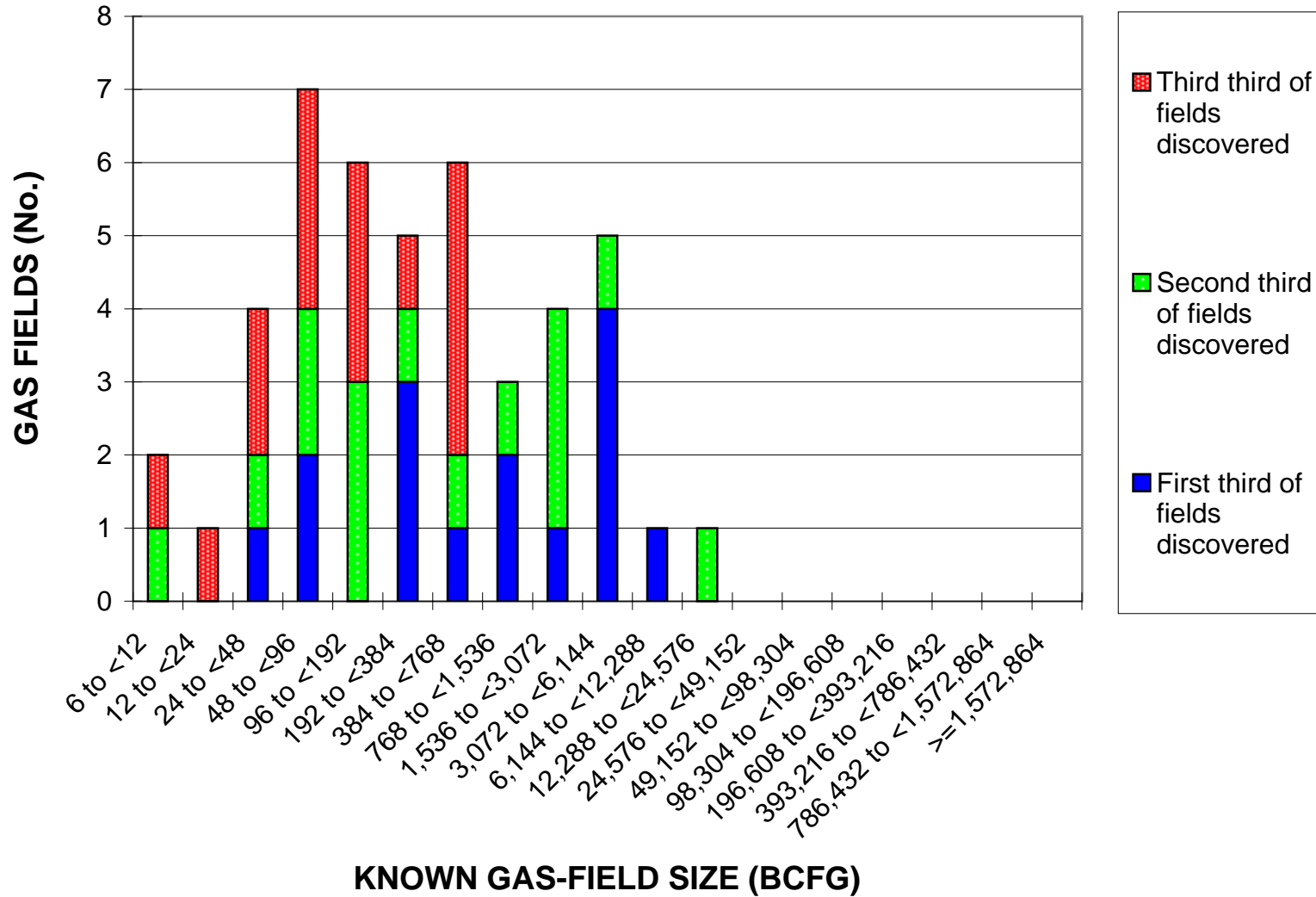
Murgab Depression Subsalt, Assessment Unit 11540104



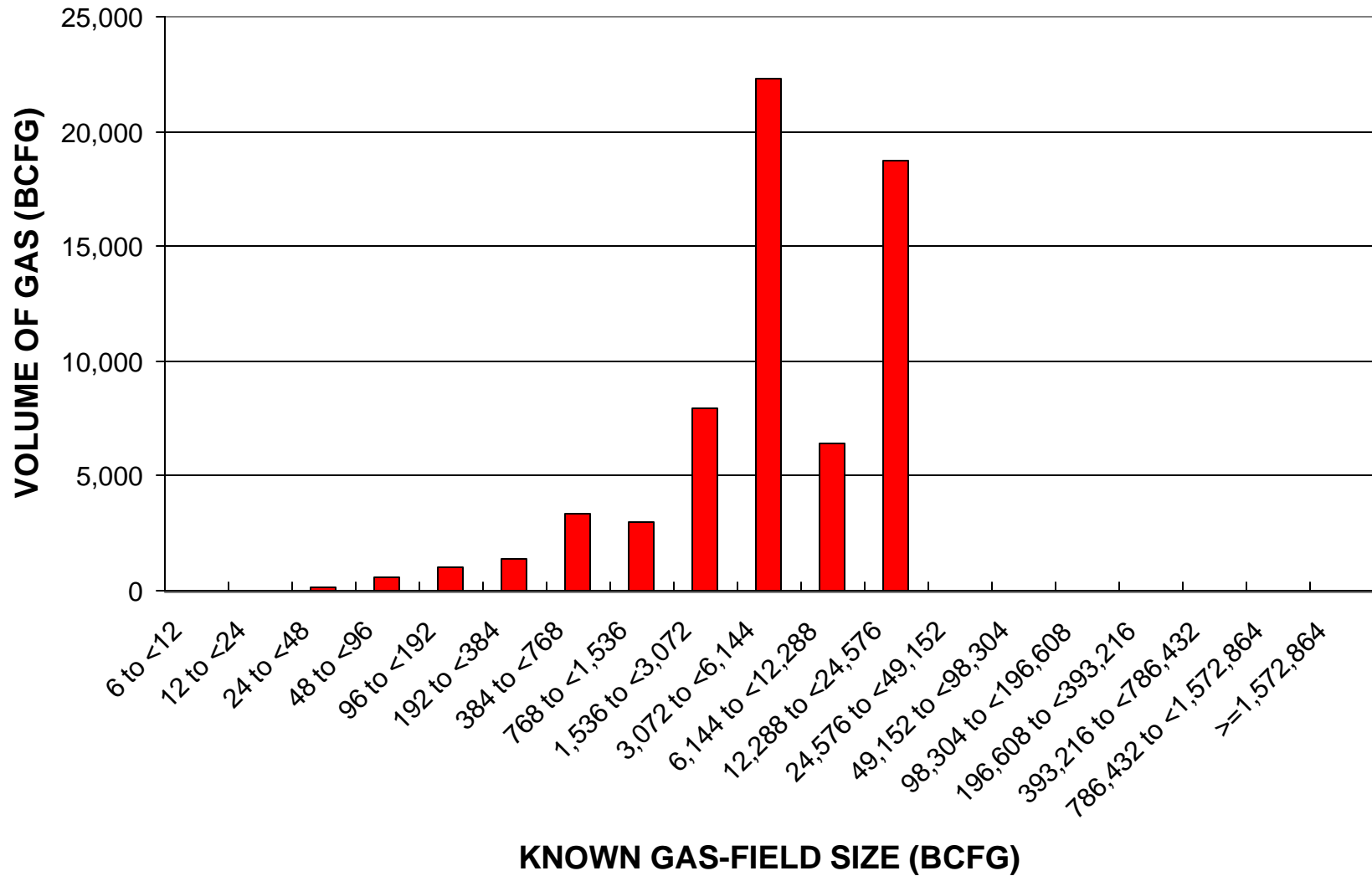
Murgab Depression Subsalt, Assessment Unit 11540104



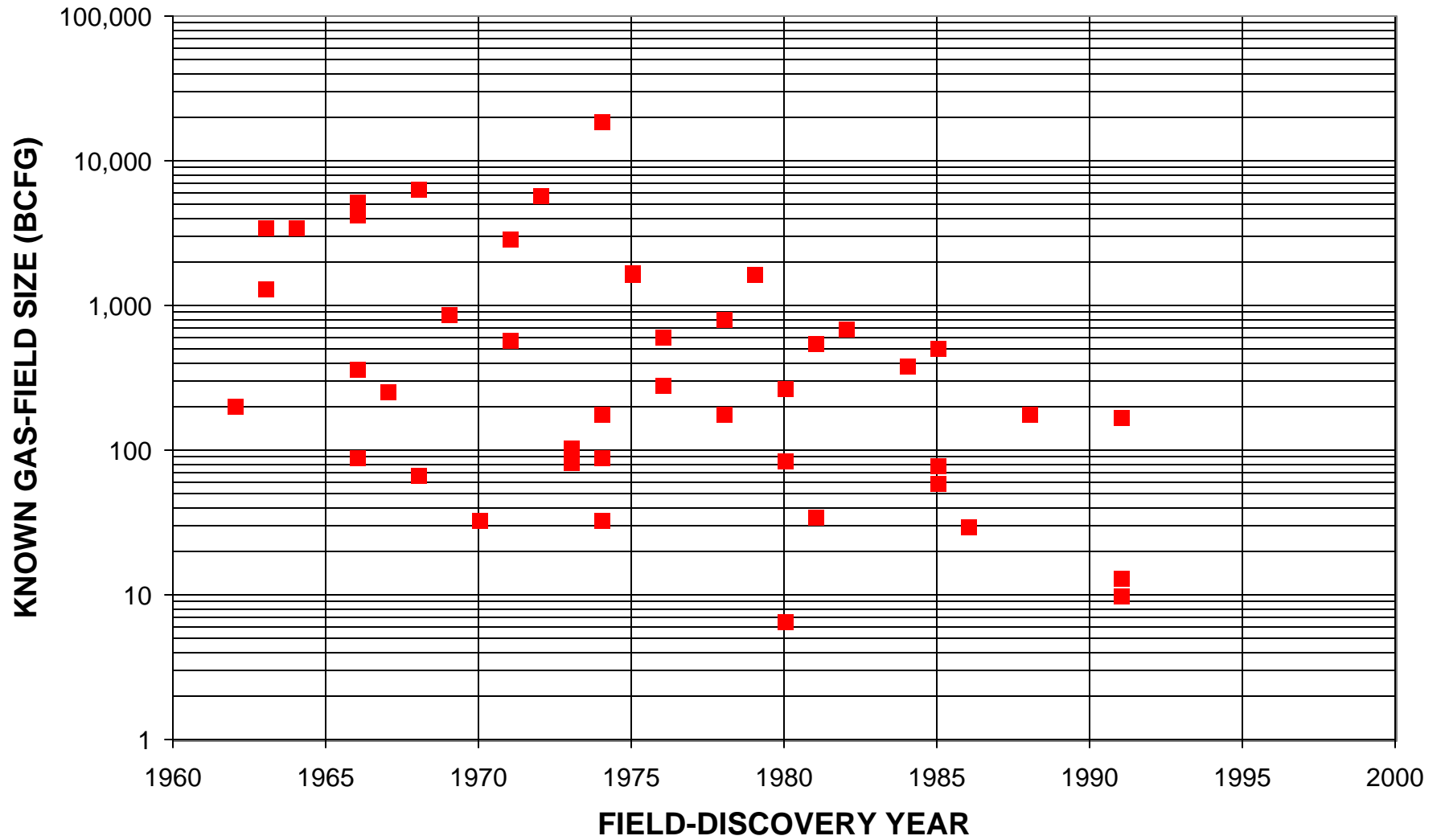
Murgab Depression Subsalt, Assessment Unit 11540104



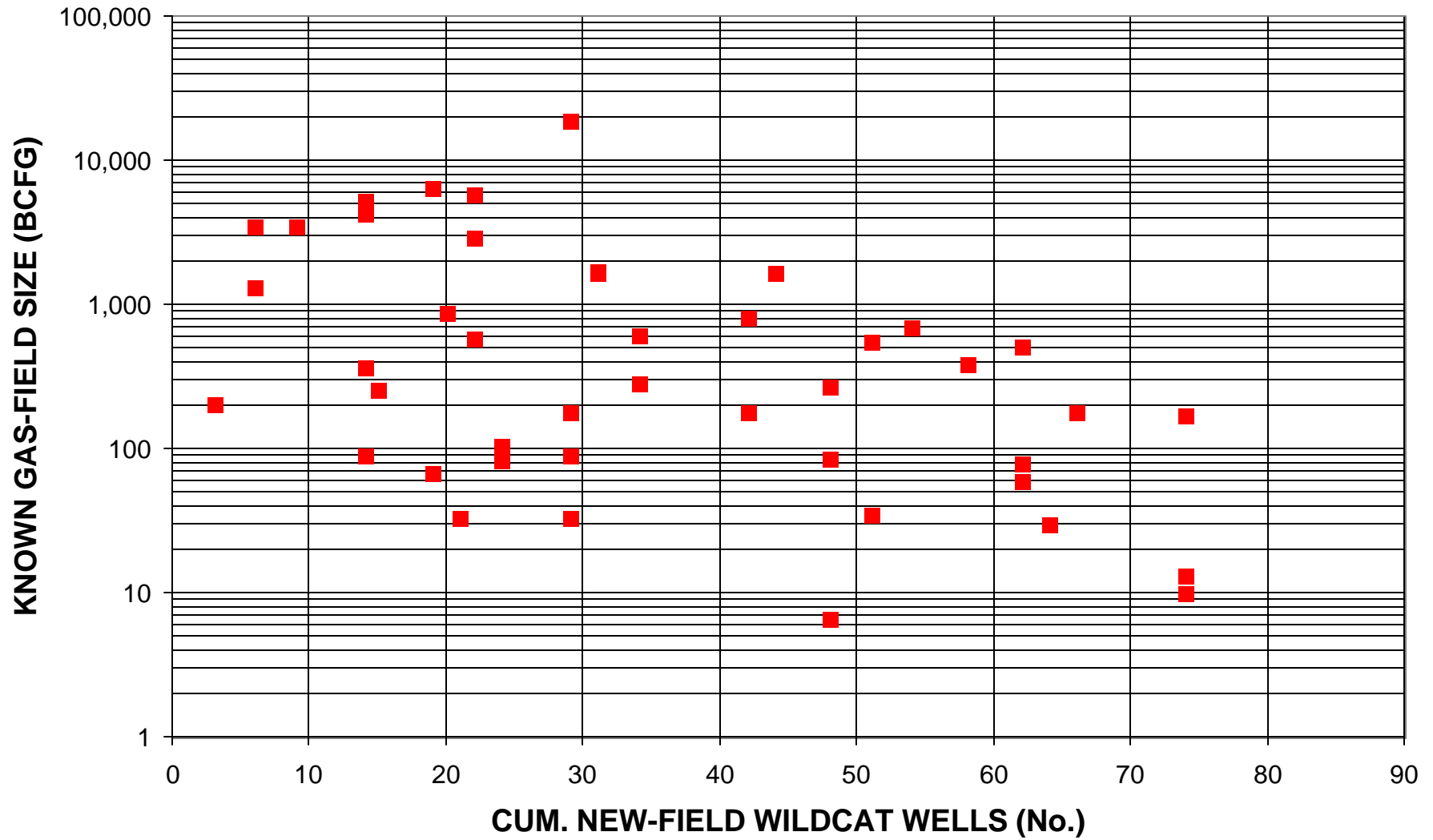
Murgab Depression Subsalt, Assessment Unit 11540104



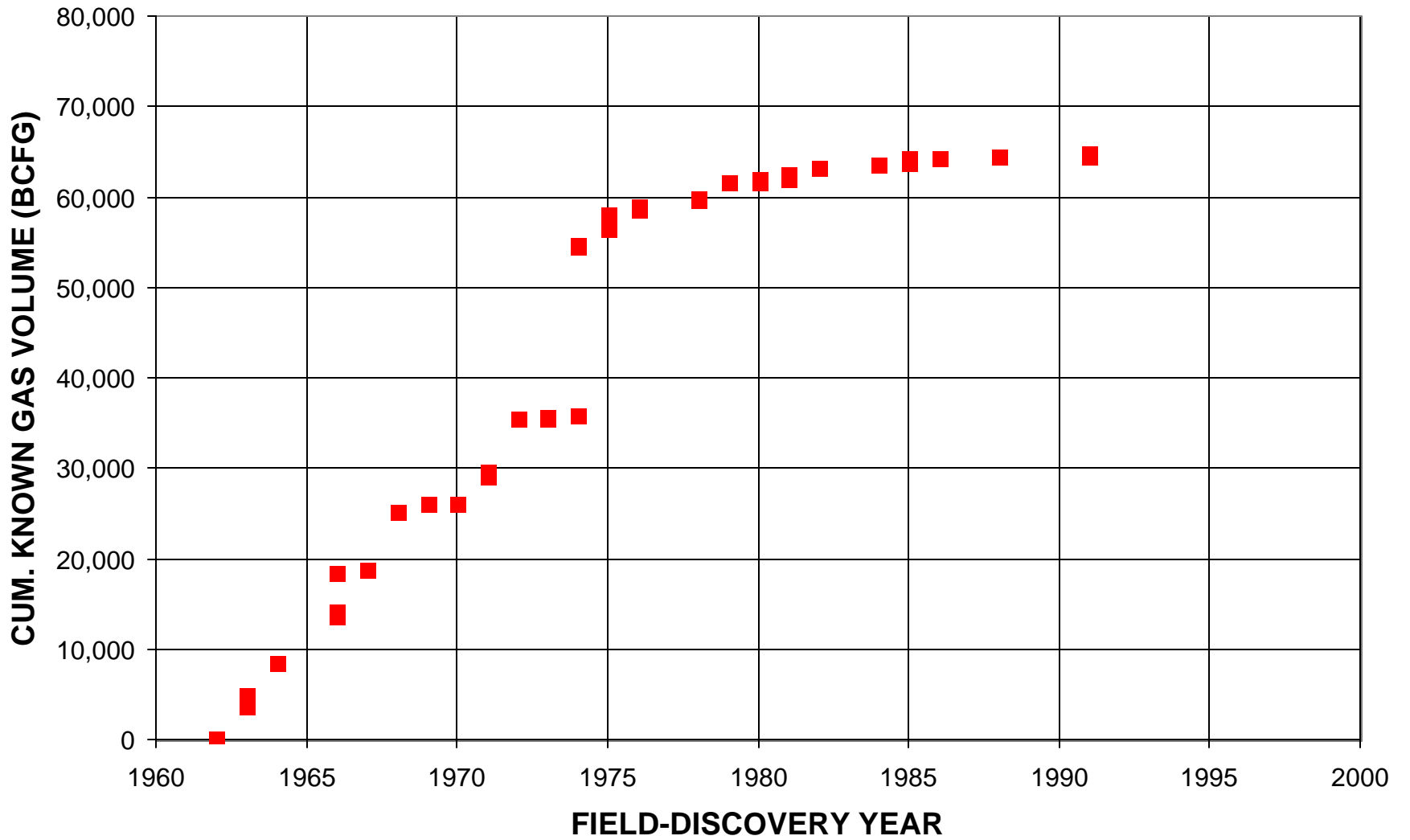
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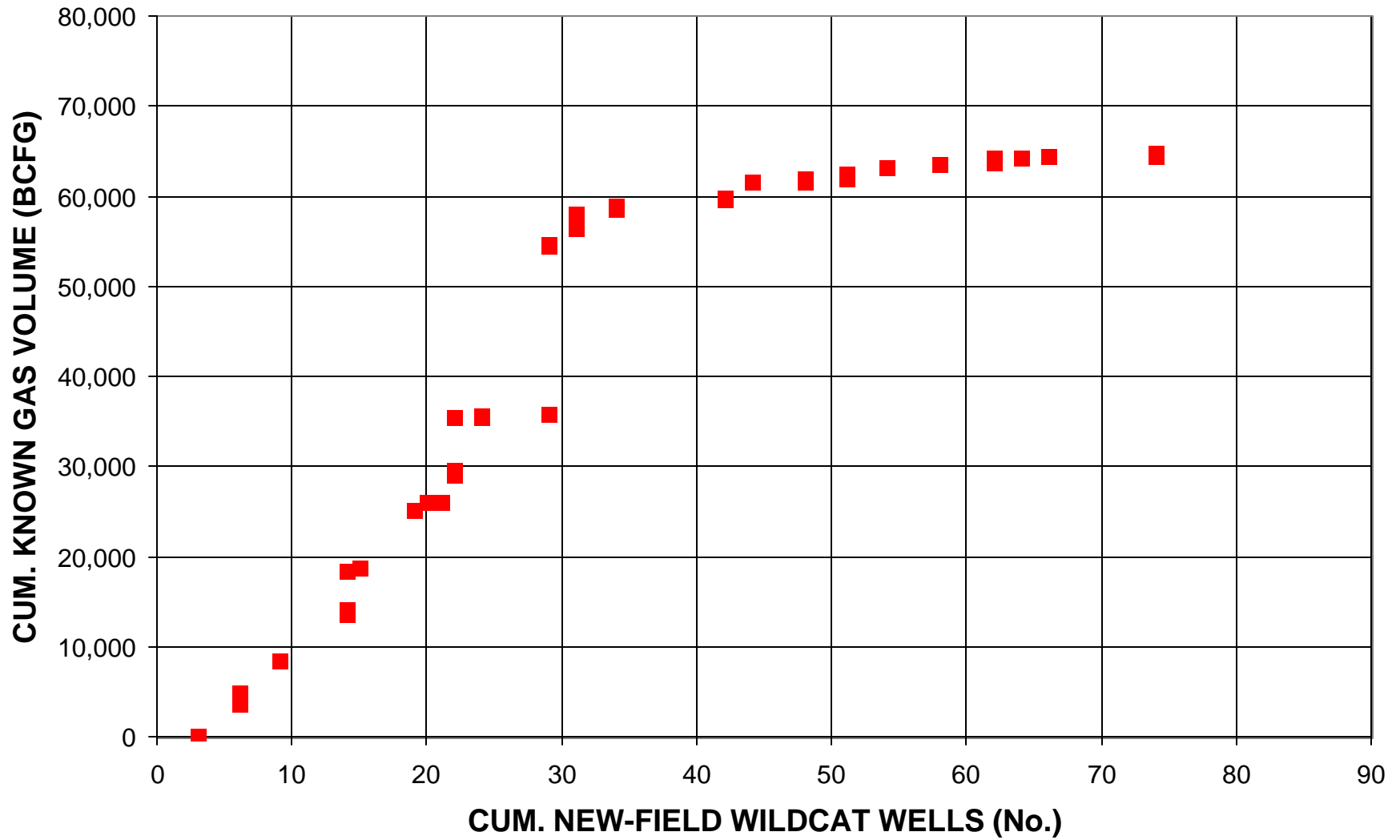
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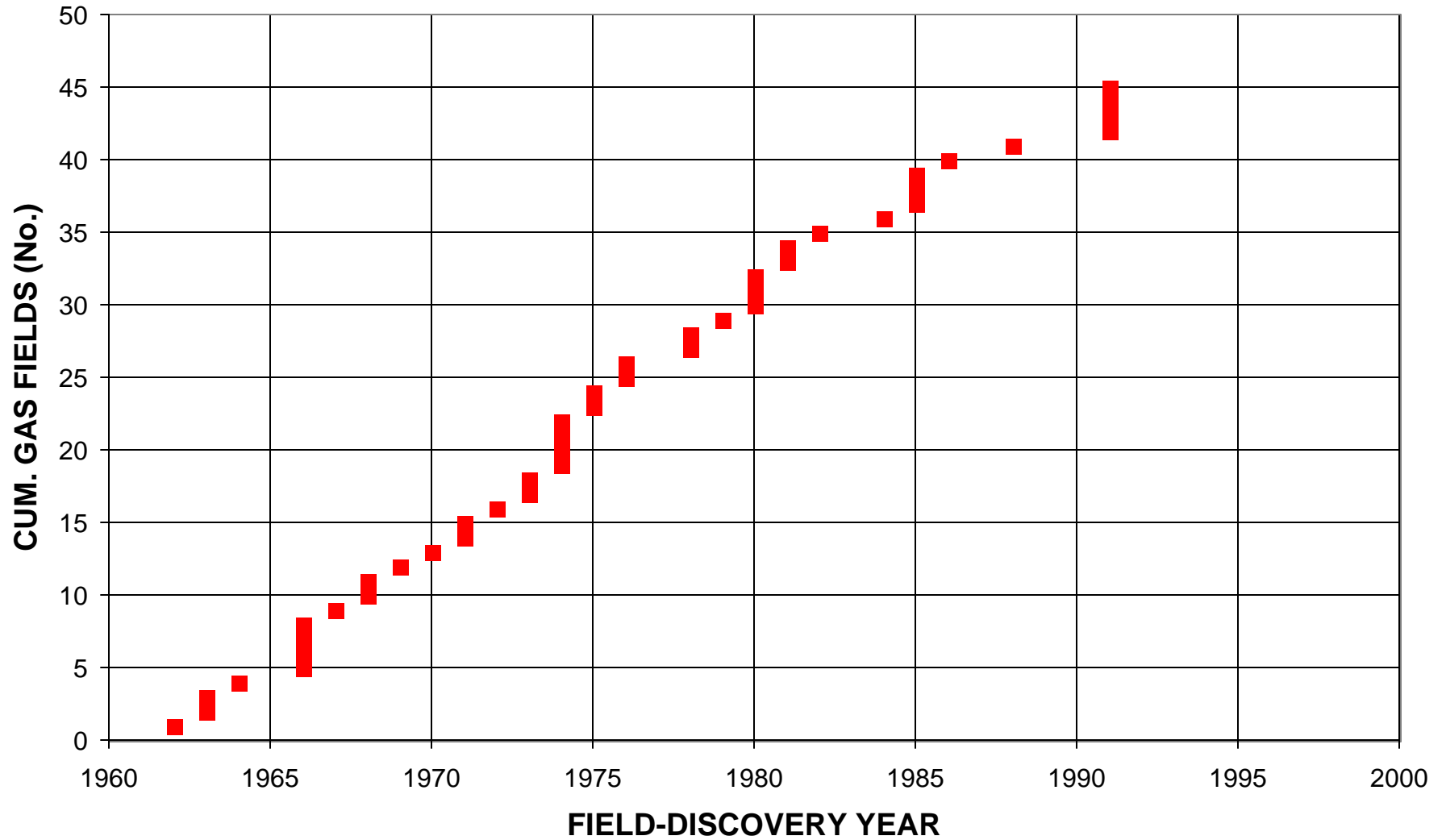
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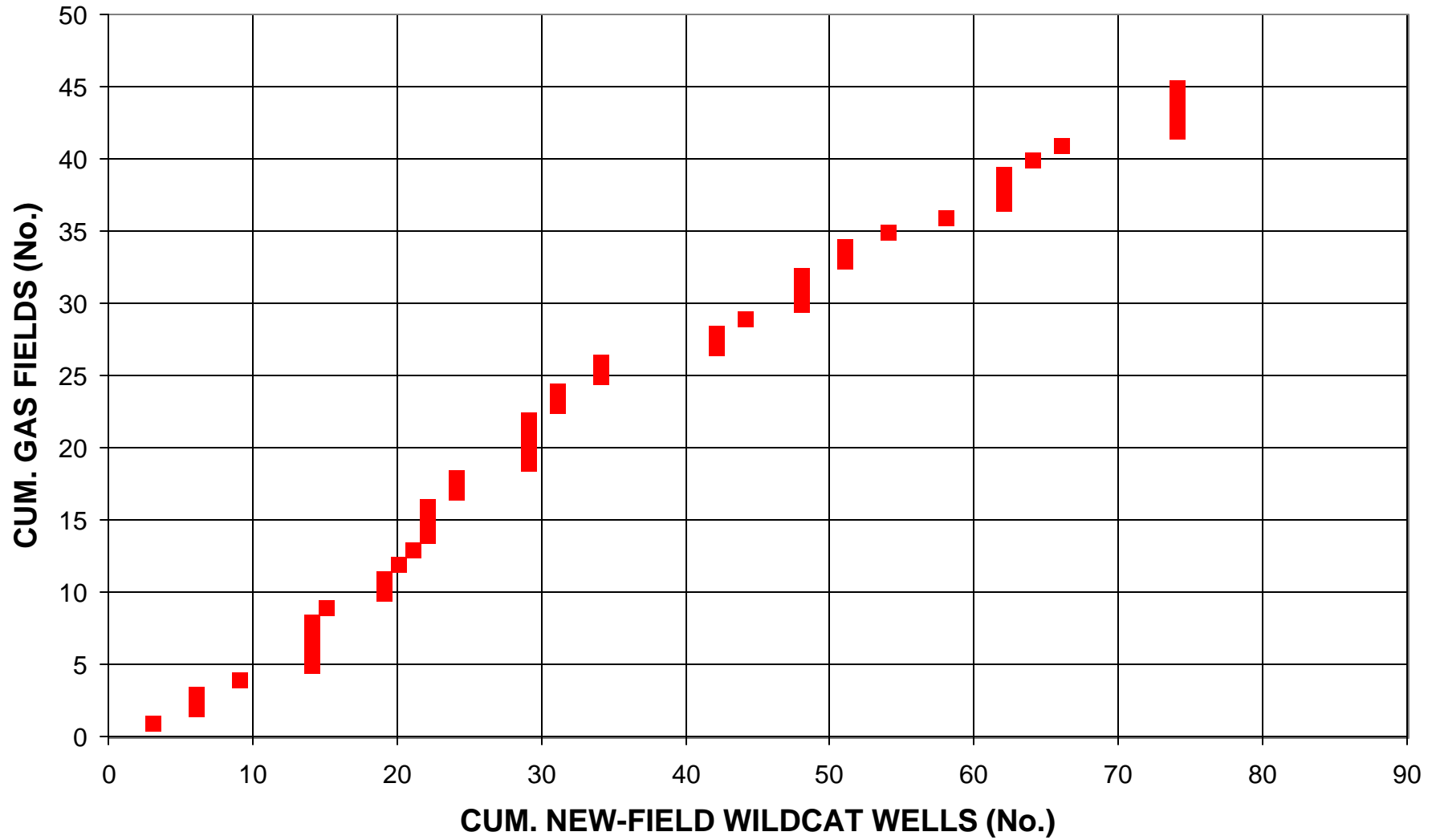
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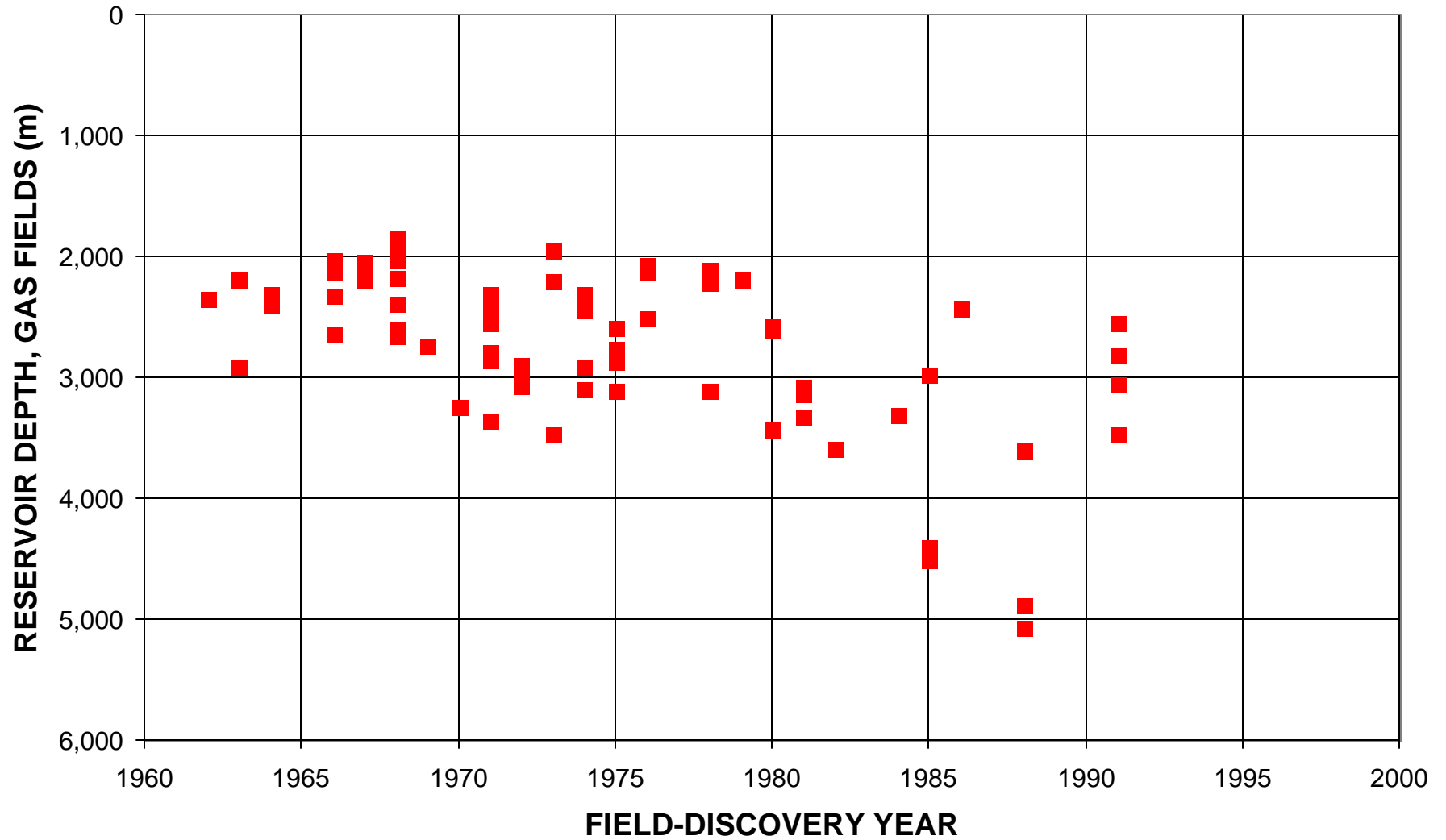
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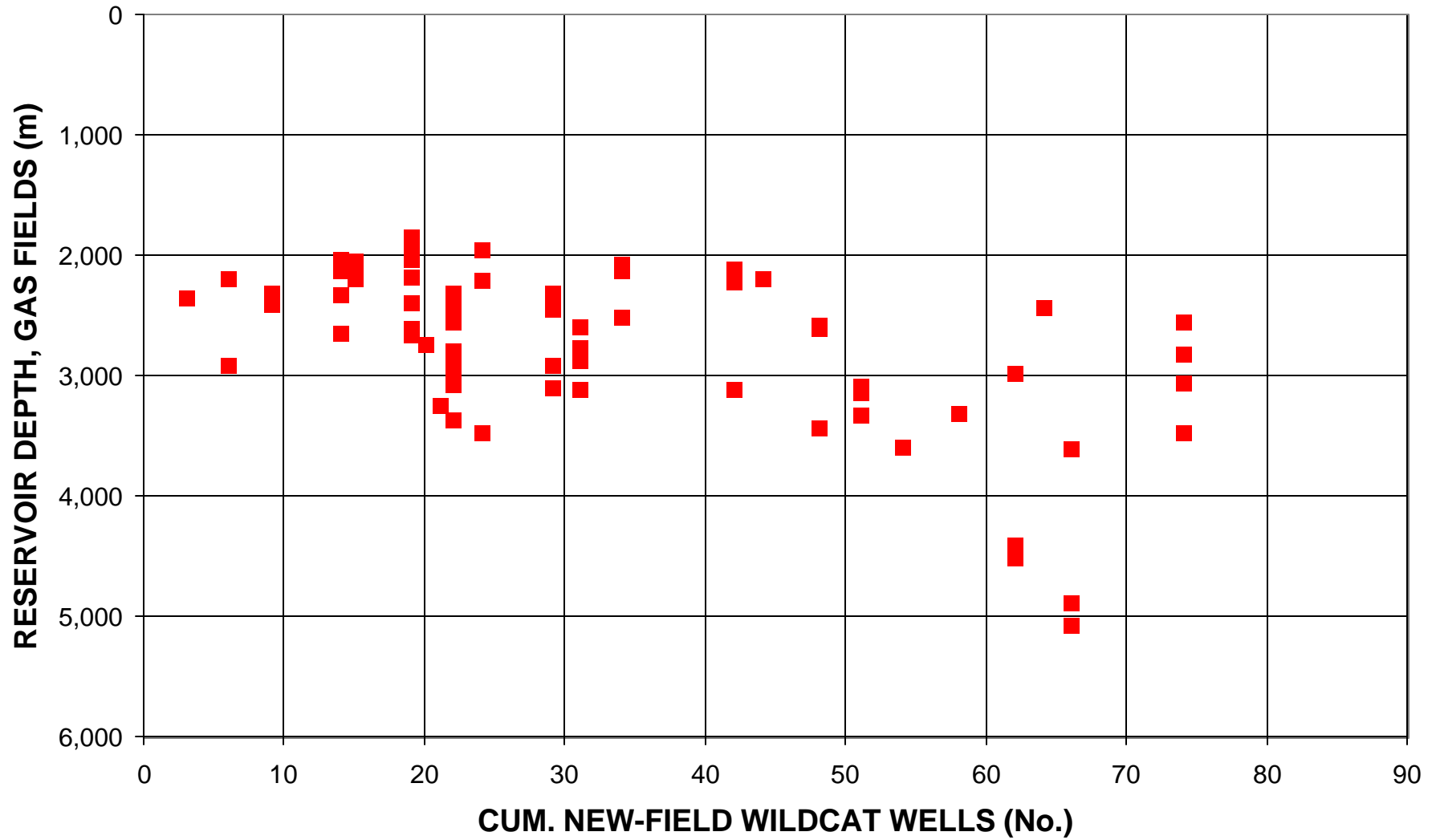
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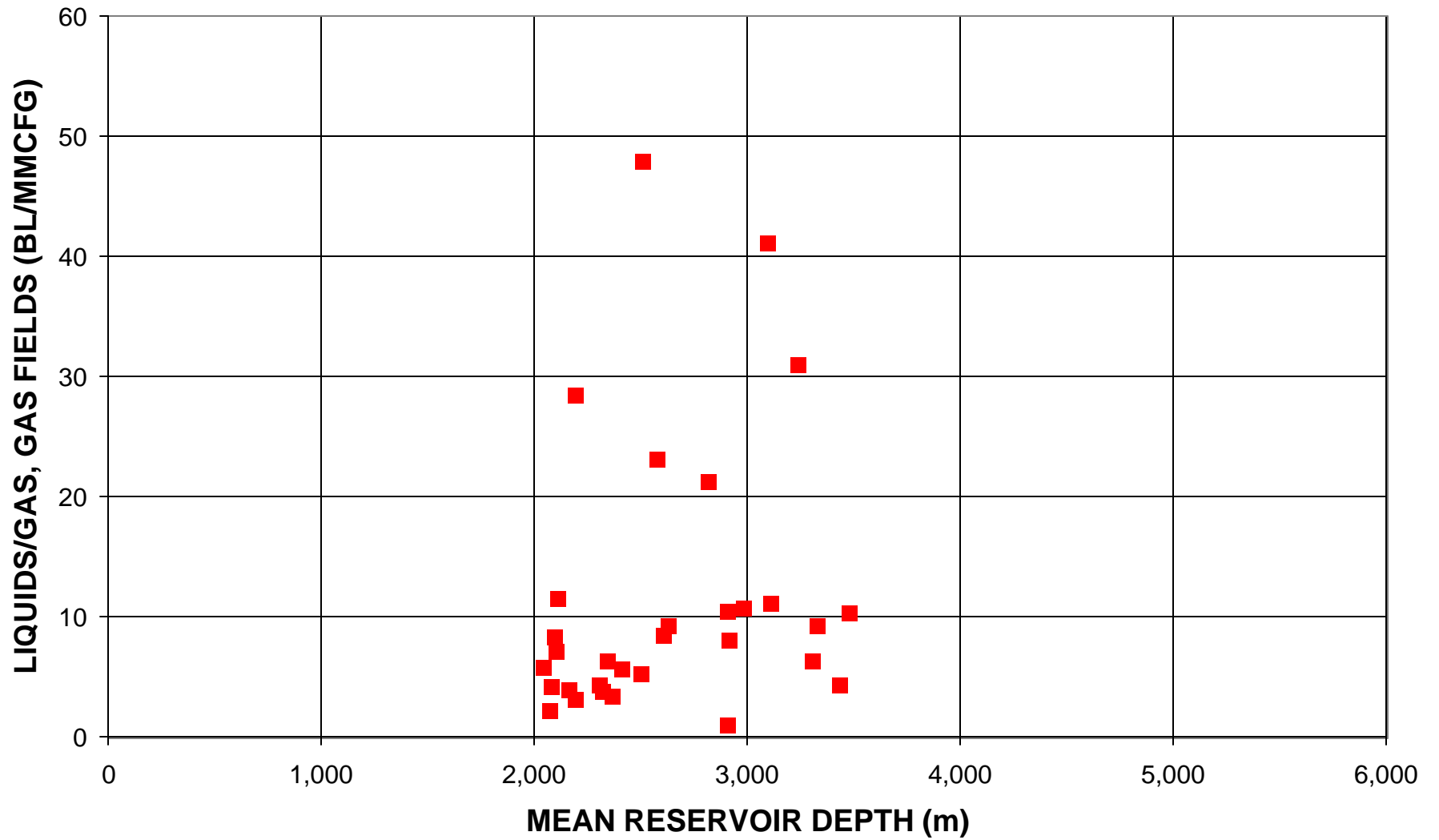
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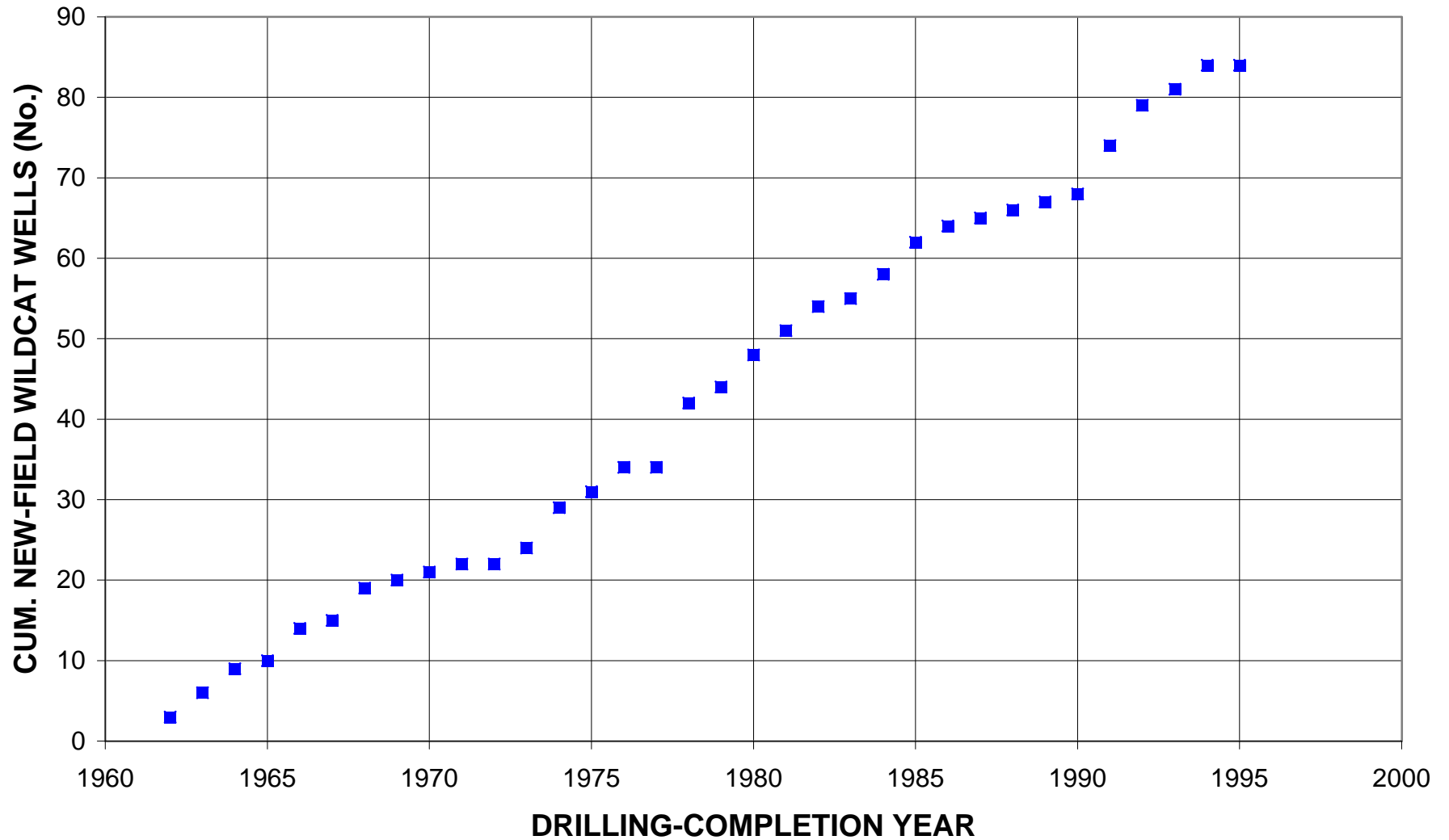
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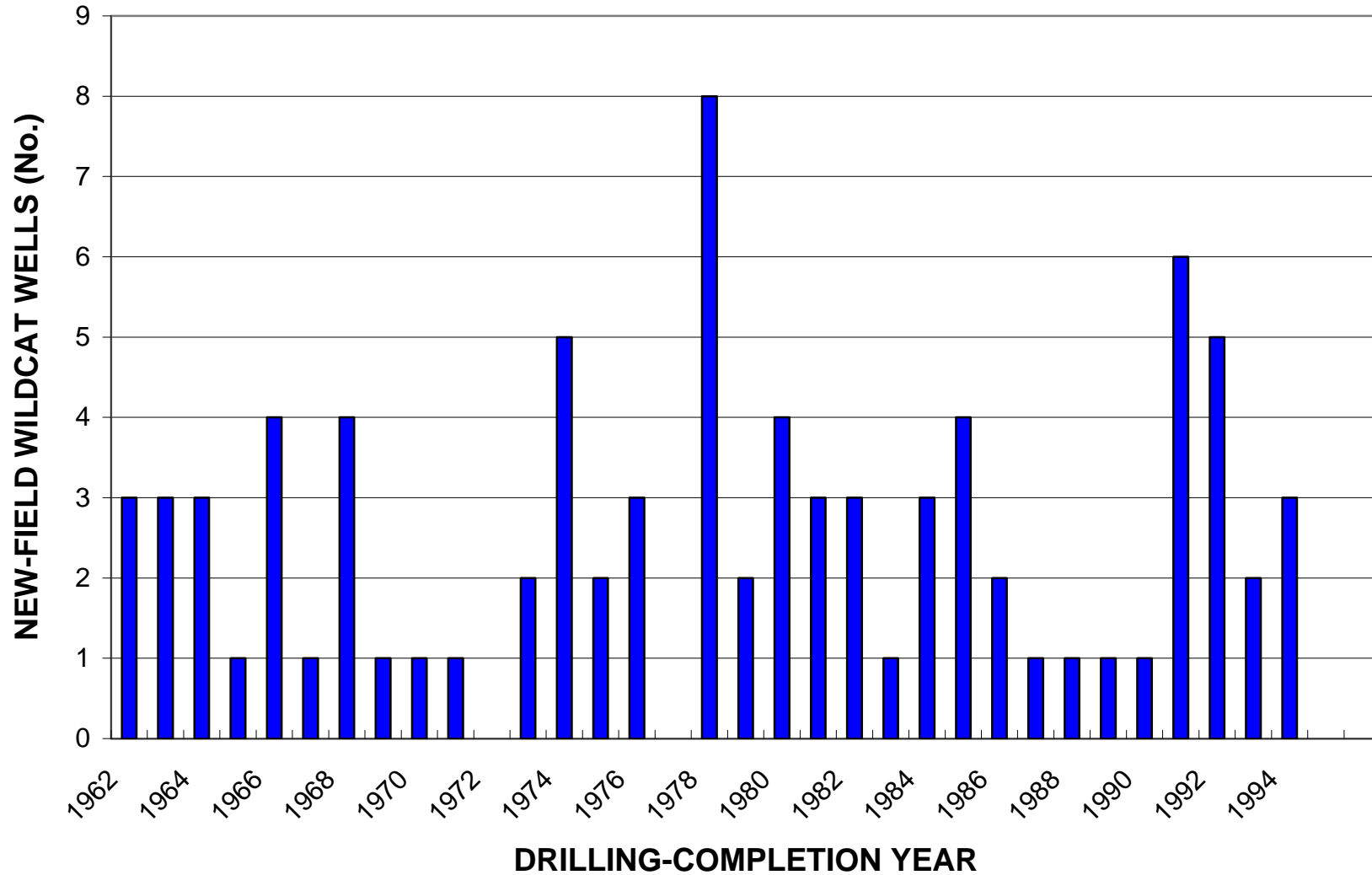
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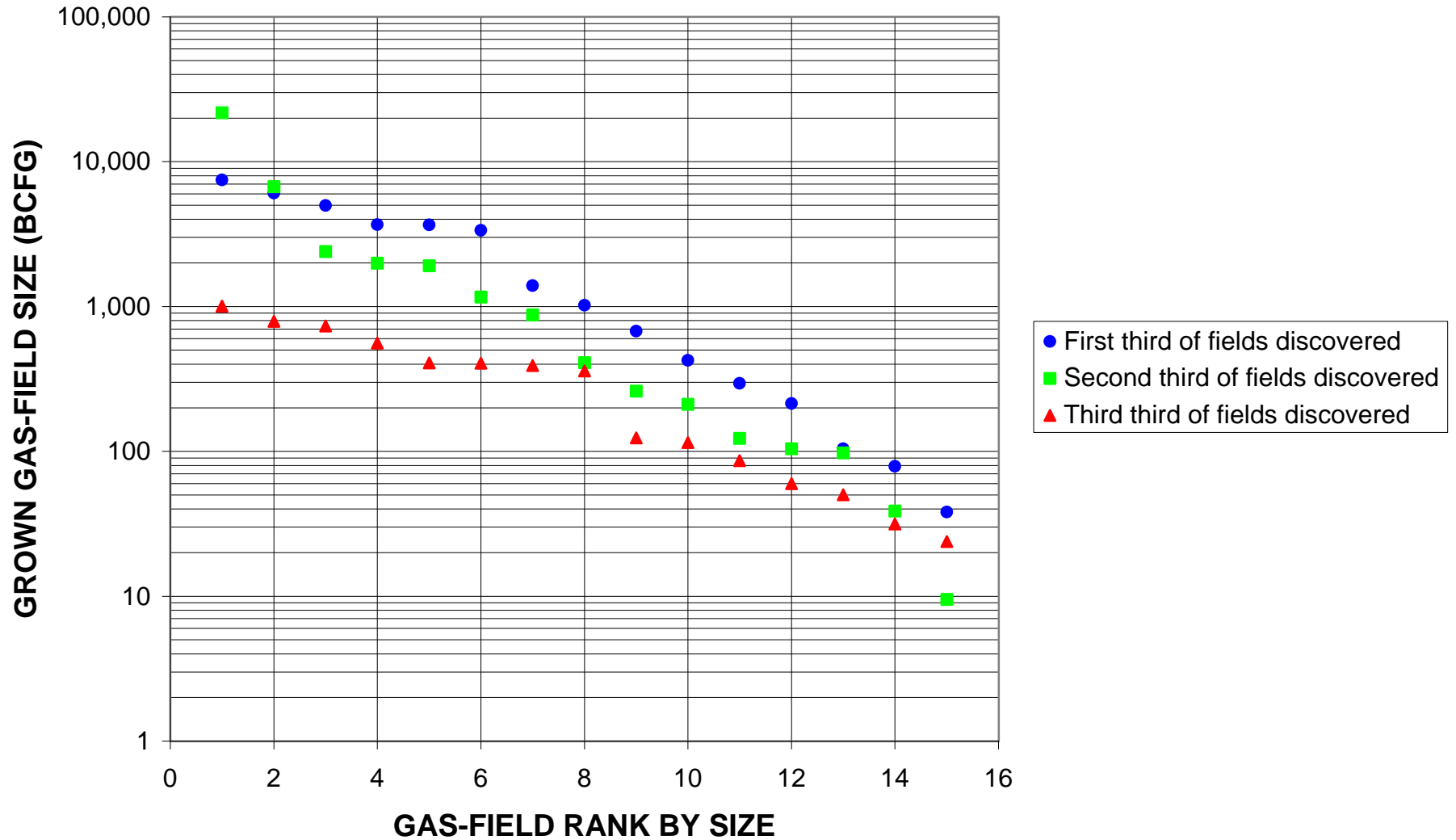
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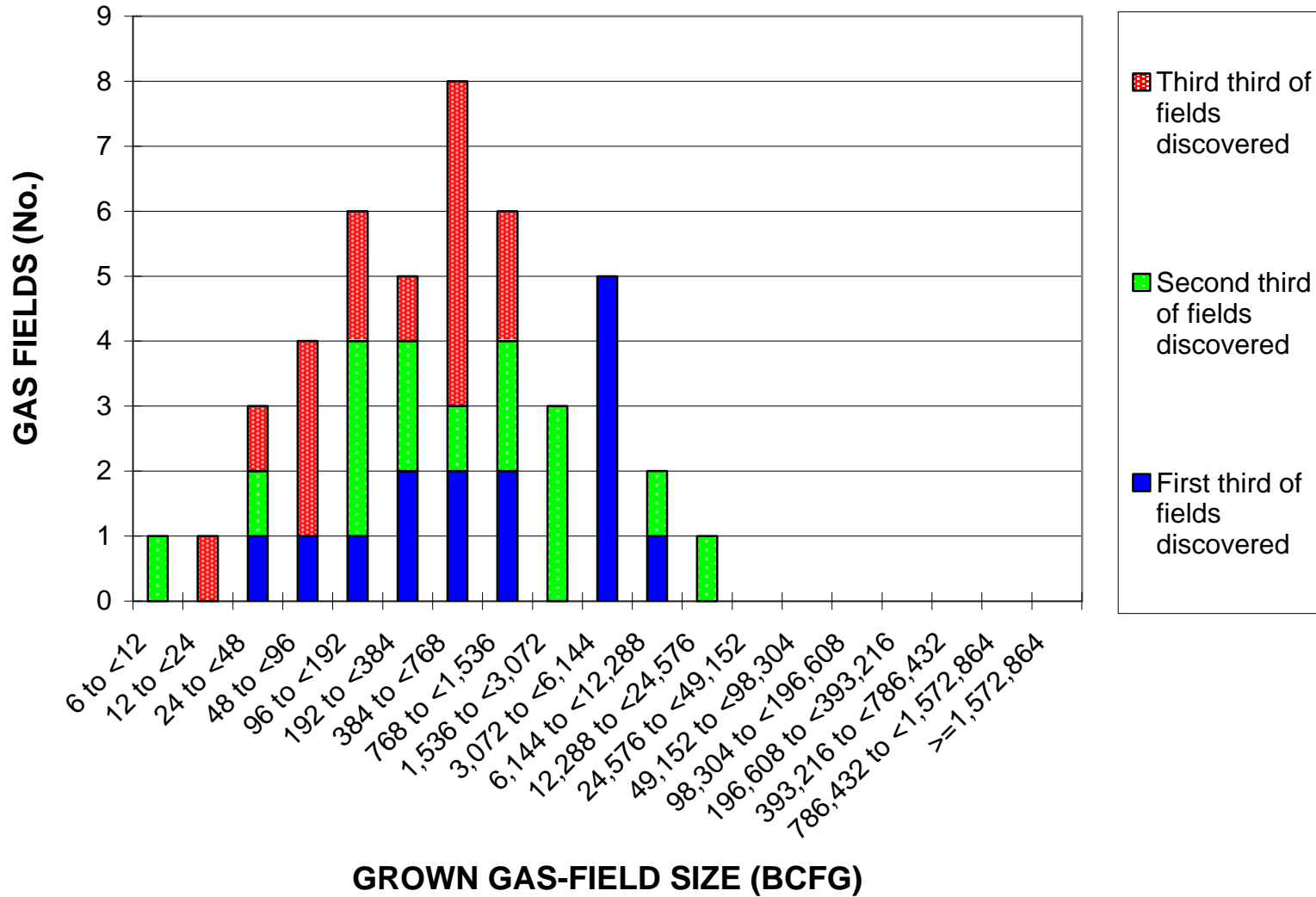
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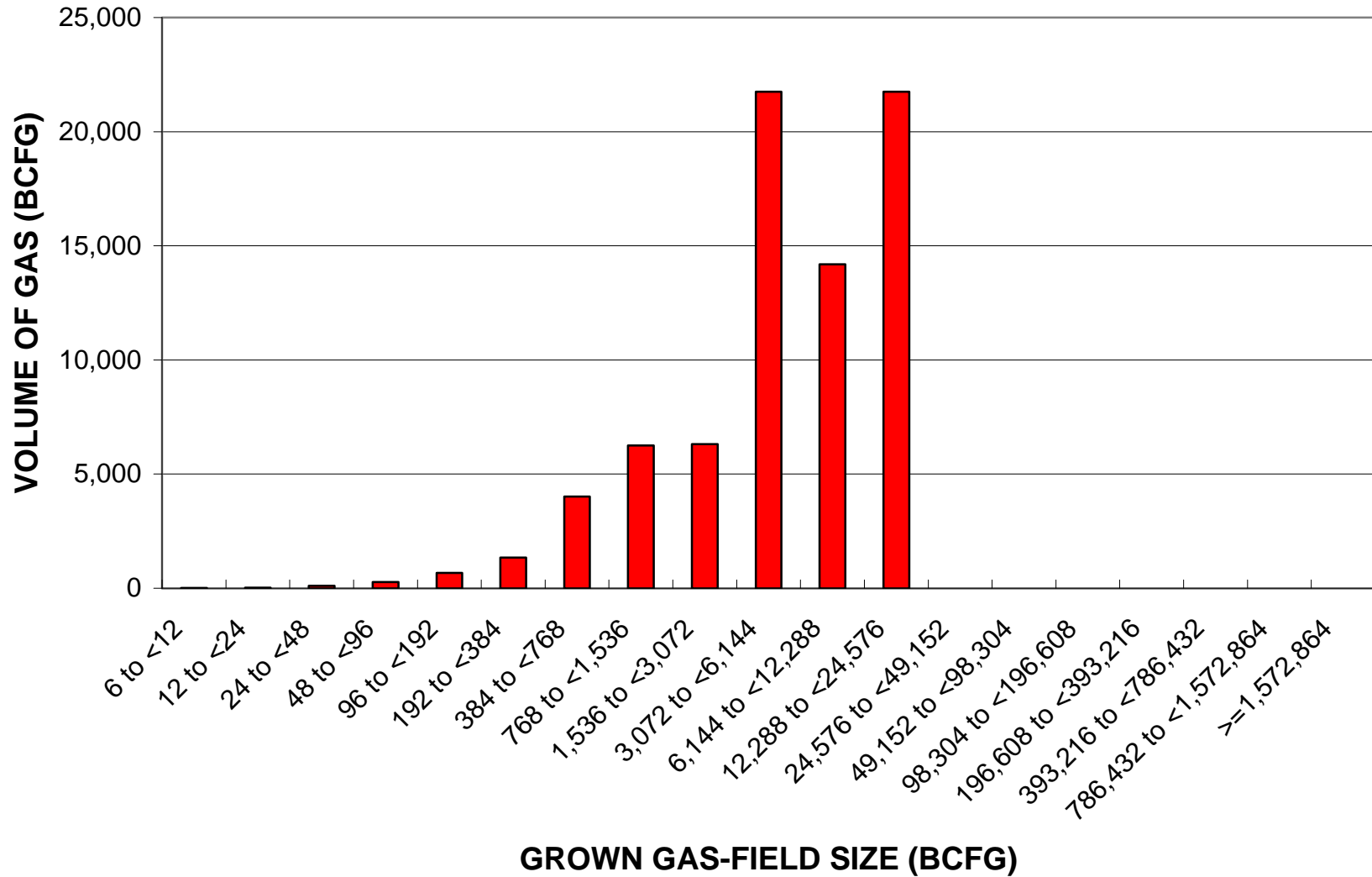
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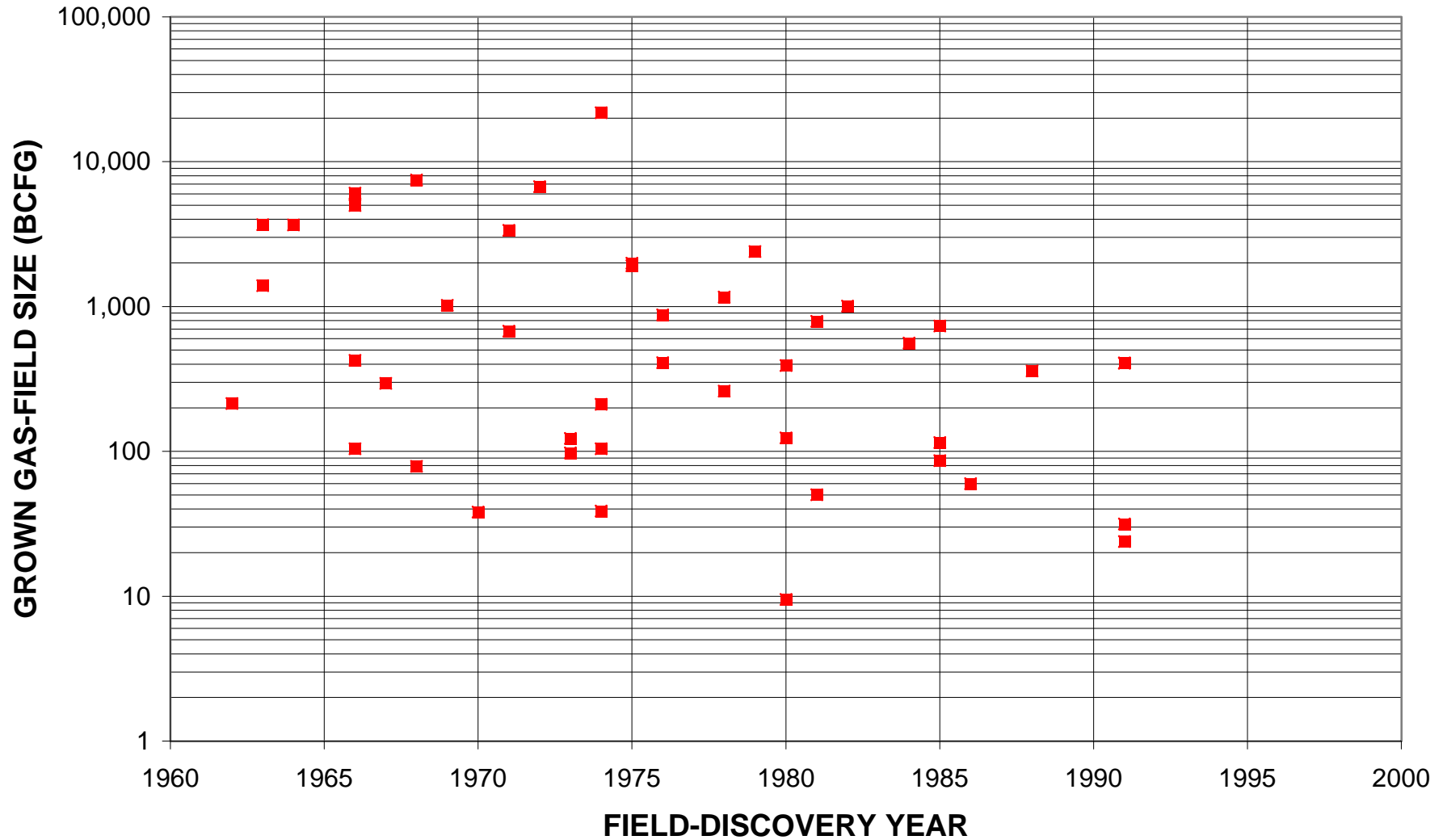
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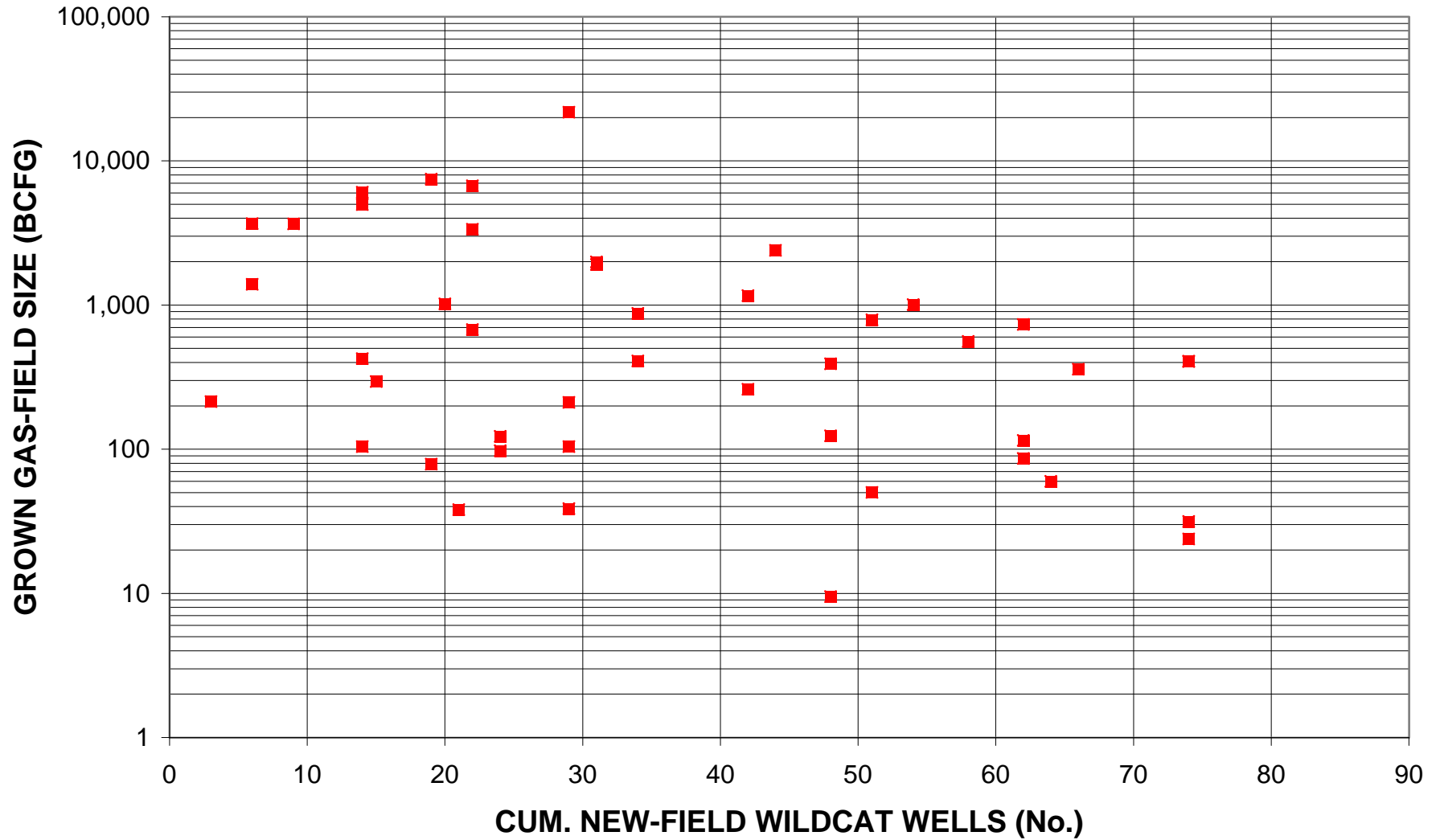
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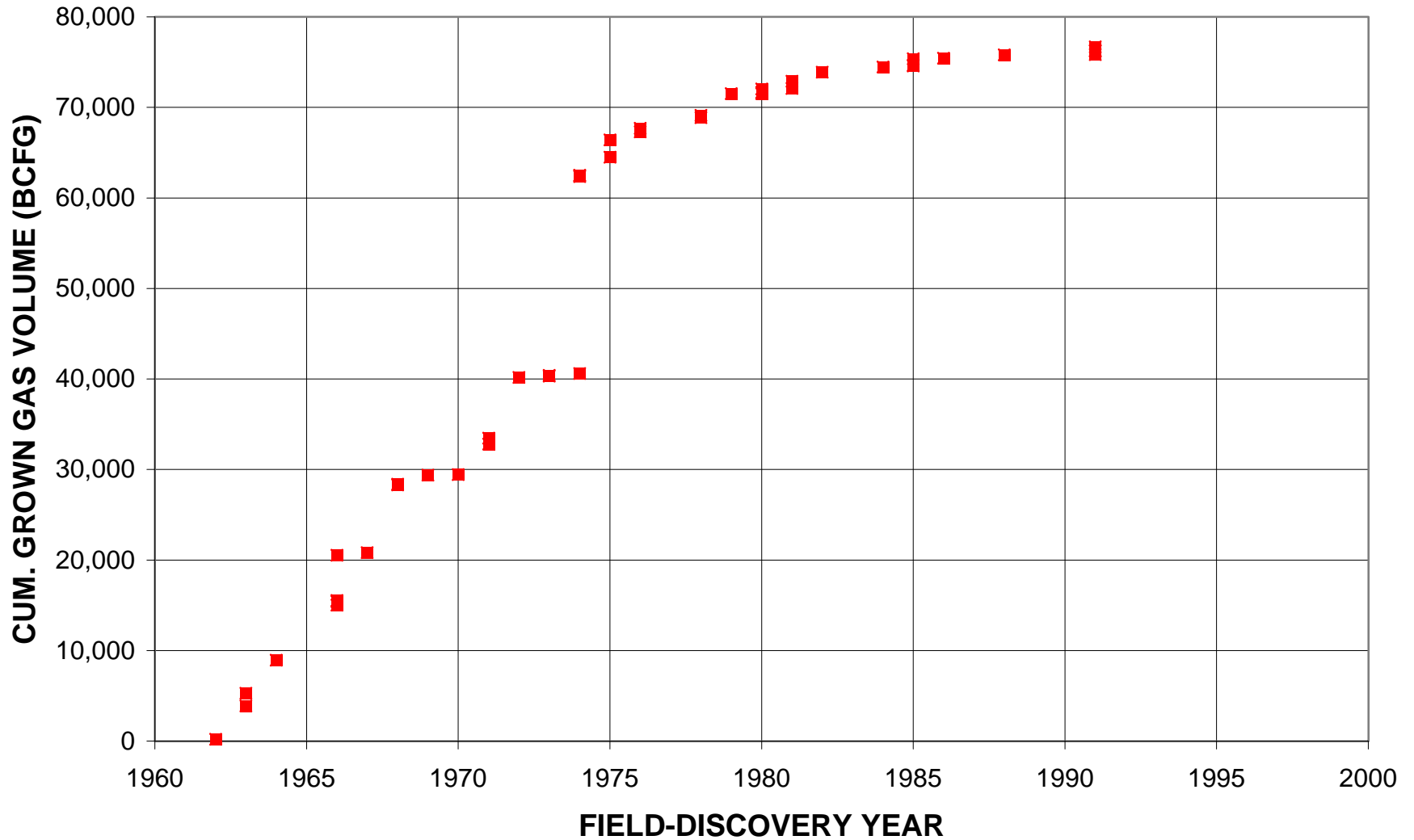
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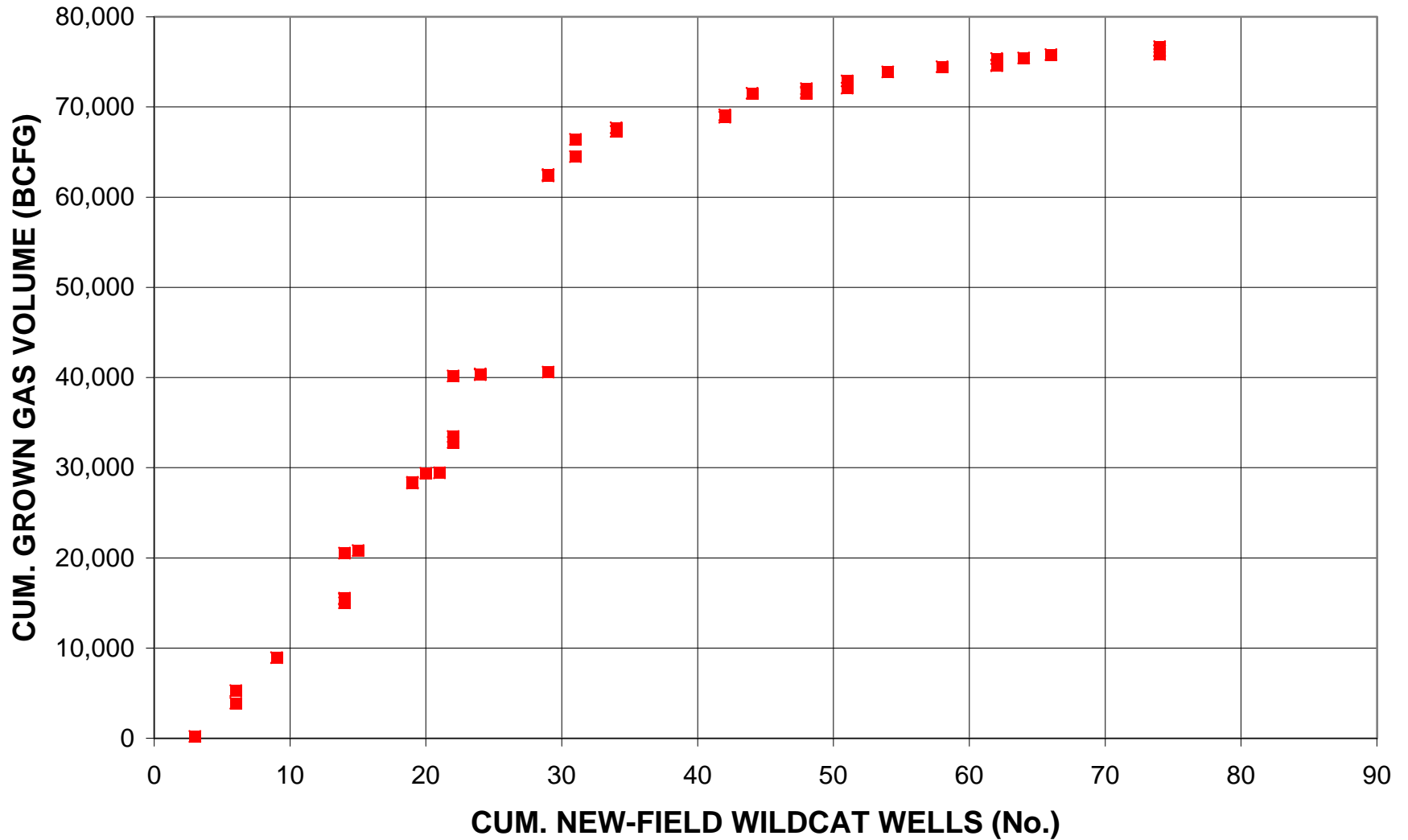
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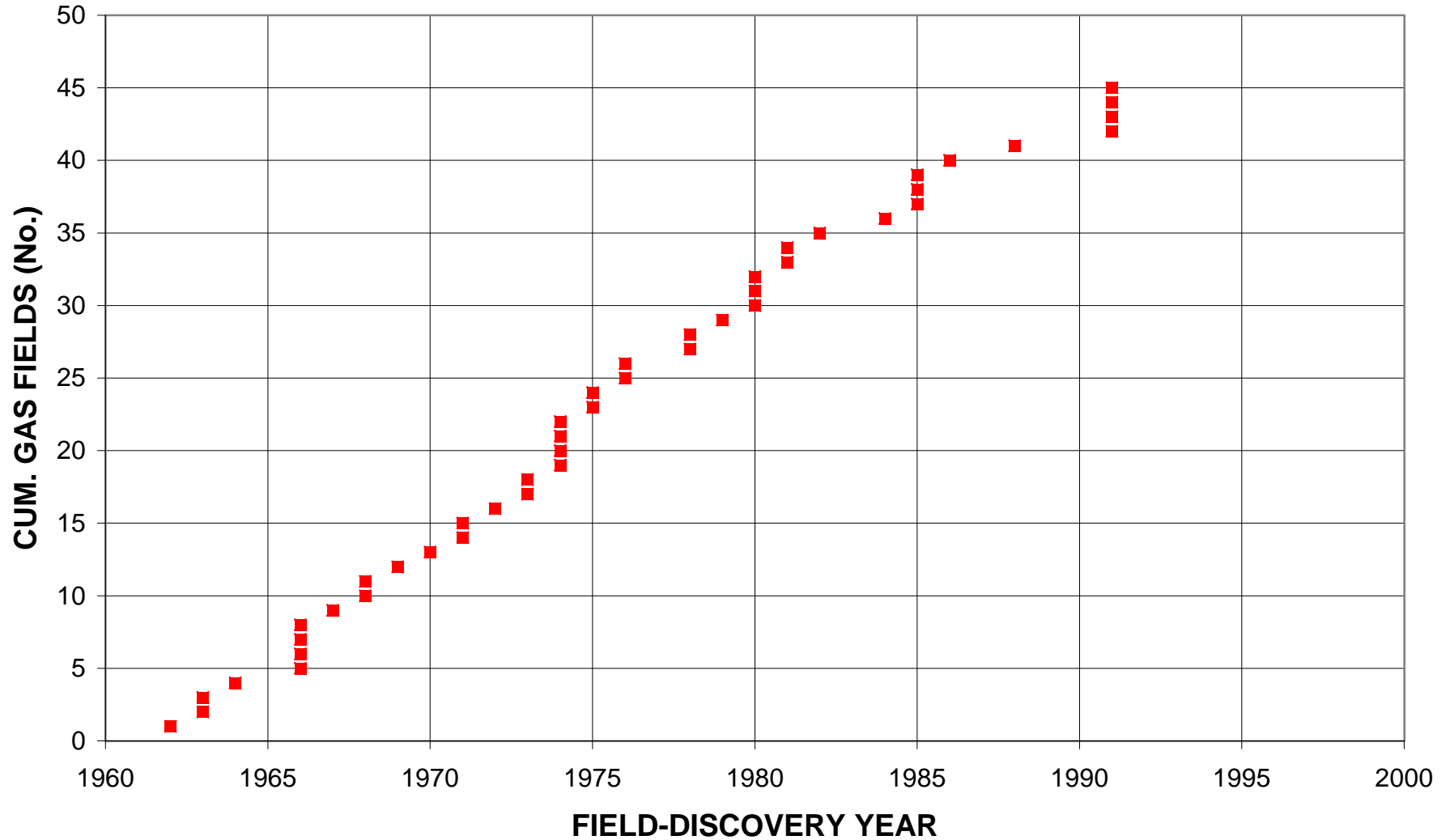
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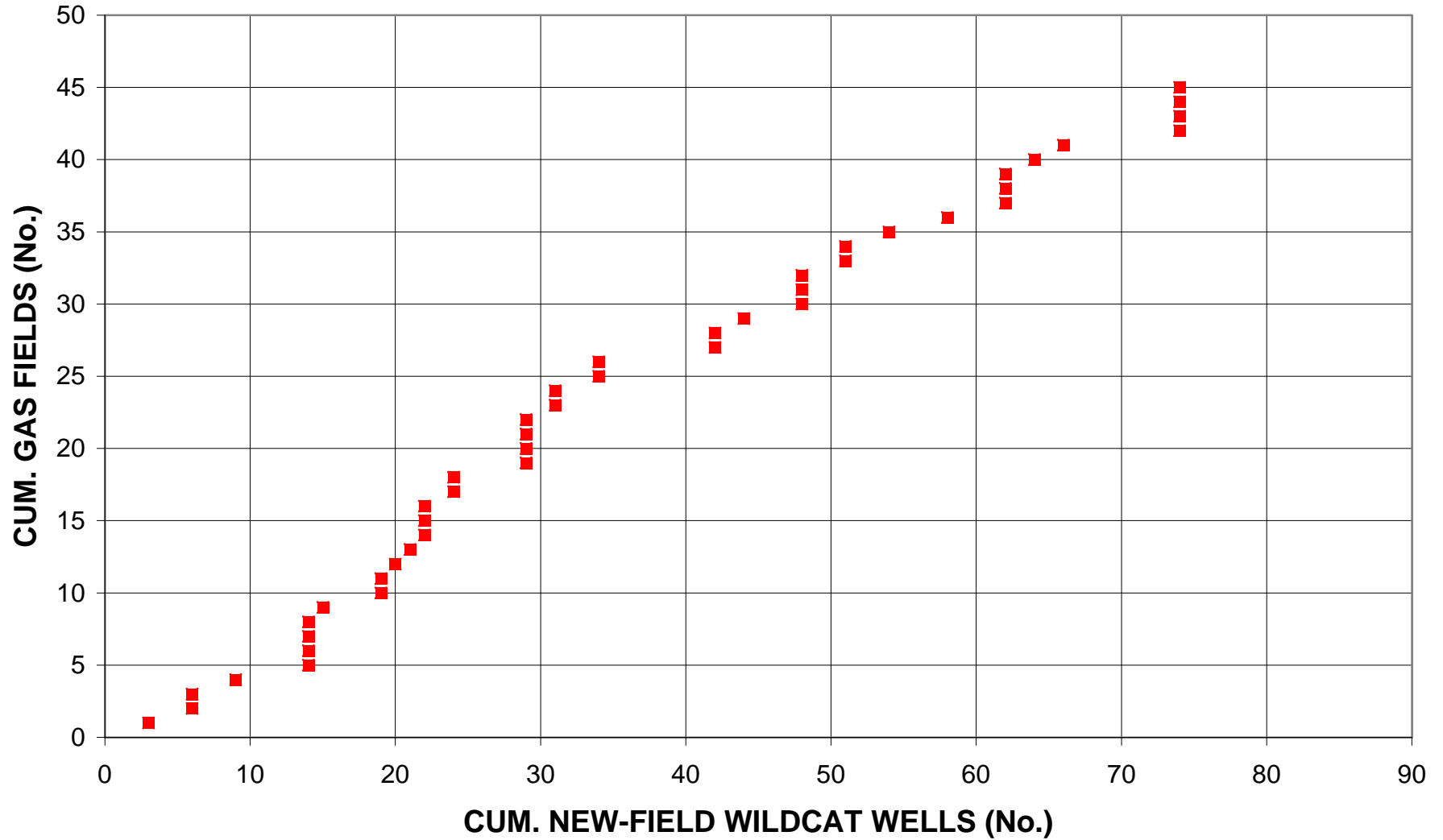
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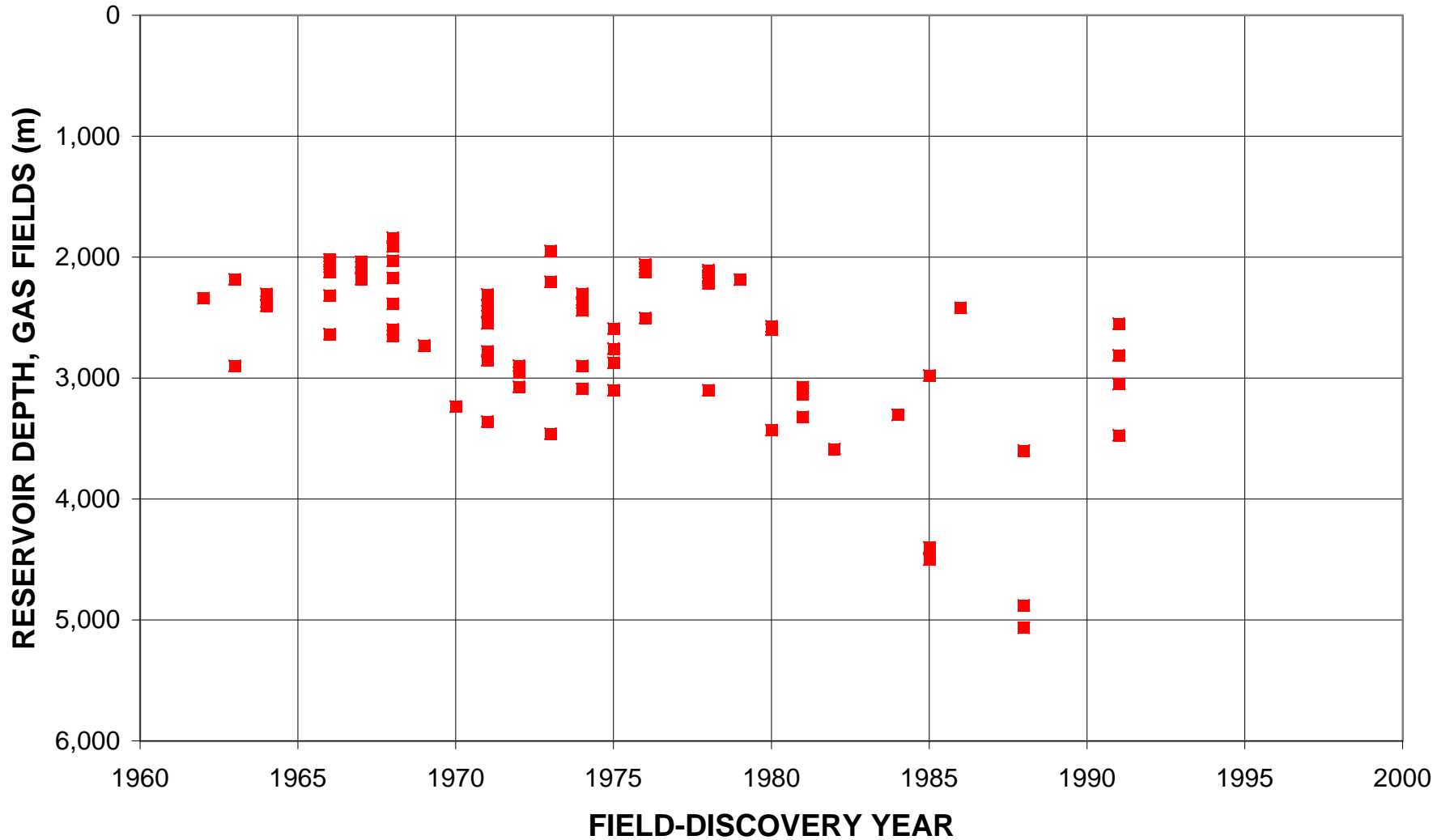
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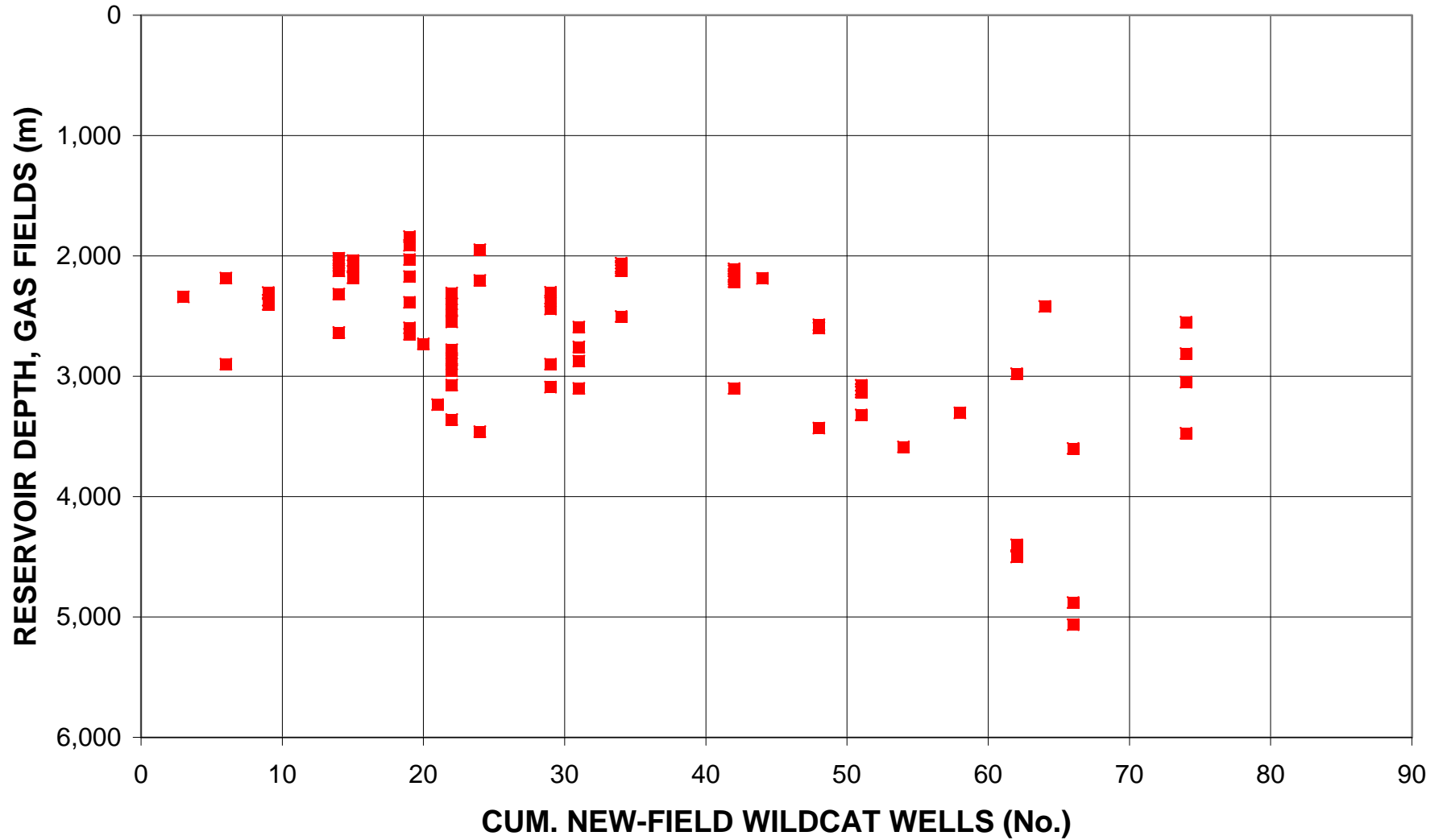
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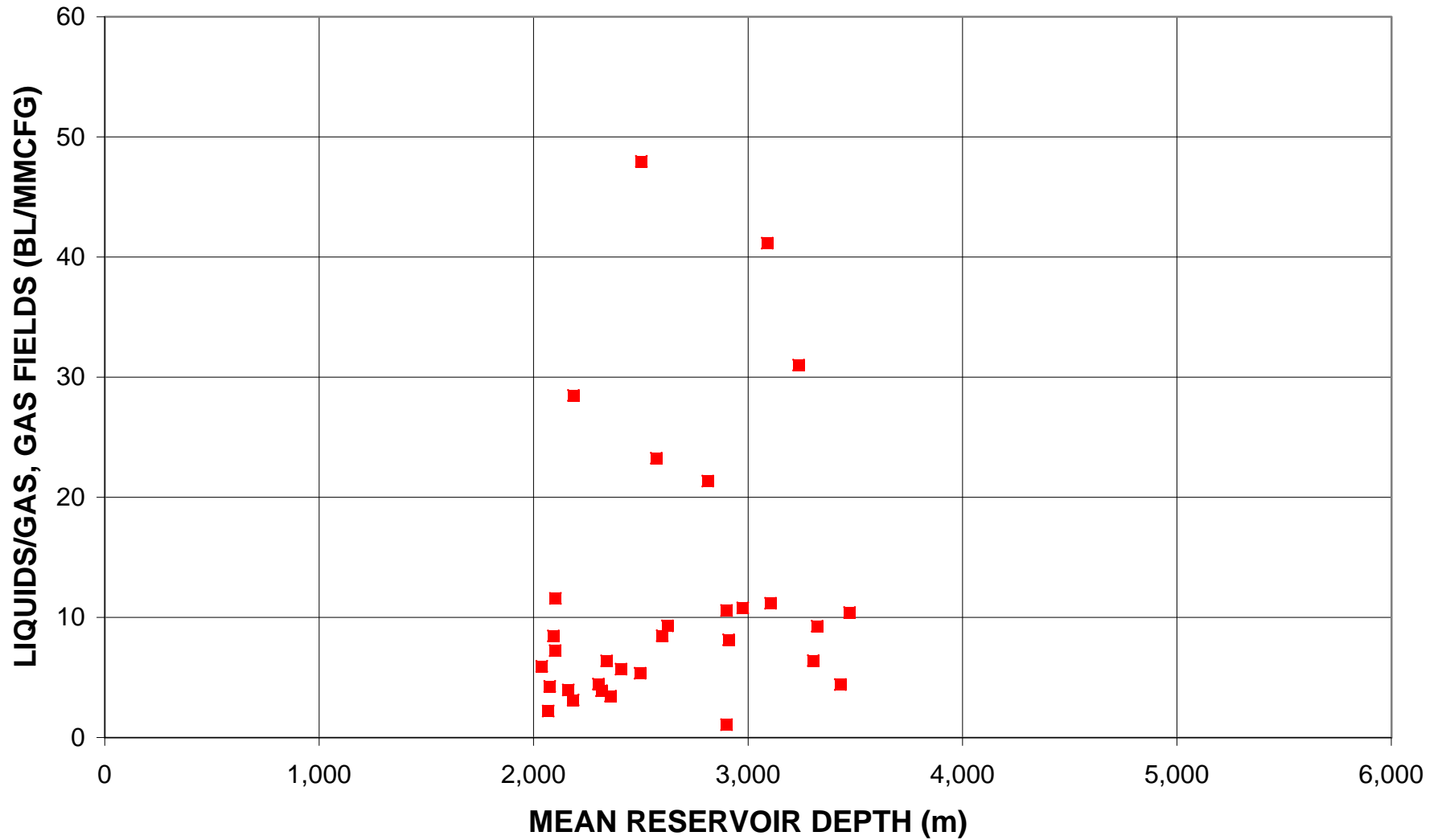
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Murgab Depression Subsalt, Assessment Unit 11540104
Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	3	454	5,645	538	3	652	8,112	773
Gas Fields	45	62	64,929	309	45	94	76,674	363
Fields <1 MMBOE	16	0	2	1	16	0	3	1
All Fields	64	516	70,576	848	64	746	84,789	1,138

**Murgab Depression Subsalt, Assessment Unit 11540104
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	NA	NA	NA	NA	NA
	Second third	NA	NA	NA	NA	NA
	Third third	NA	NA	NA	NA	NA
	All Oil Fields		NA	NA	NA	NA
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1962-1971	15	29,693	1,980	879
	Second third	1980	15	31,979	2,132	285
	Third third	1991	15	3,257	217	170
	All Gas Fields		45	64,929	1,443	272

**Murgab Depression Subsalt, Assessment Unit 11540104
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	NA	NA	NA	NA	NA
	Second third	NA	NA	NA	NA	NA
	Third third	NA	NA	NA	NA	NA
	All Oil Fields		NA	NA	NA	NA
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1962-1971	15	33,467	2,231	1,019
	Second third	1980	15	38,062	2,537	409
	Third third	1991	15	5,144	343	359
	All Gas Fields		45	76,674	1,704	409