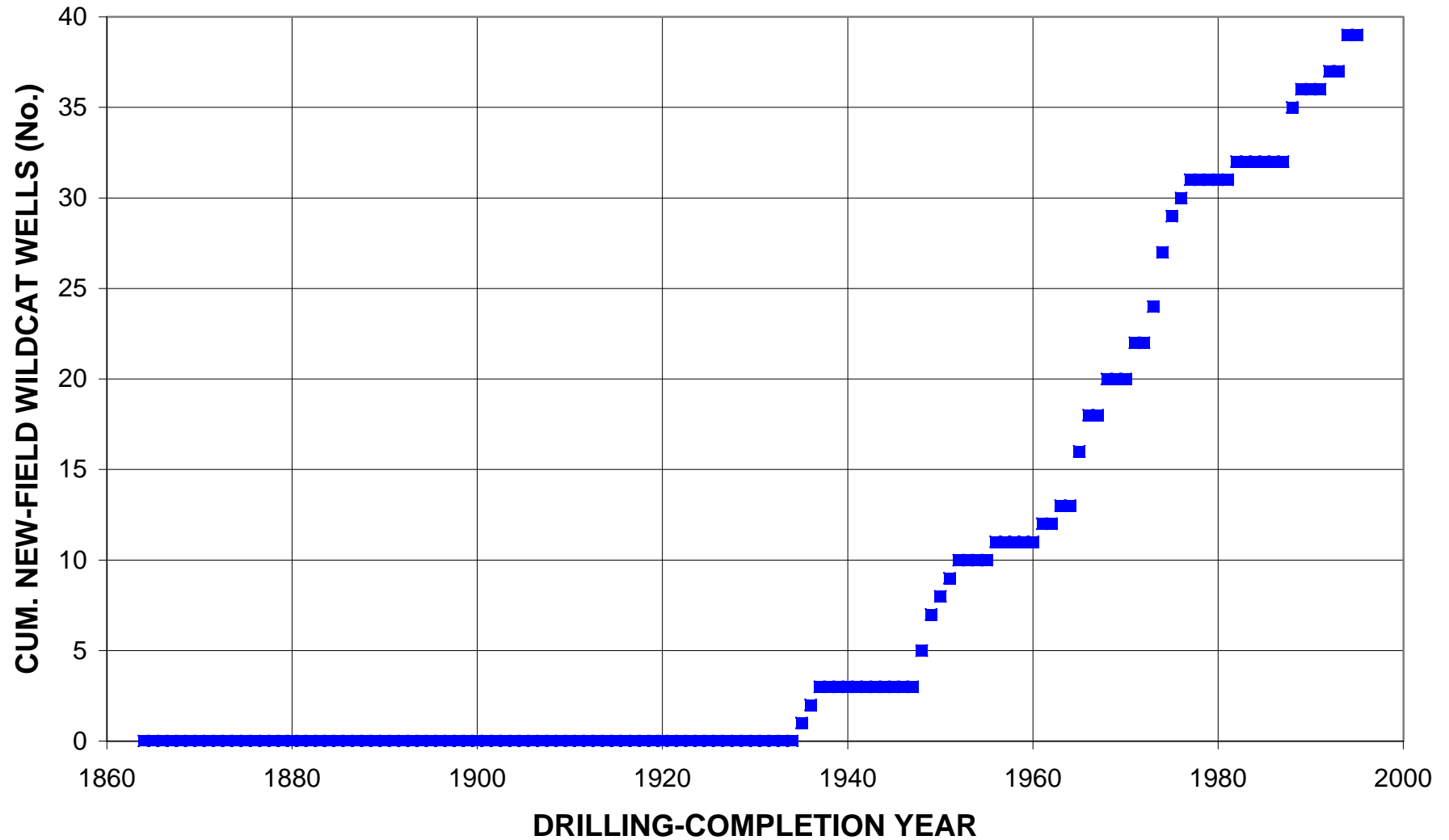
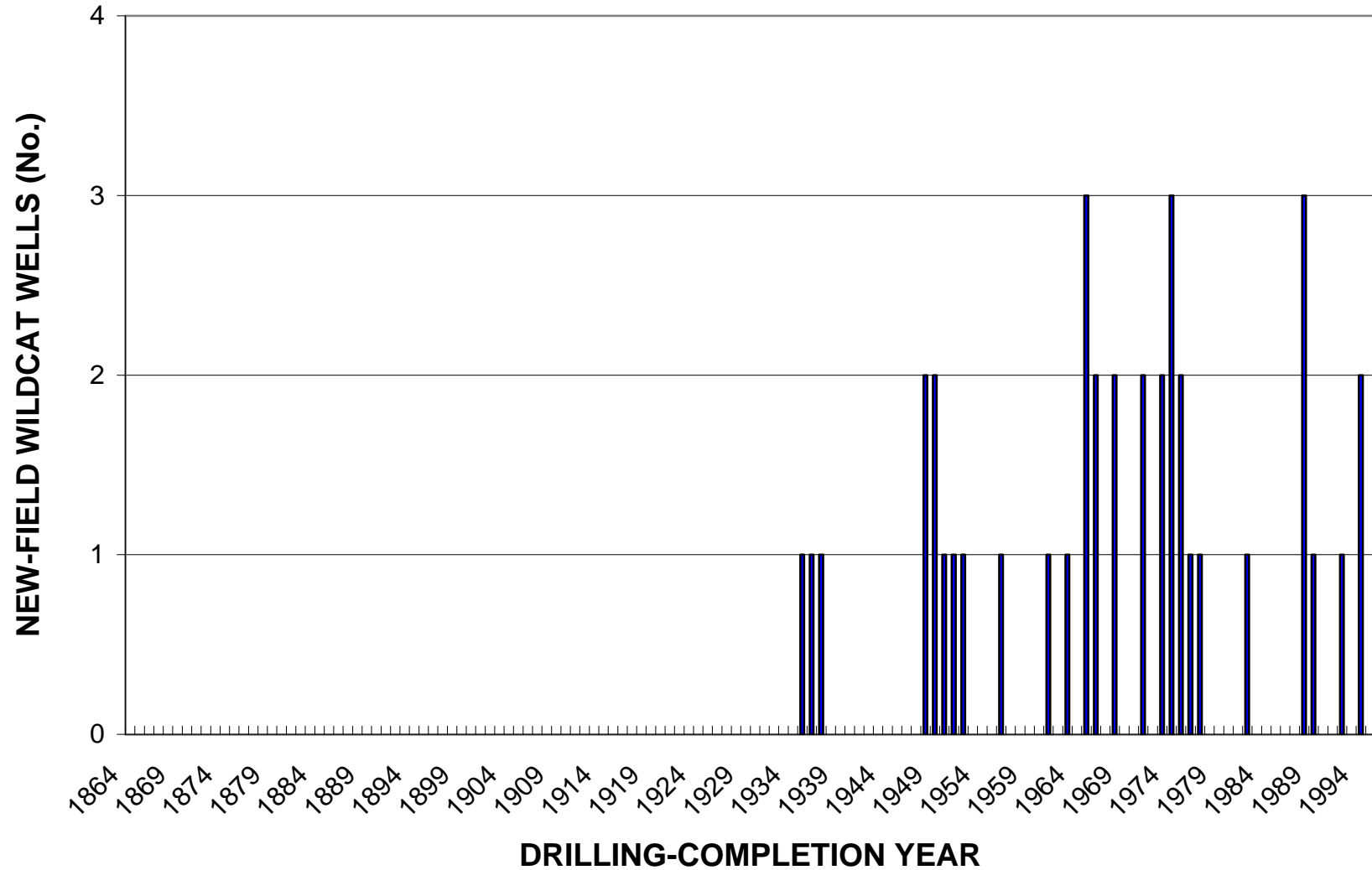


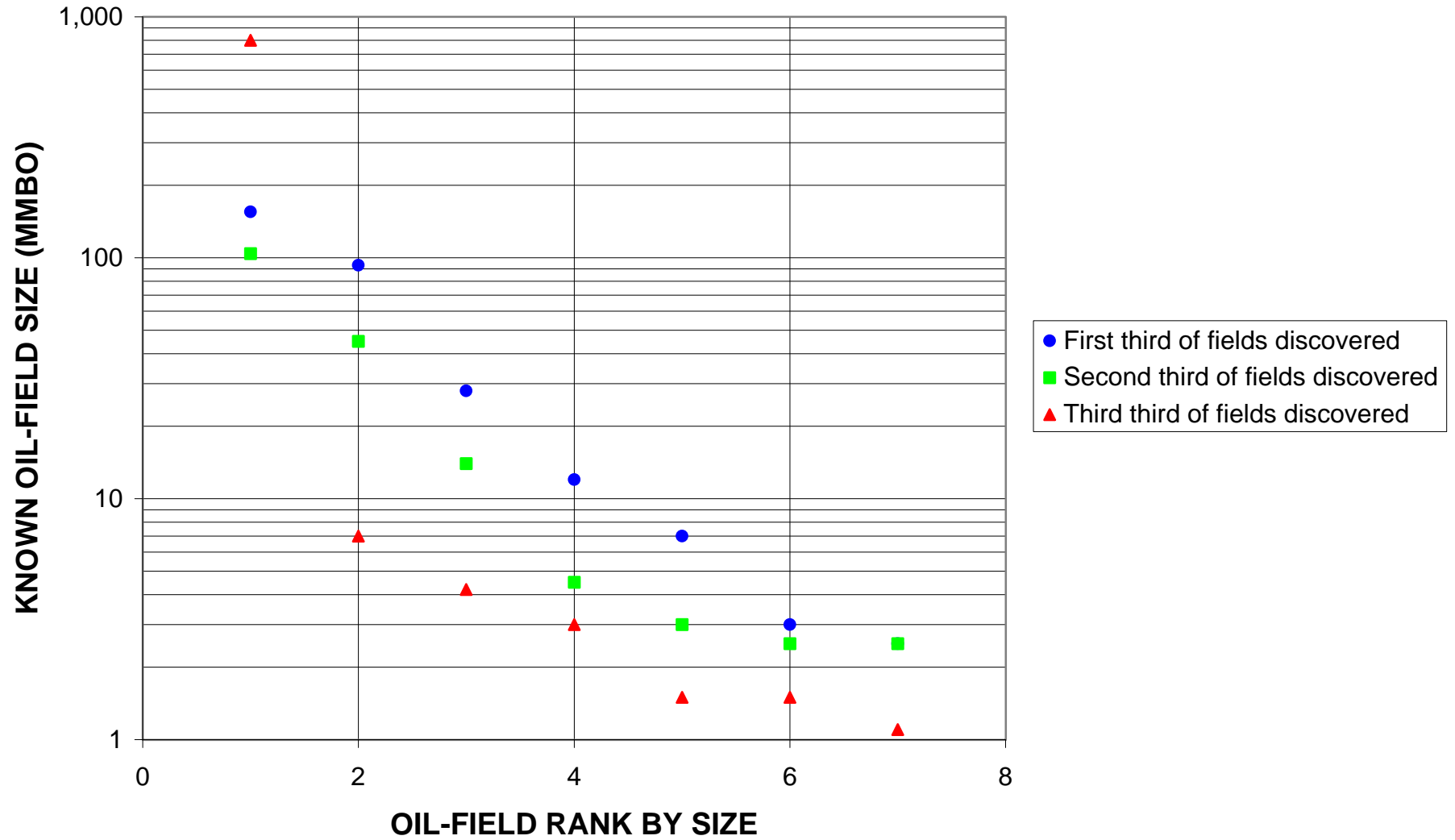
Tertiary Foredeep, Assessment Unit 11080101



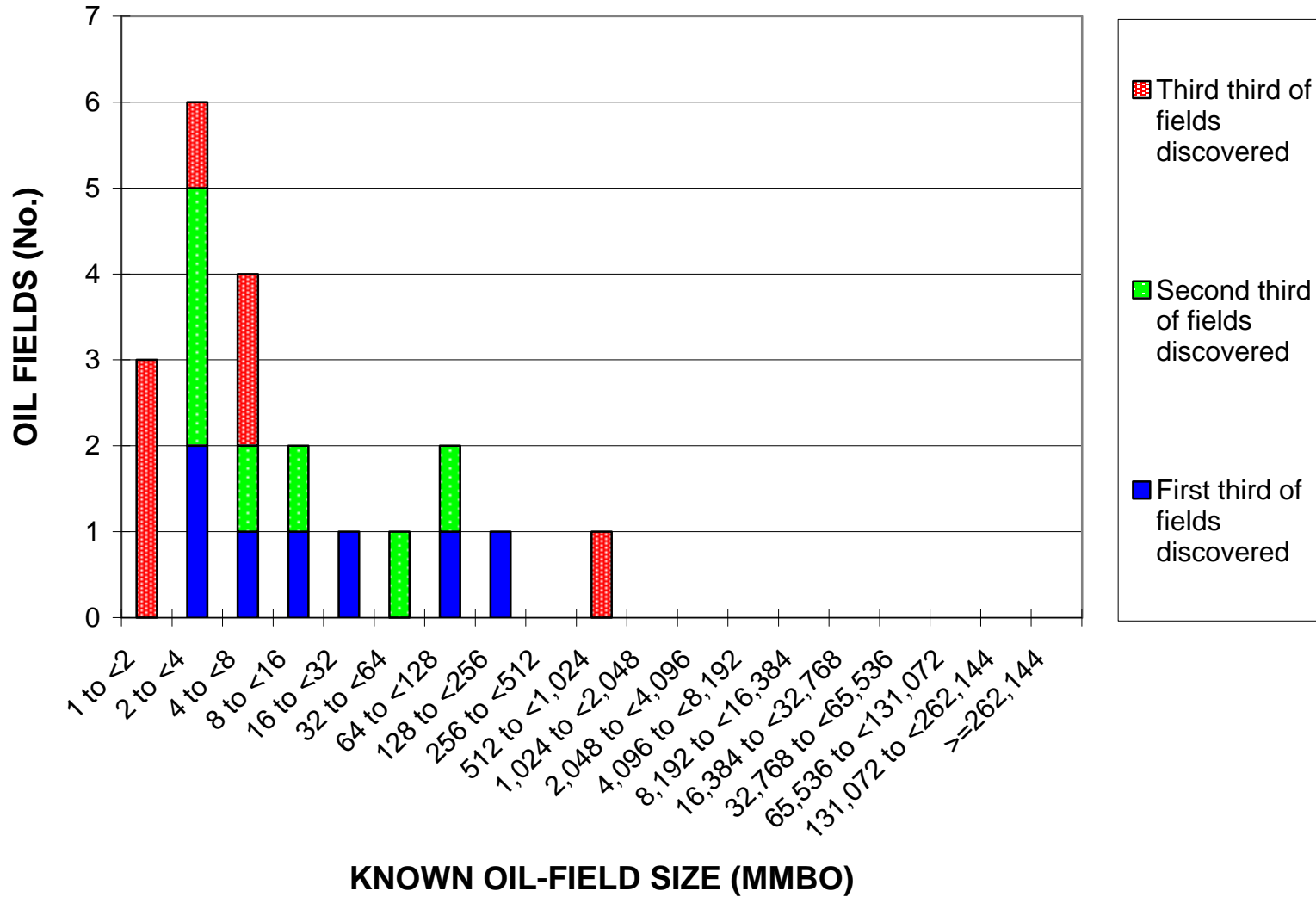
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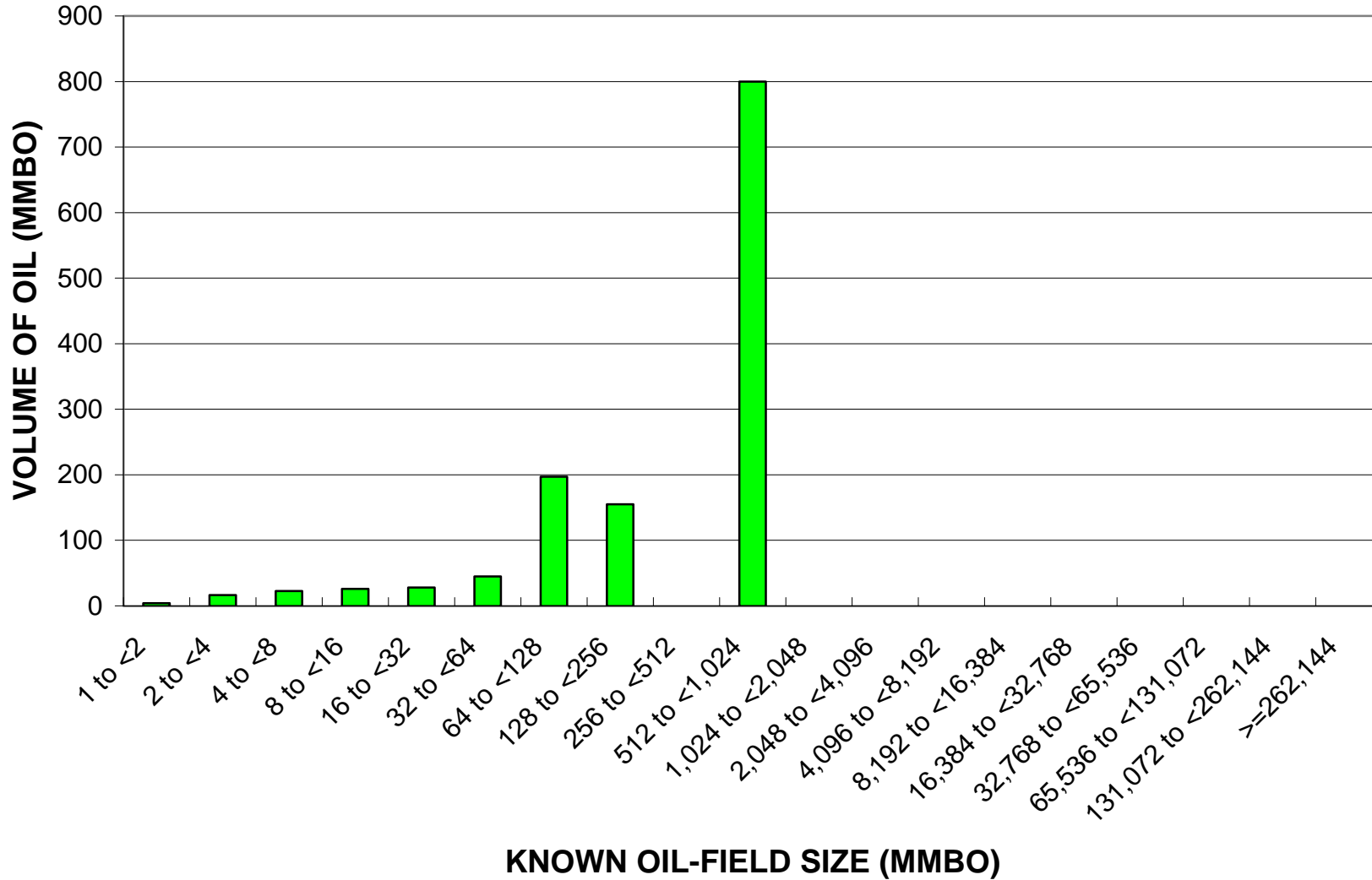
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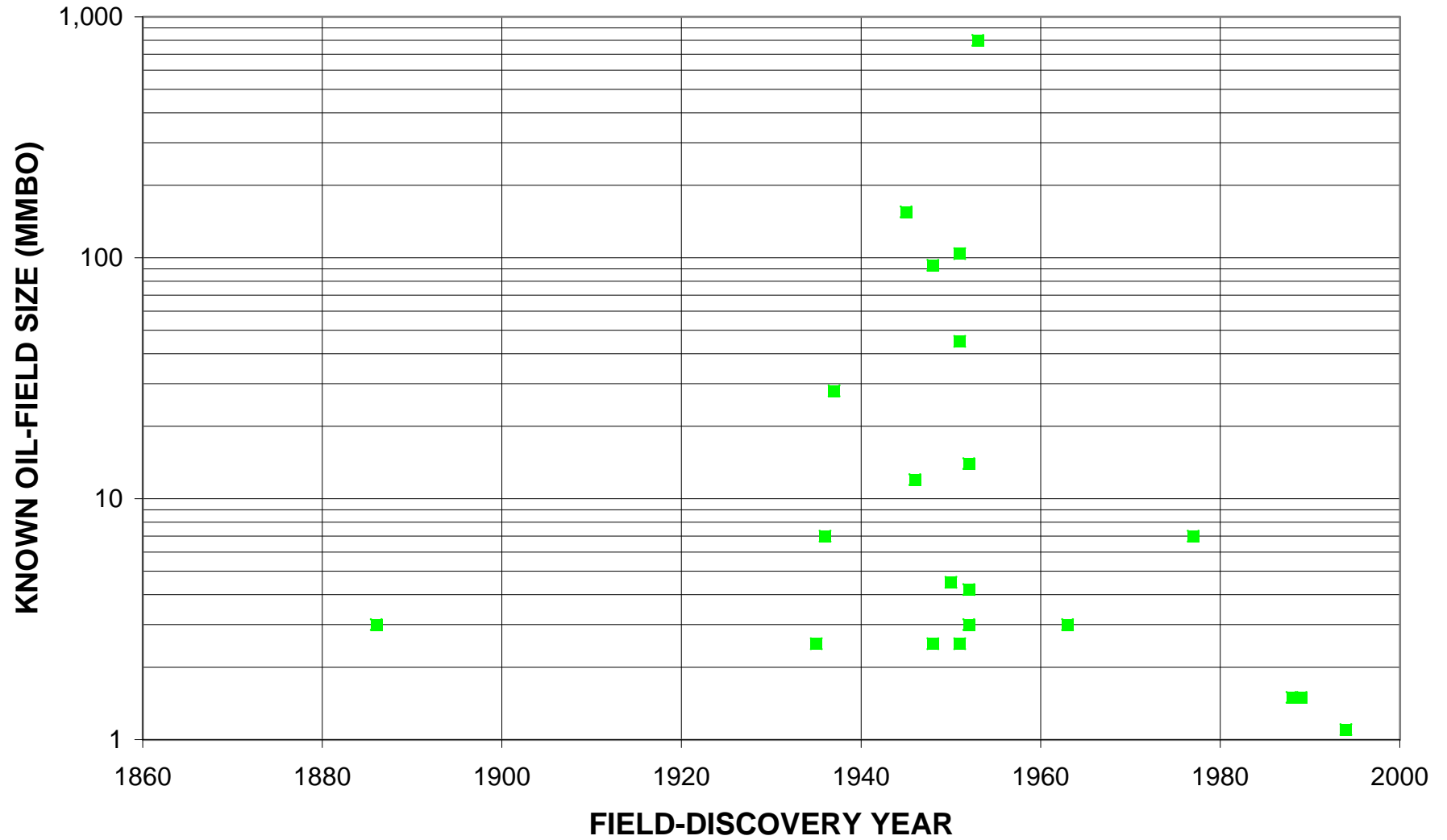
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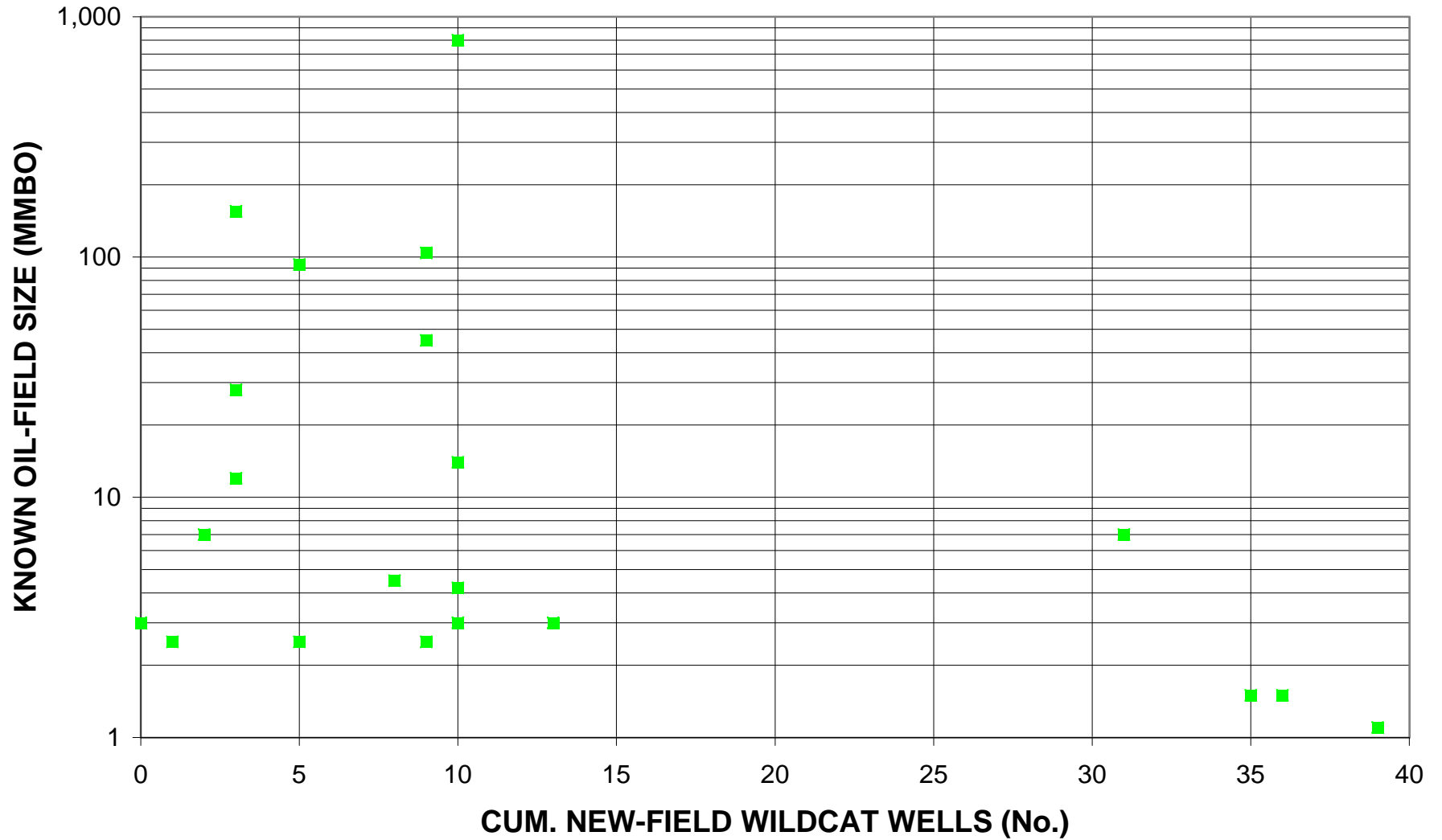
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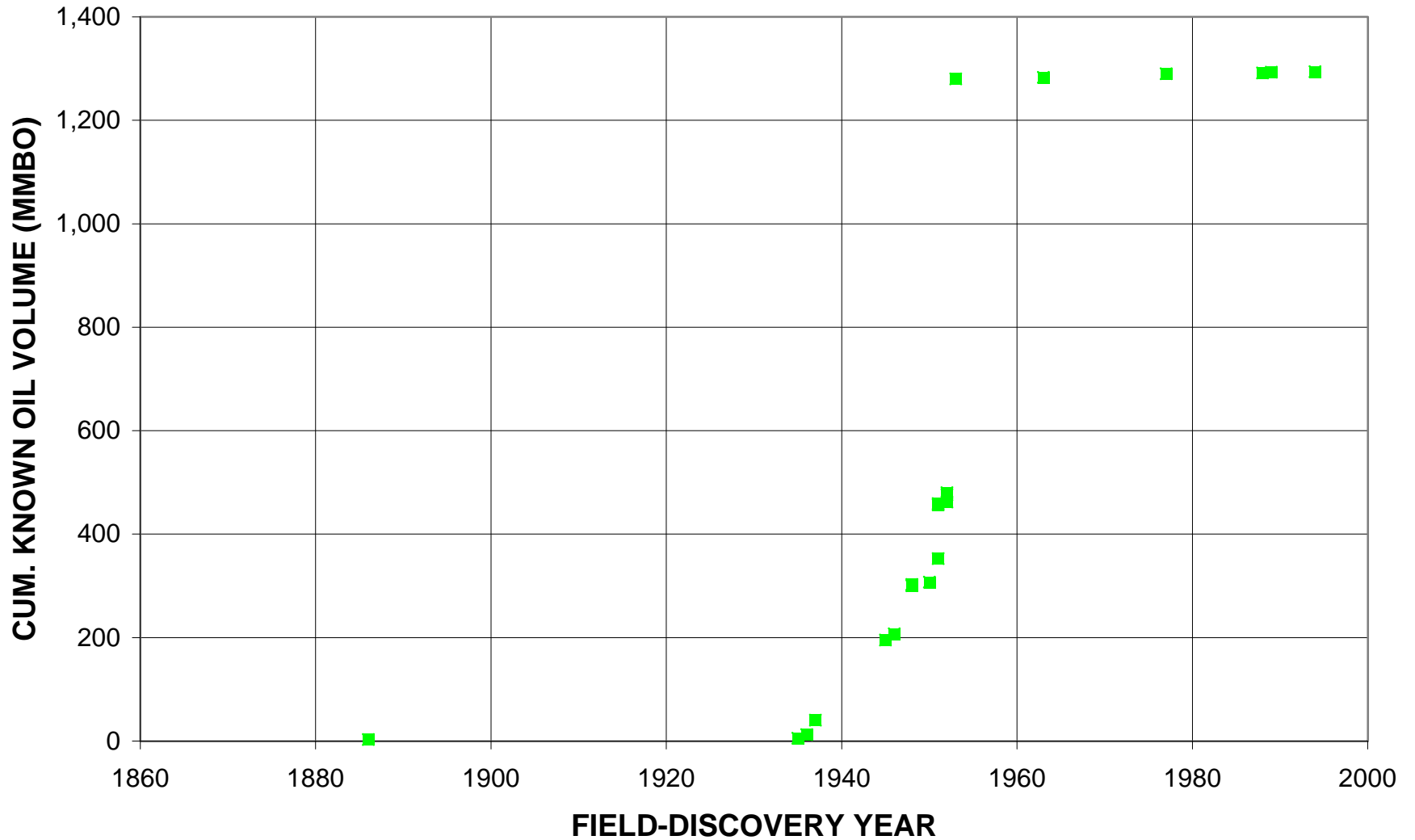
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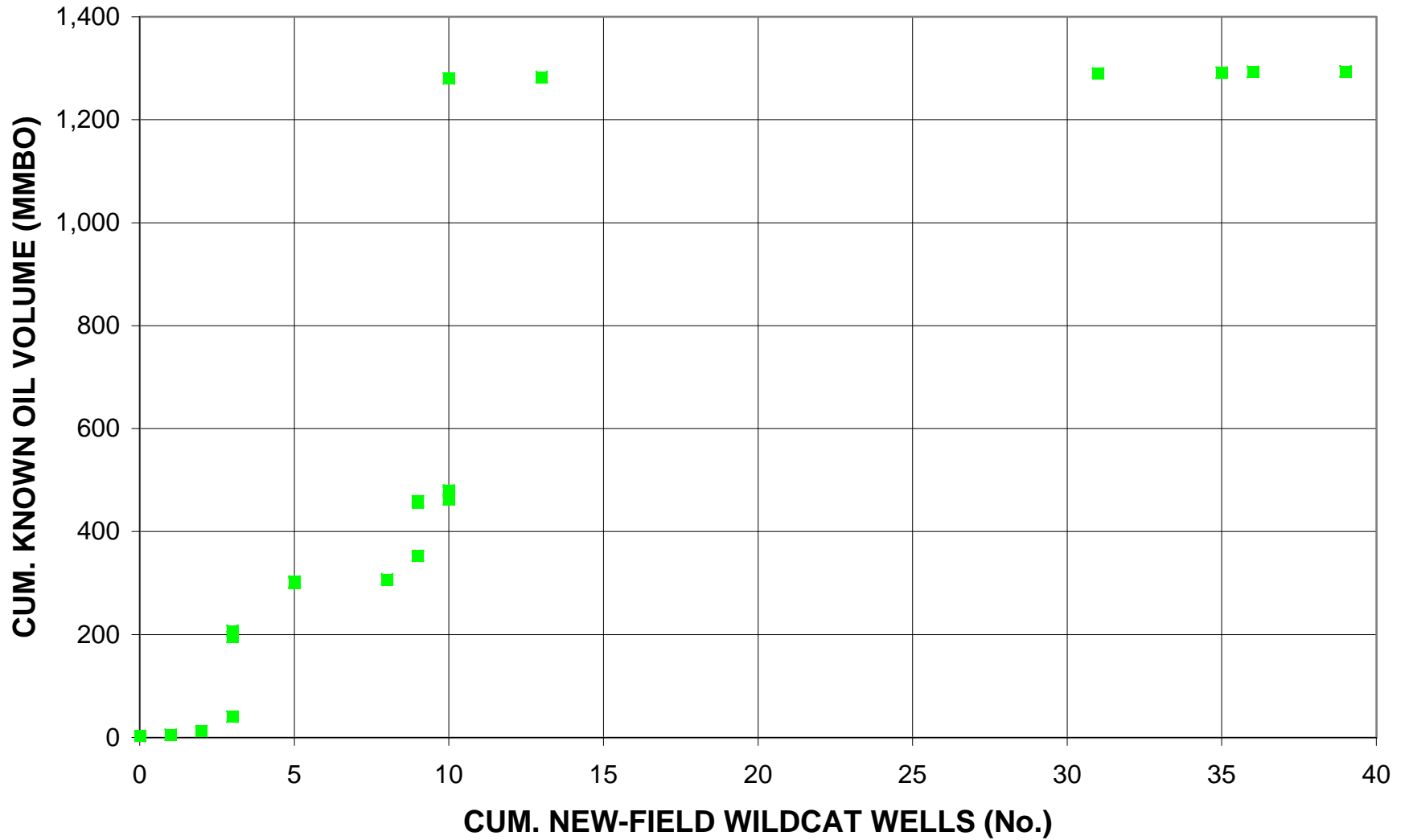
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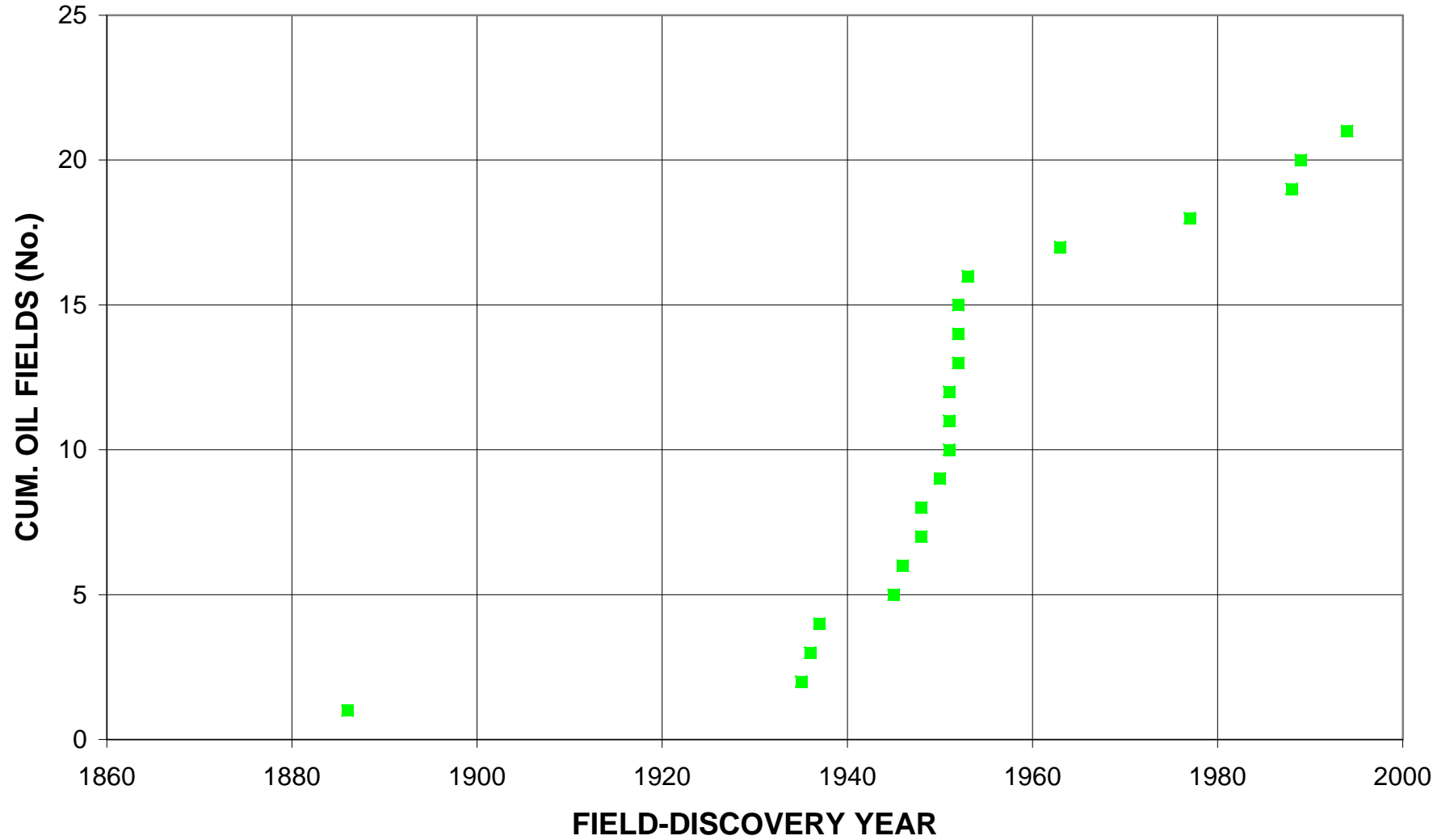
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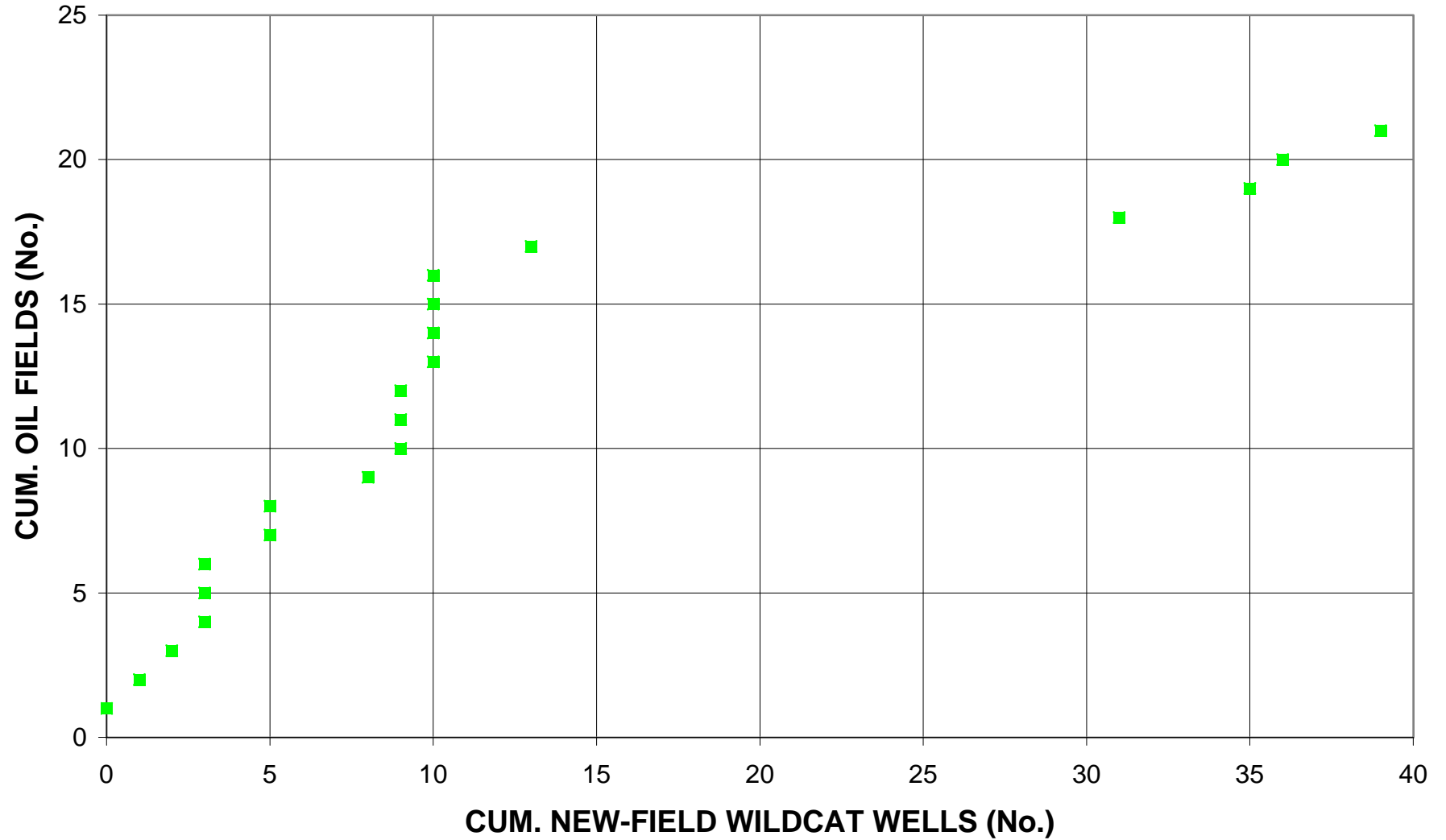
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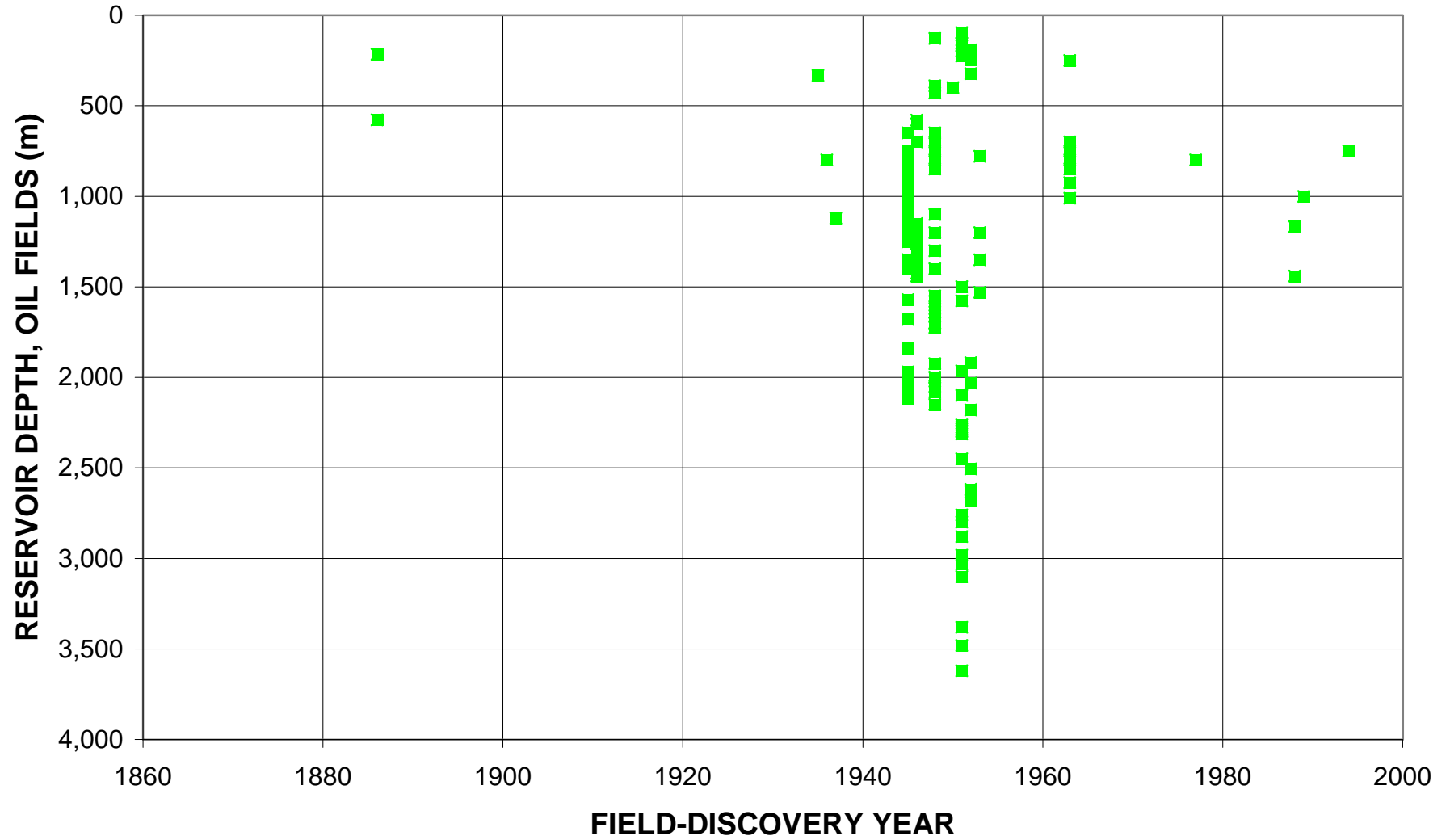
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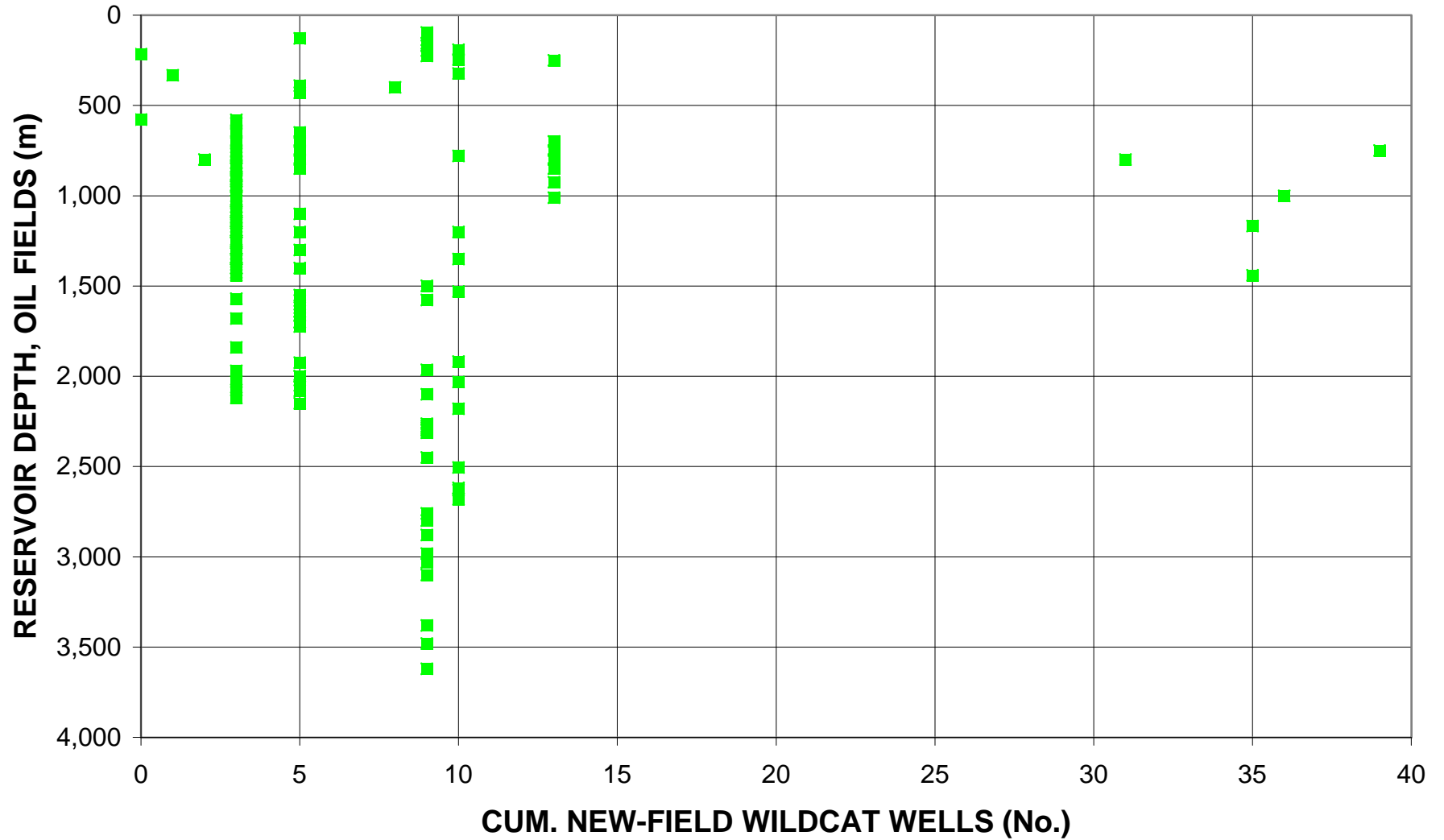
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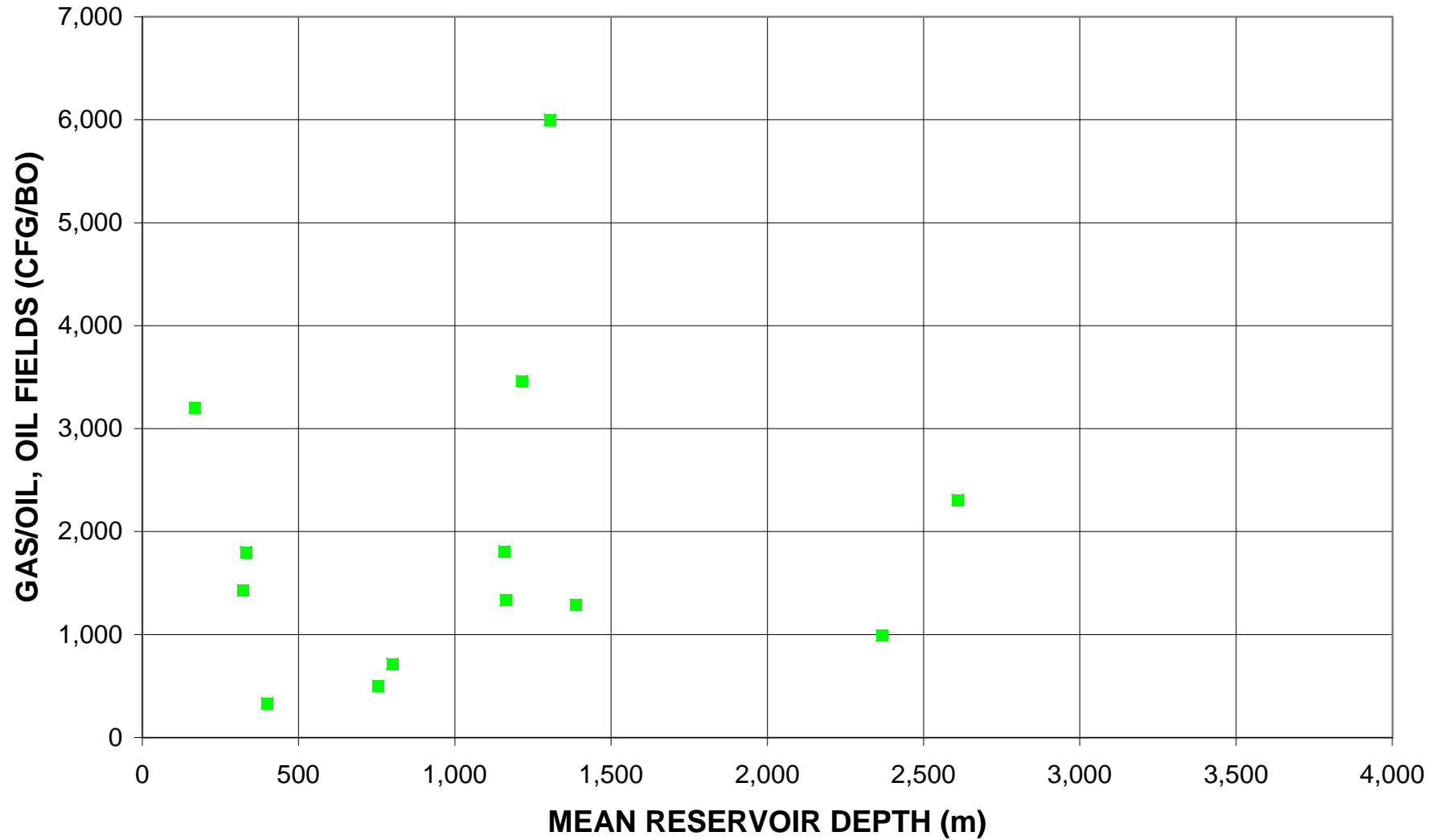
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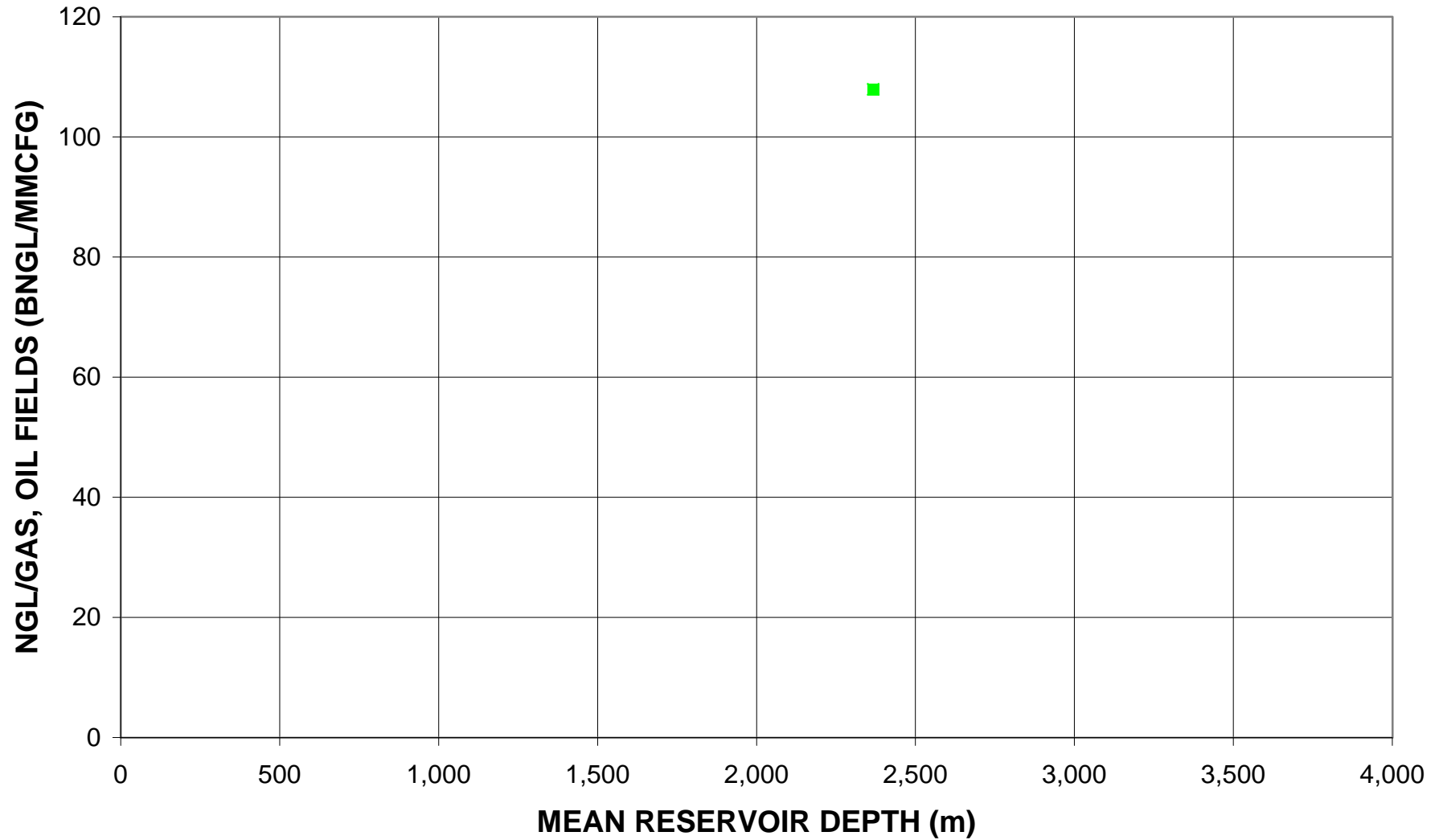
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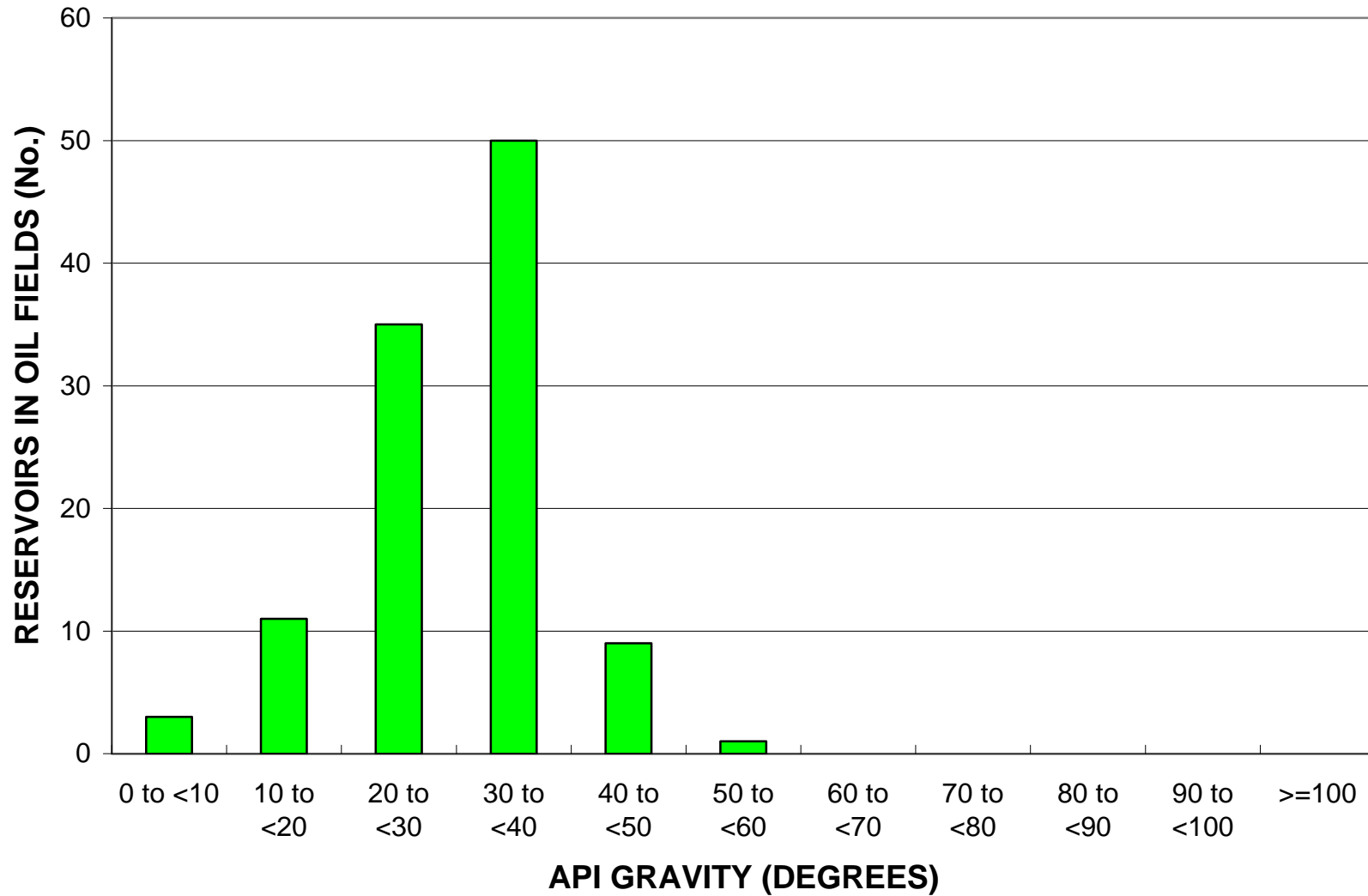
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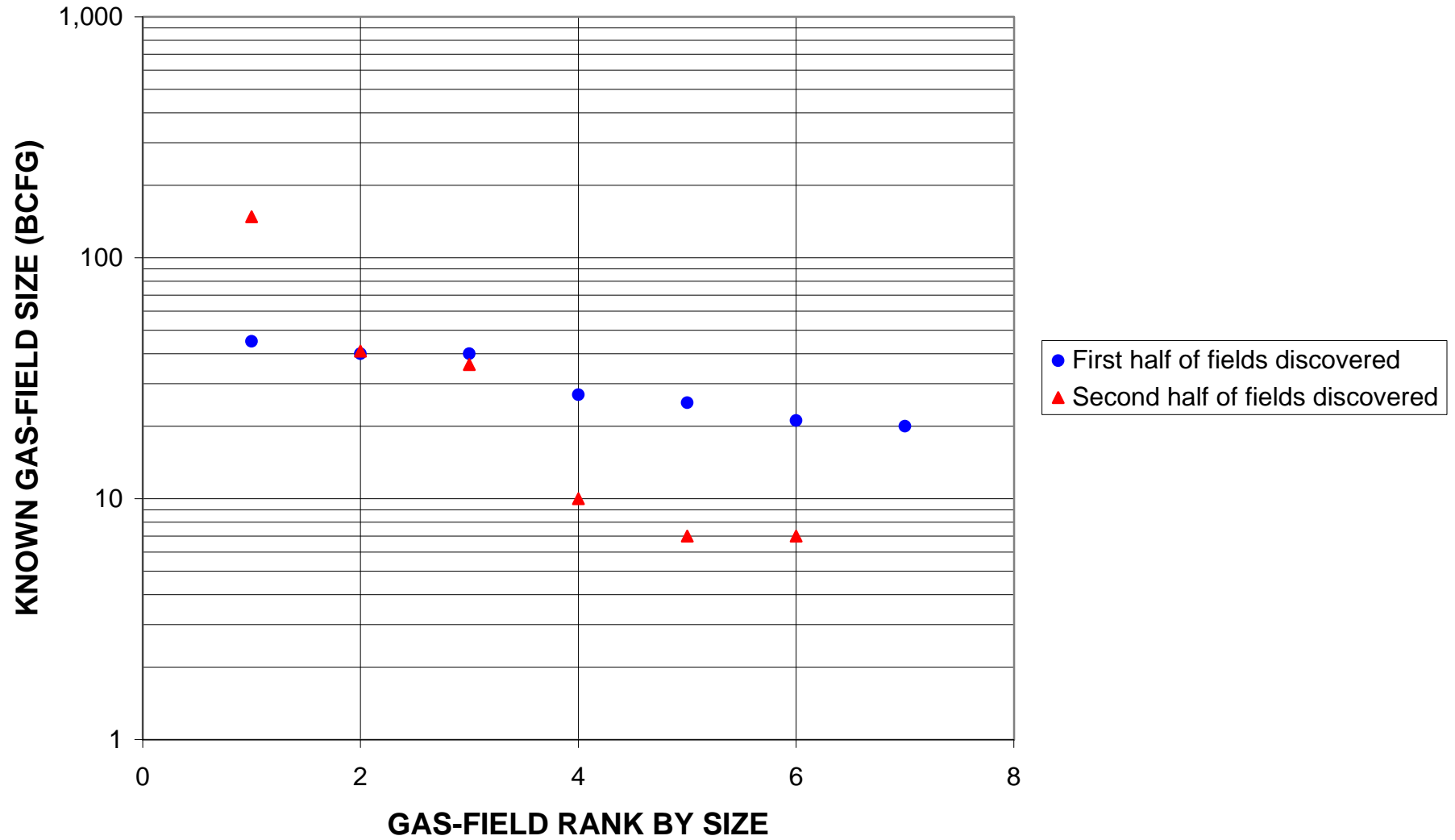
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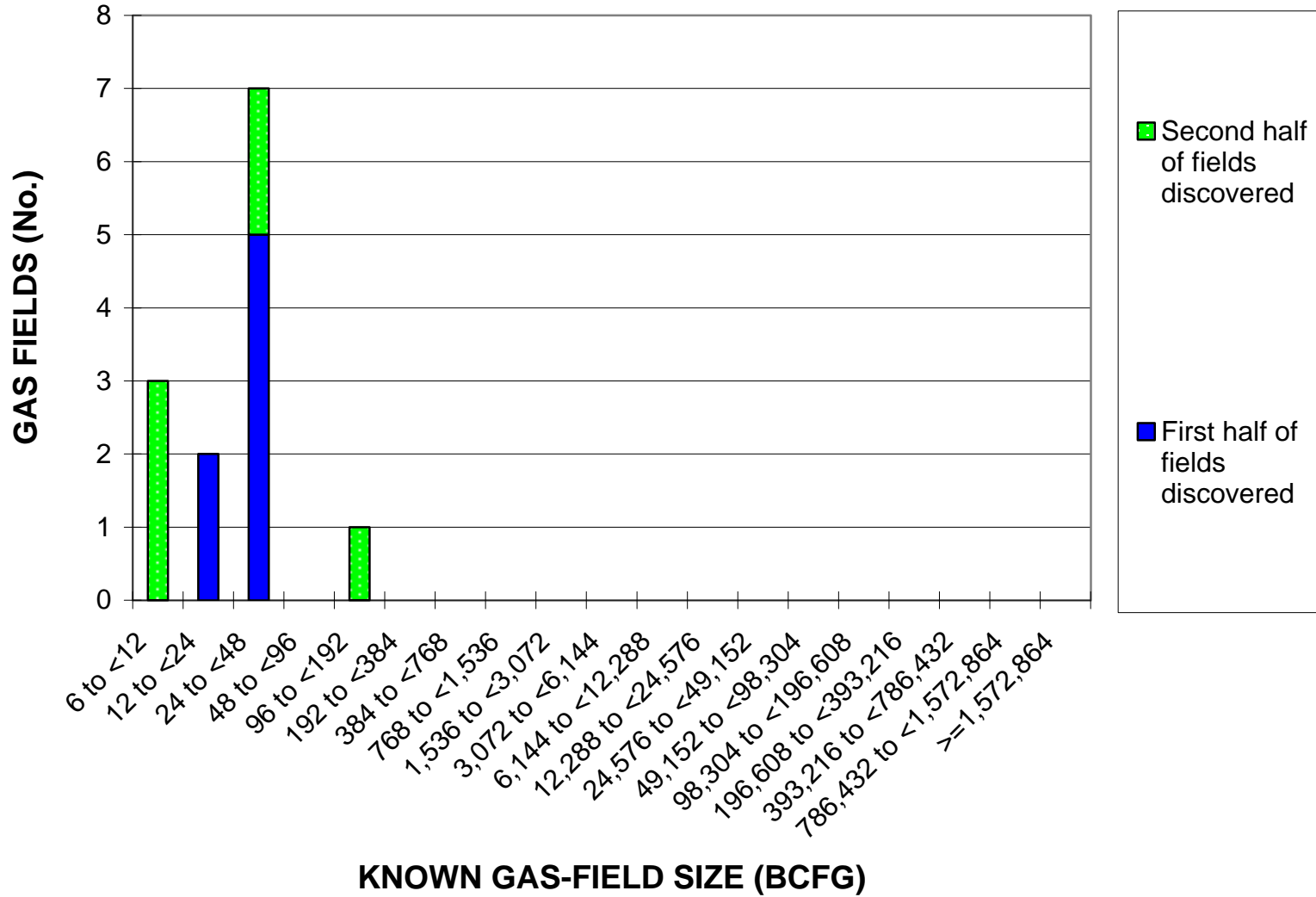
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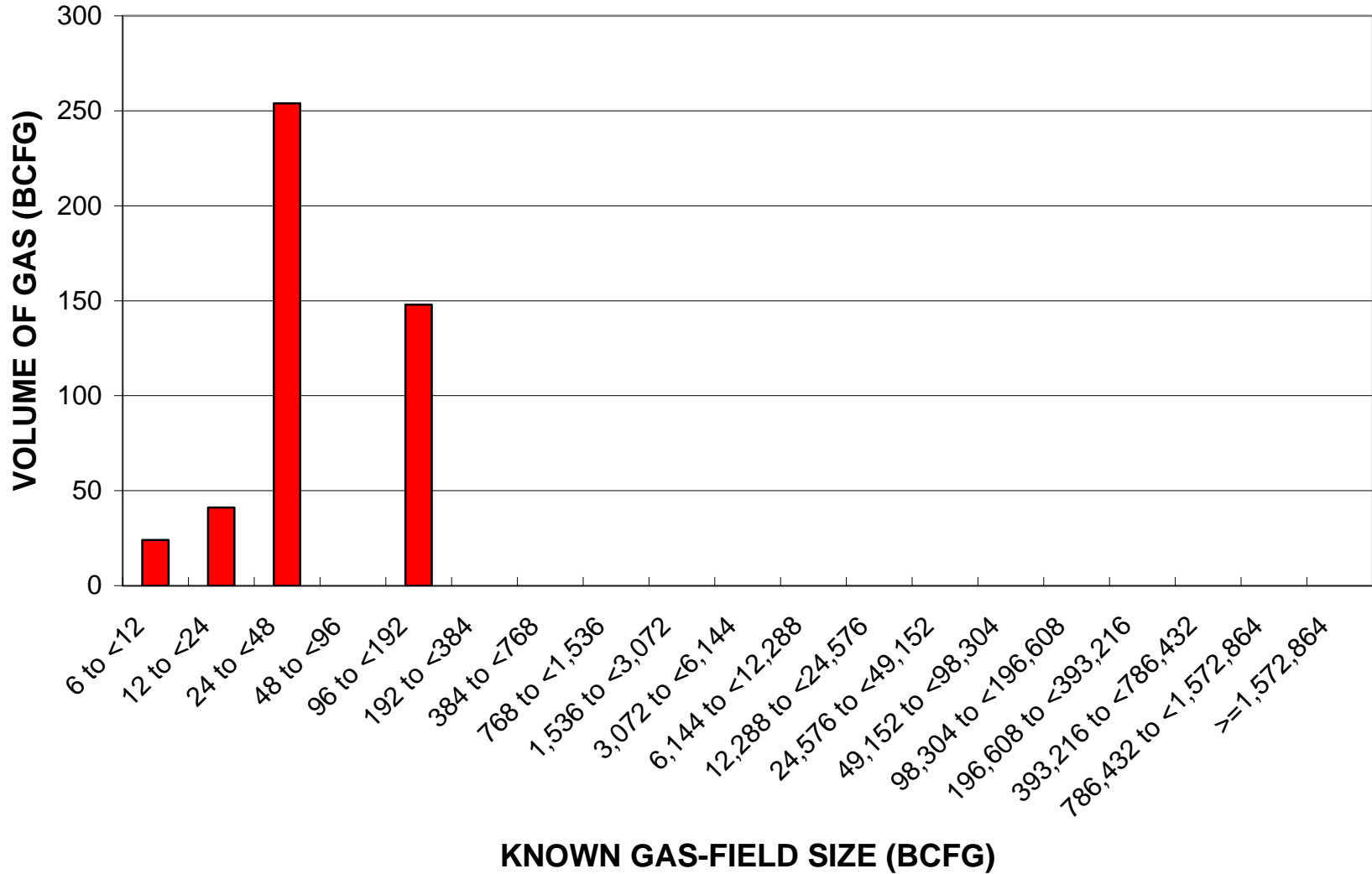
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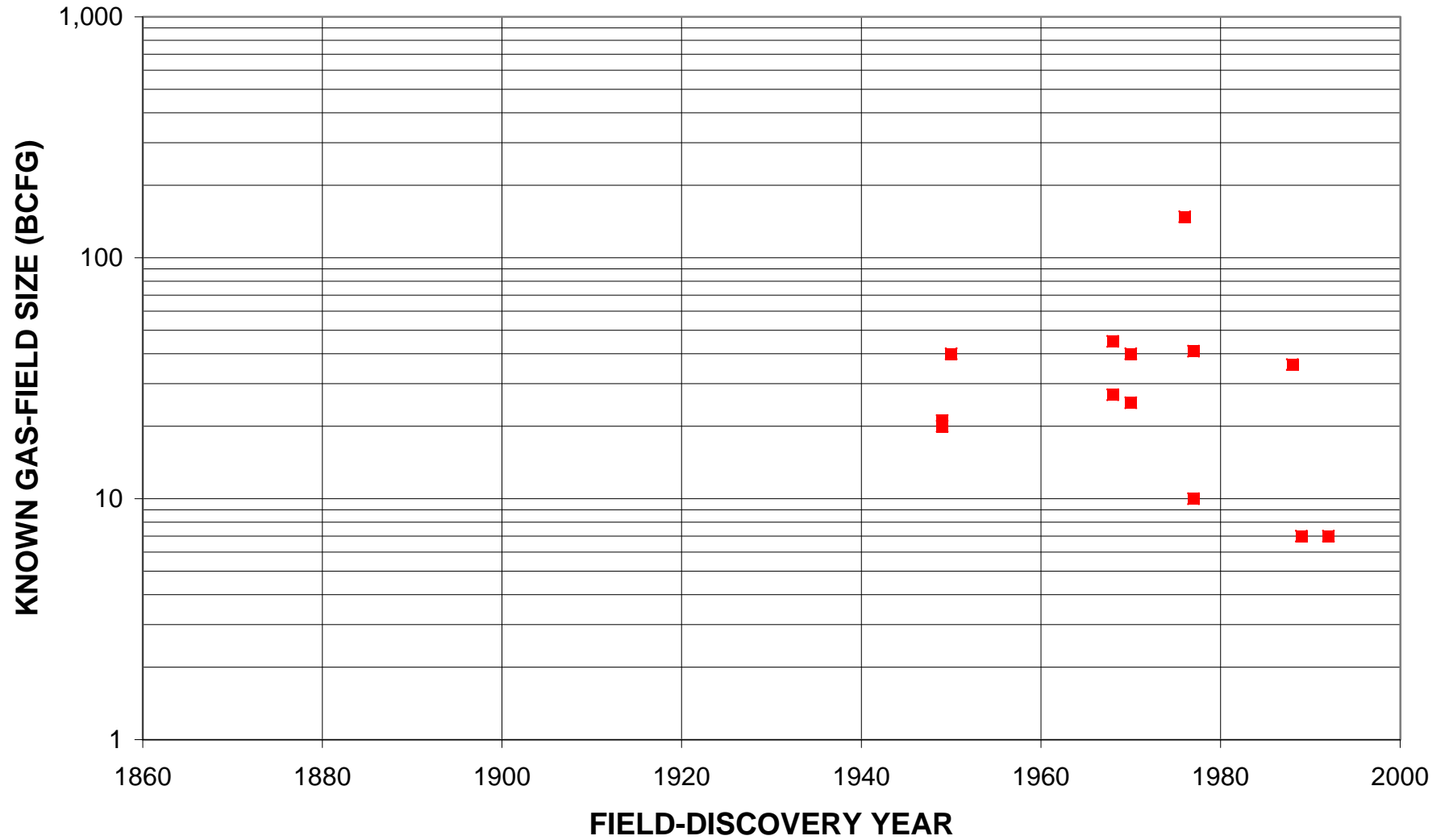
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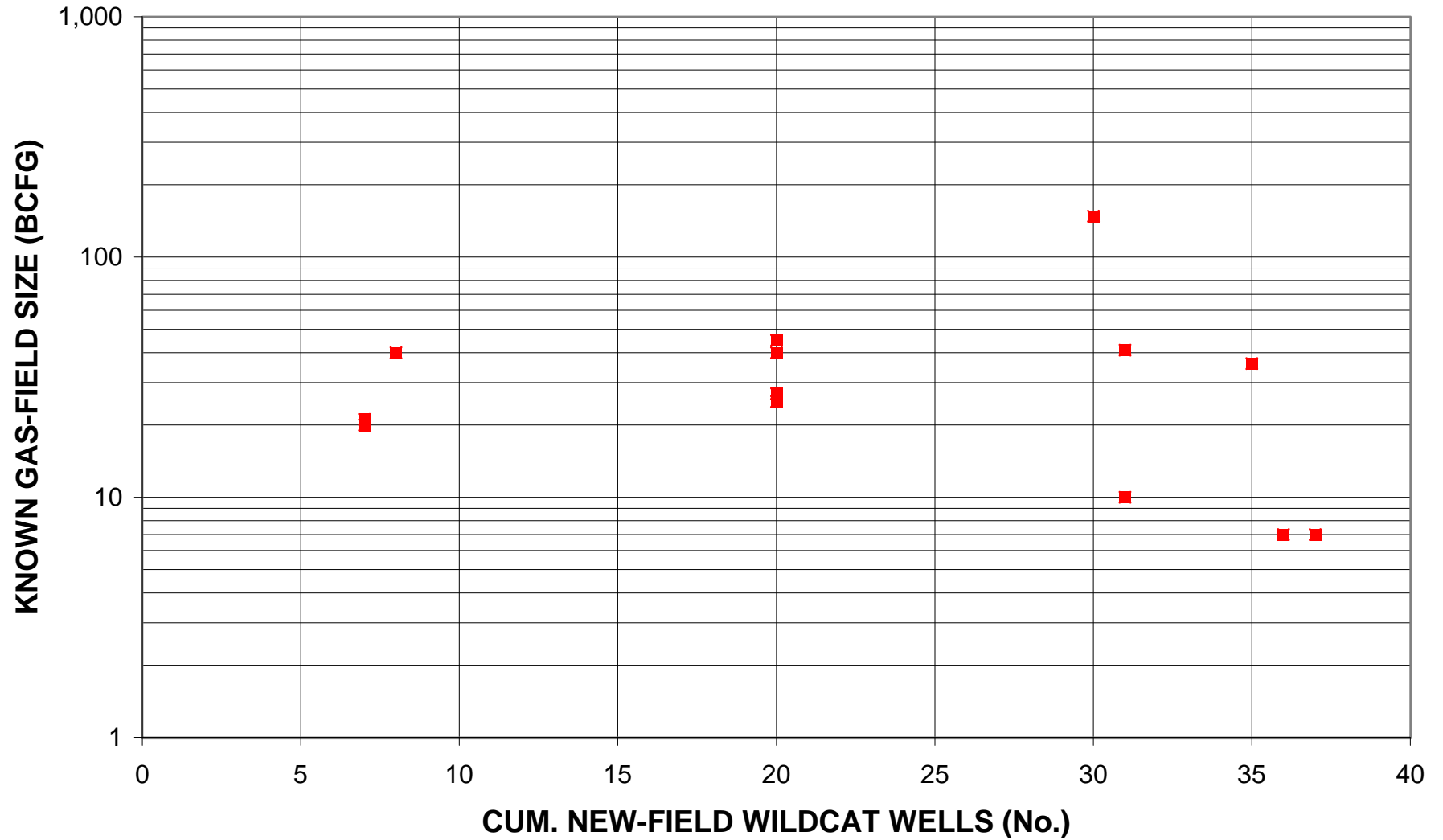
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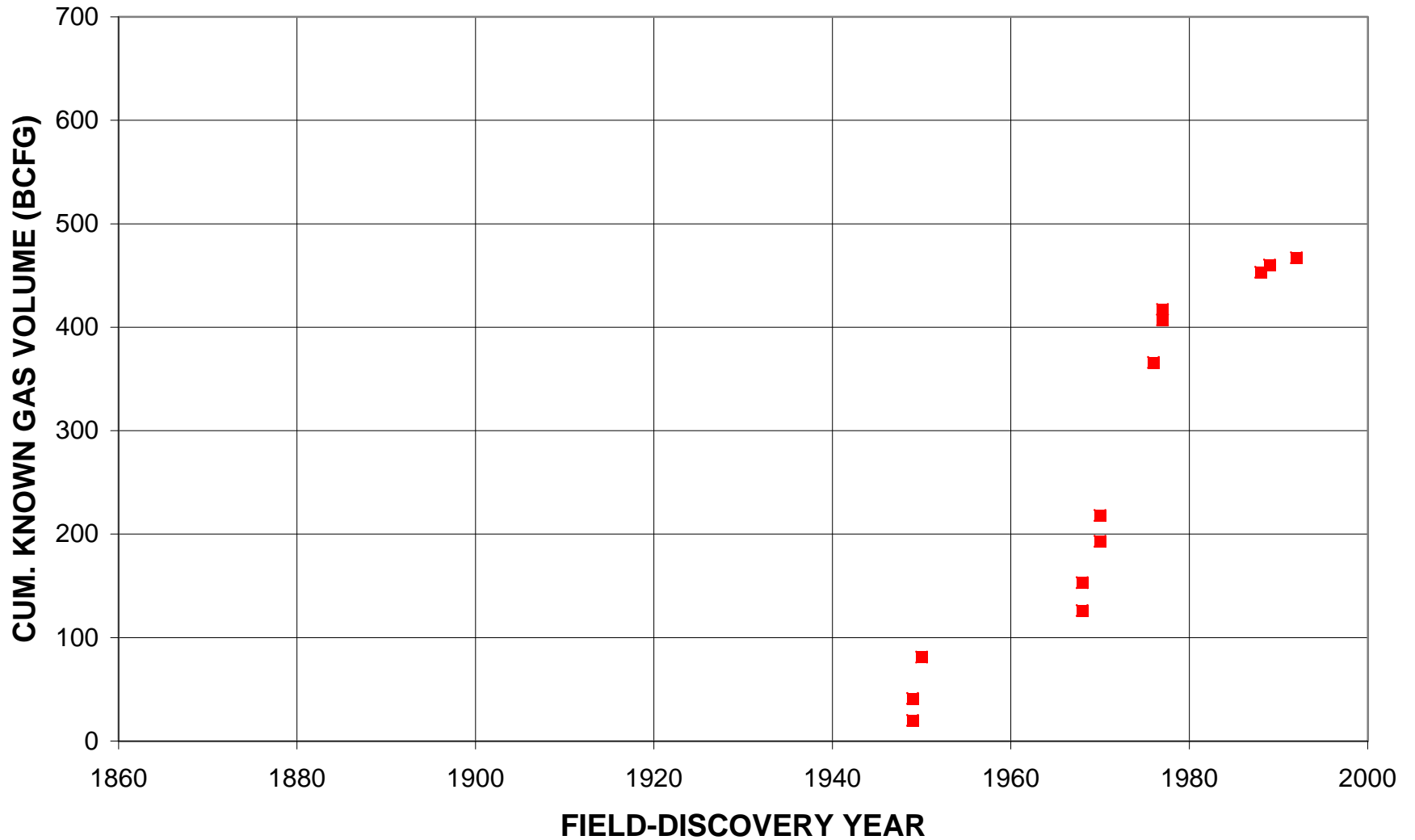
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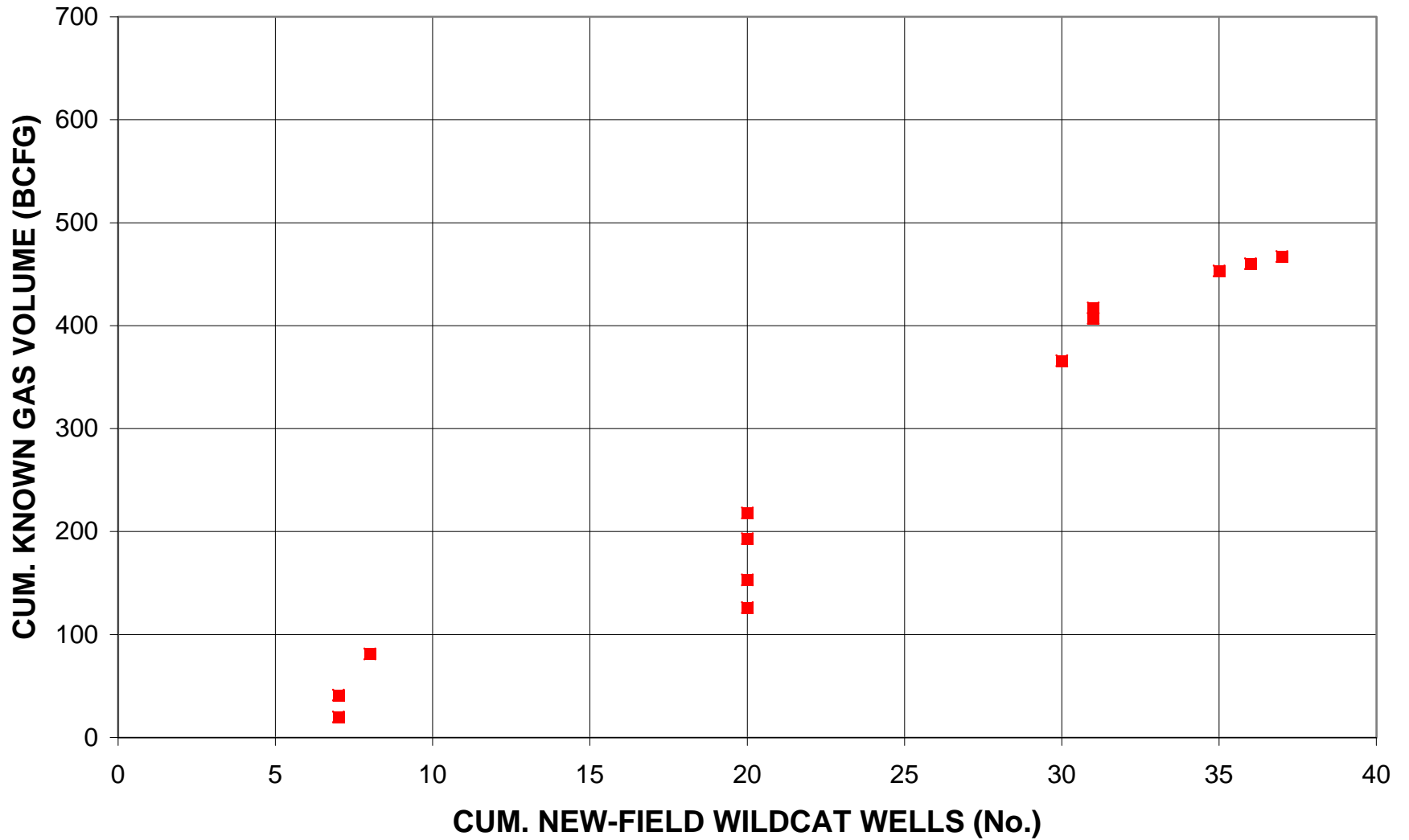
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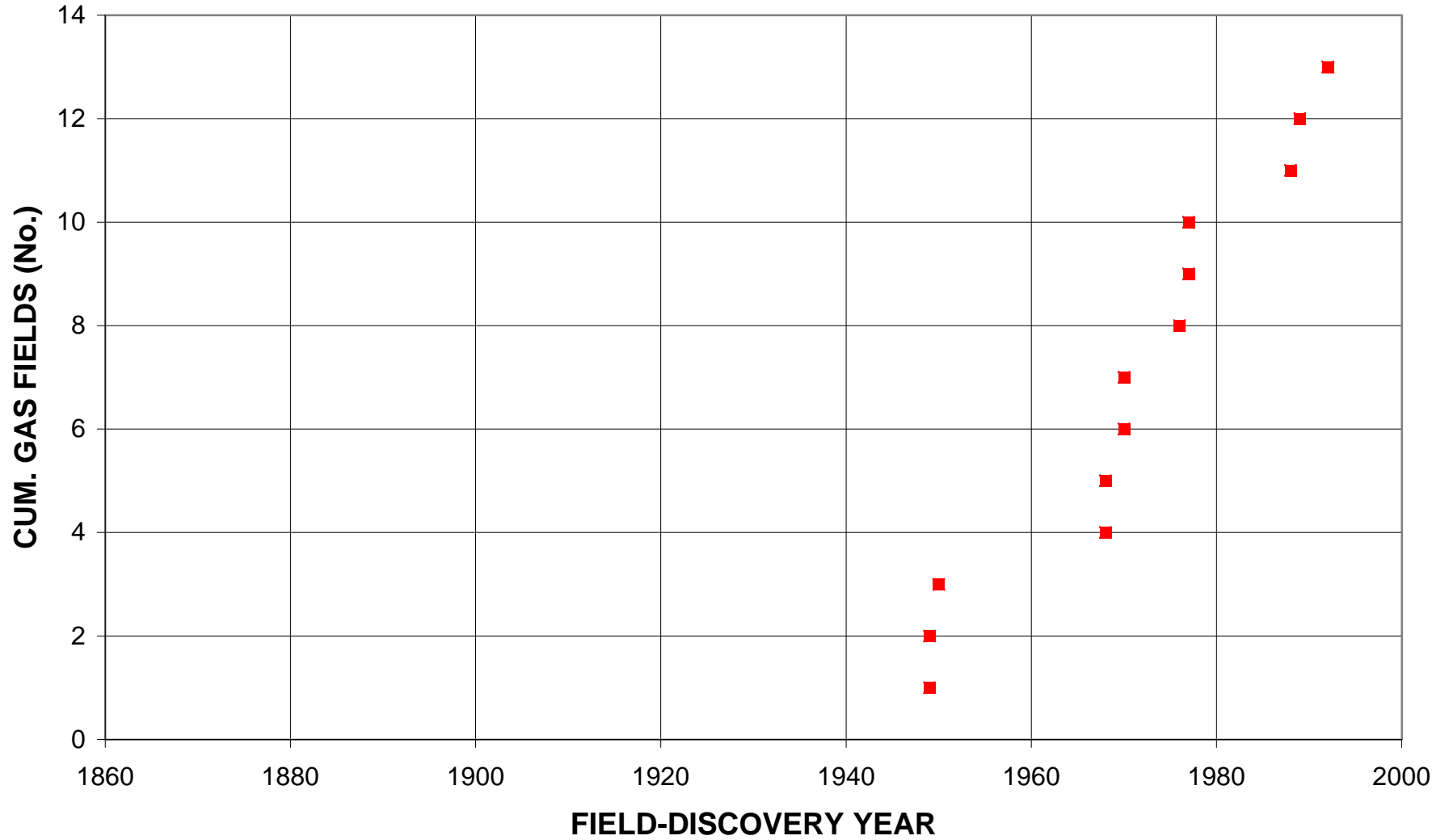
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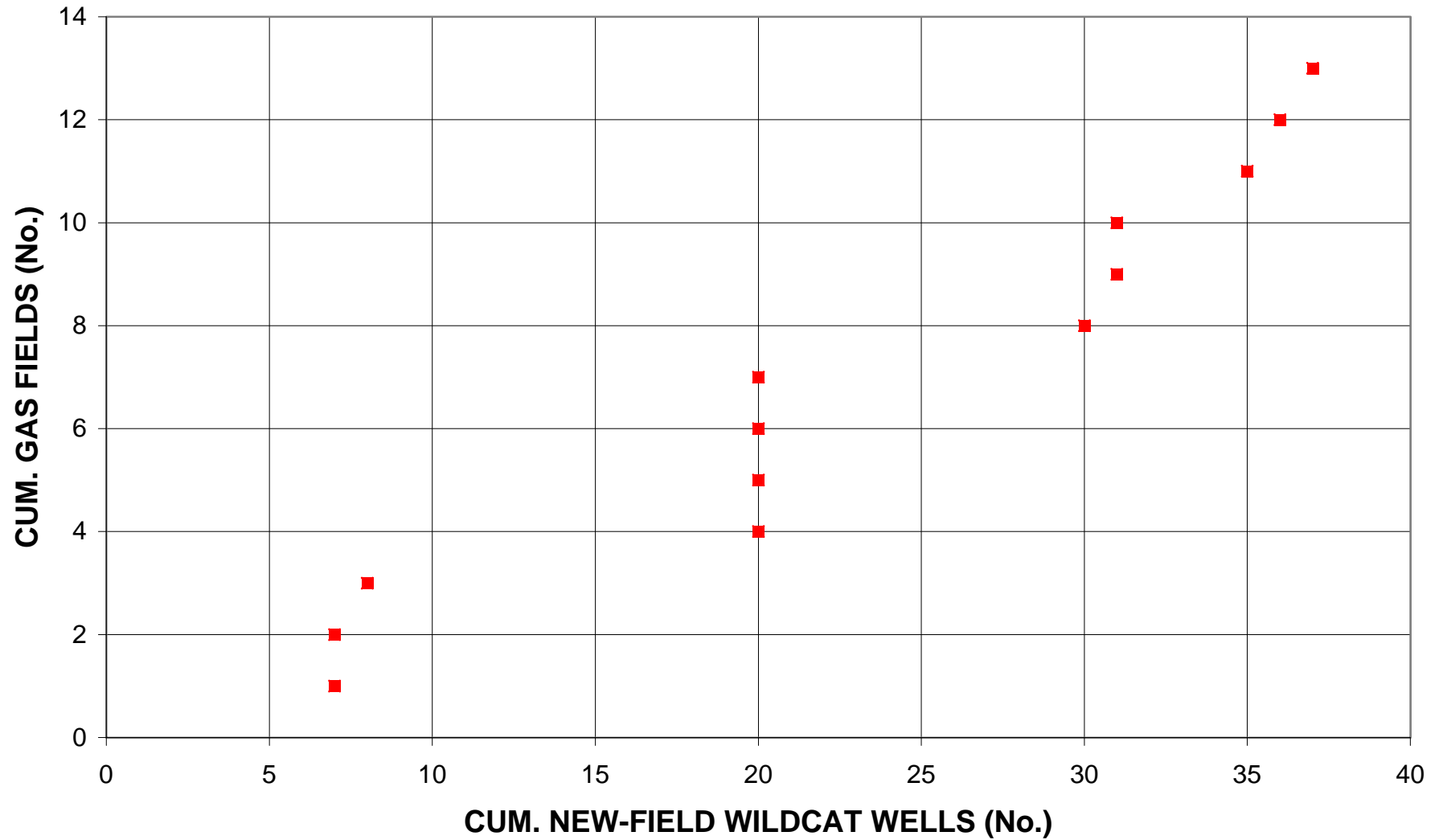
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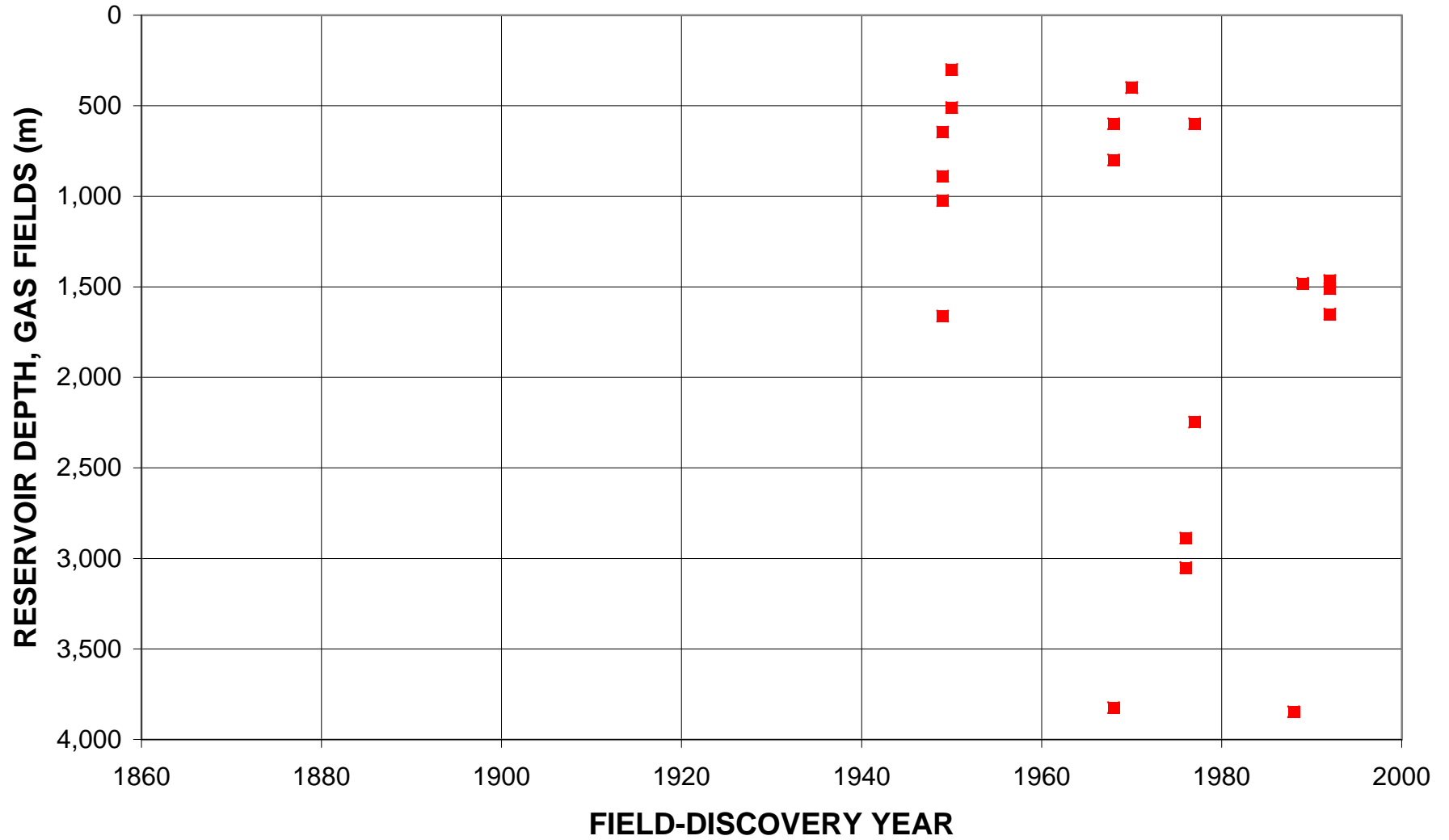
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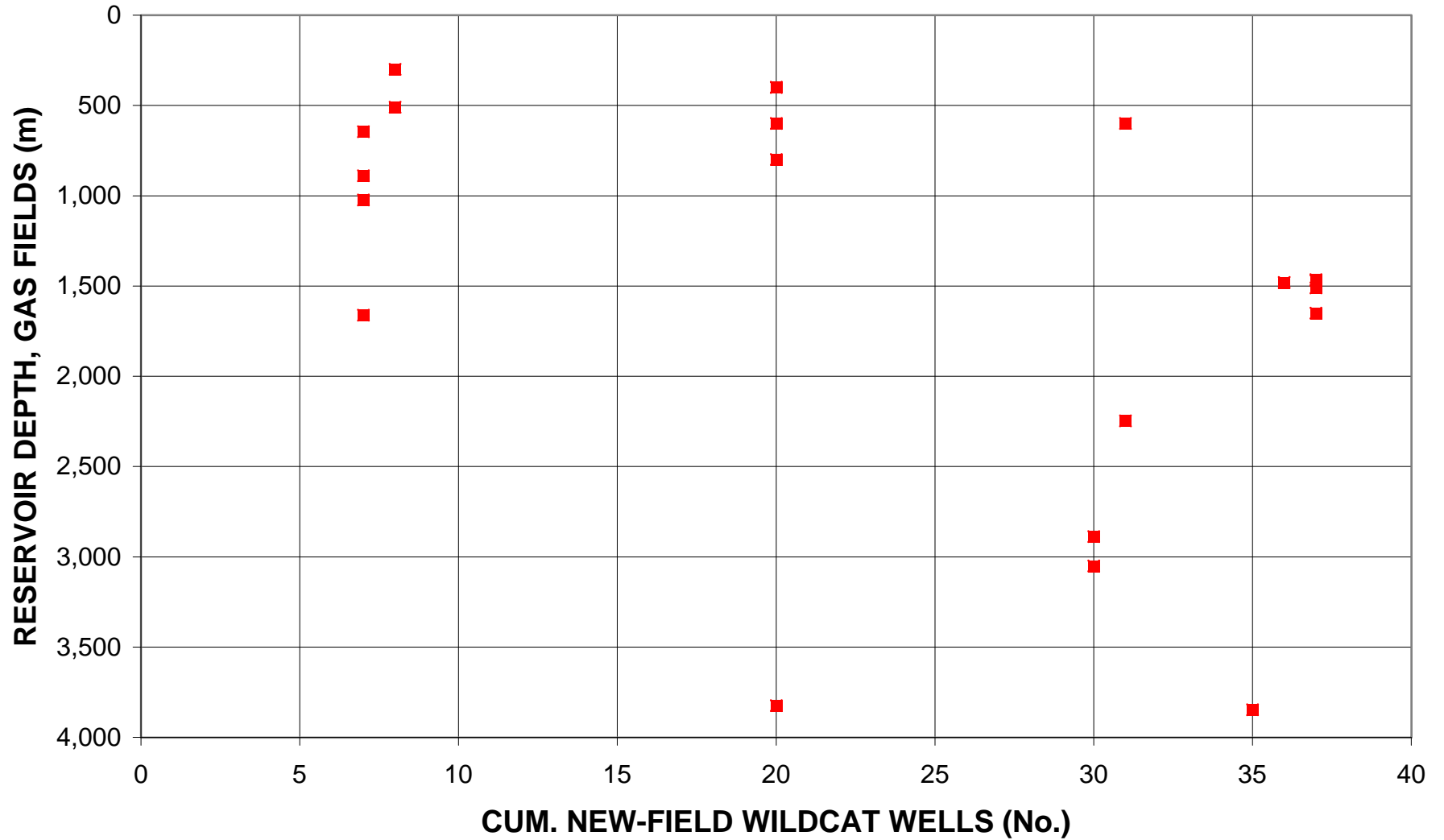
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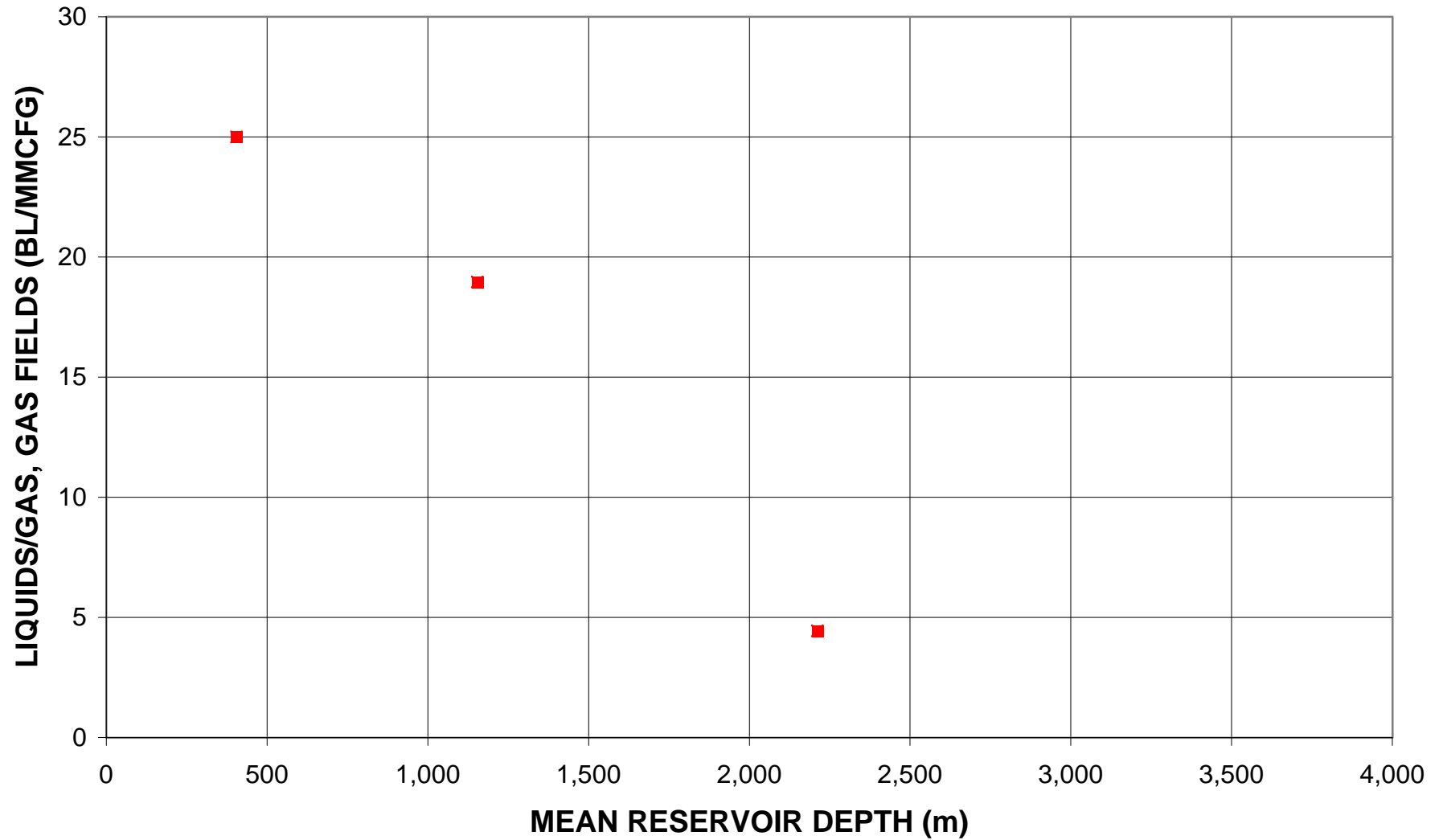
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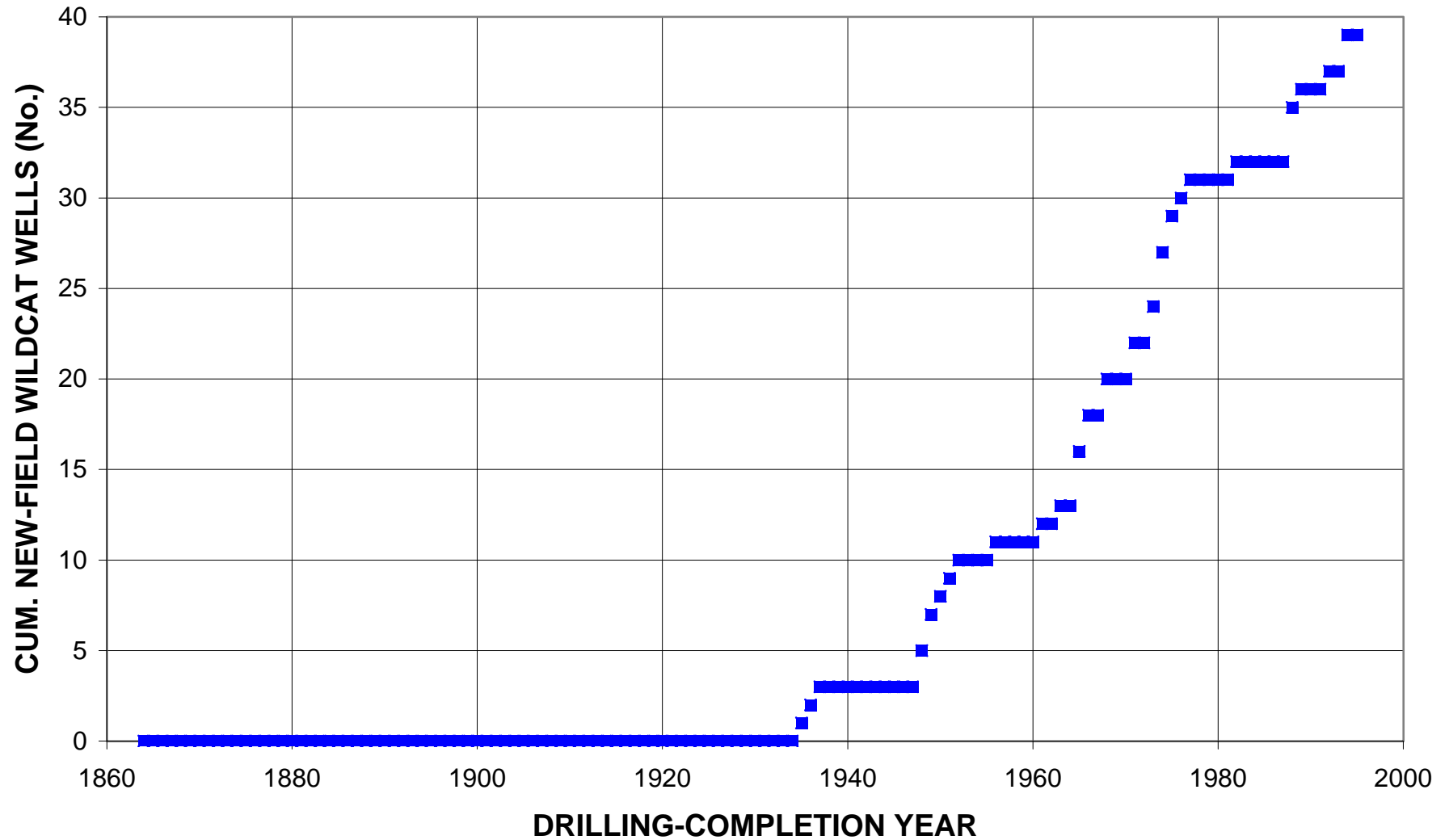
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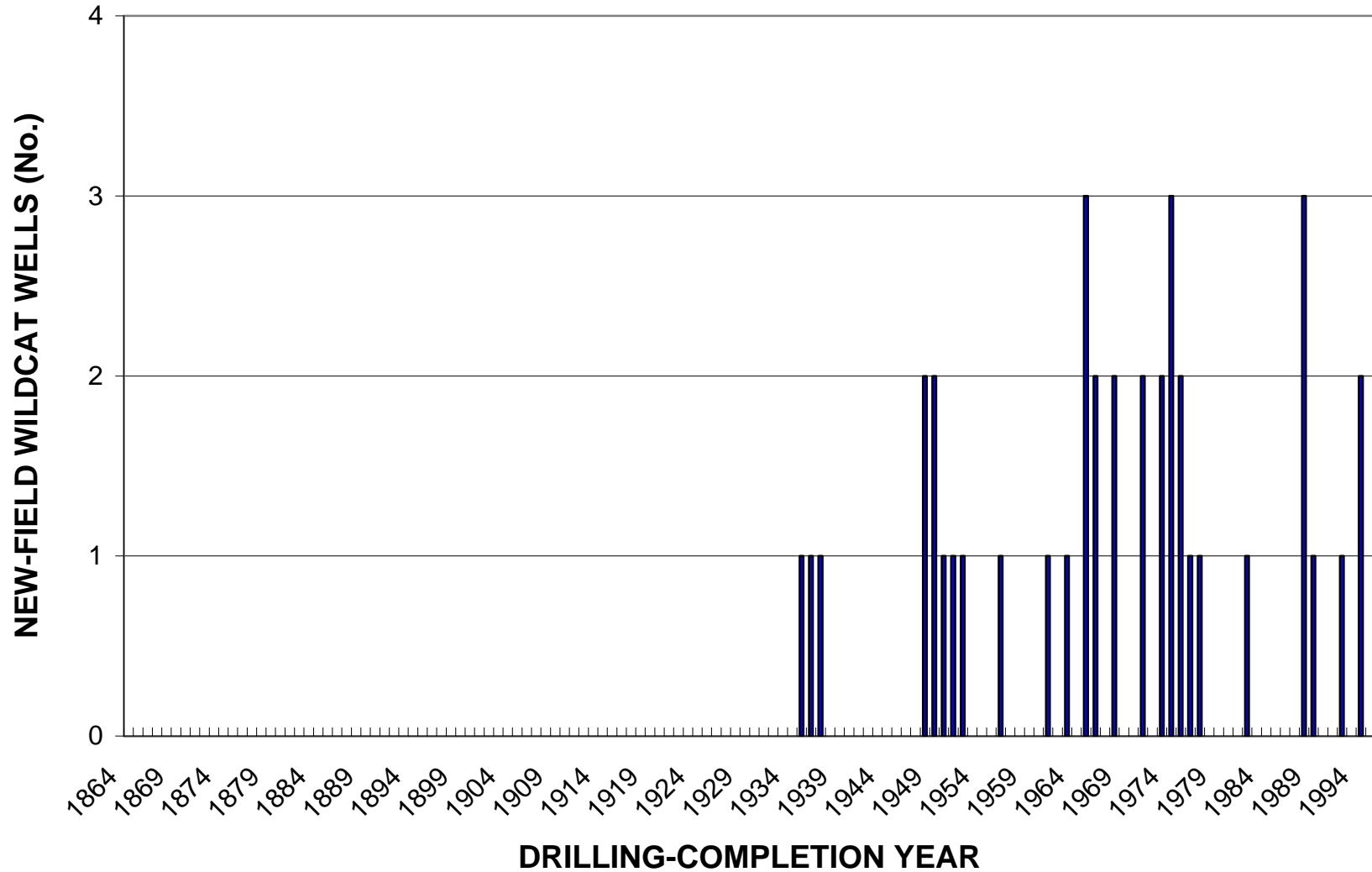
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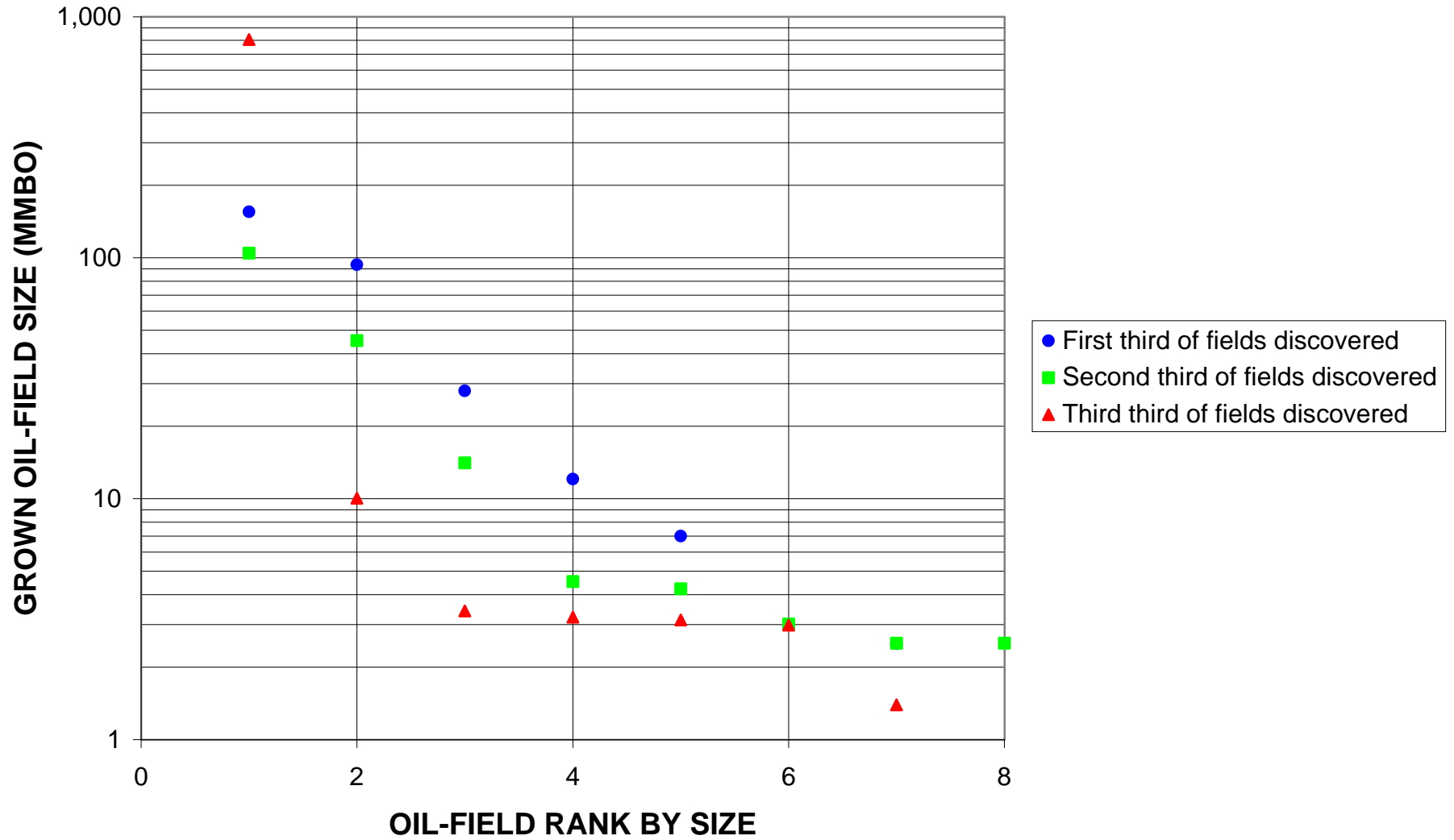
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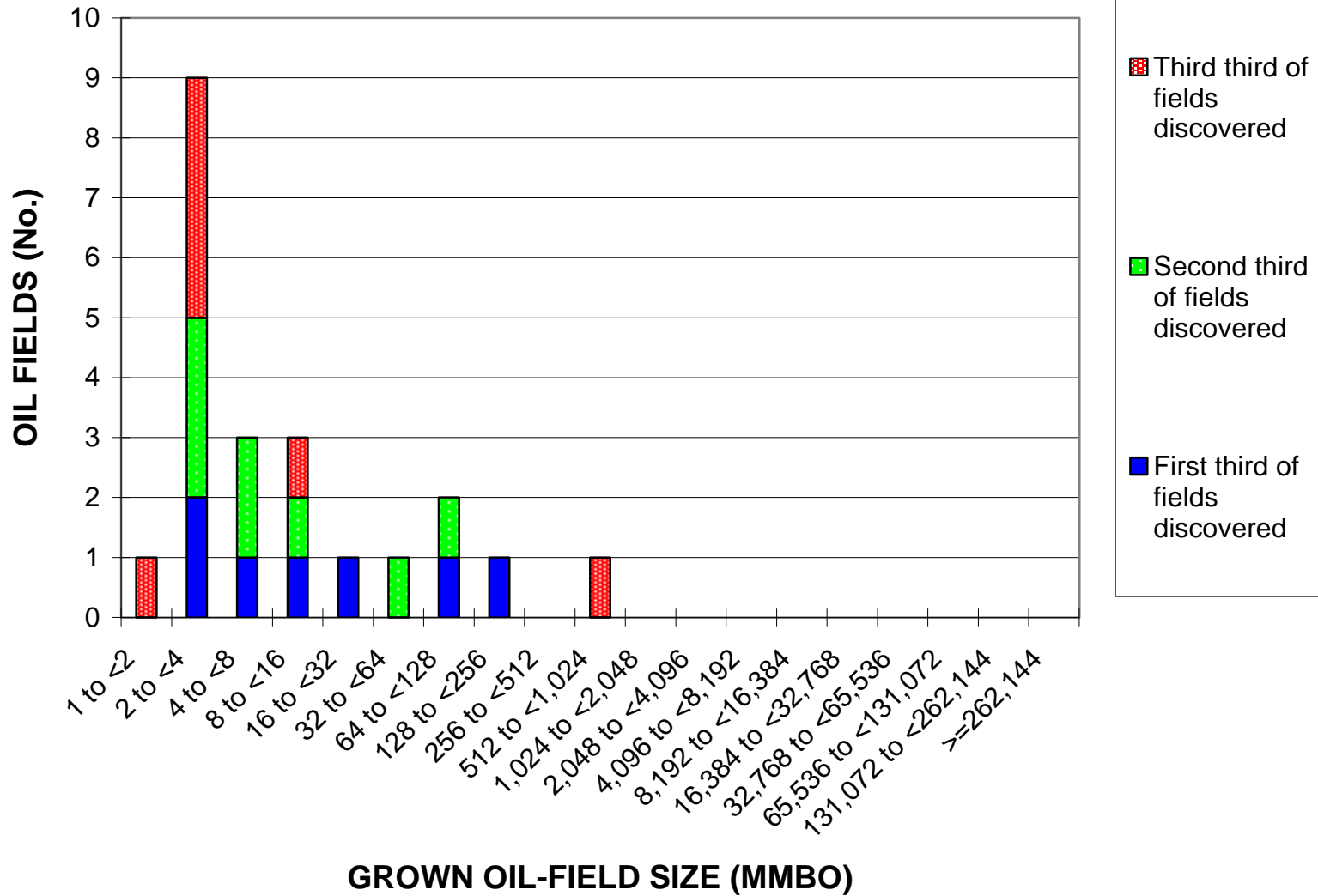
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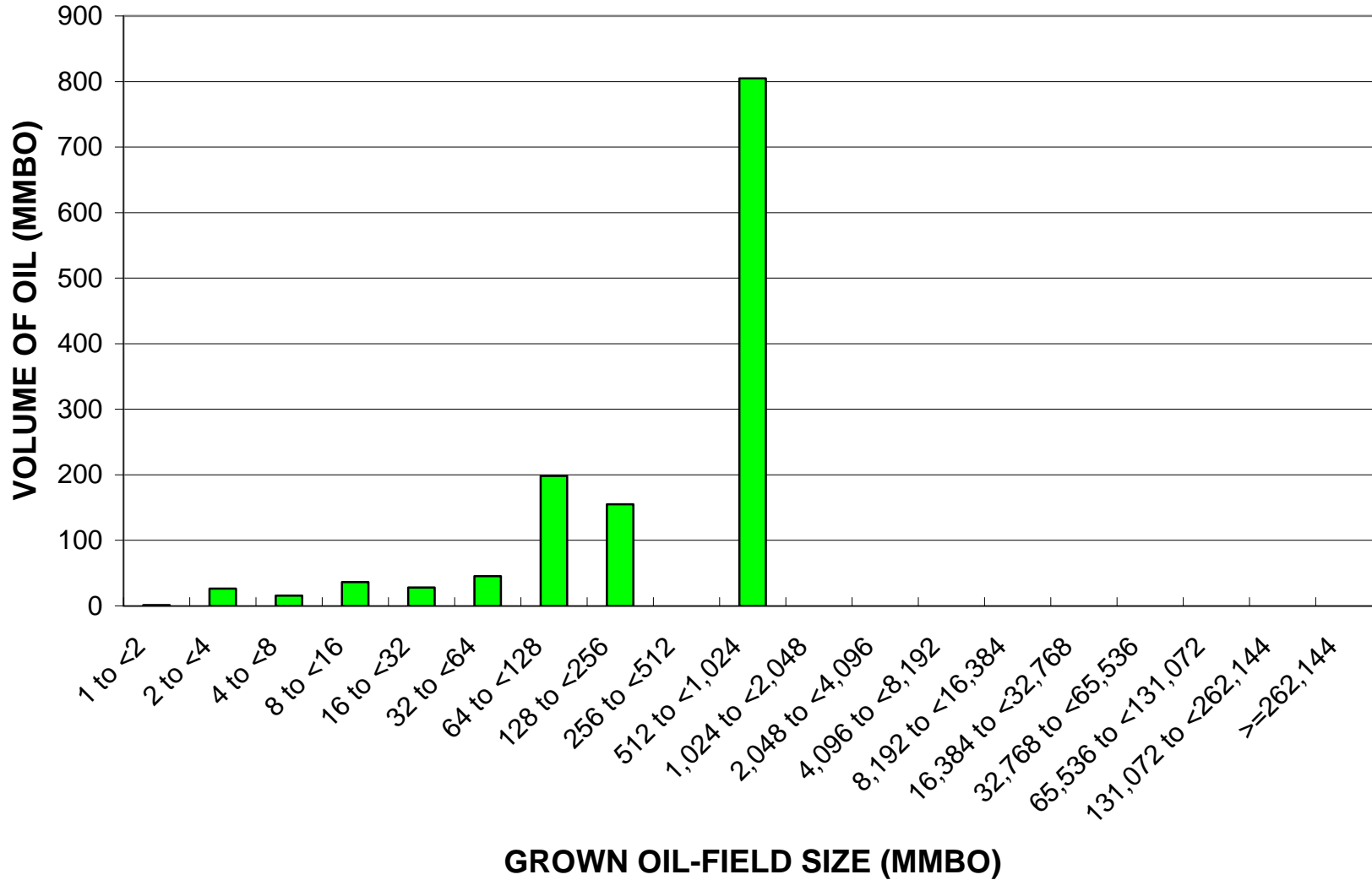
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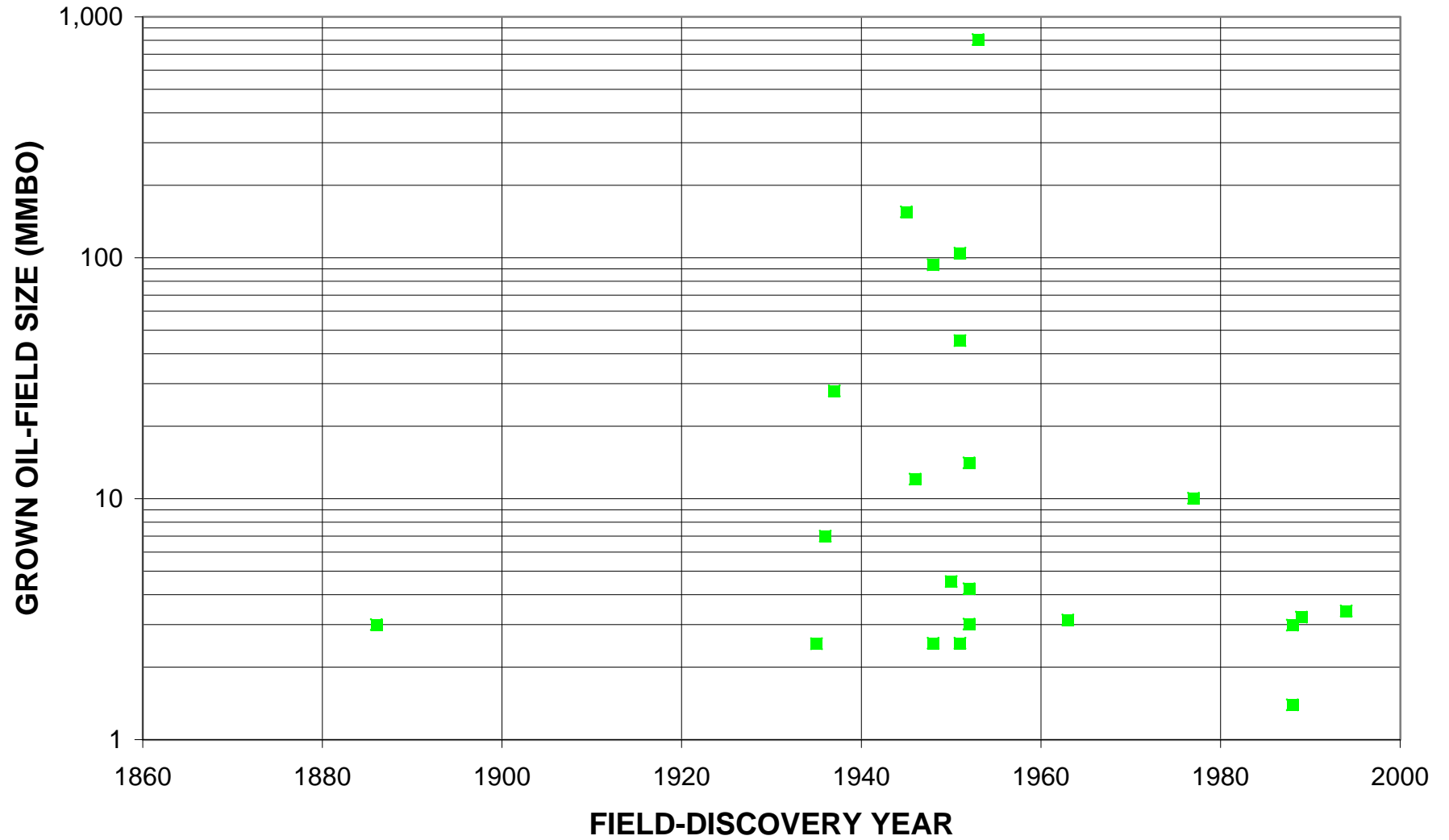
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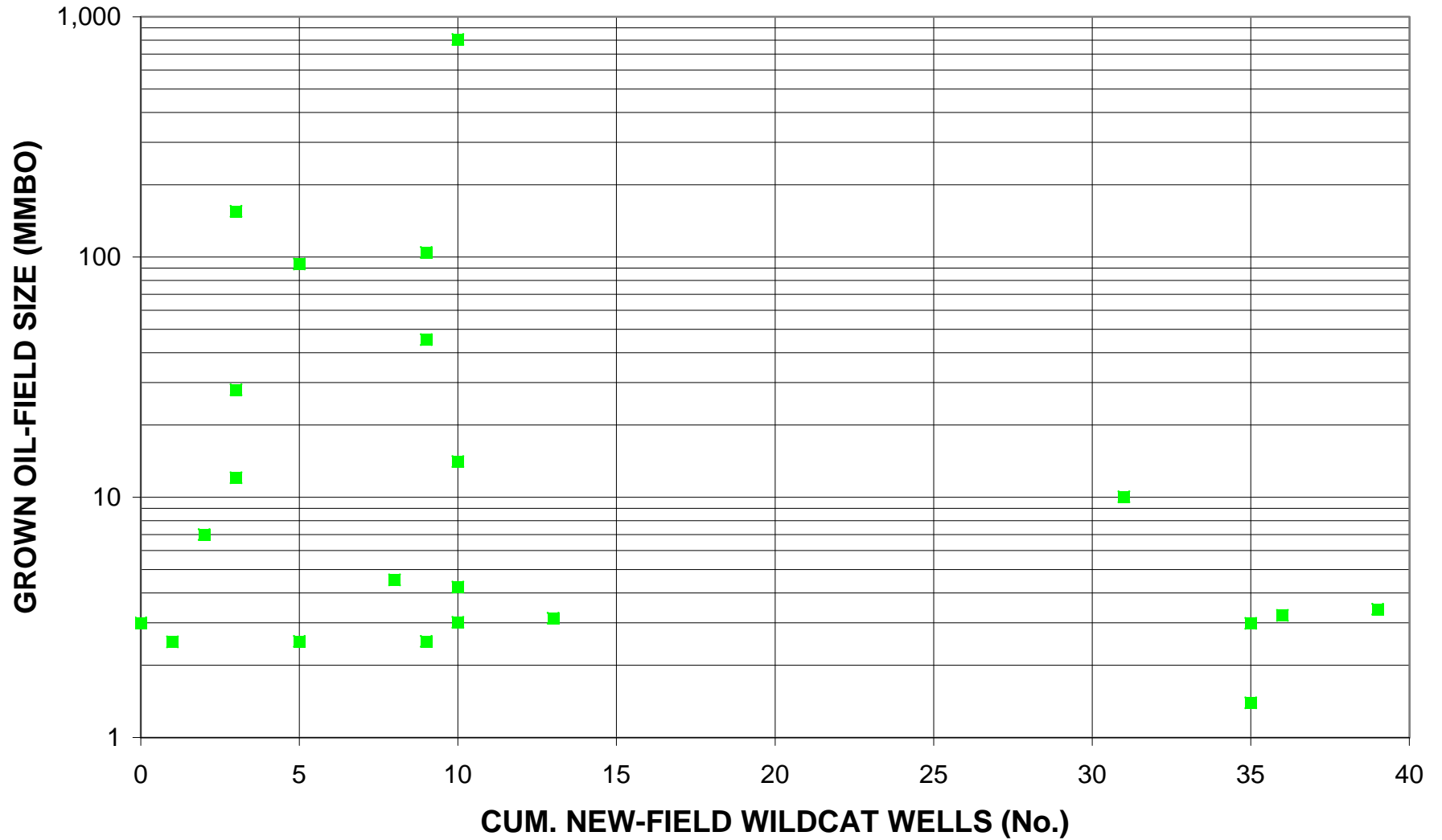
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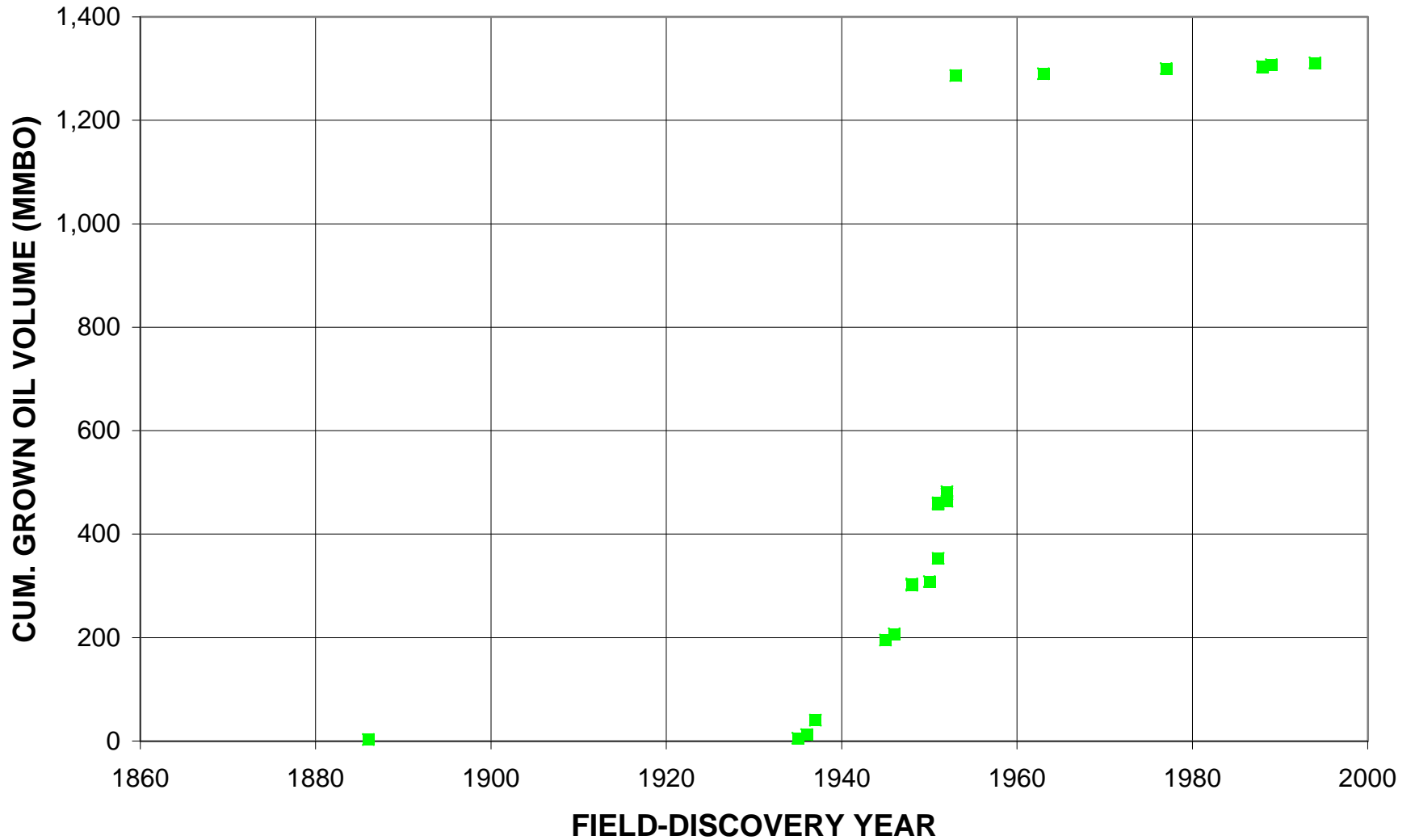
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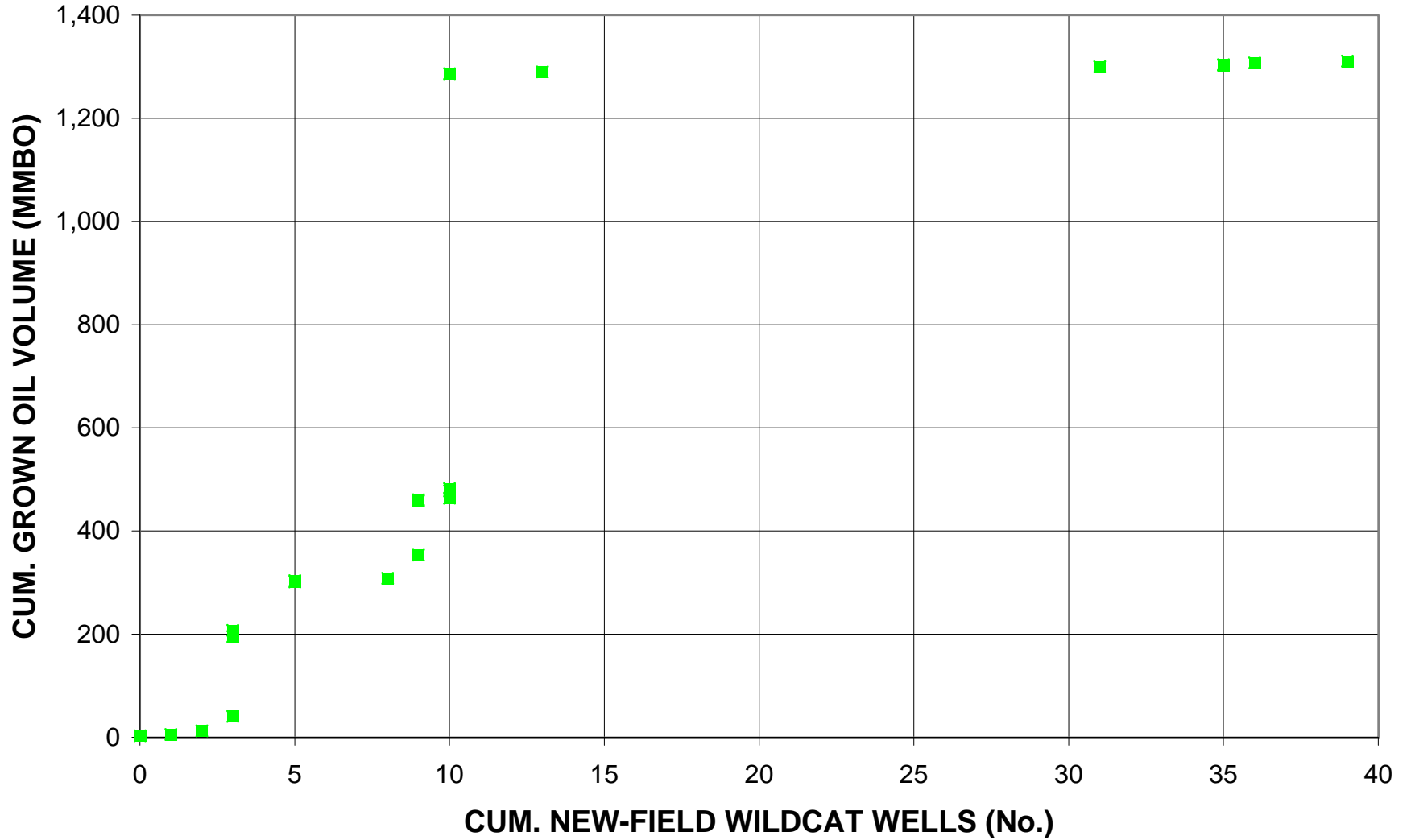
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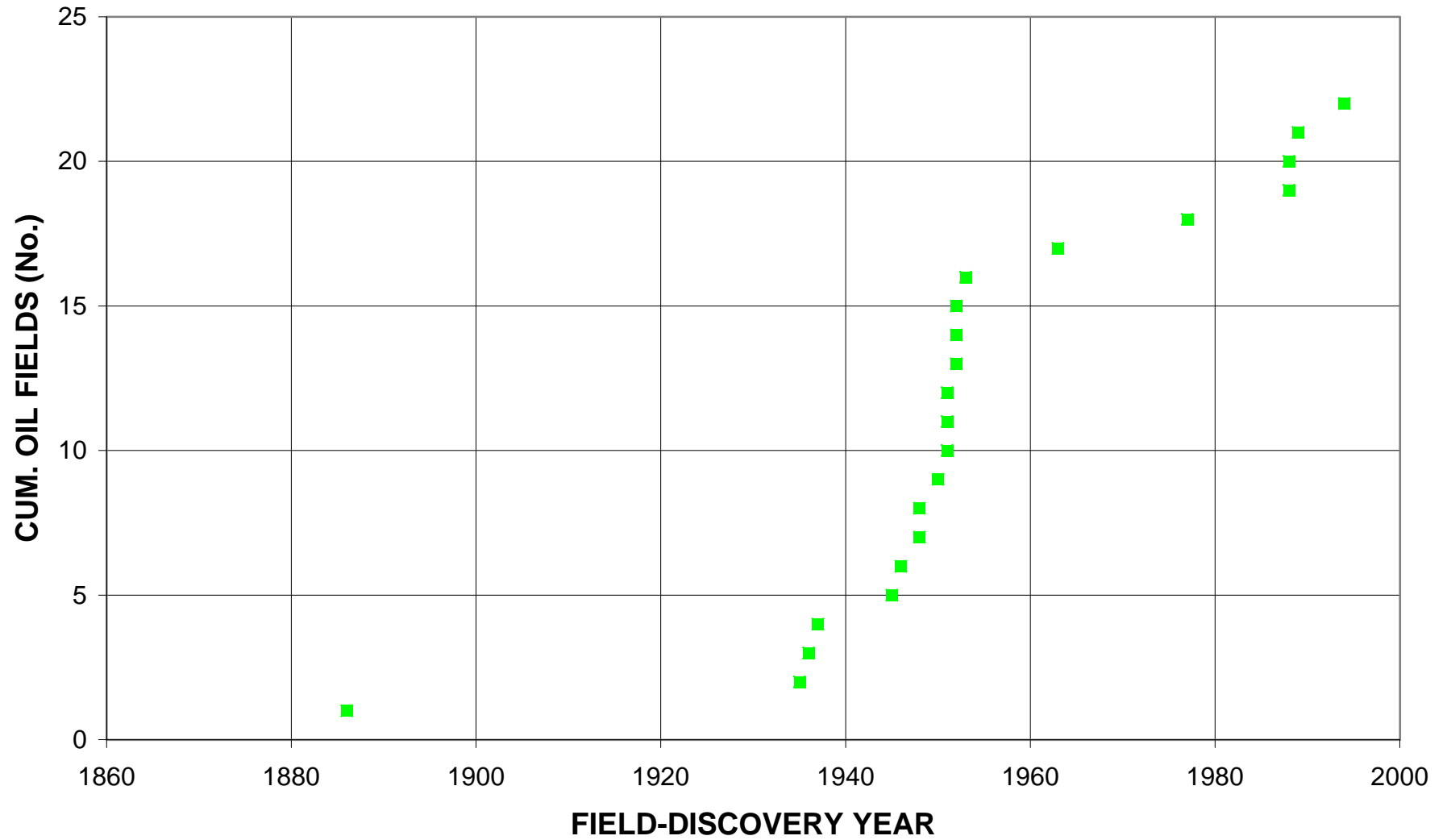
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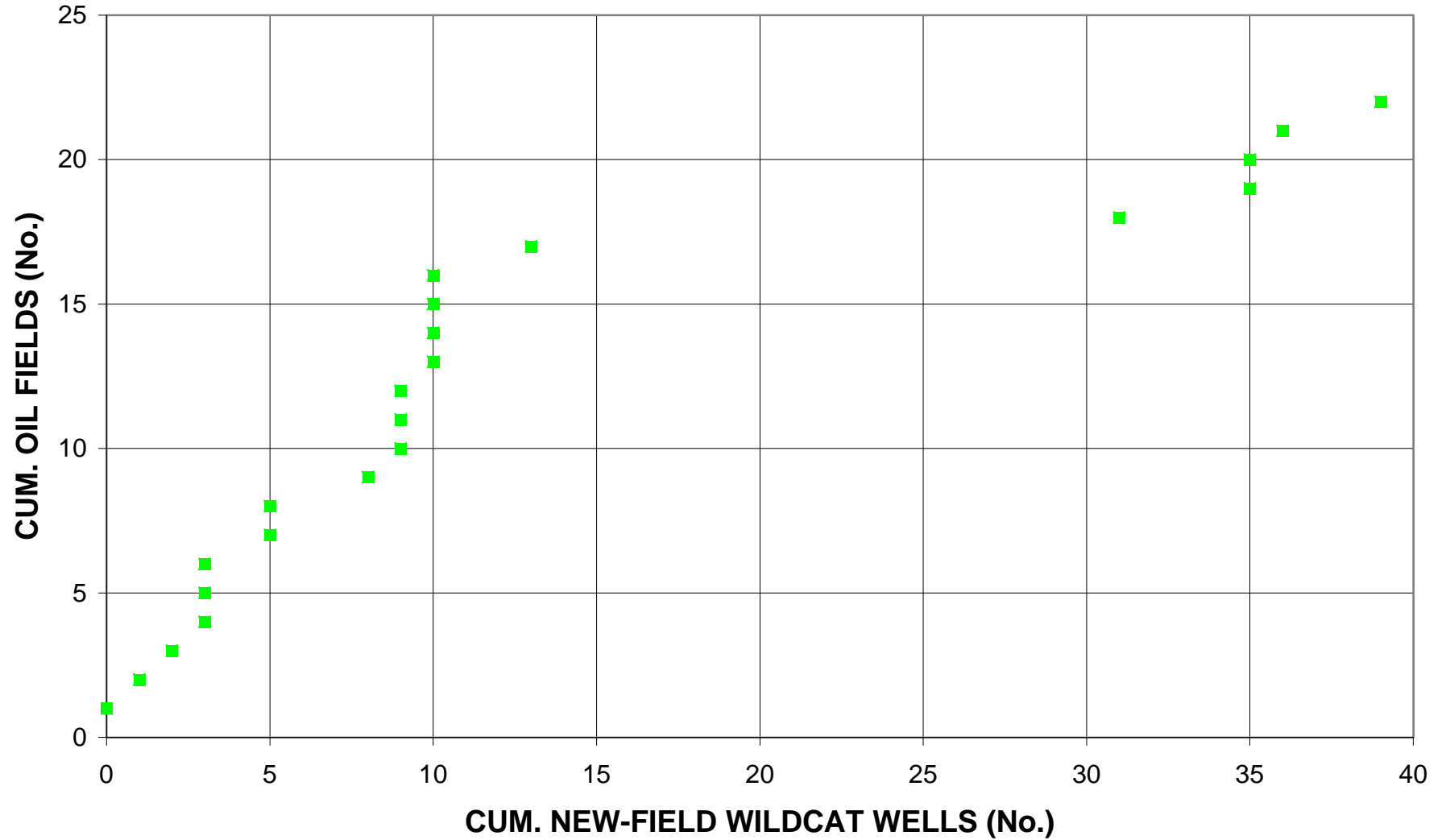
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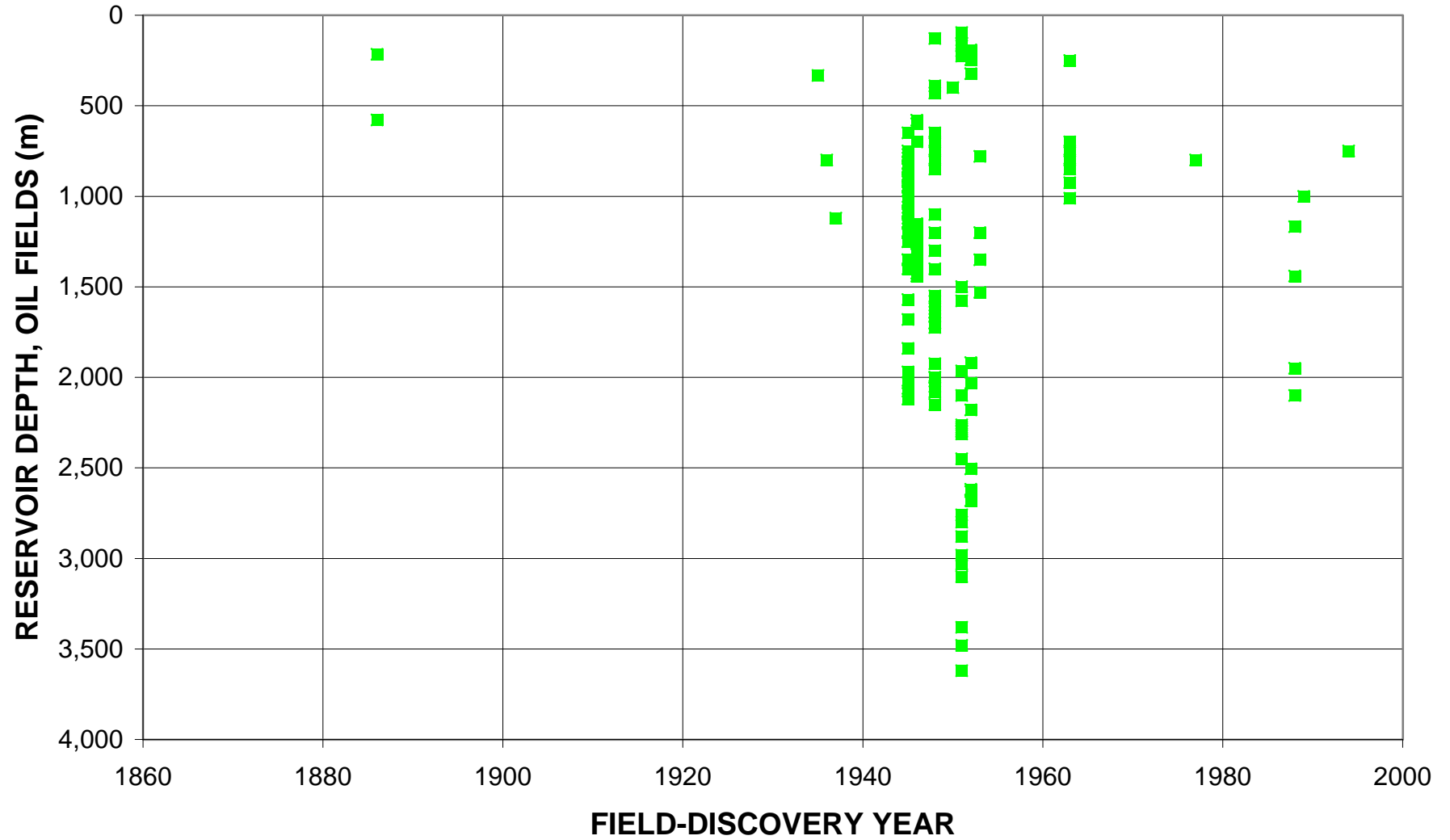
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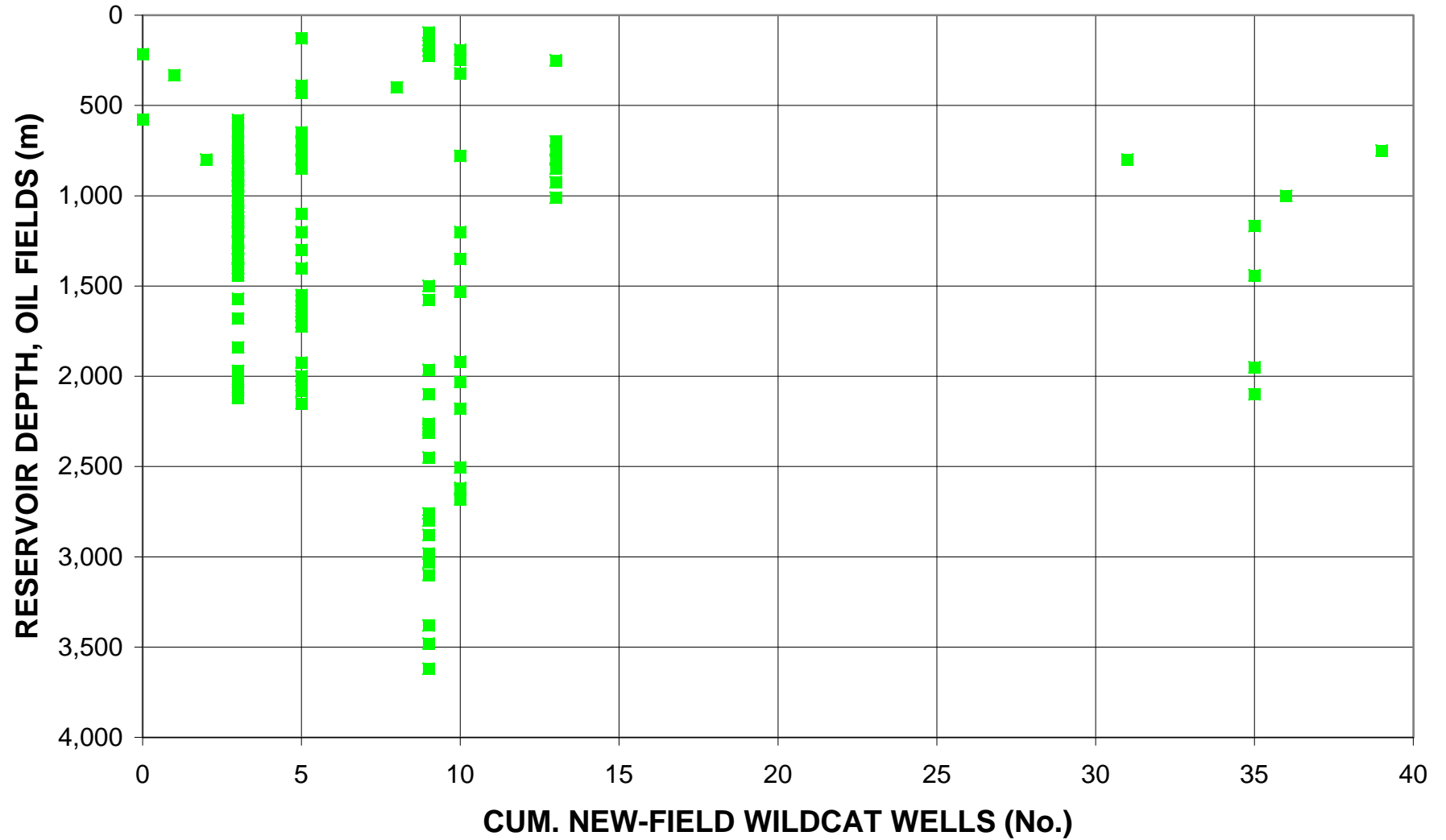
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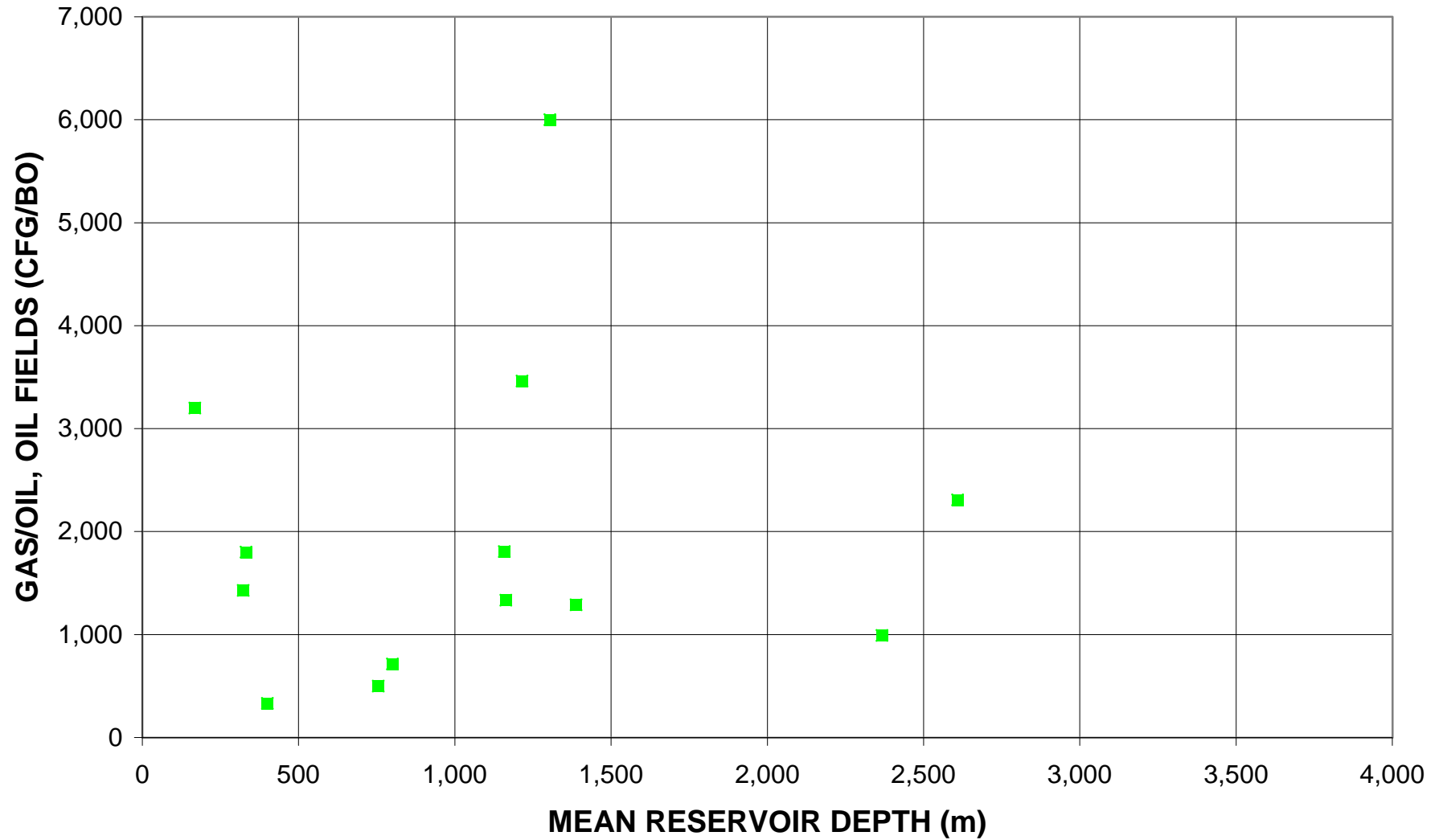
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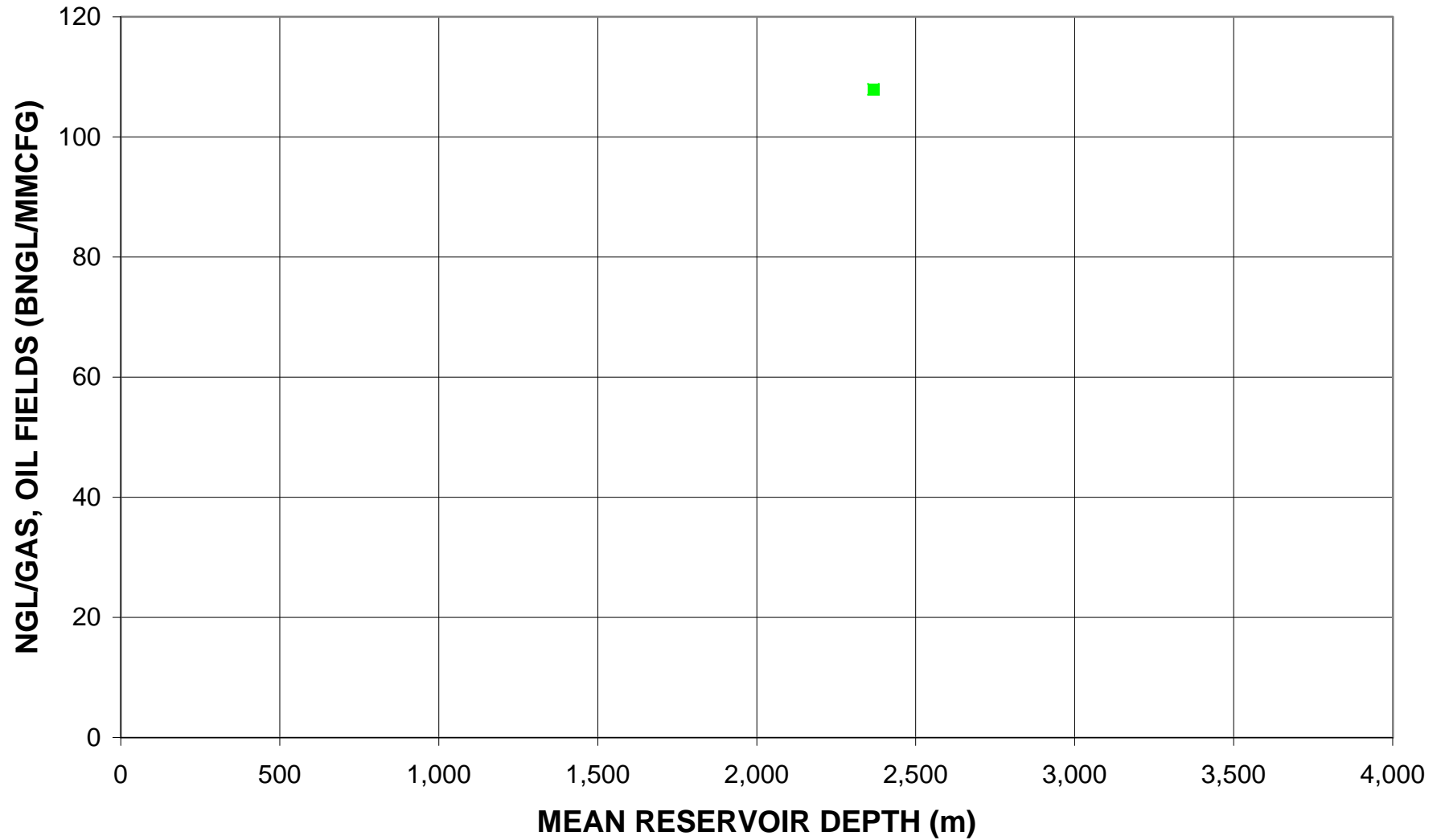
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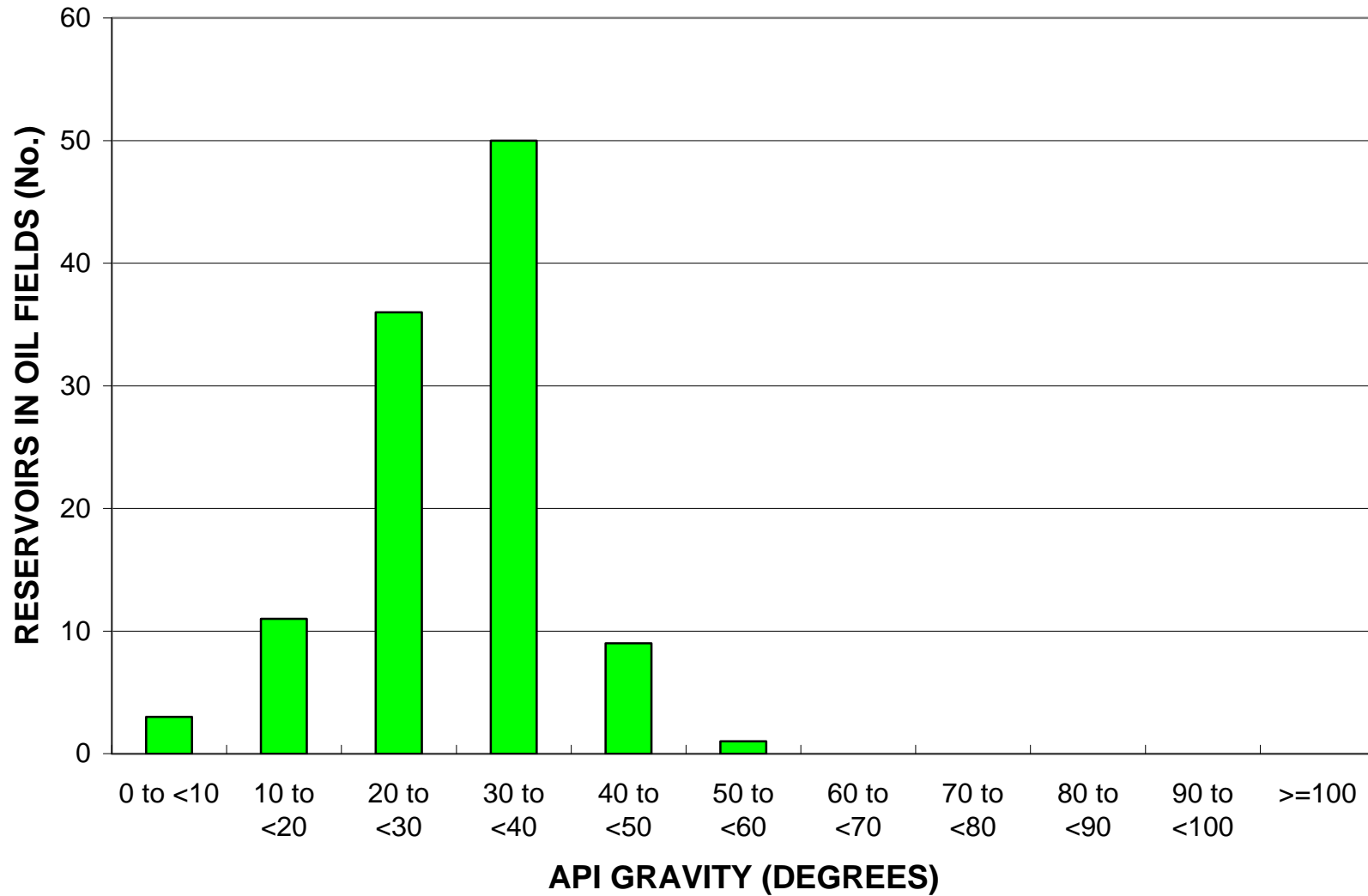
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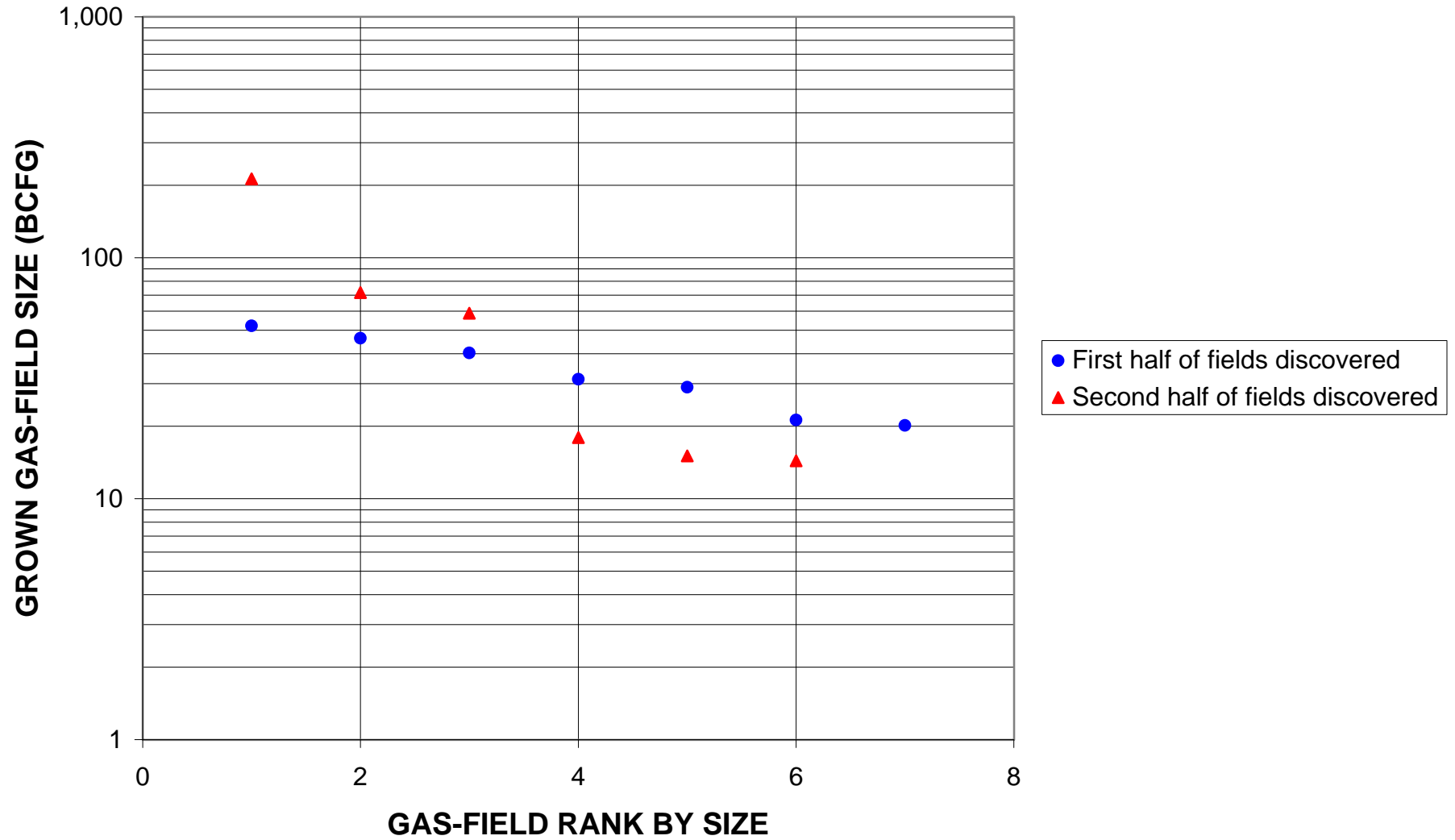
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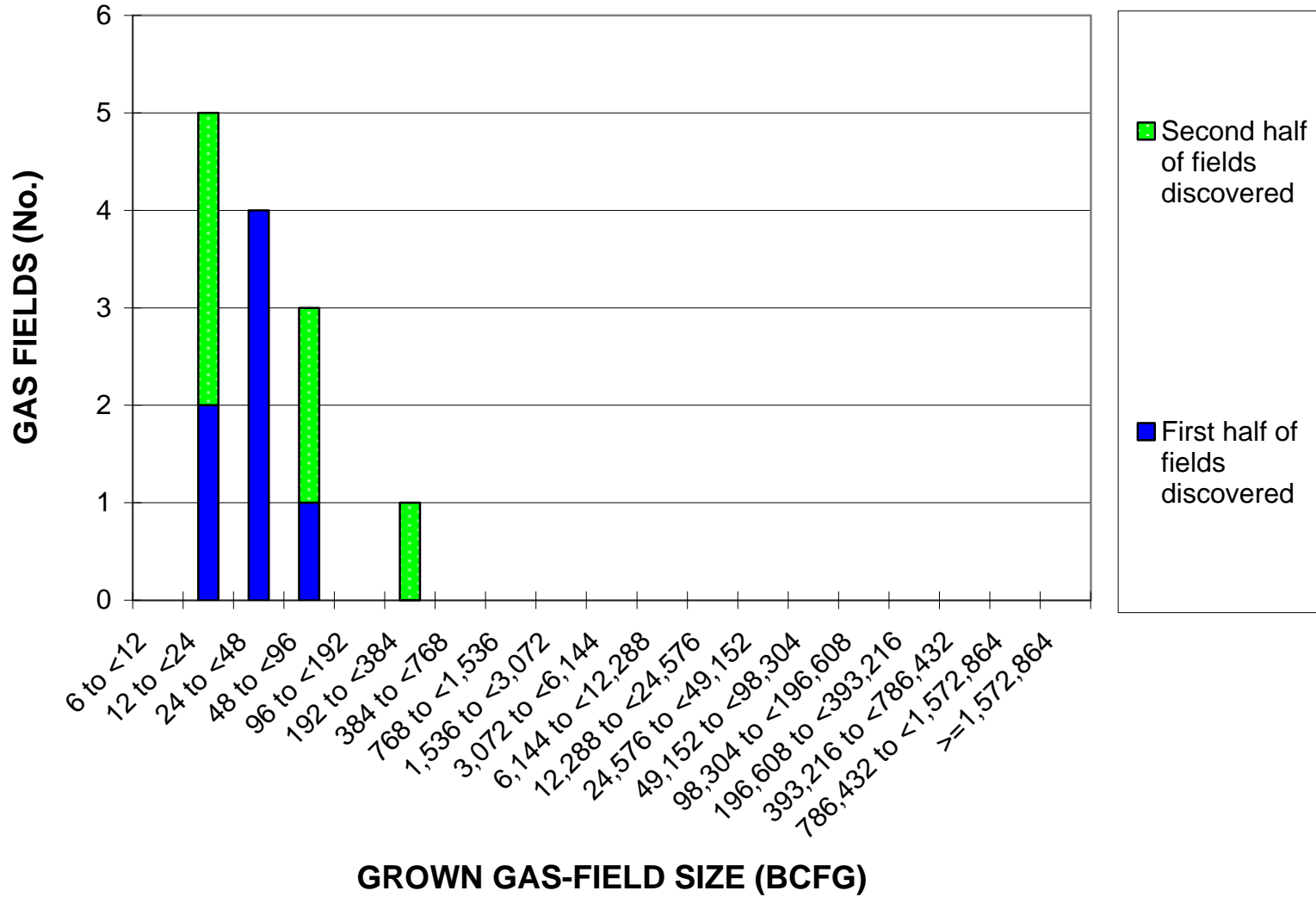
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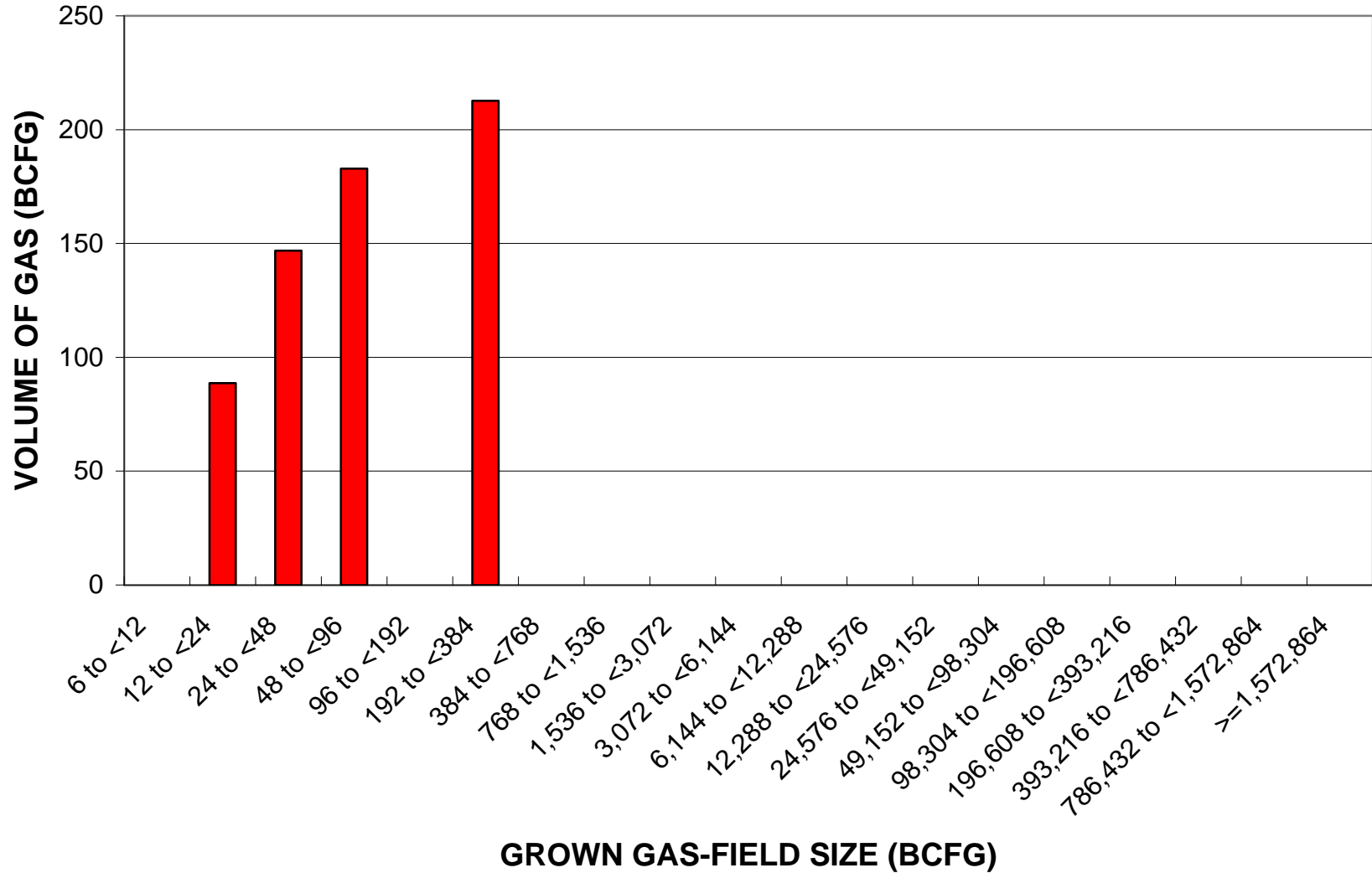
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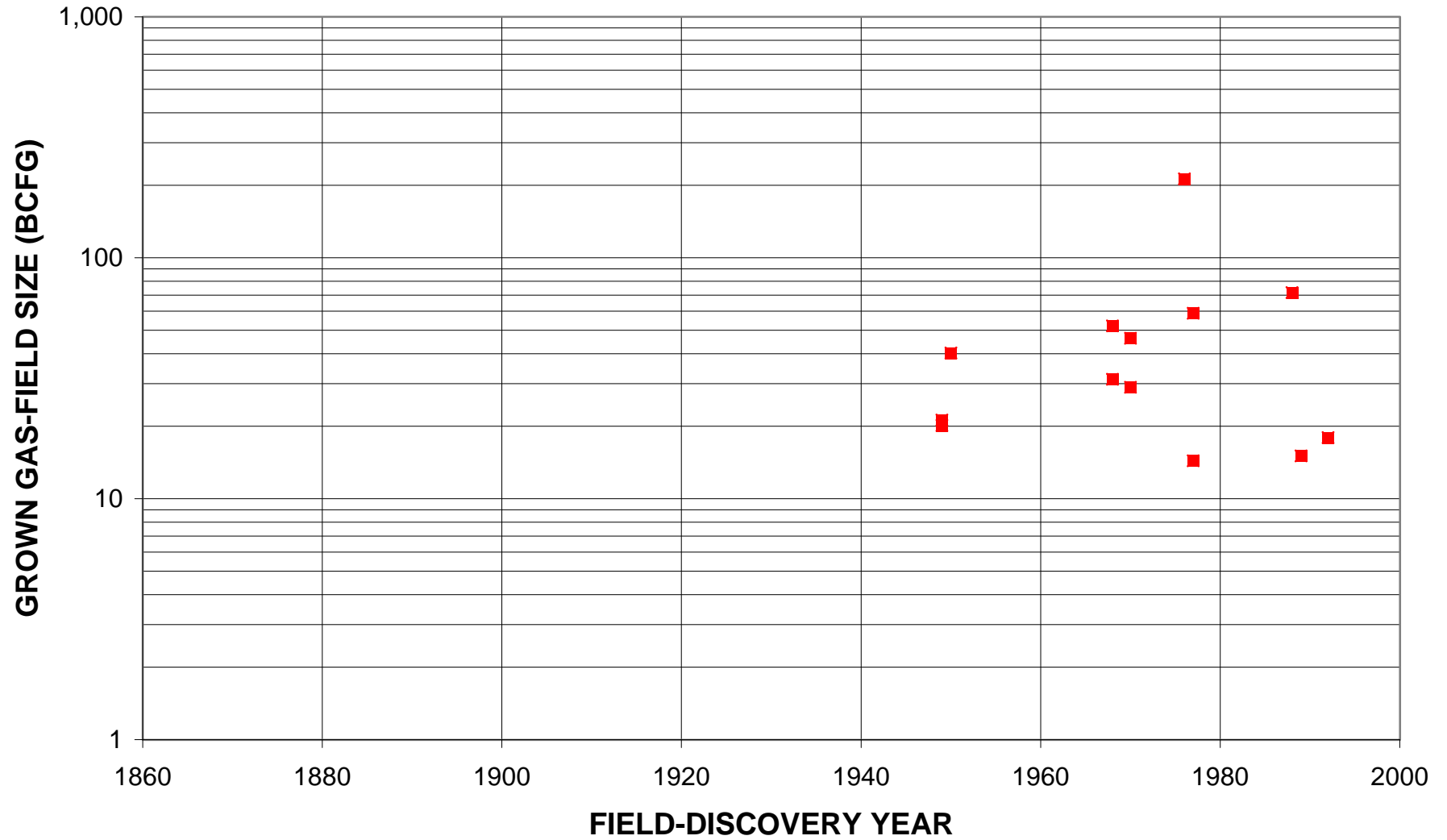
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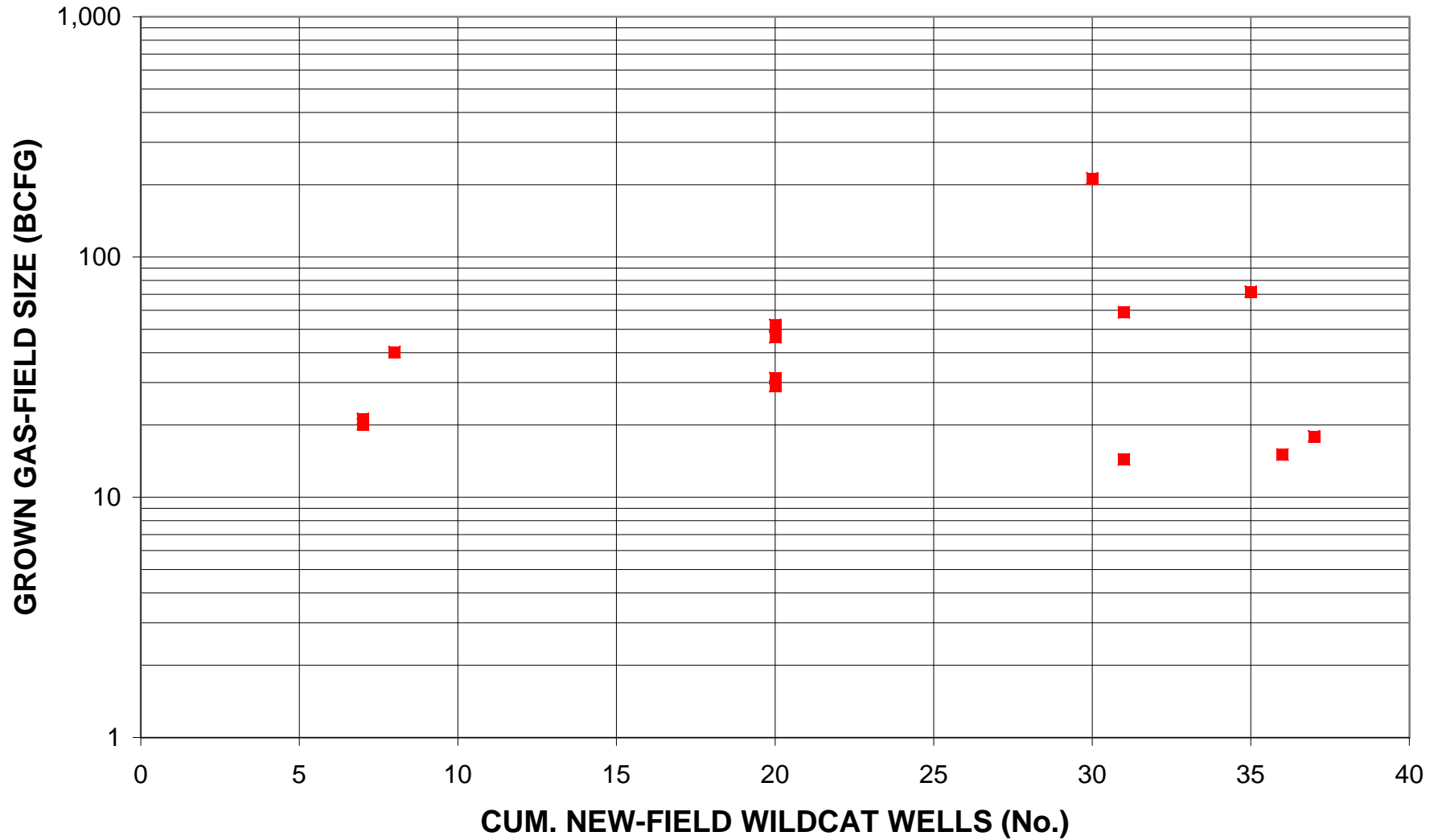
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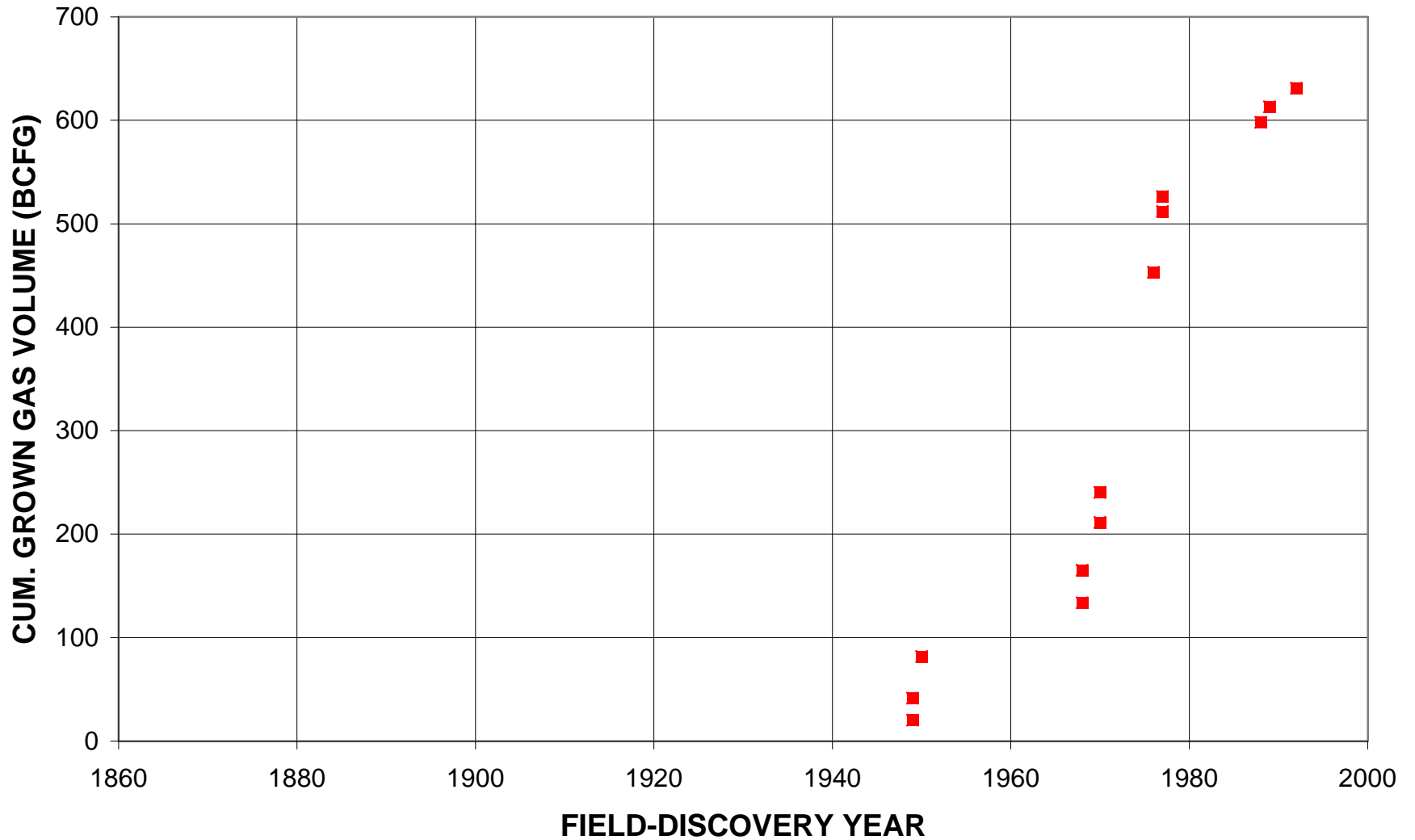
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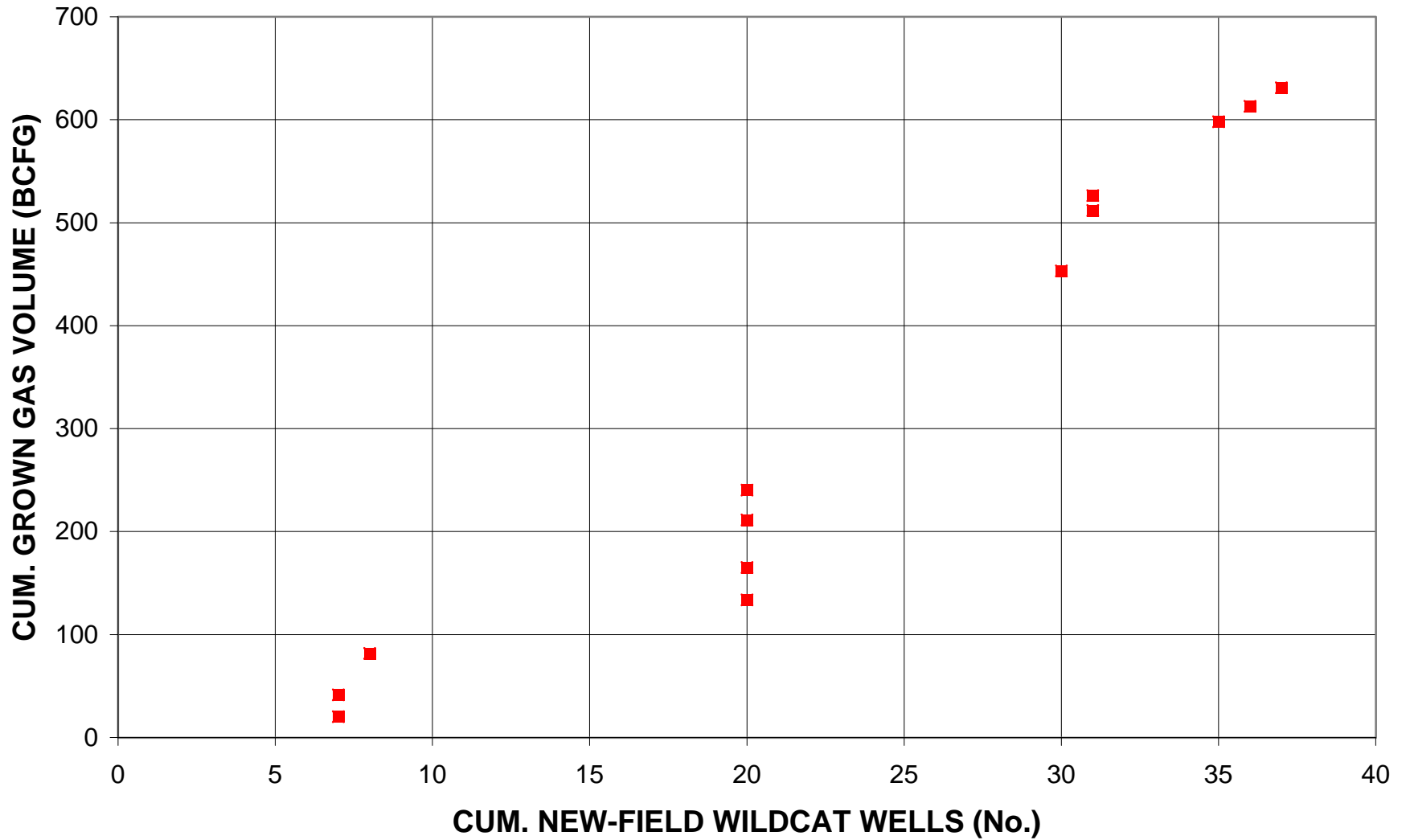
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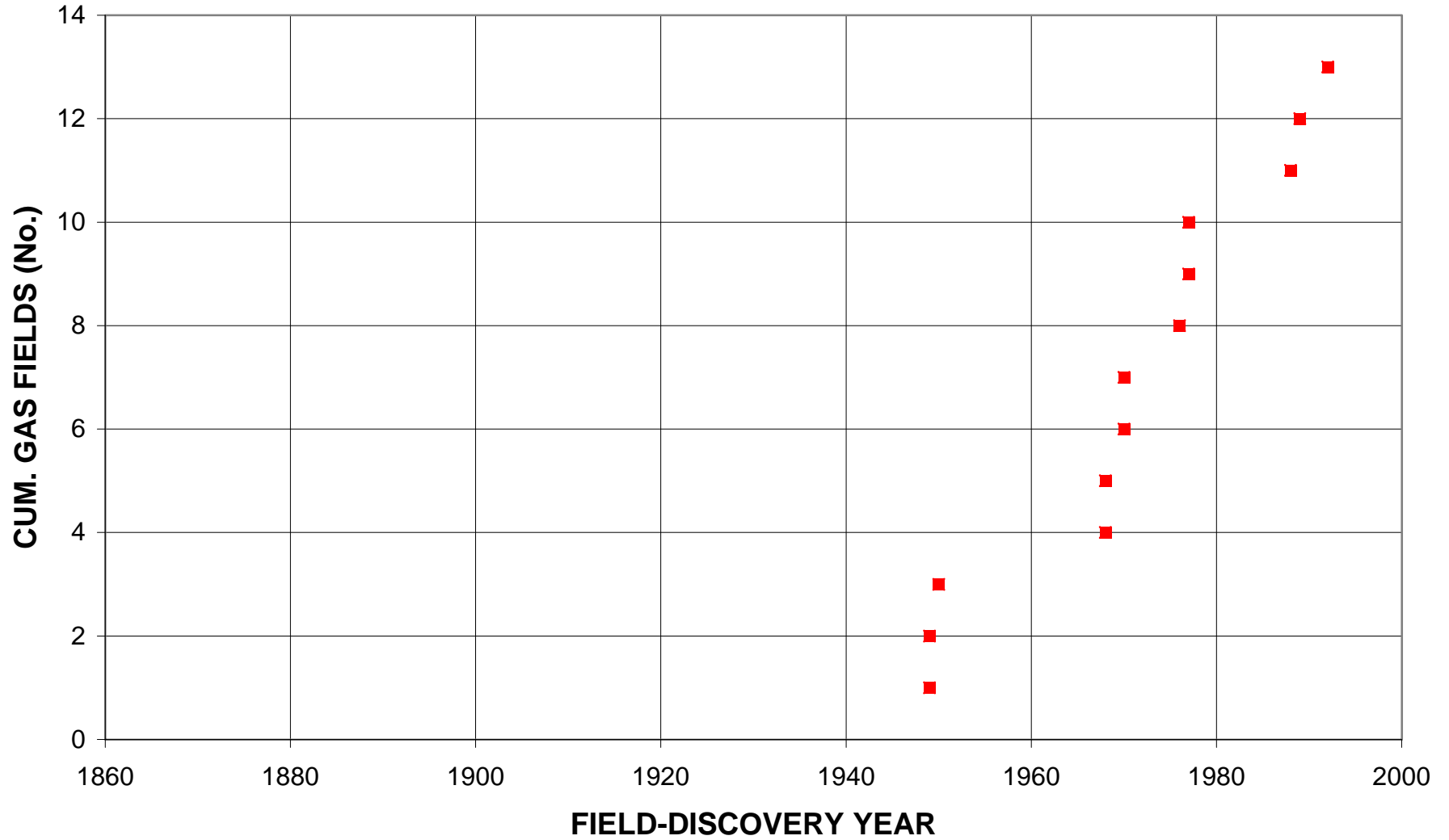
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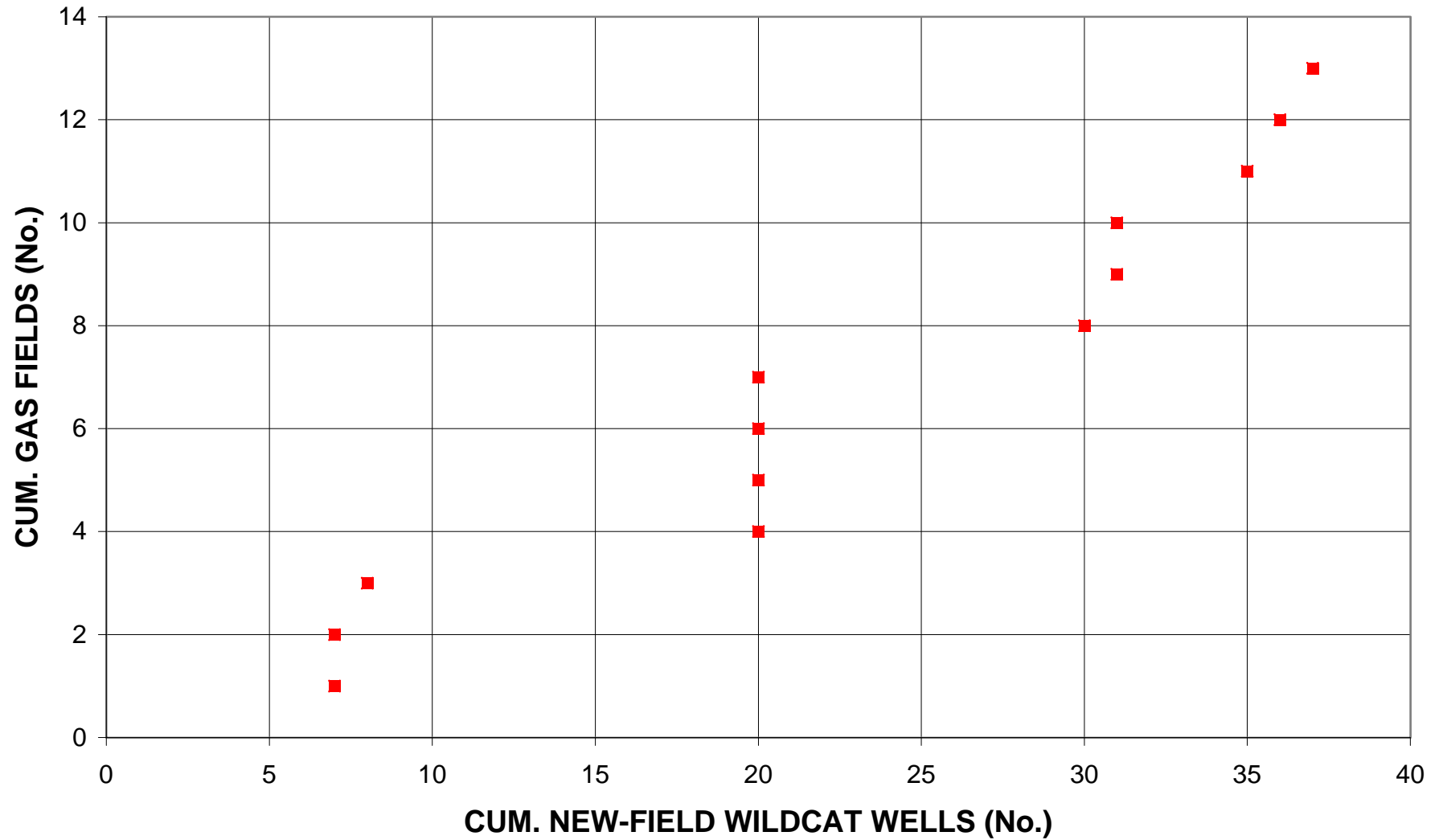
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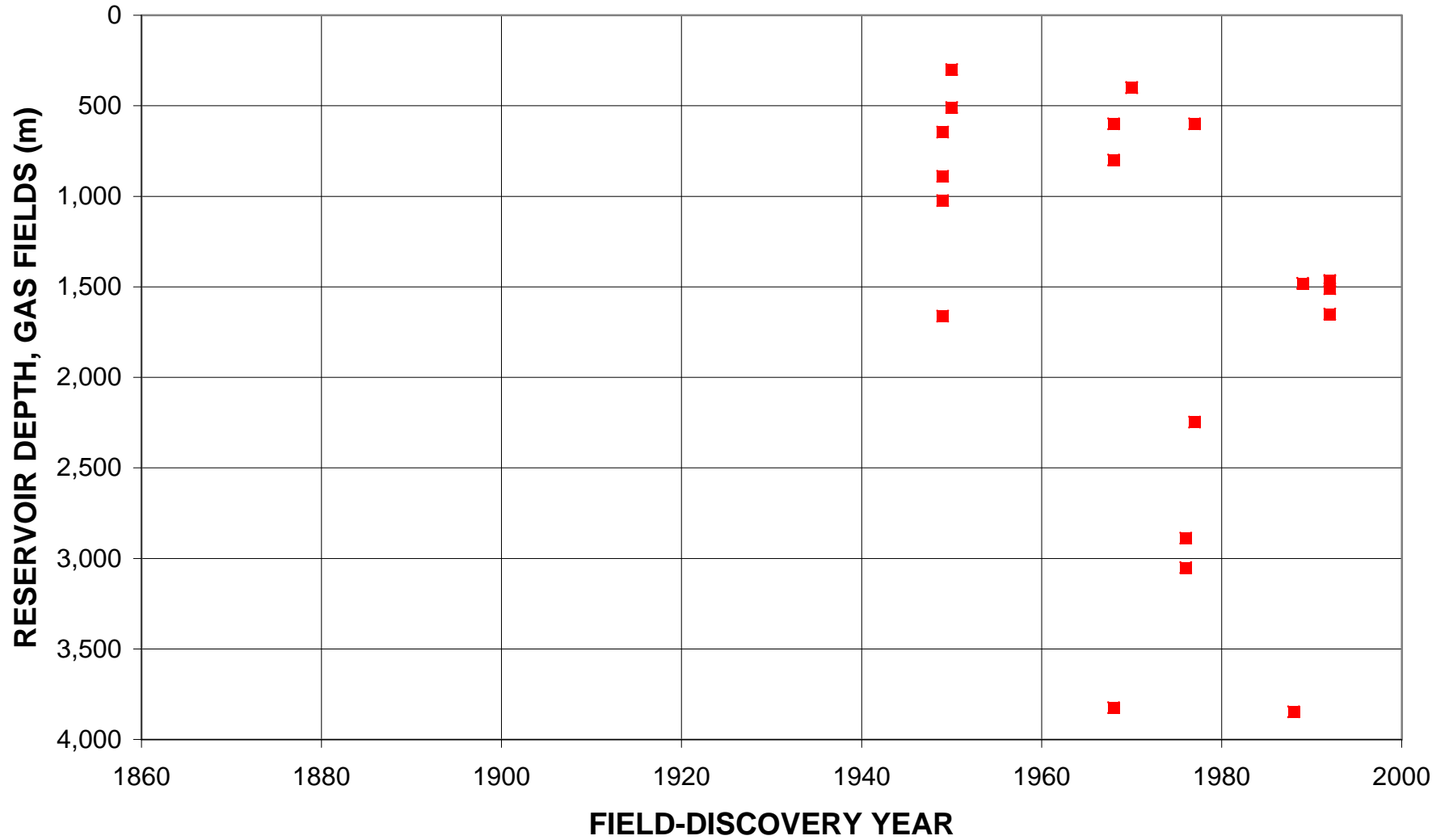
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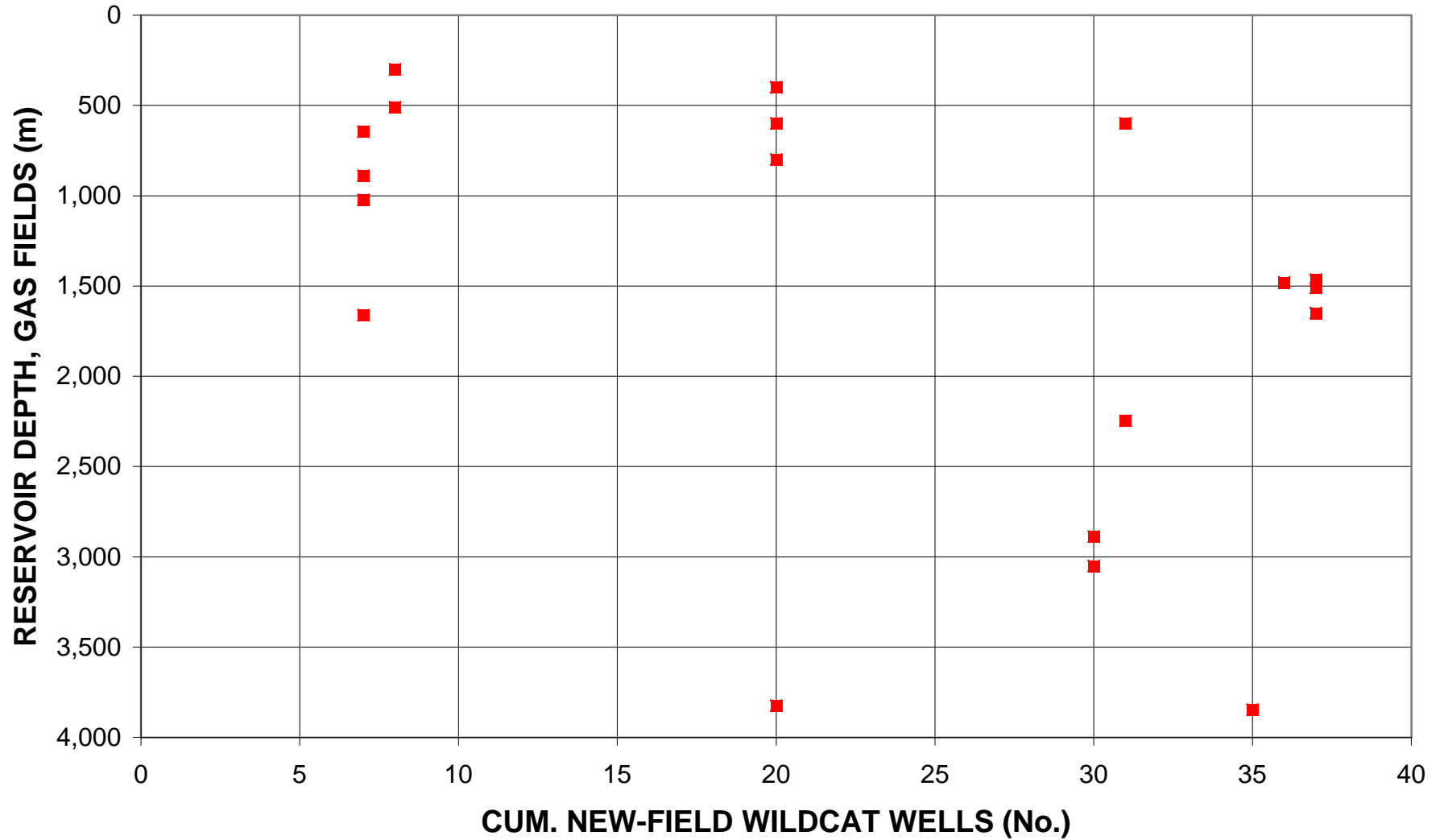
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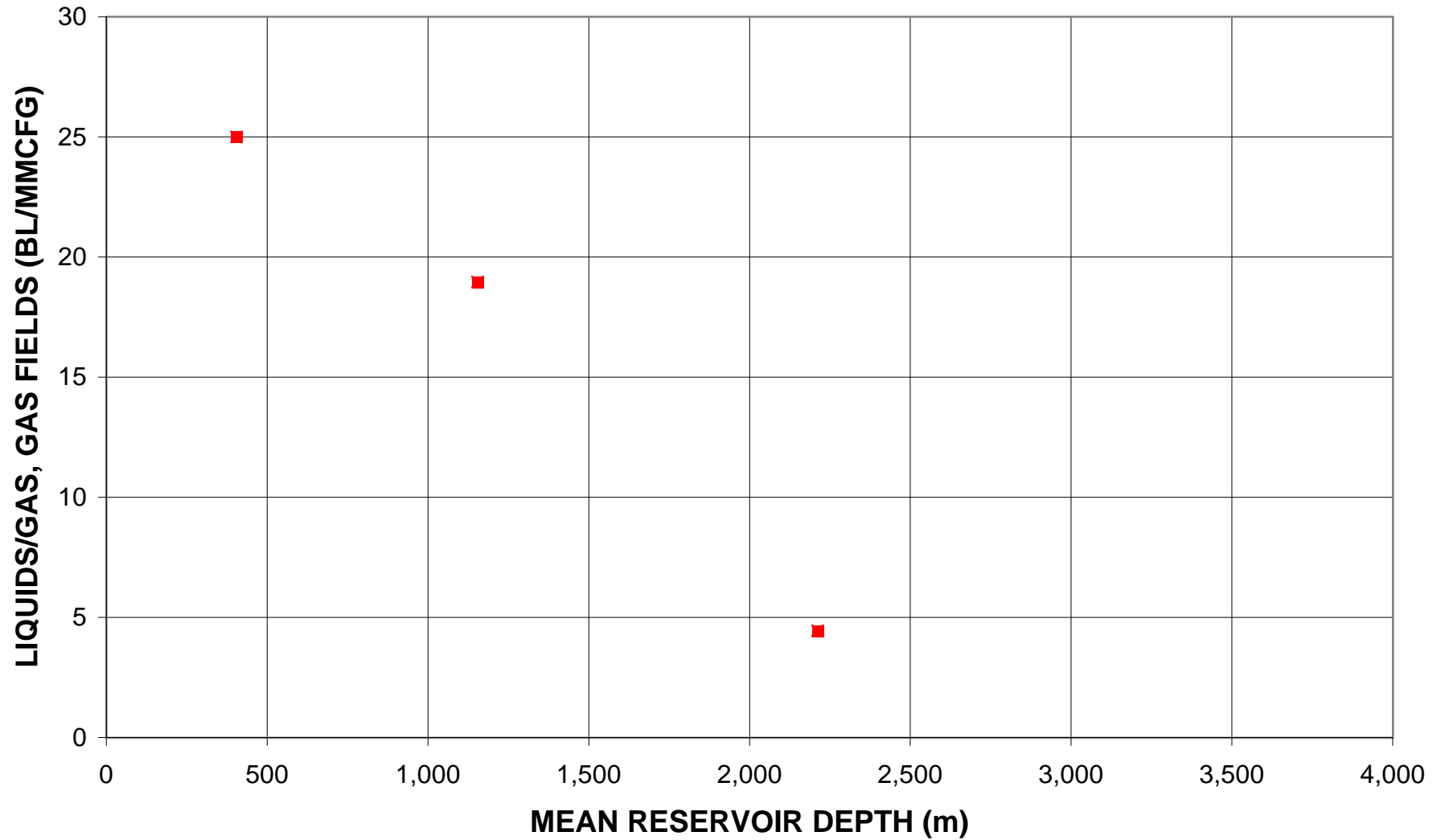
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Tertiary Foredeep, Assessment Unit 11080101



**Tertiary Foredeep, Assessment Unit 11080101
Volumes of Discovered Petroleum**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	21	1,294	3,475	2	22	1,311	3,504	2
Gas Fields	13	1	467	0	13	1	631	0
Fields <1 MMBOE	51	1	2	0	50	0	5	0
All Fields	85	1,297	3,944	2	85	1,313	4,139	2

Tertiary Foredeep, Assessment Unit 11080101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1886-1948	7	301	43	12
	Second third	1952	7	176	25	5
	Third third	1994	7	818	117	3
	All Oil Fields		21	1,294	62	5
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First half	1949-1970	7	218	31	27
	Second half	1992	6	249	42	23
		All Gas Fields		13	467	36

Tertiary Foredeep, Assessment Unit 11080101 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1886-1948	7	301	43	12
	Second third	1952	8	181	23	4
	Third third	1994	7	829	118	3
	All Oil Fields		22	1,311	60	4
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First half	1949-1970	7	240	34	31
	Second half	1992	6	391	65	38
		All Gas Fields		13	631	49