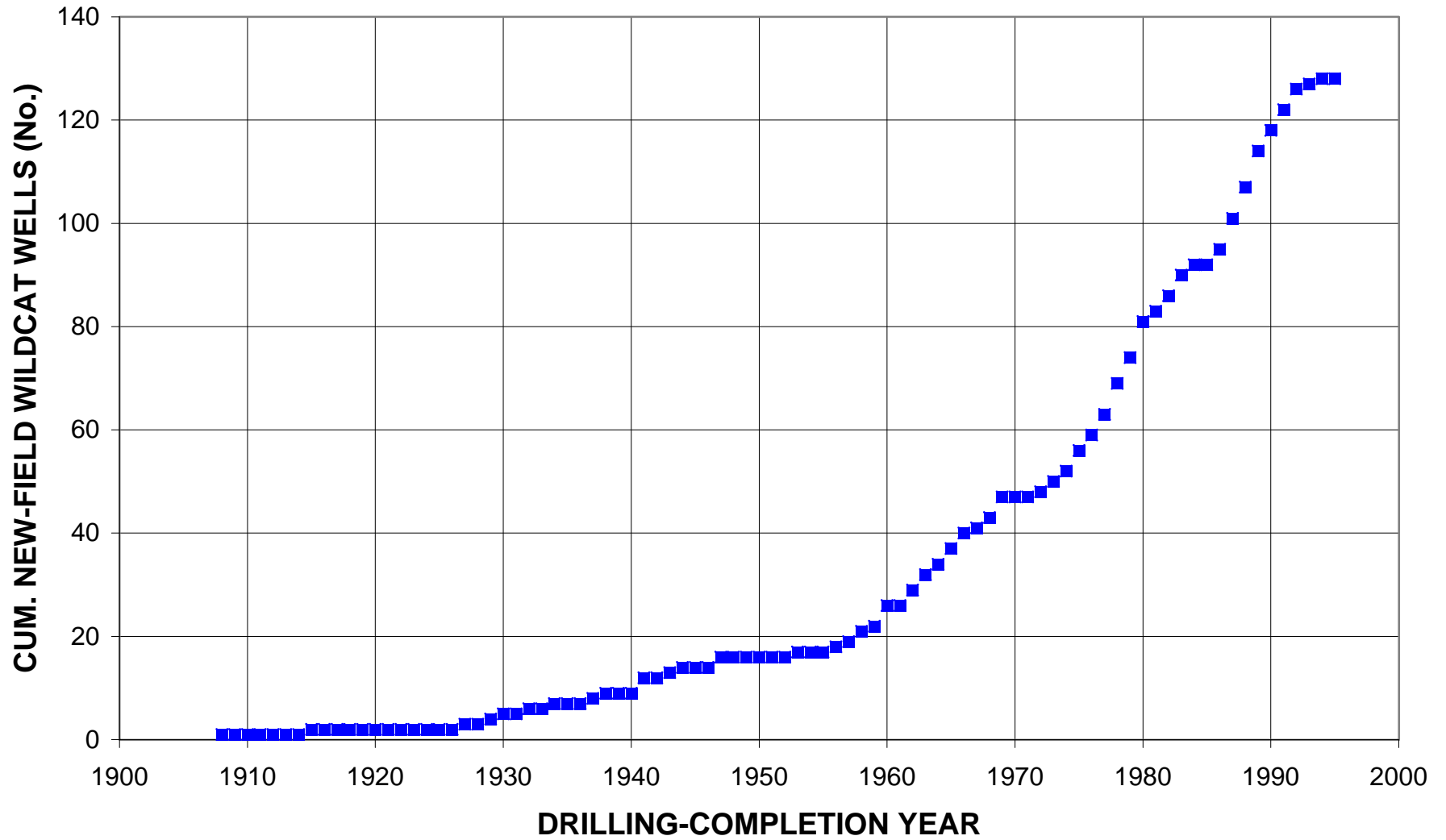
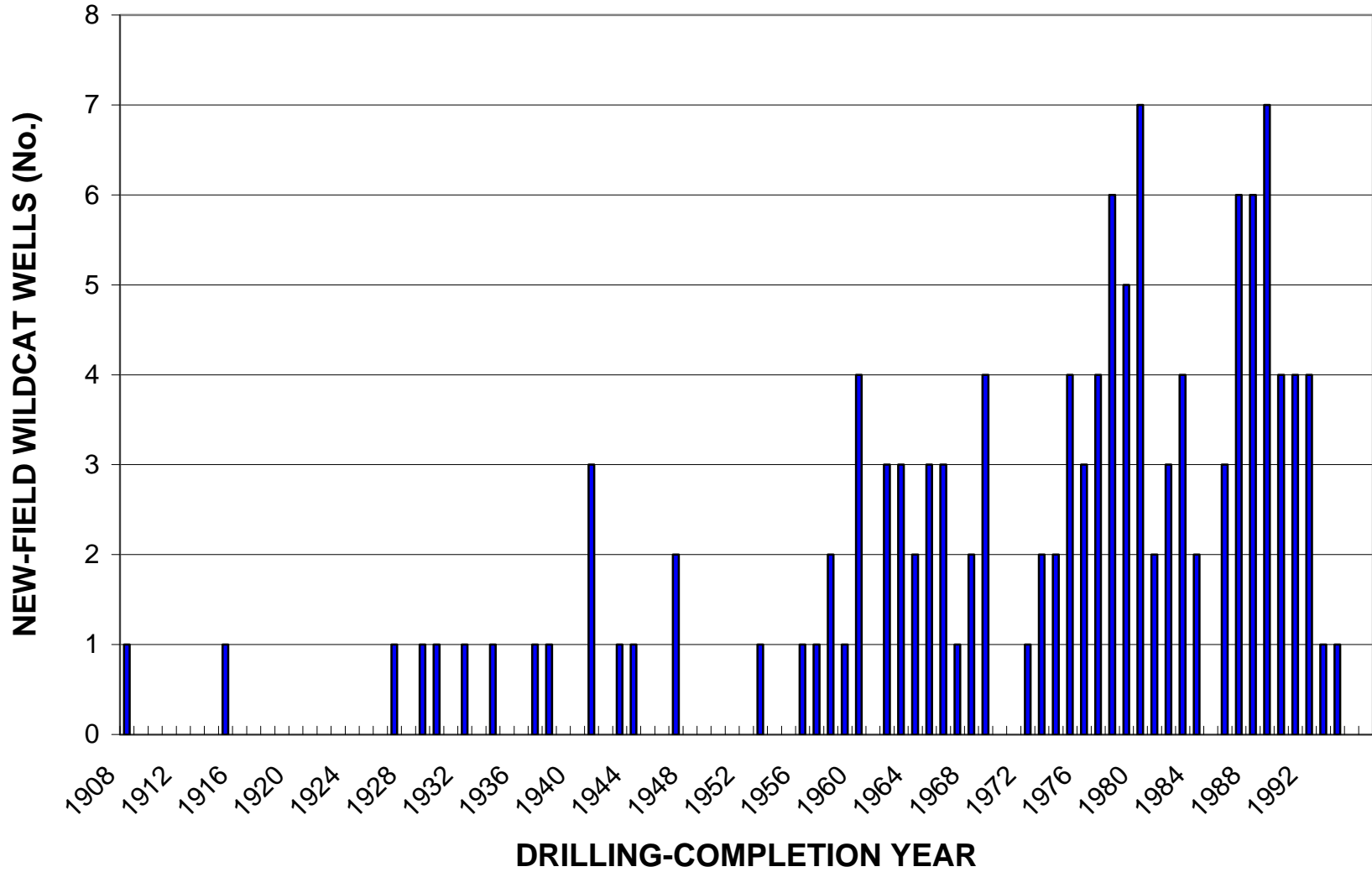


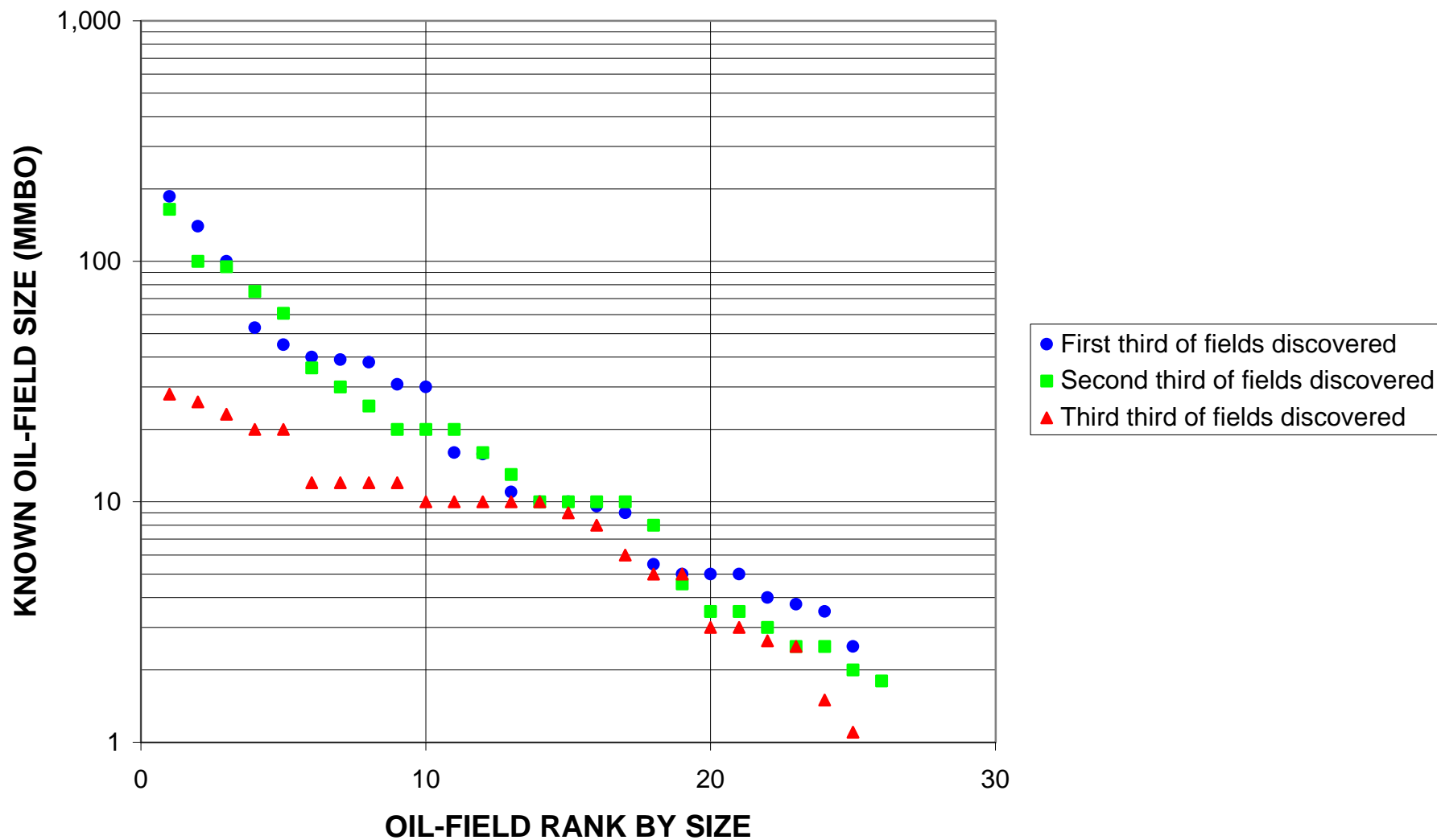
Suprasalt, Assessment Unit 10160106



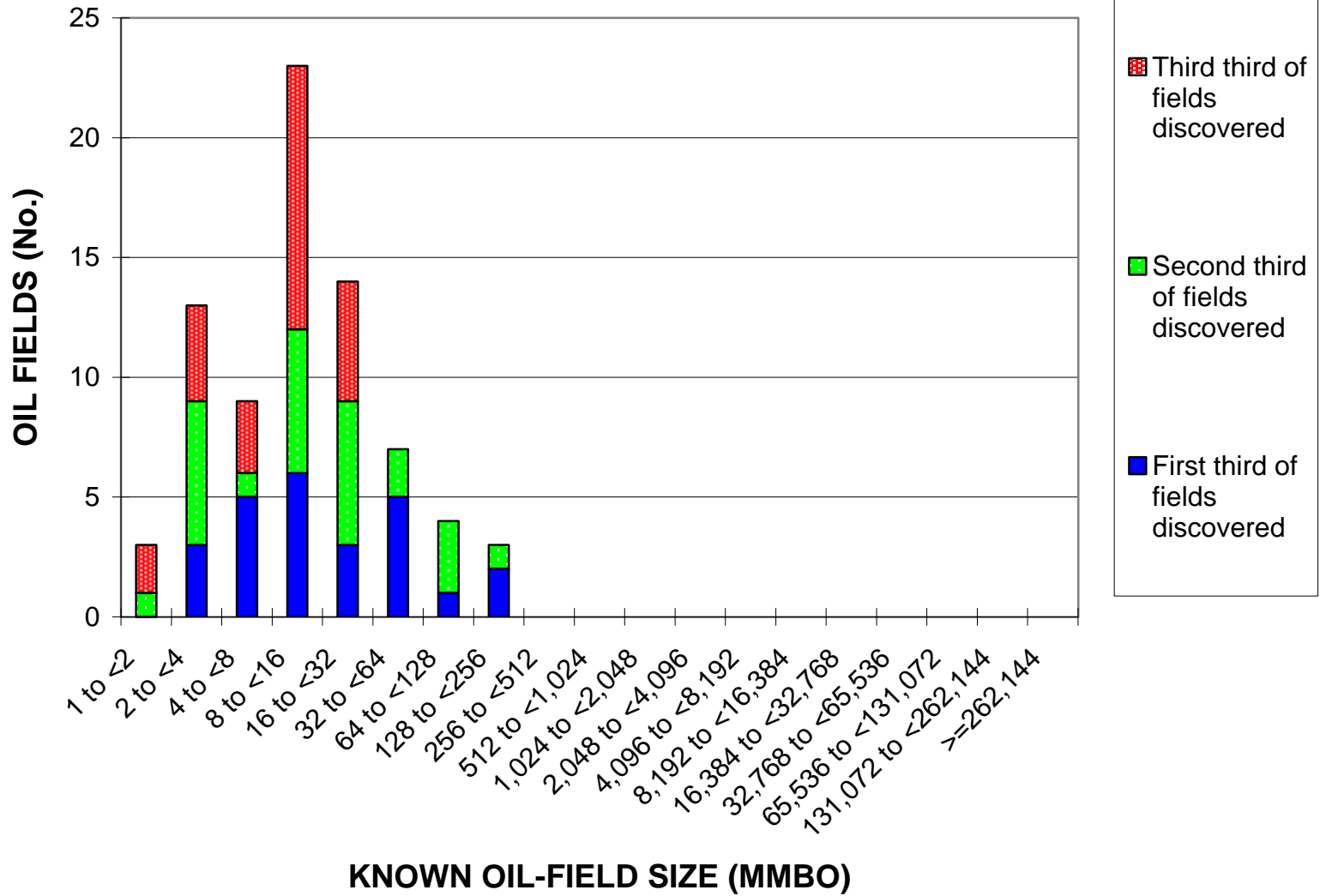
Suprasalt, Assessment Unit 10160106



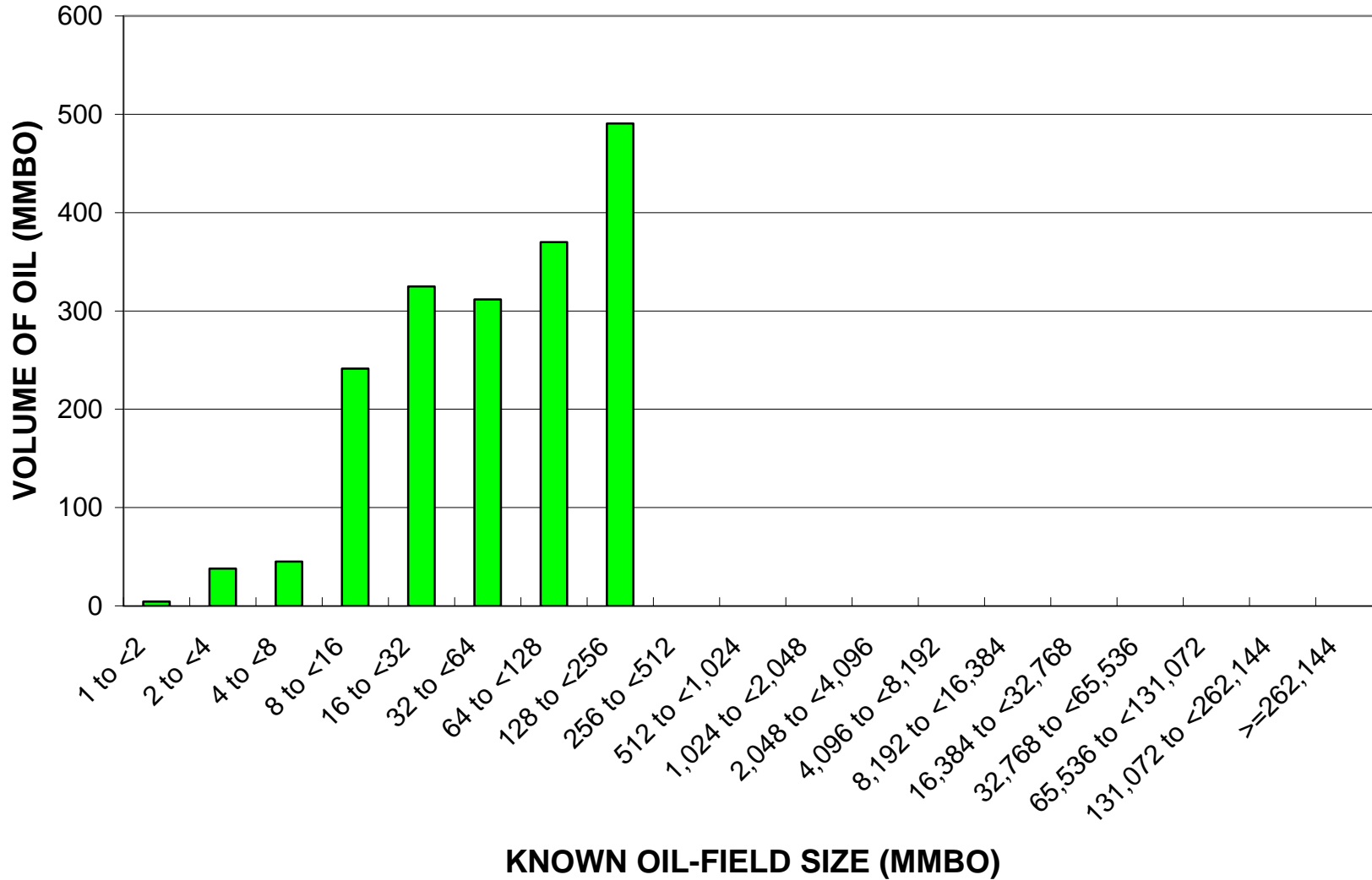
Suprasalt, Assessment Unit 10160106



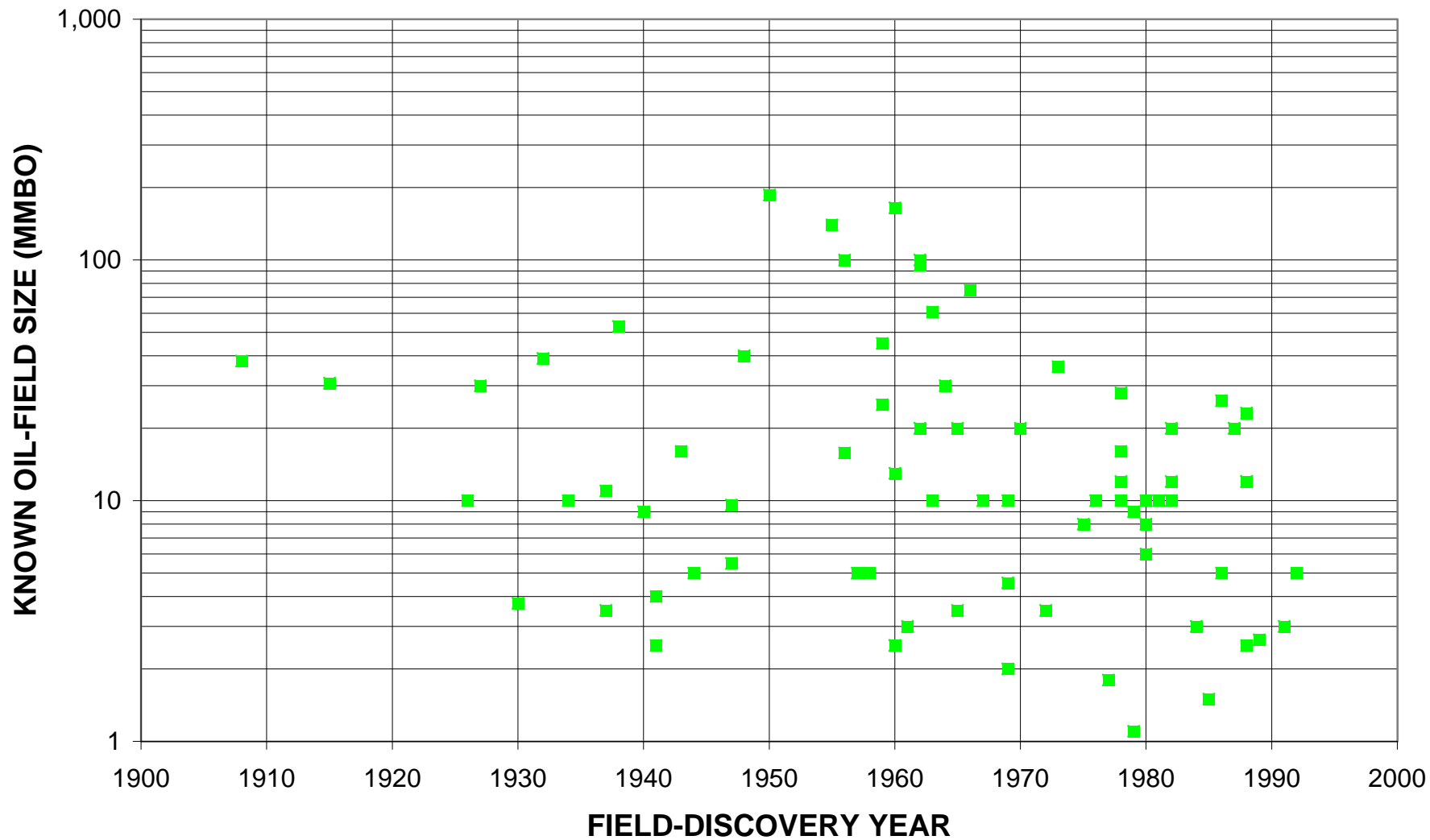
Suprasalt, Assessment Unit 10160106



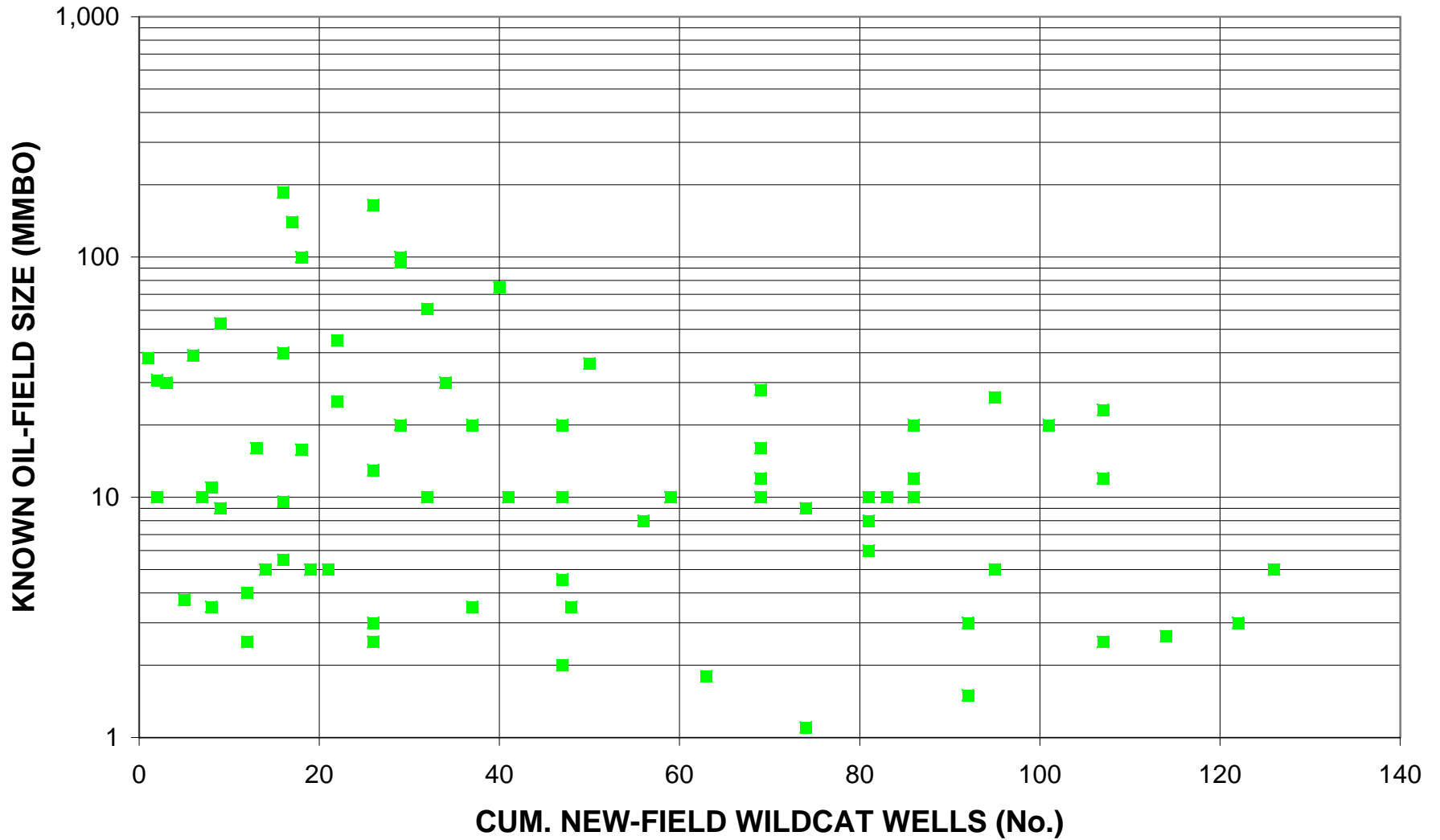
Suprasalt, Assessment Unit 10160106



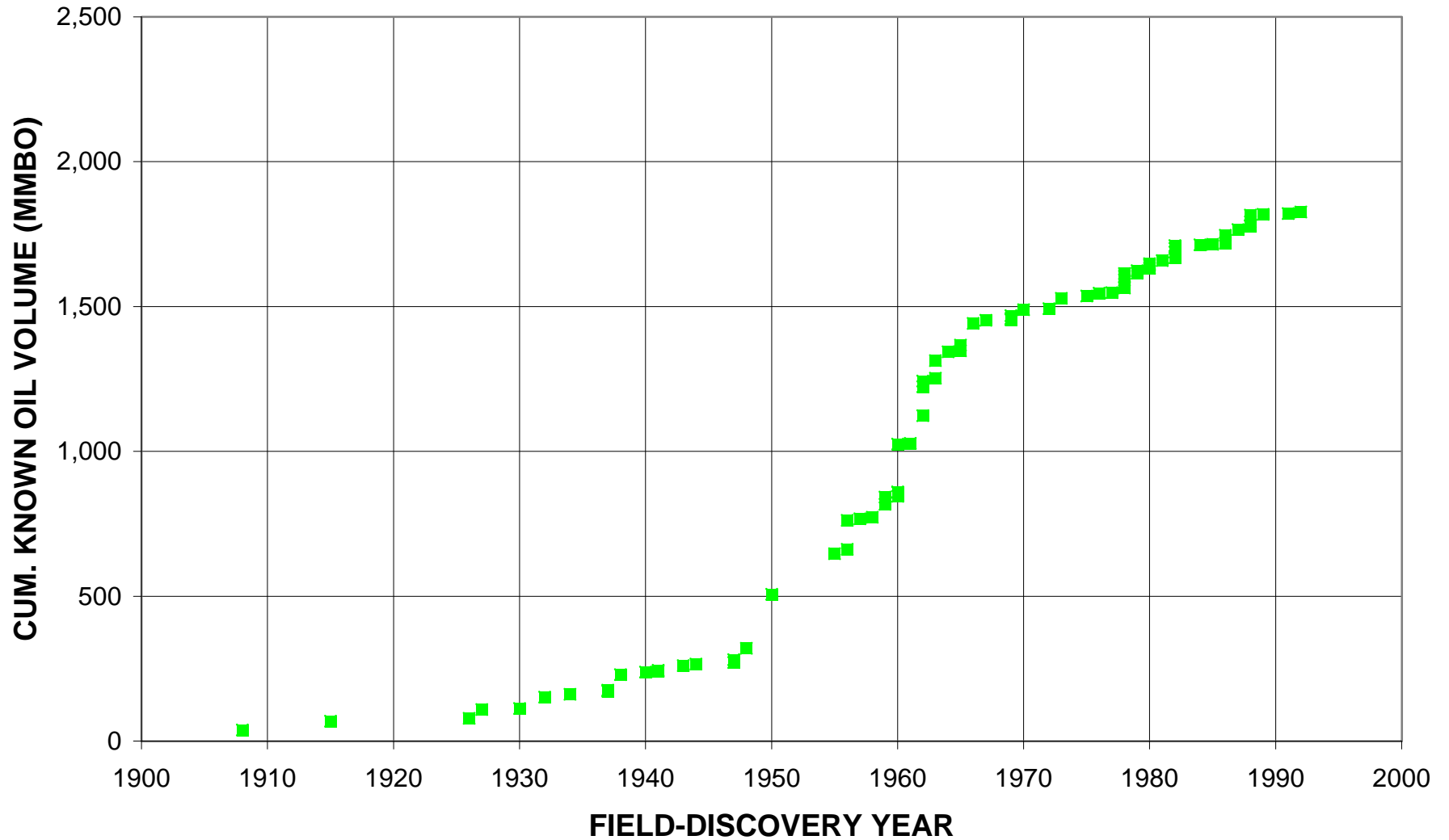
Suprasalt, Assessment Unit 10160106



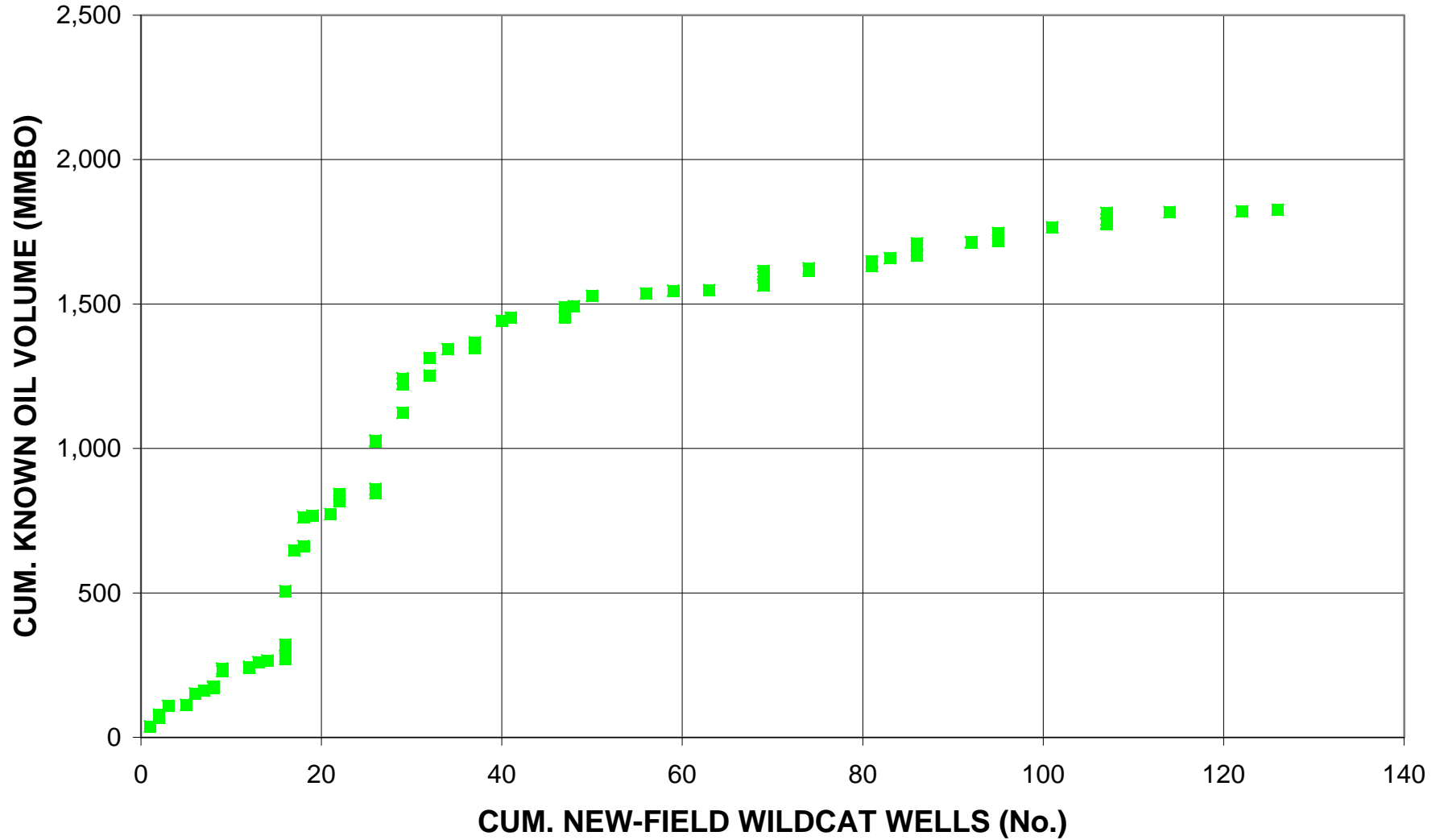
Suprasalt, Assessment Unit 10160106



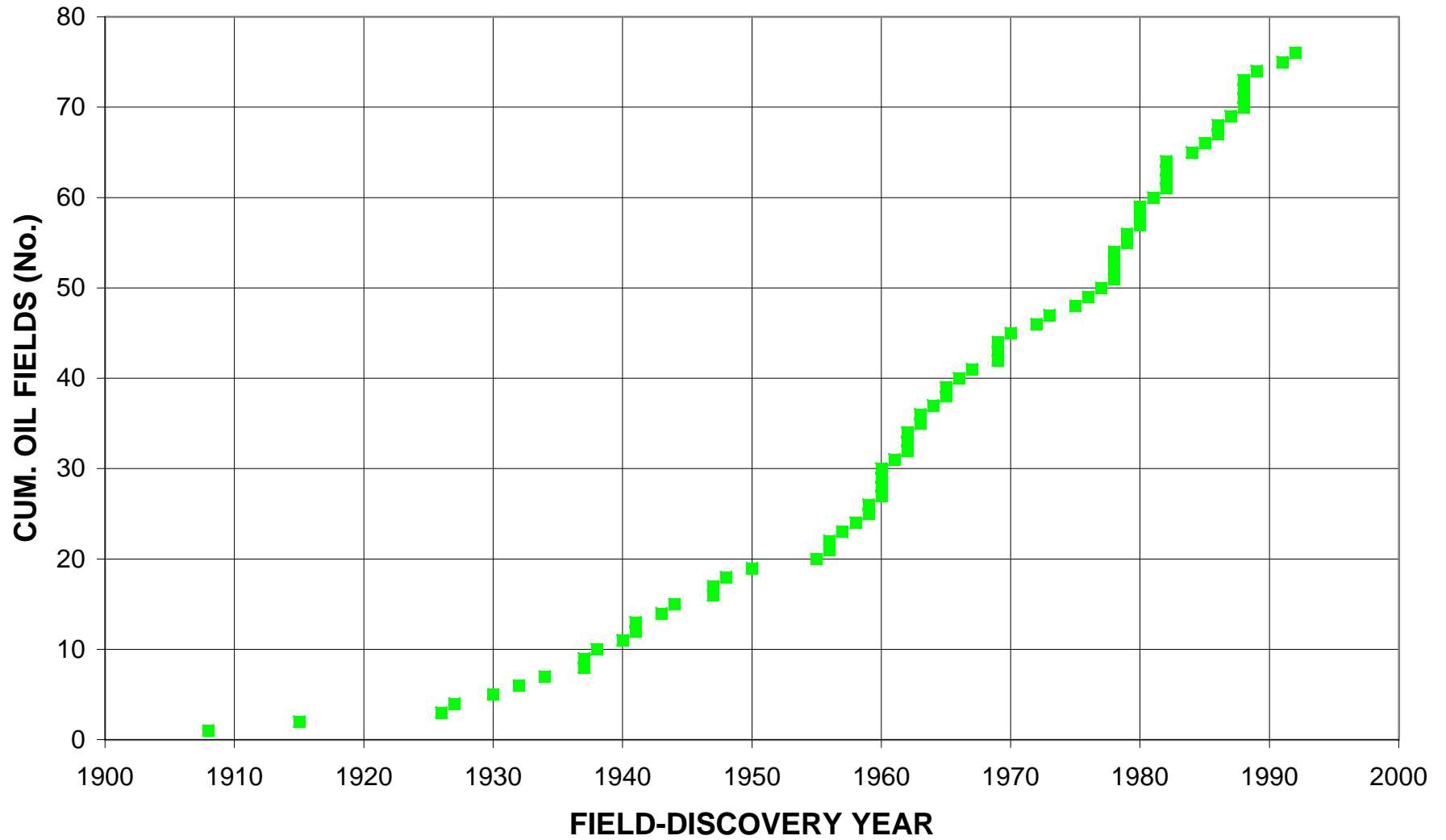
Suprasalt, Assessment Unit 10160106



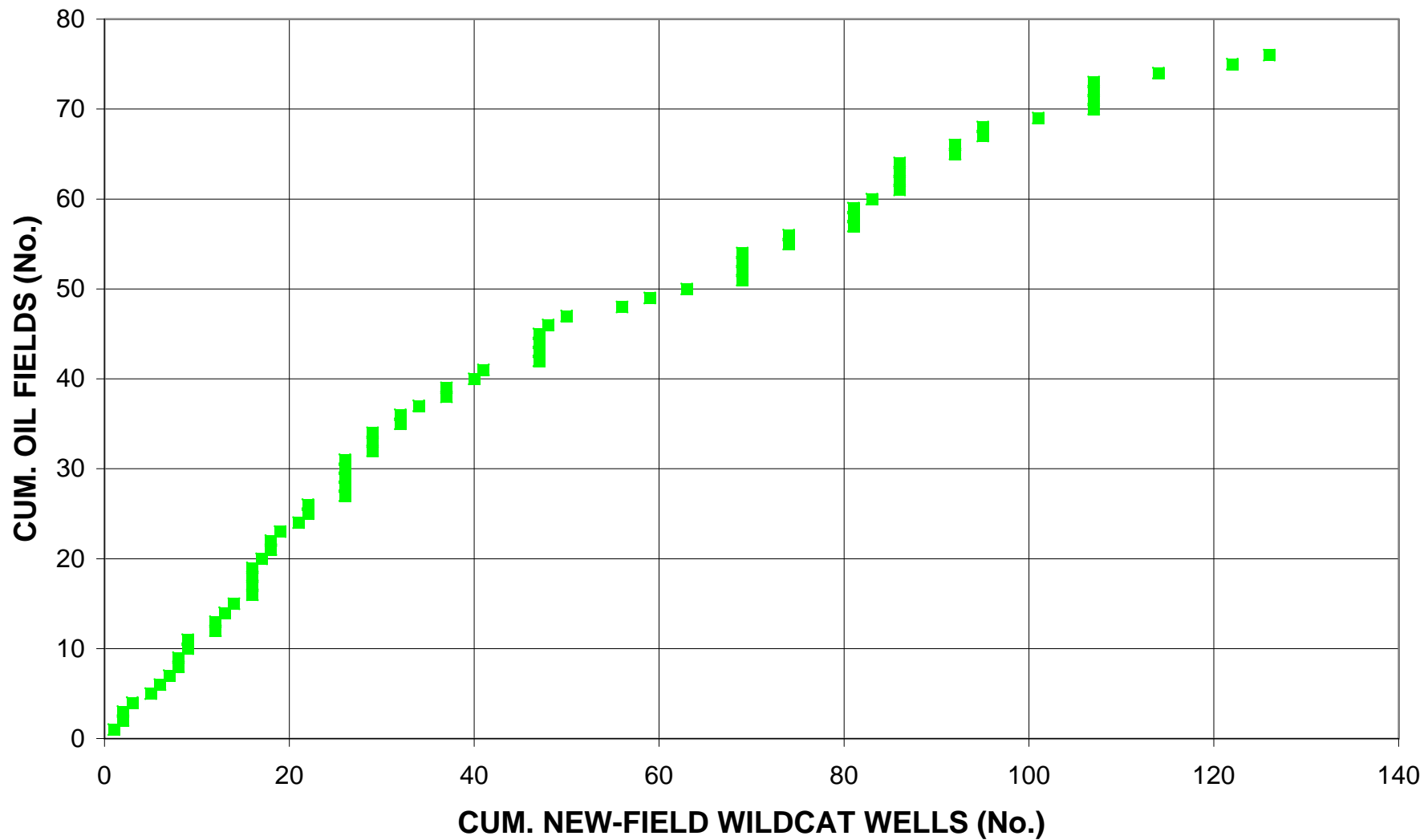
Suprasalt, Assessment Unit 10160106



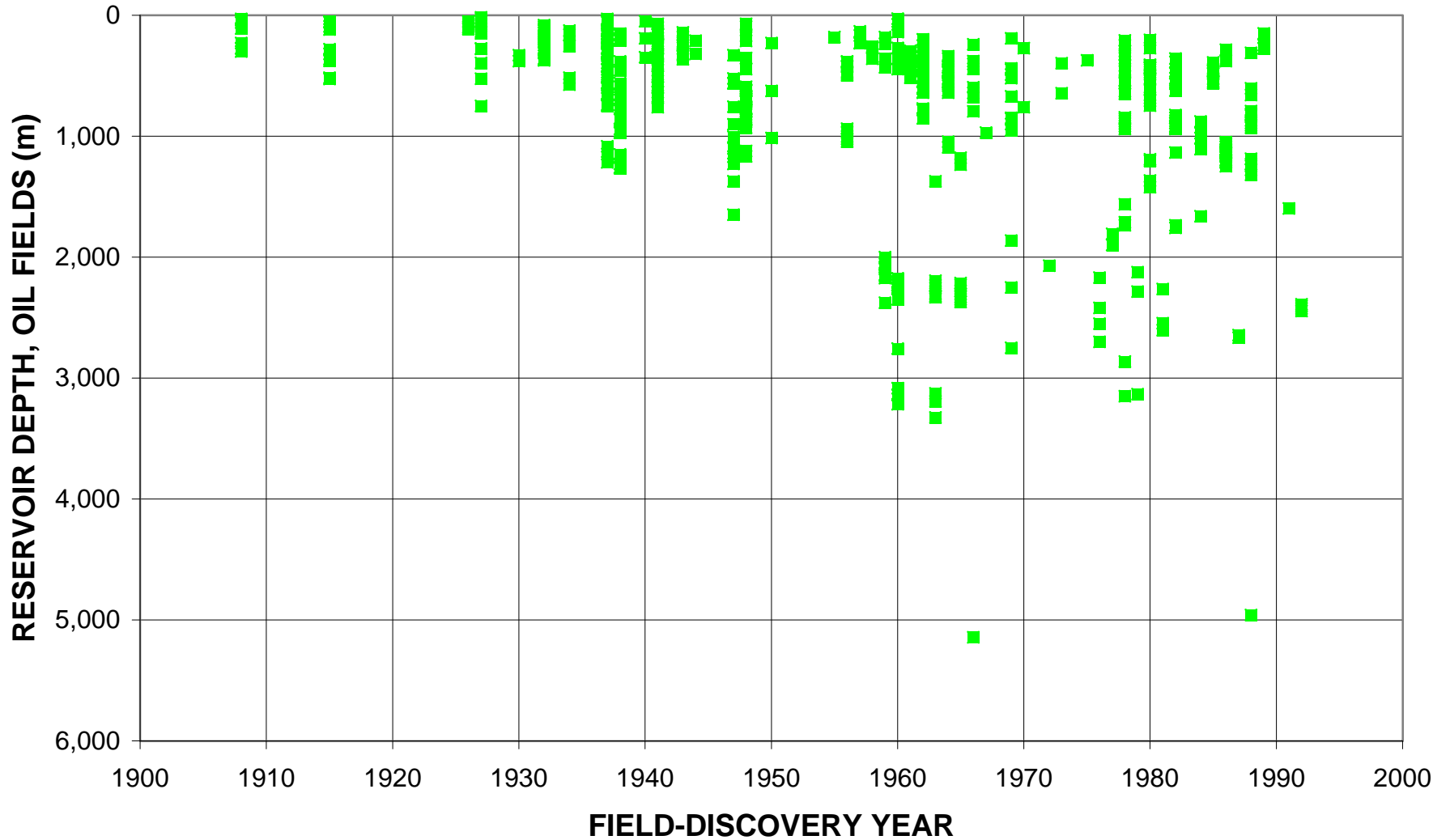
Suprasalt, Assessment Unit 10160106



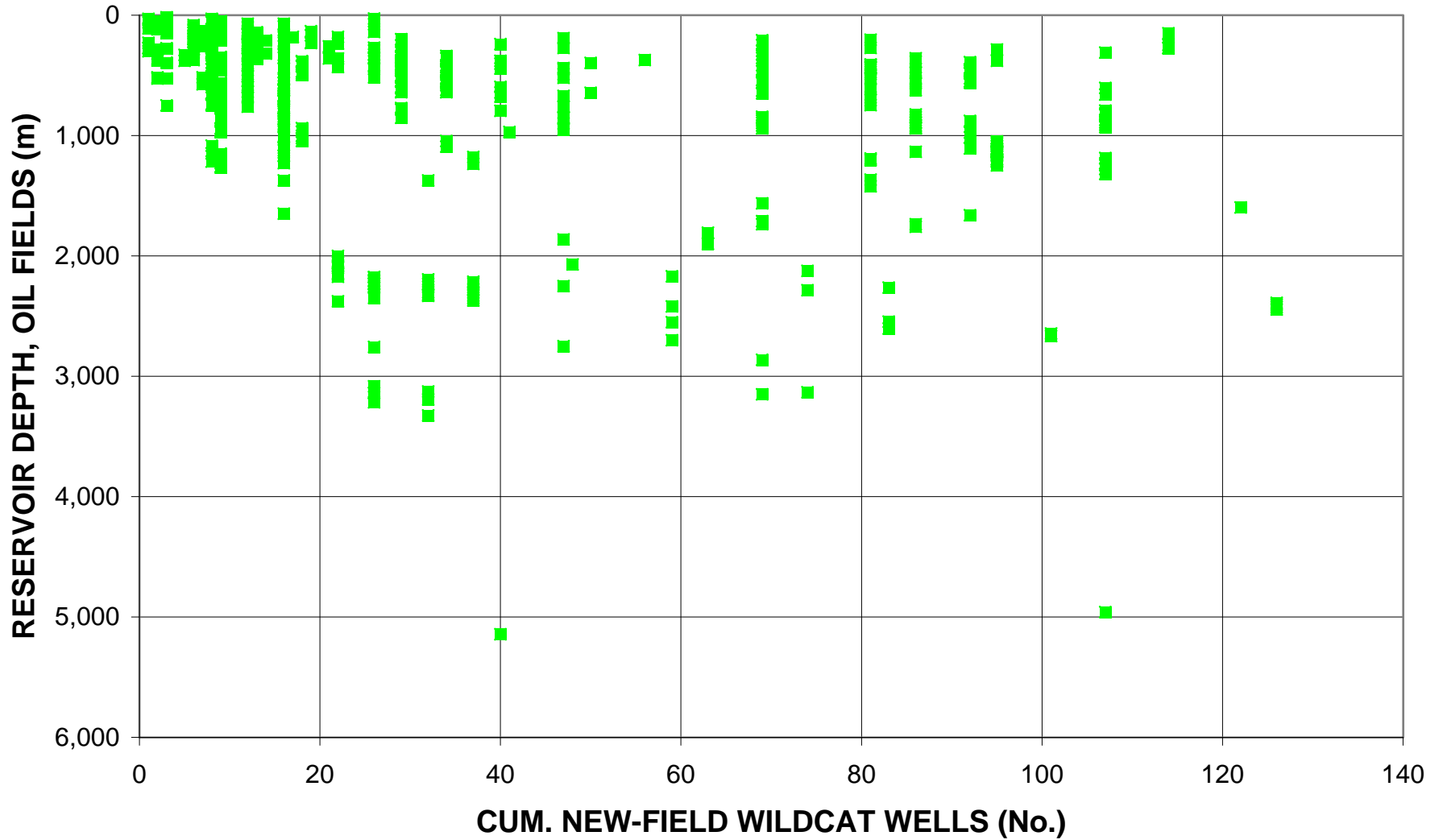
Suprasalt, Assessment Unit 10160106



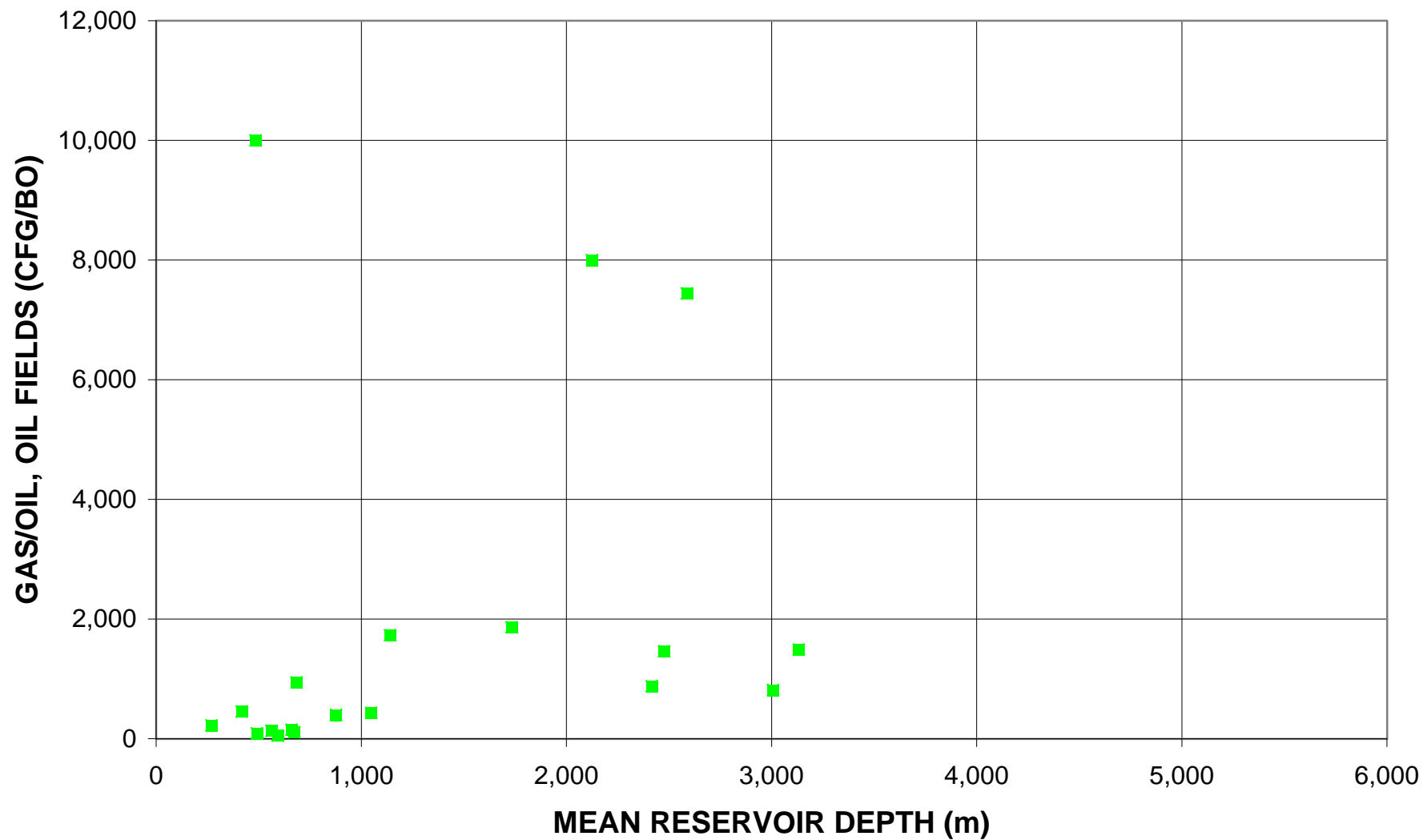
Suprasalt, Assessment Unit 10160106



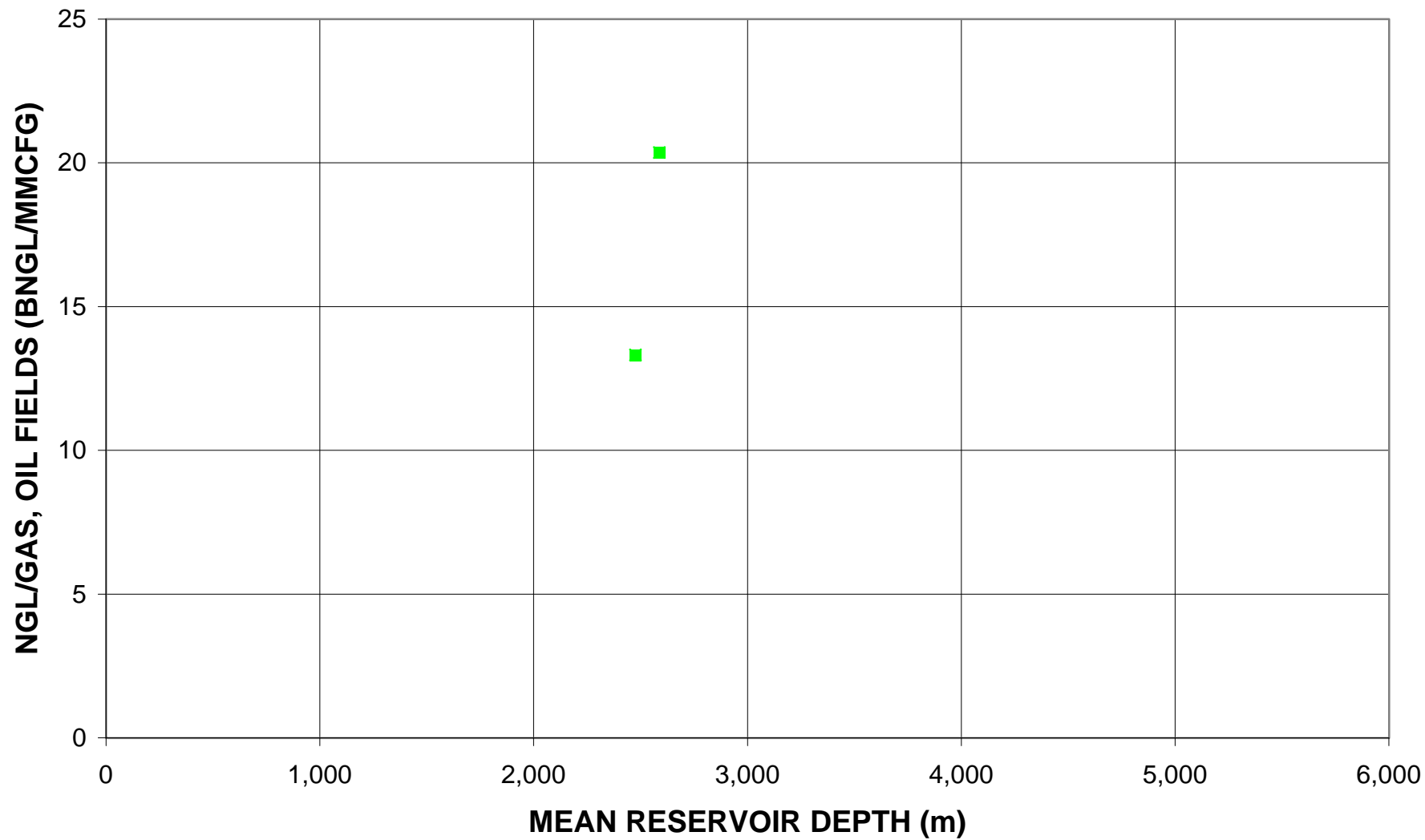
Suprasalt, Assessment Unit 10160106



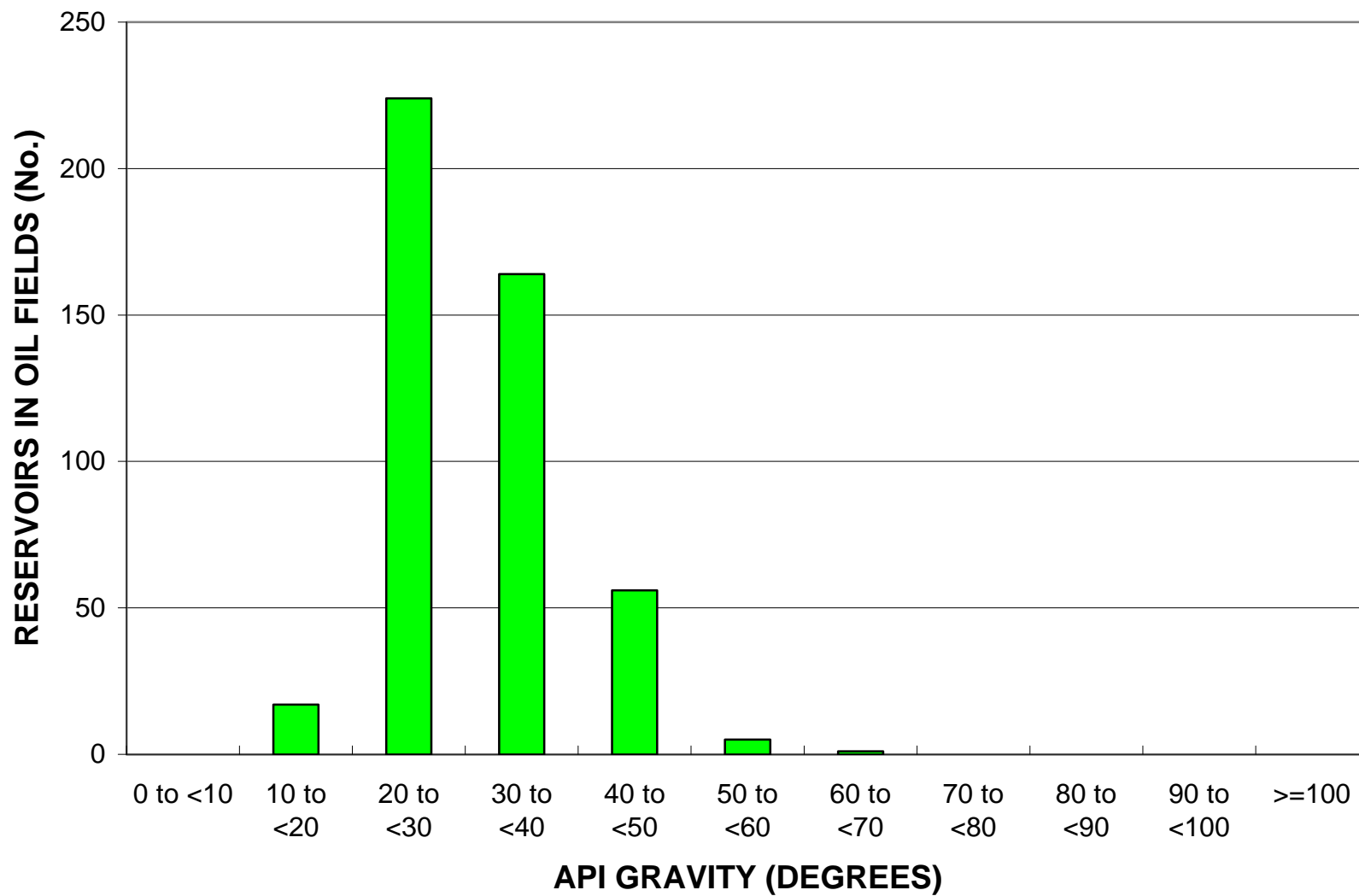
Suprasalt, Assessment Unit 10160106



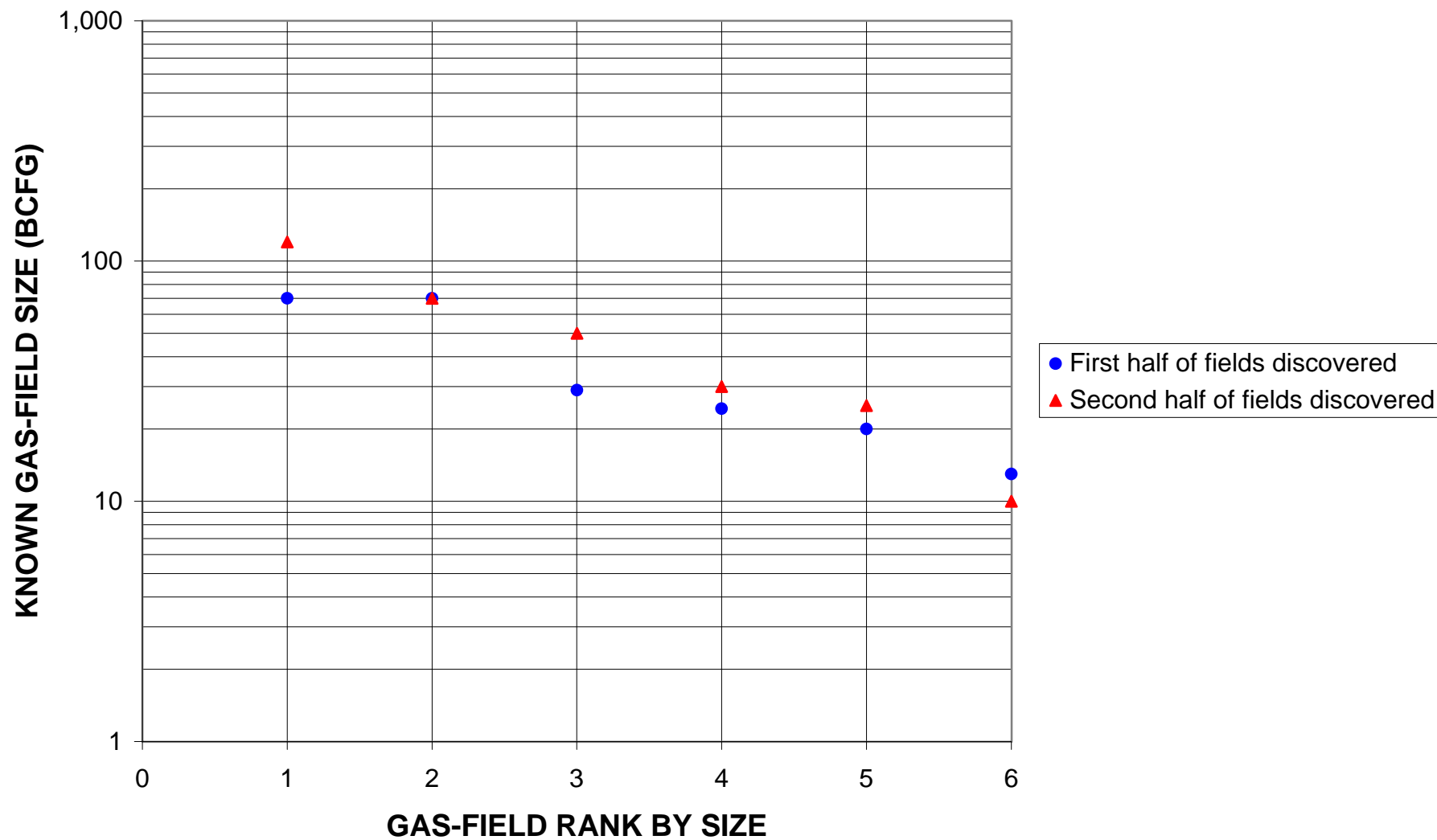
Suprasalt, Assessment Unit 10160106



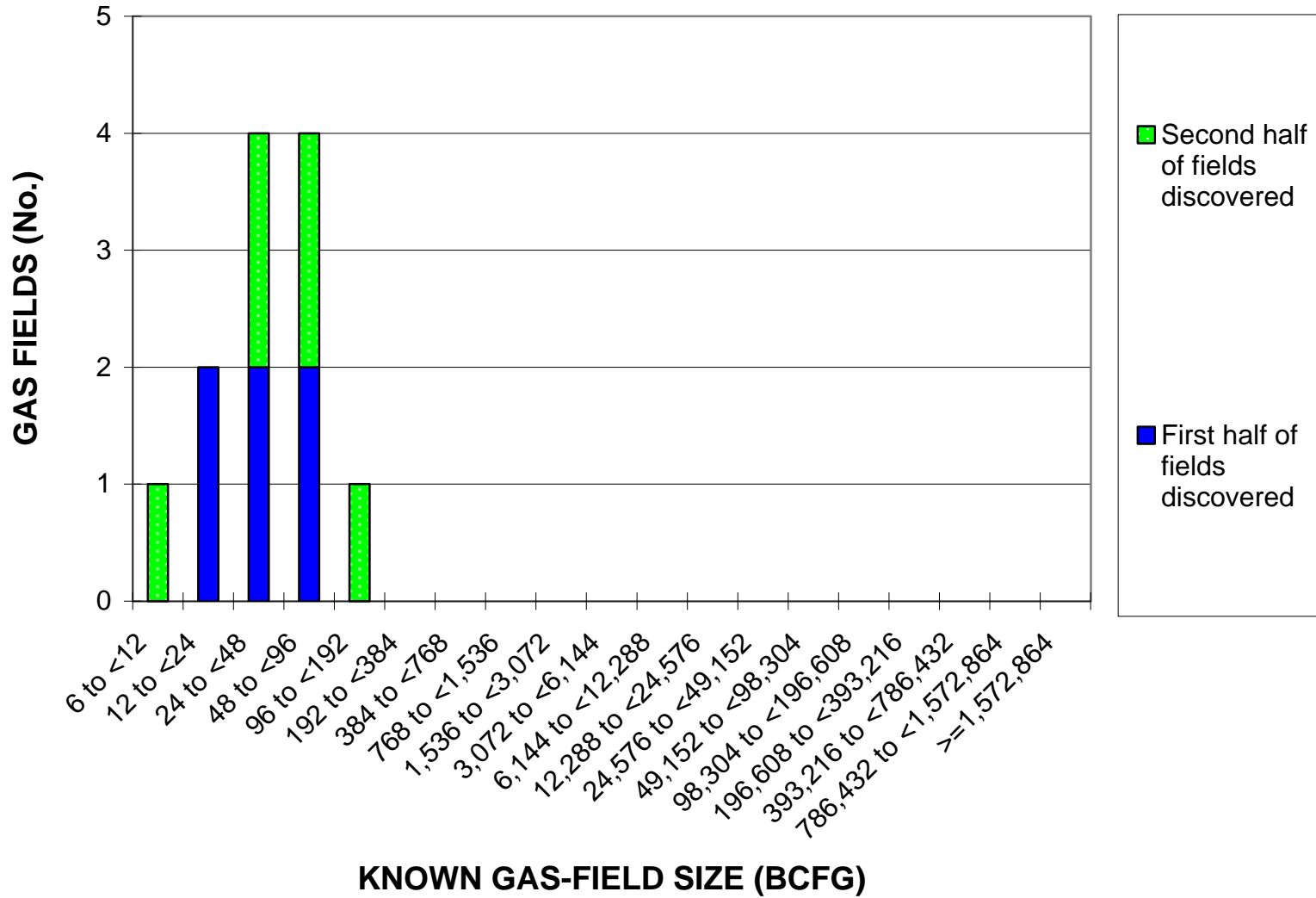
Suprasalt, Assessment Unit 10160106



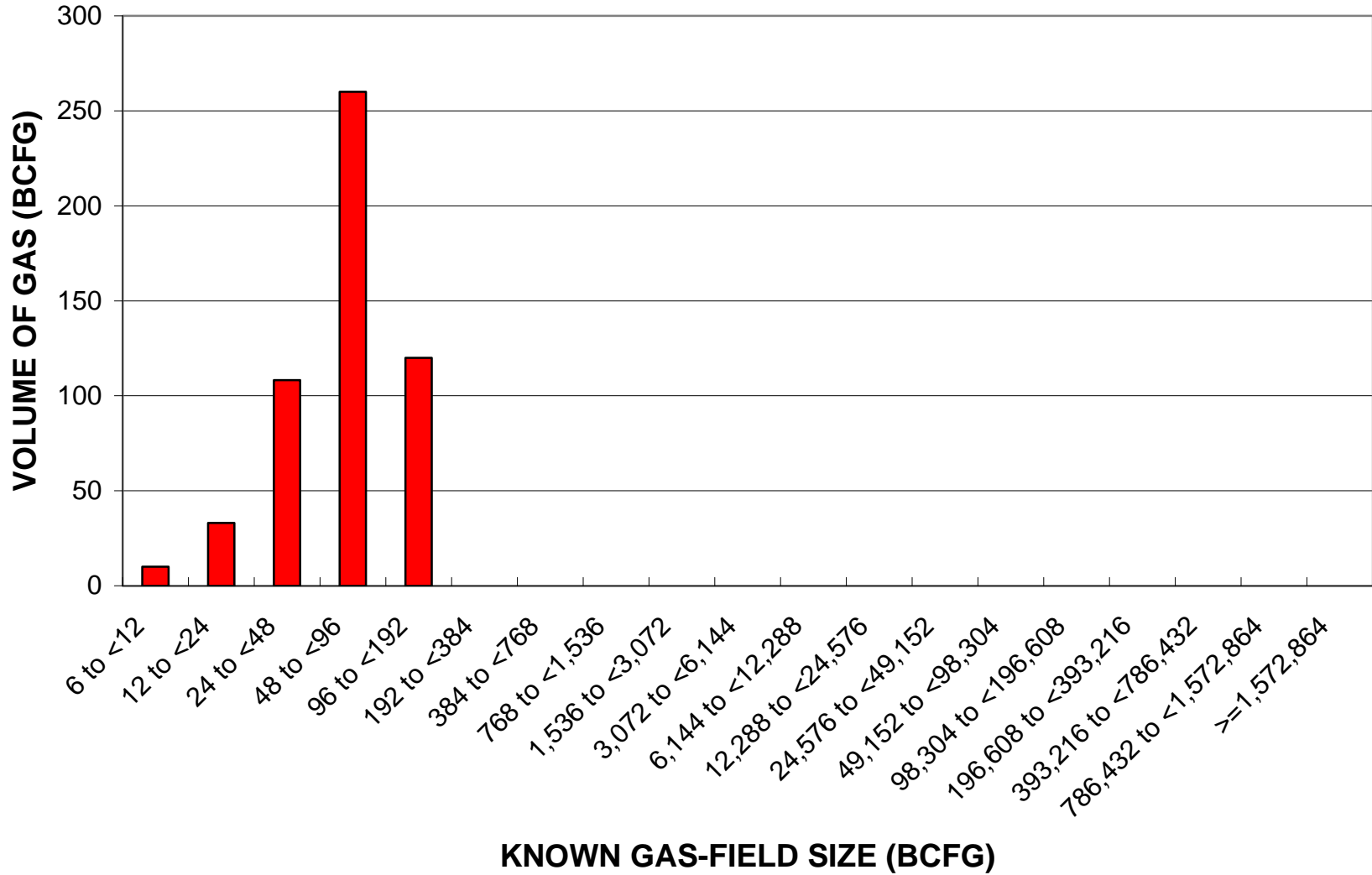
Suprasalt, Assessment Unit 10160106



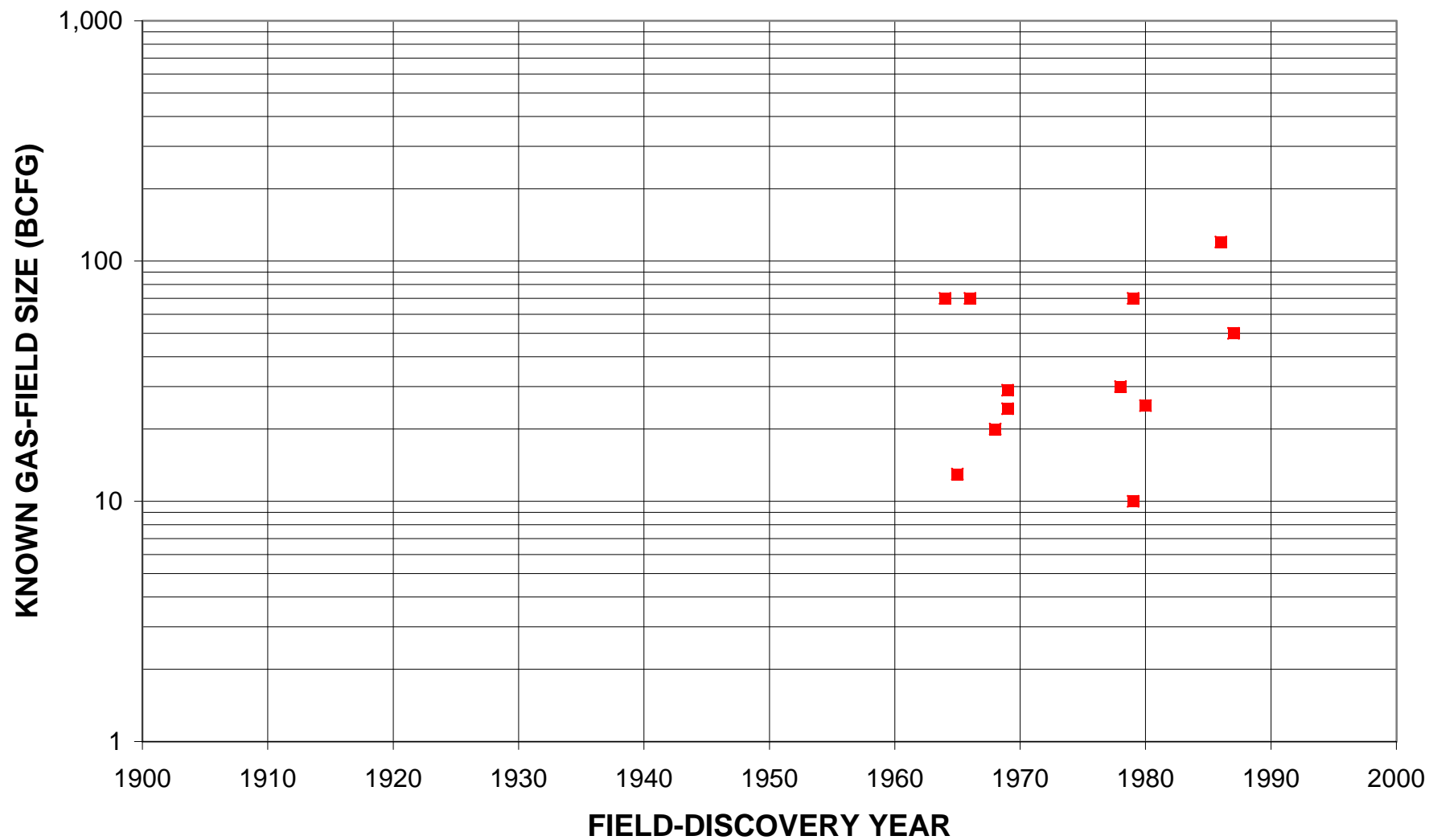
Suprasalt, Assessment Unit 10160106



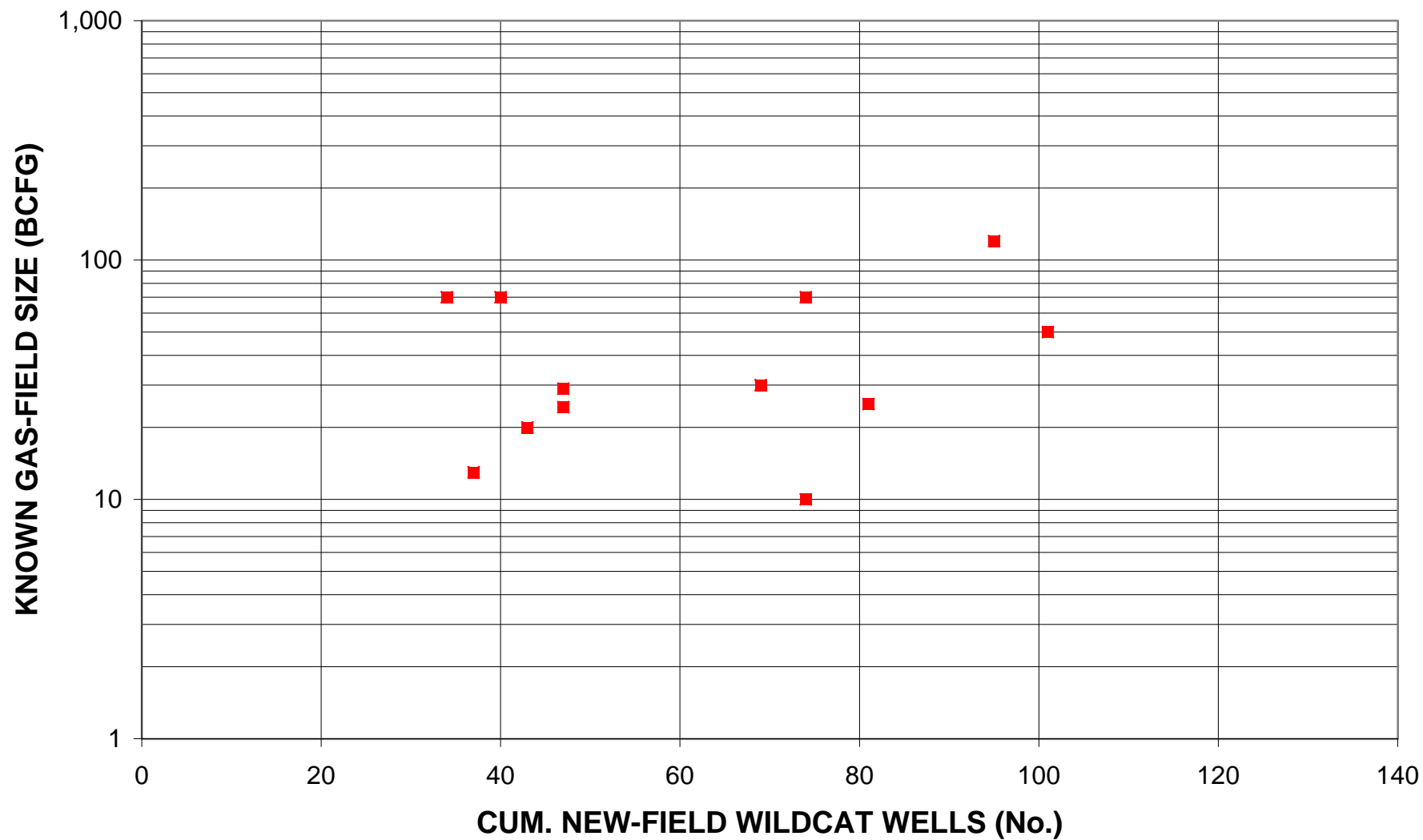
Suprasalt, Assessment Unit 10160106



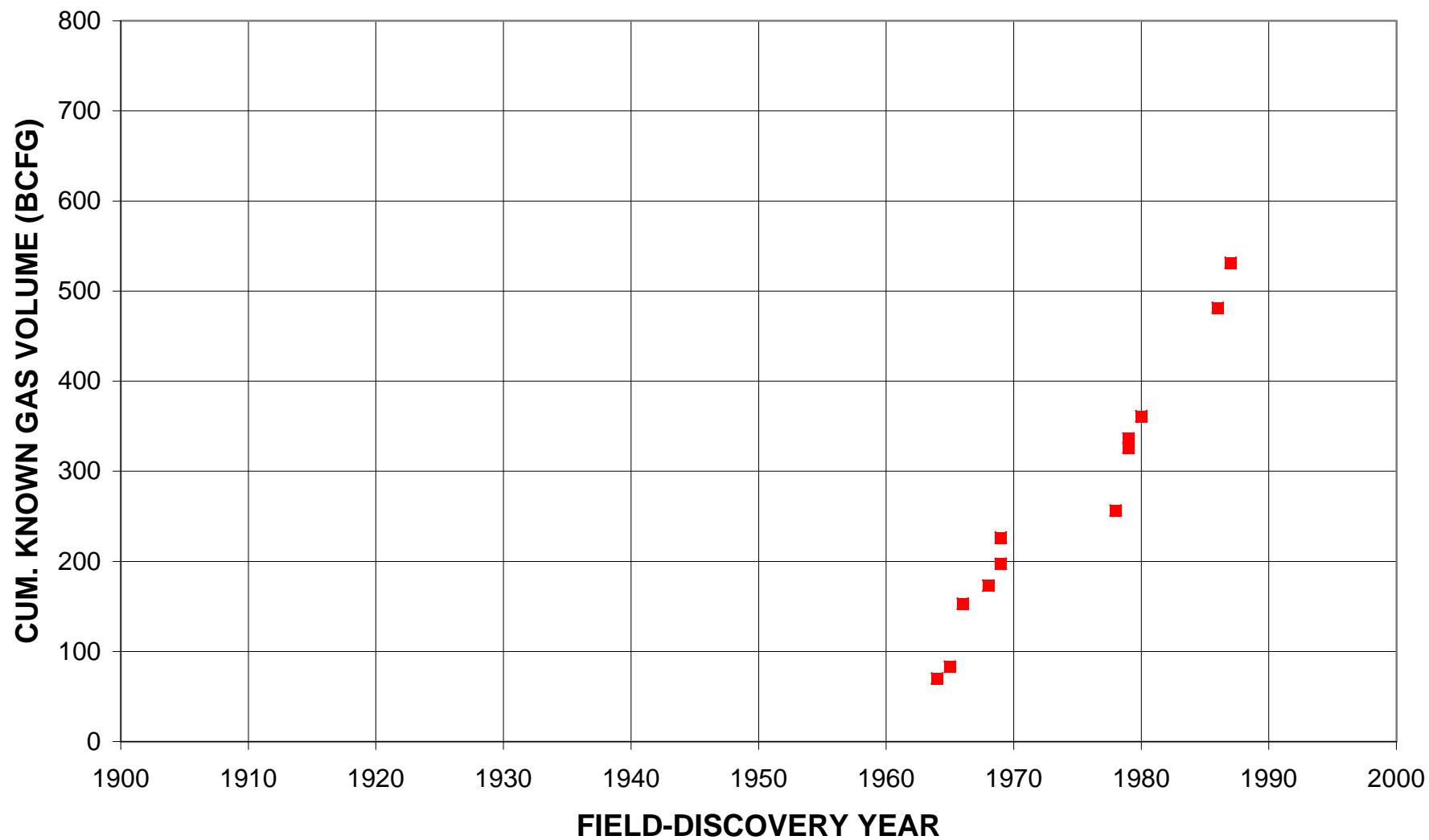
Suprasalt, Assessment Unit 10160106



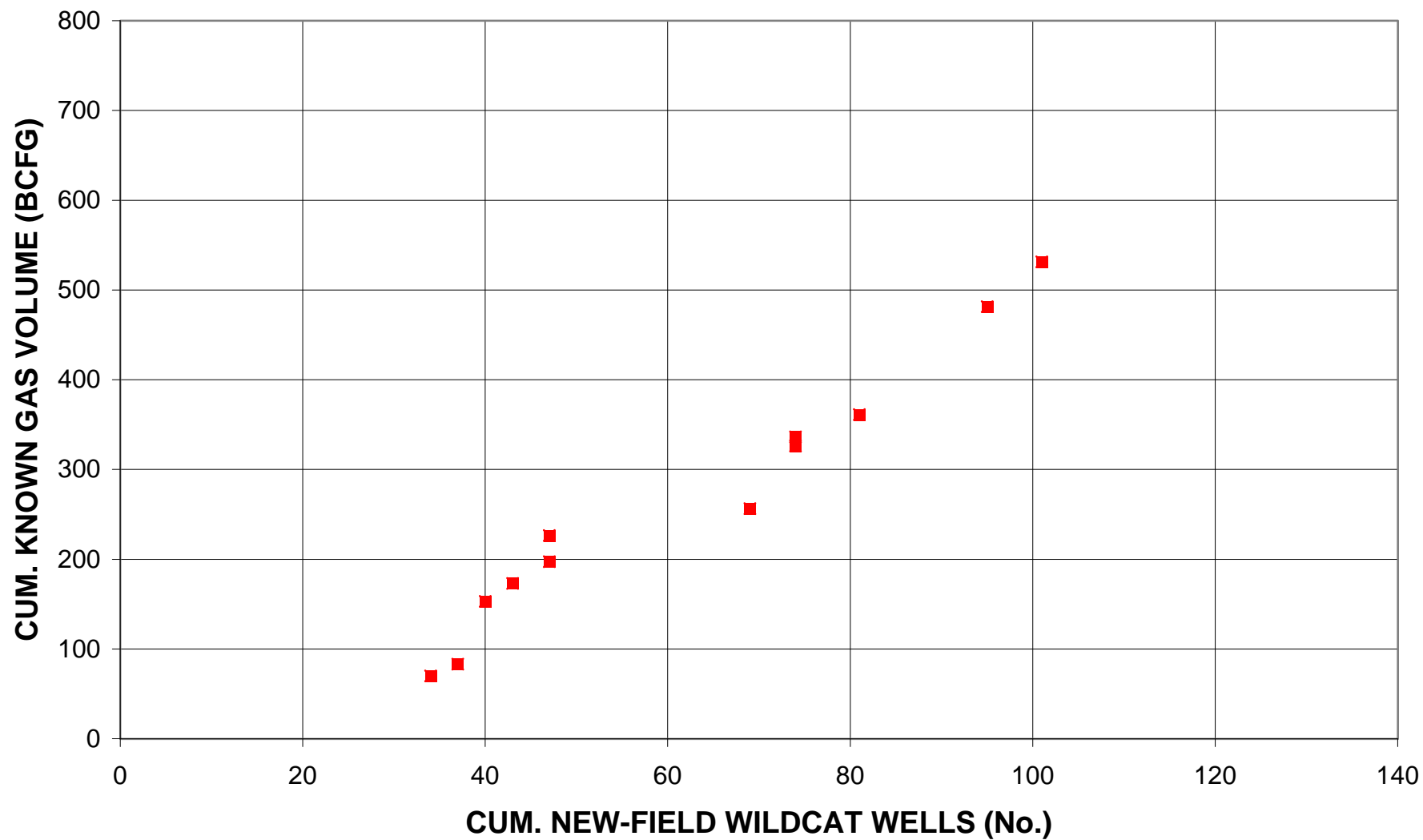
Suprasalt, Assessment Unit 10160106



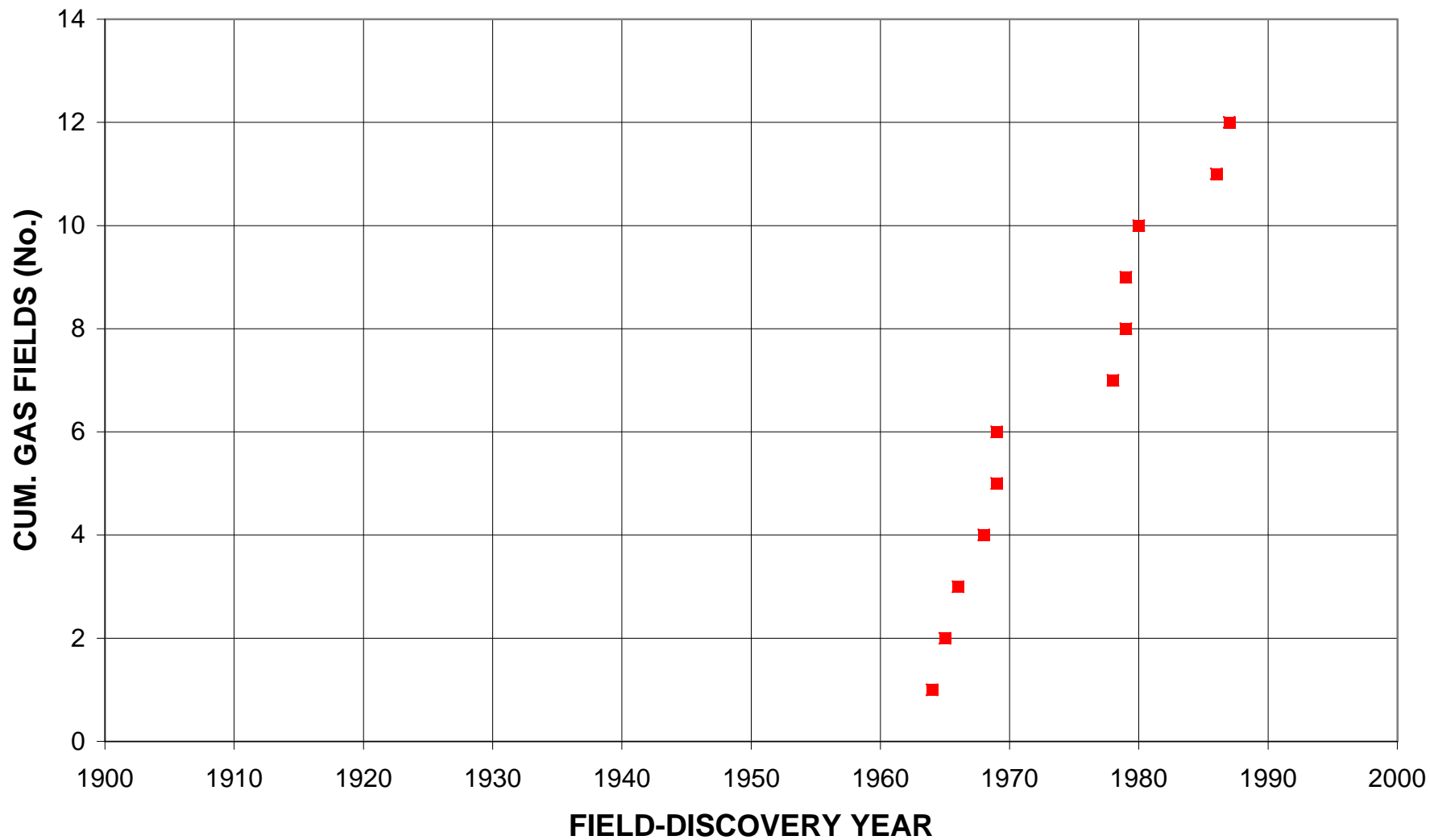
Suprasalt, Assessment Unit 10160106



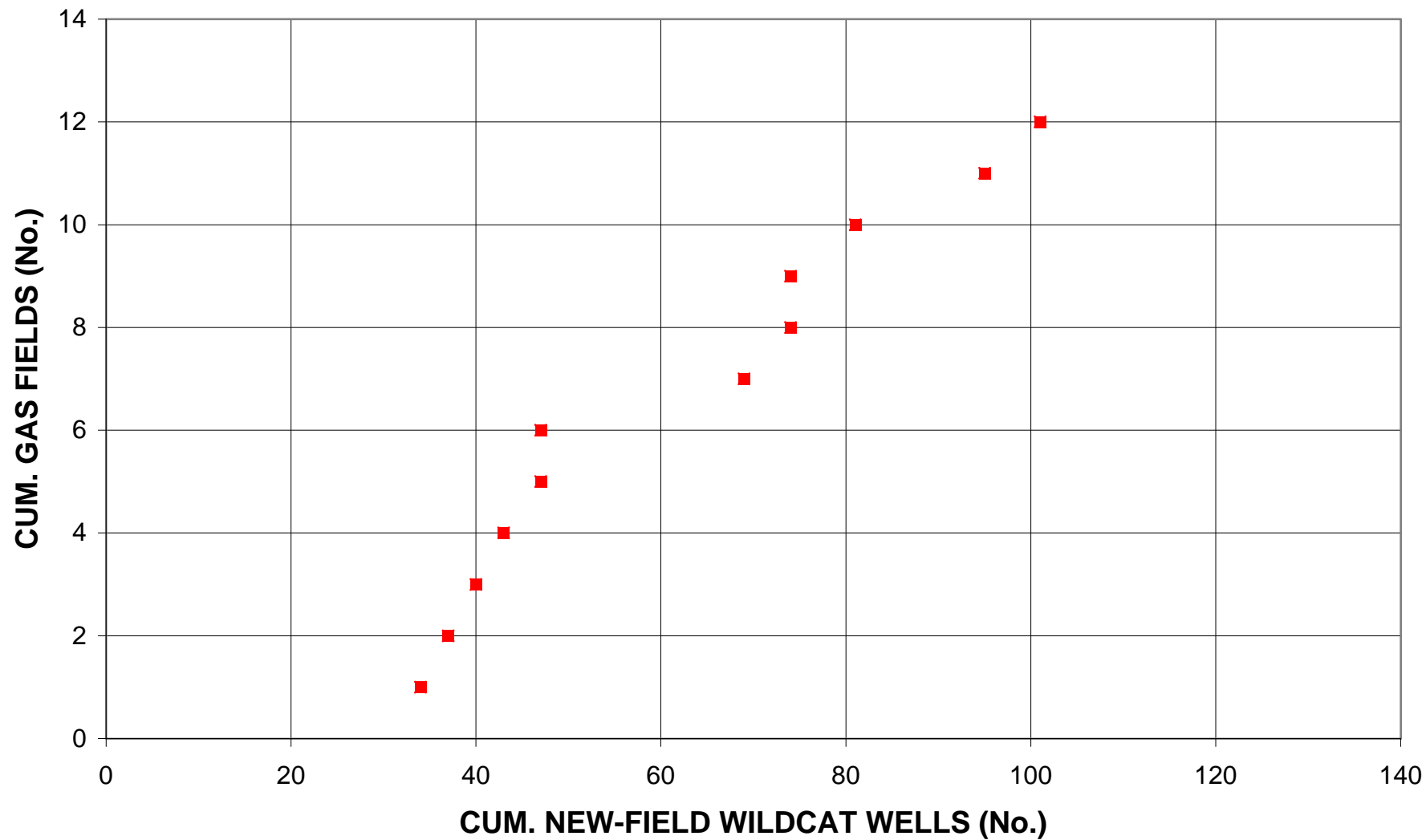
Suprasalt, Assessment Unit 10160106



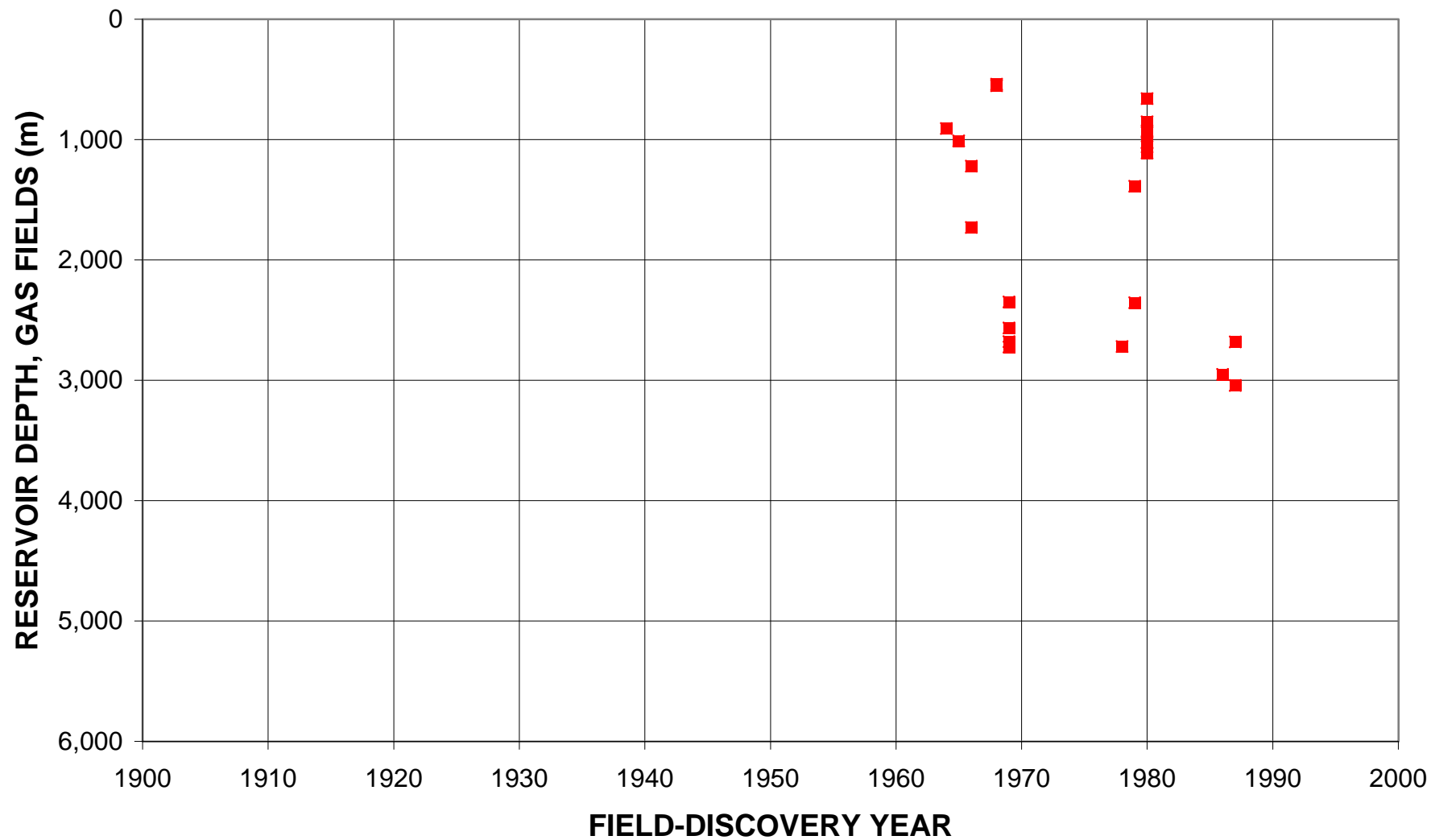
Suprasalt, Assessment Unit 10160106



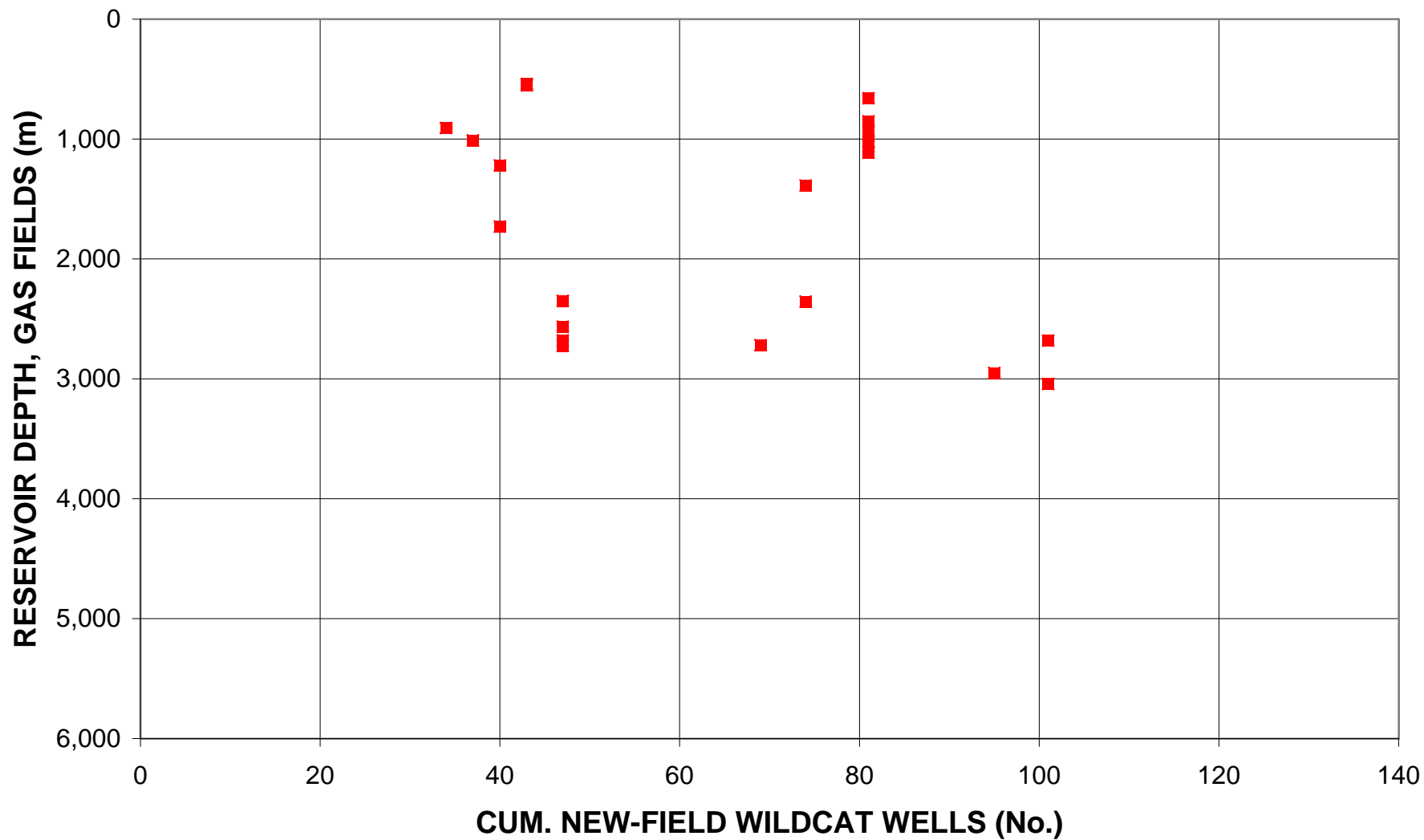
Suprasalt, Assessment Unit 10160106



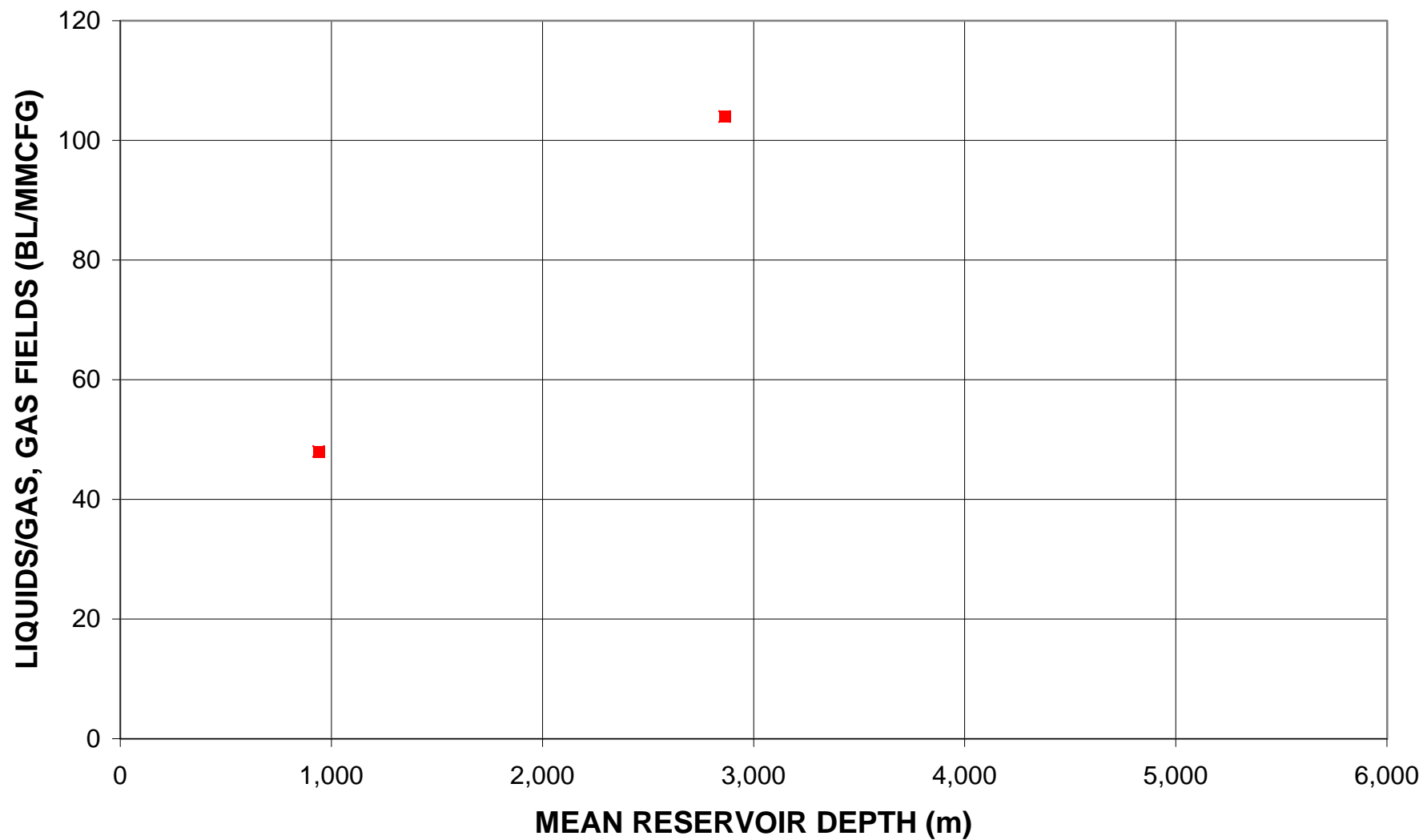
Suprasalt, Assessment Unit 10160106



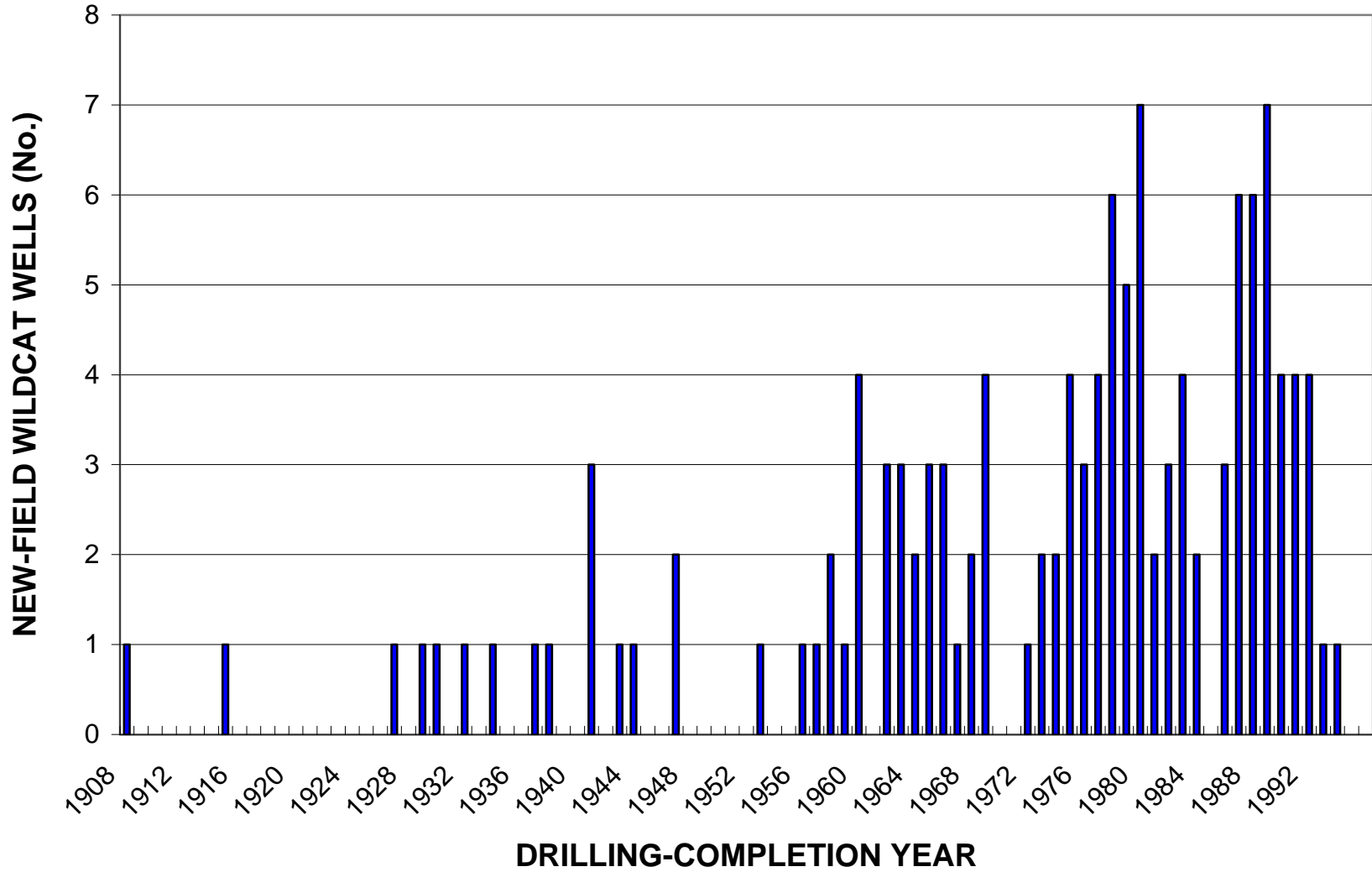
Suprasalt, Assessment Unit 10160106



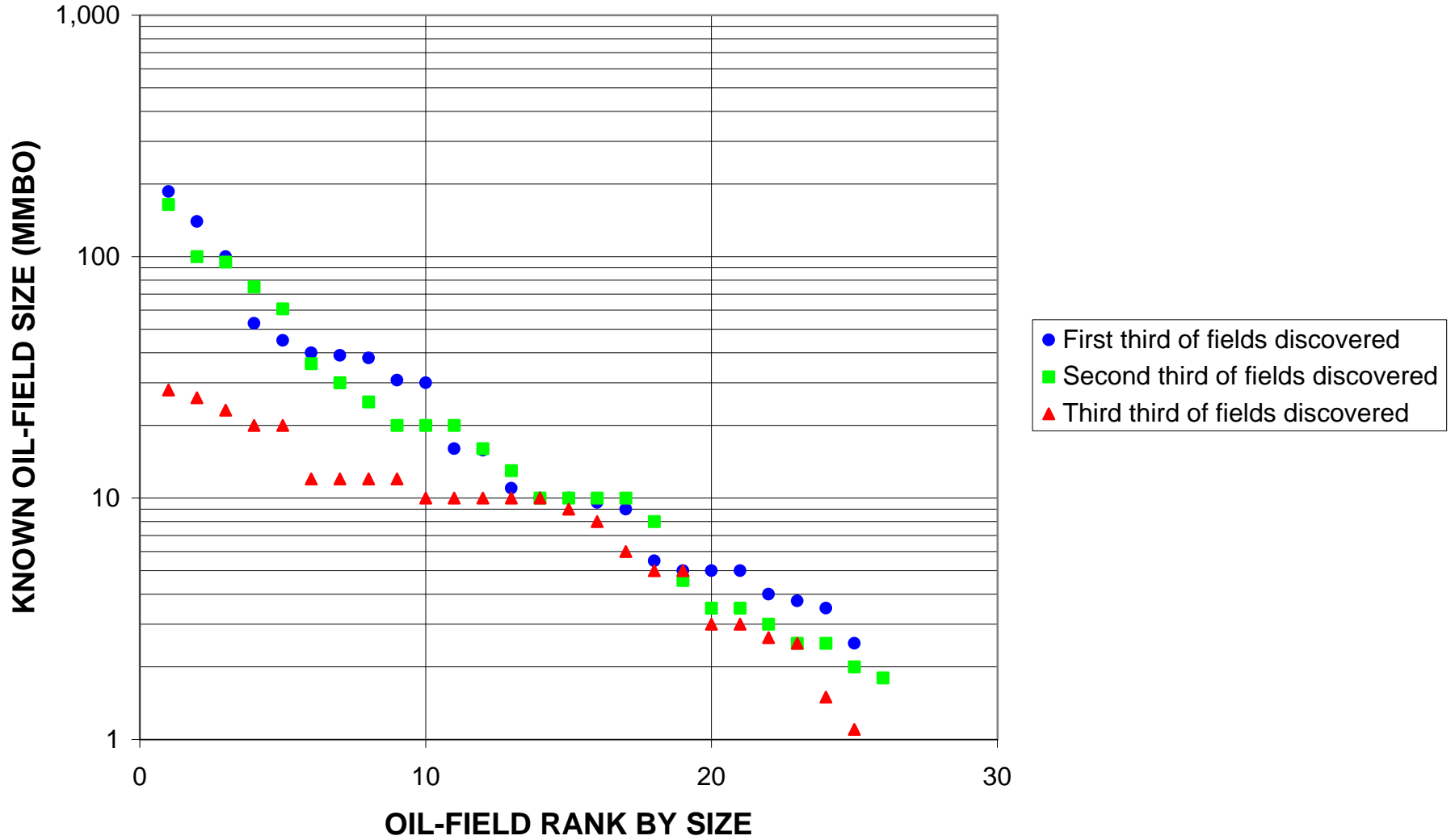
Suprasalt, Assessment Unit 10160106



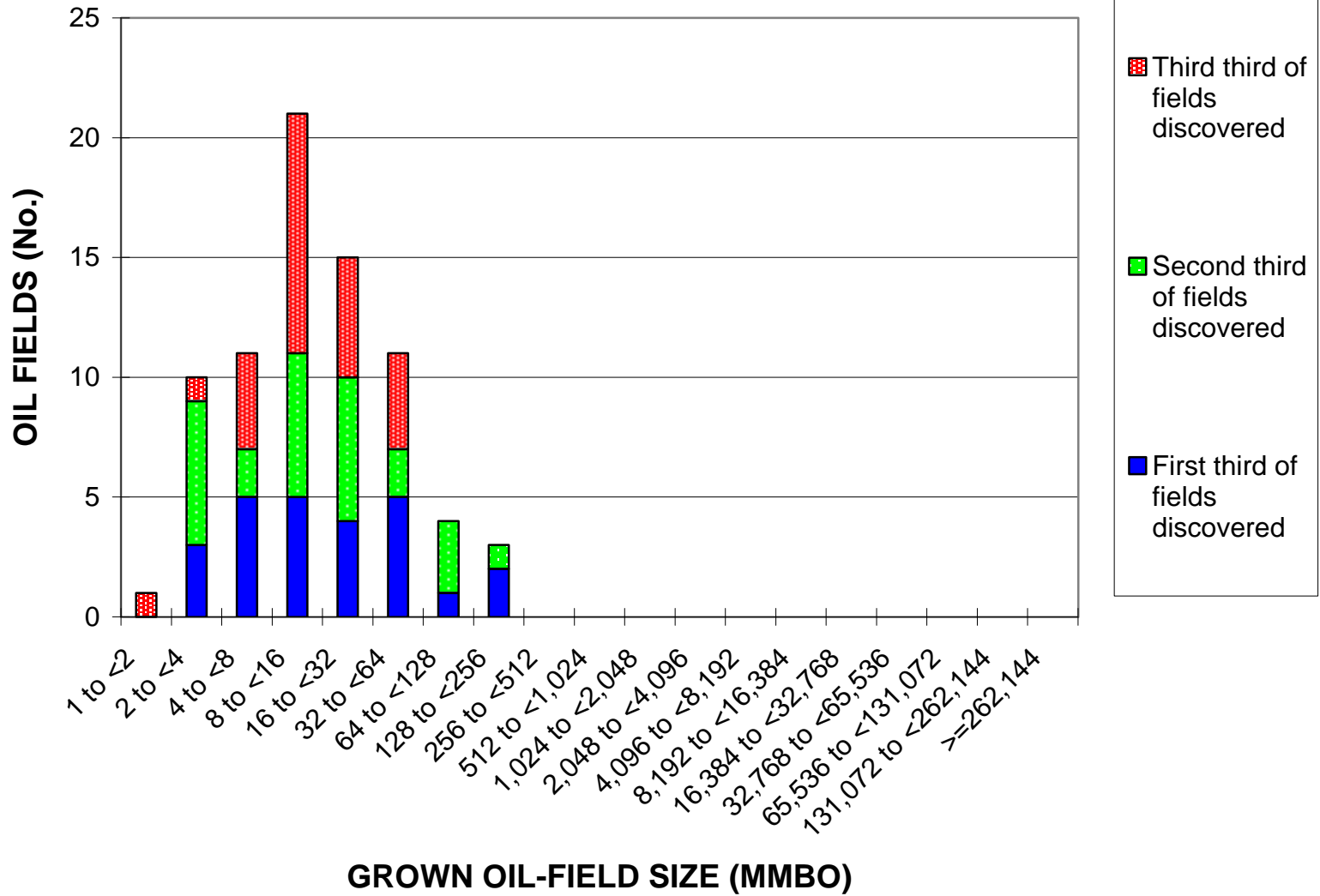
Suprasalt, Assessment Unit 10160106



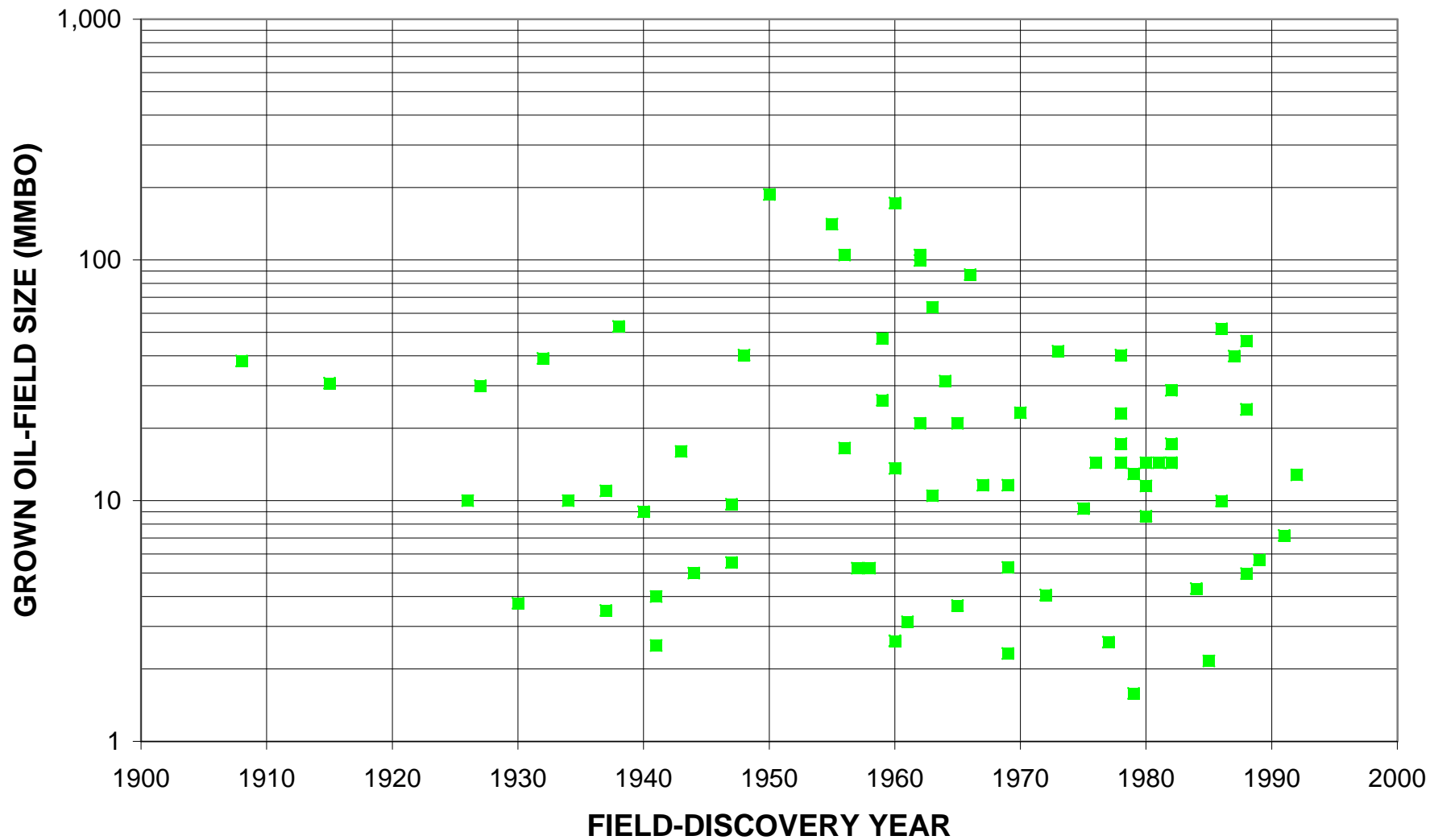
Suprasalt, Assessment Unit 10160106



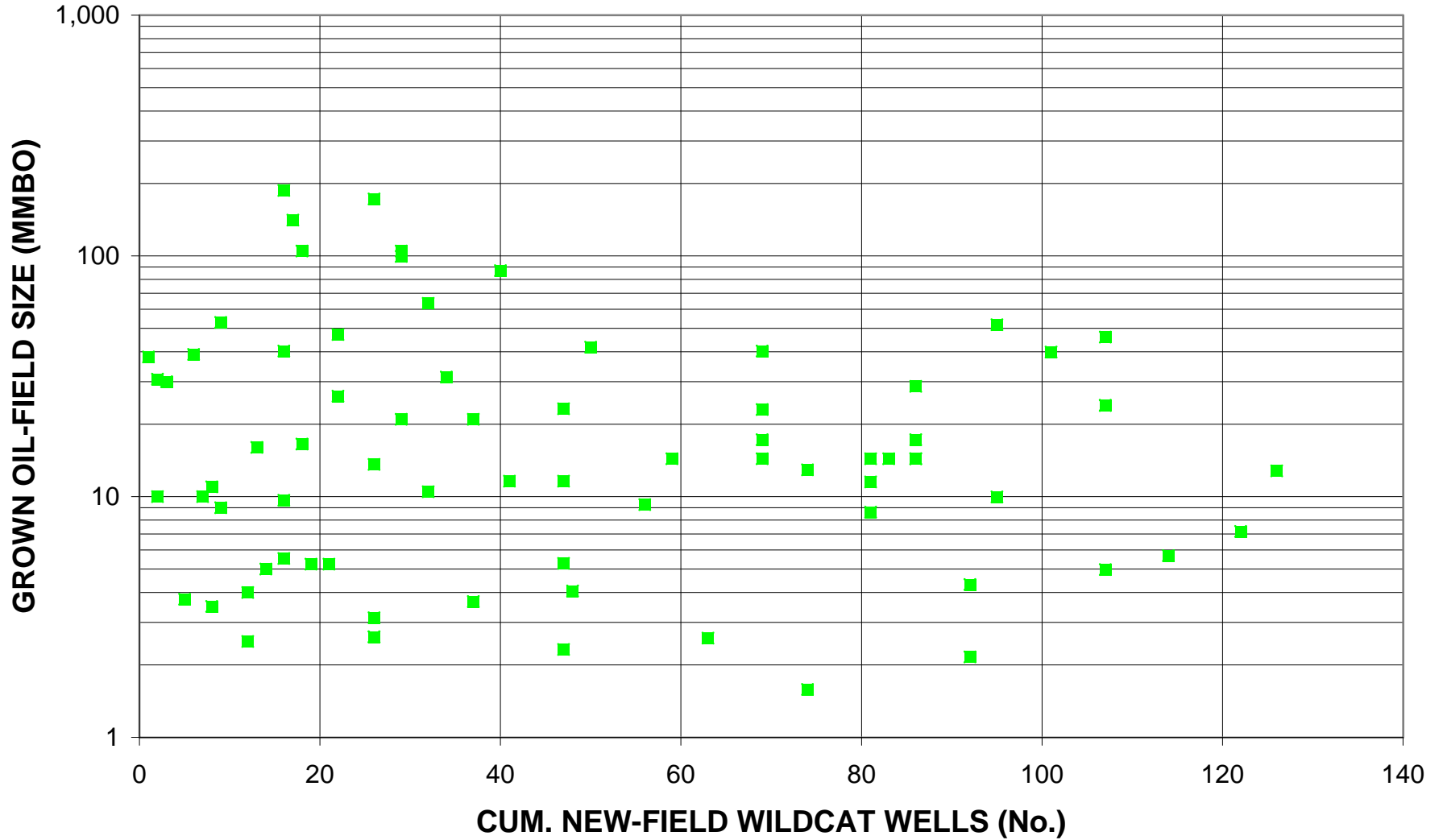
Suprasalt, Assessment Unit 10160106



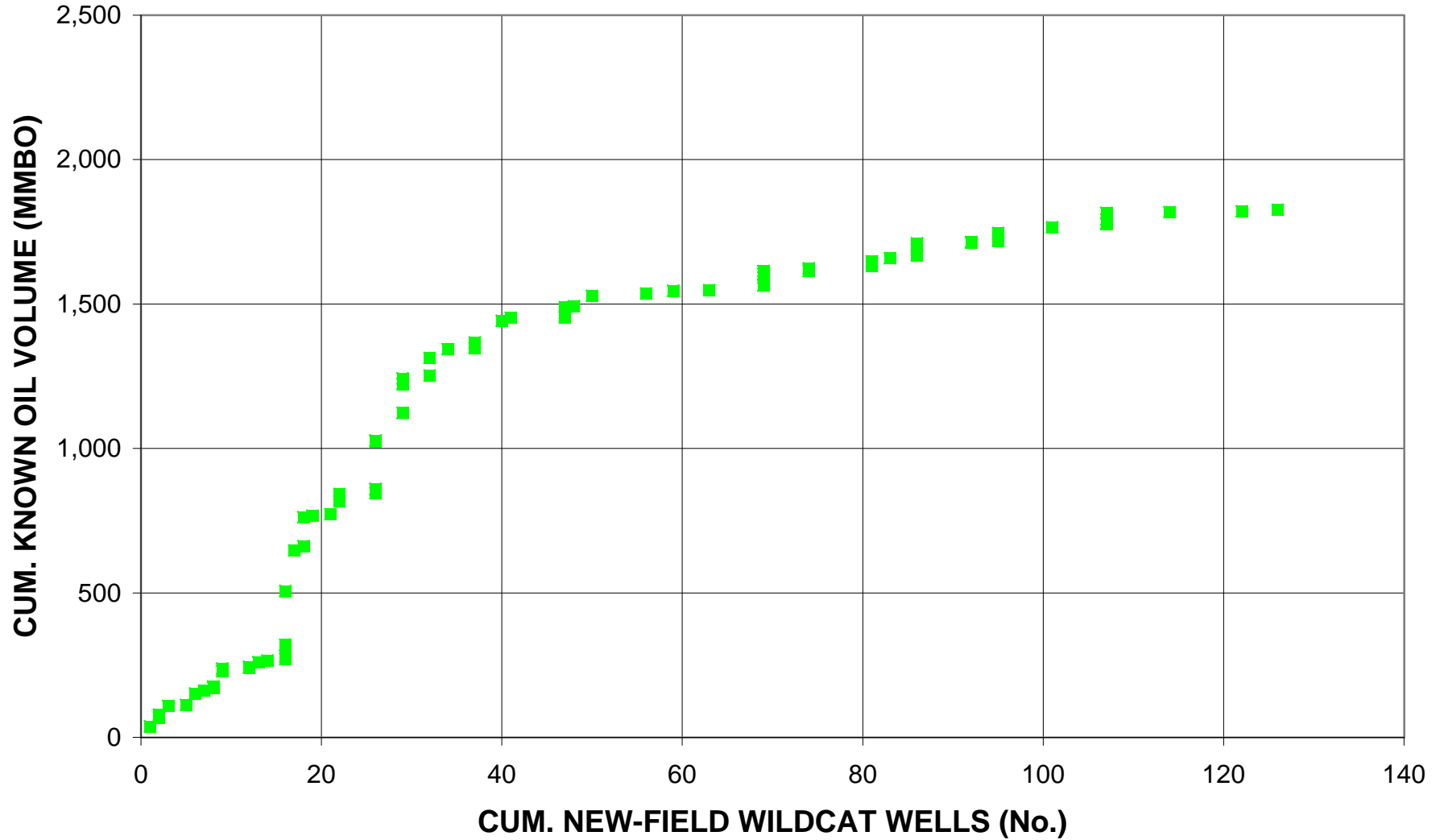
Suprasalt, Assessment Unit 10160106



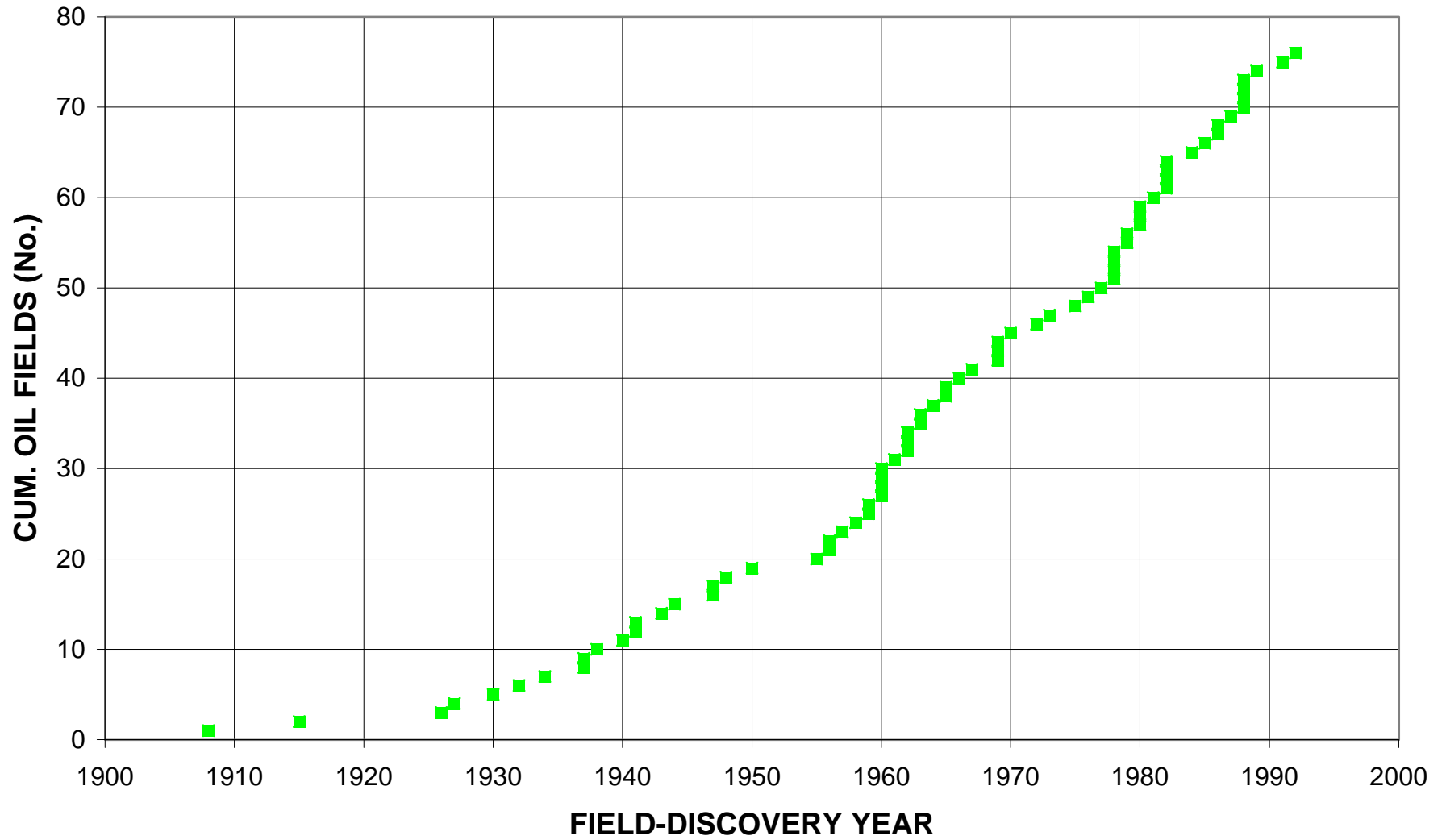
Suprasalt, Assessment Unit 10160106



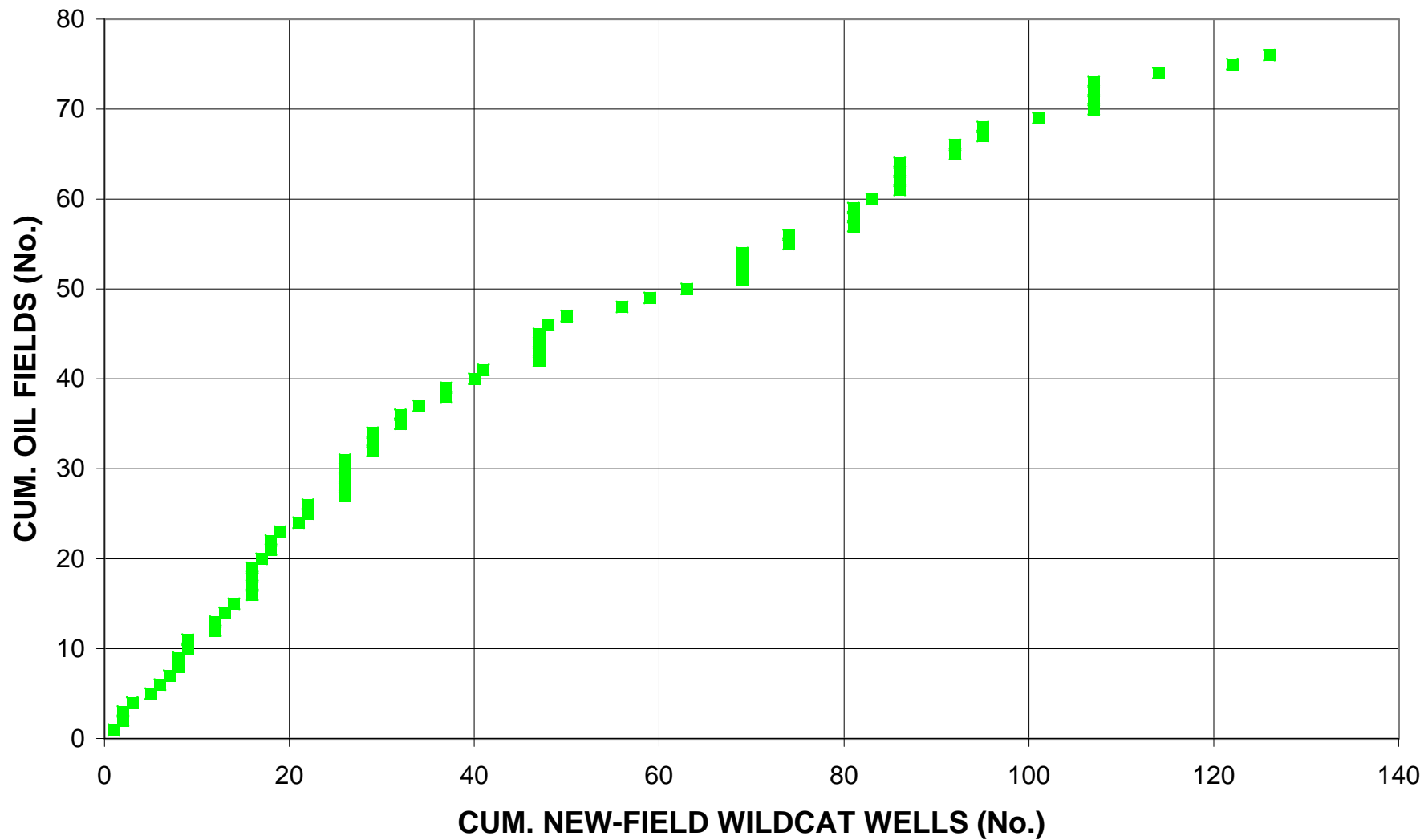
Suprasalt, Assessment Unit 10160106



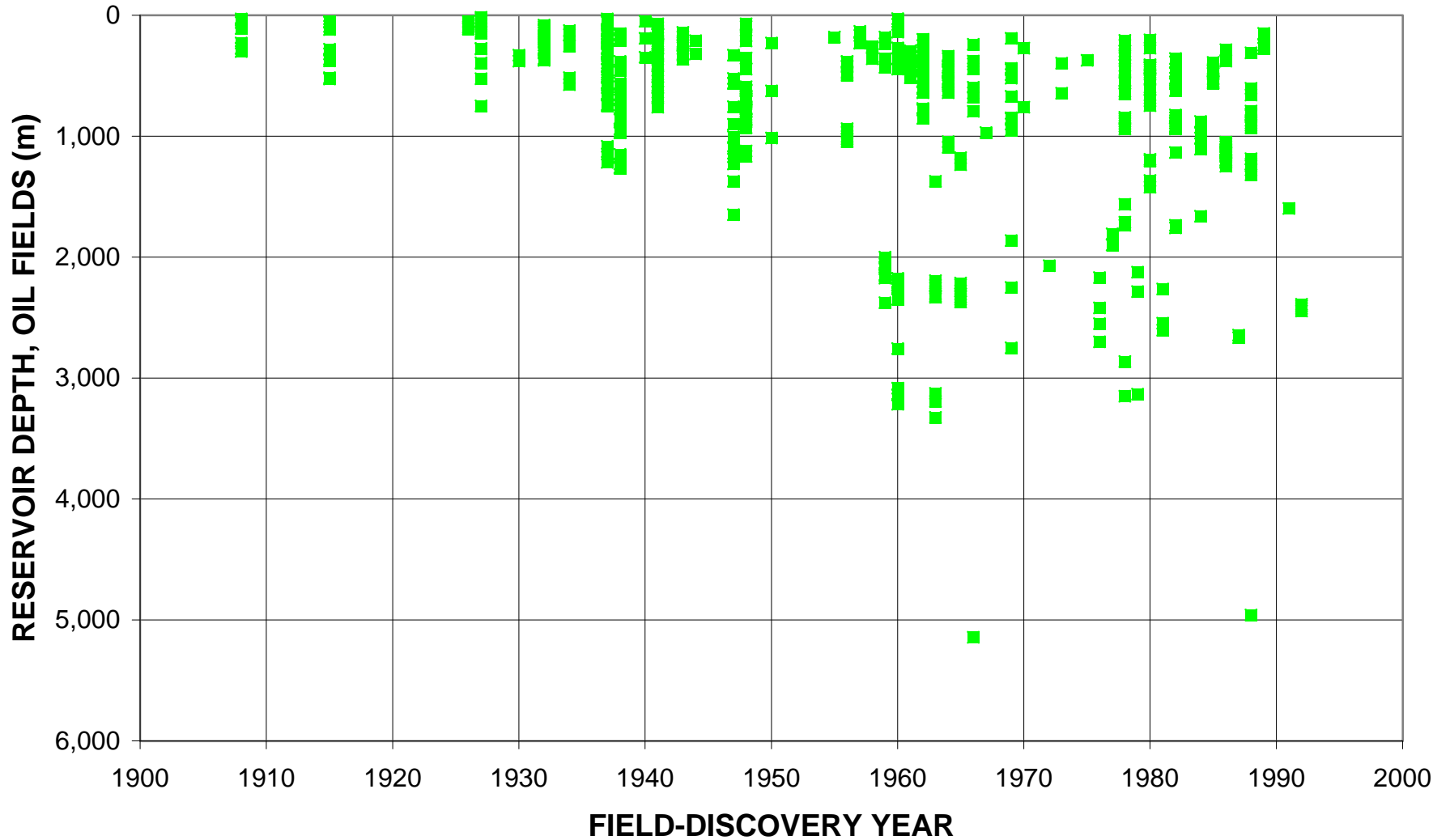
Suprasalt, Assessment Unit 10160106



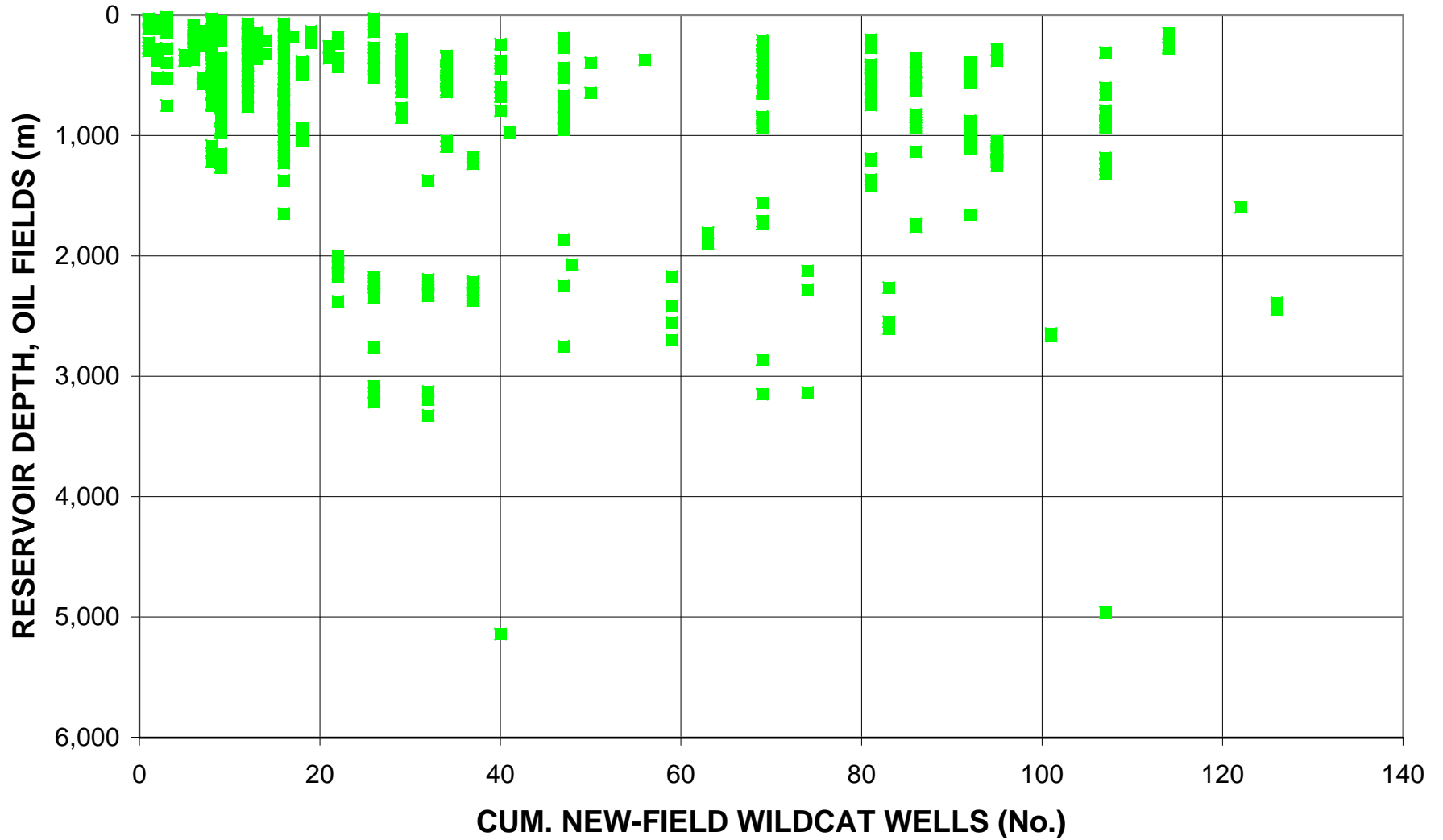
Suprasalt, Assessment Unit 10160106



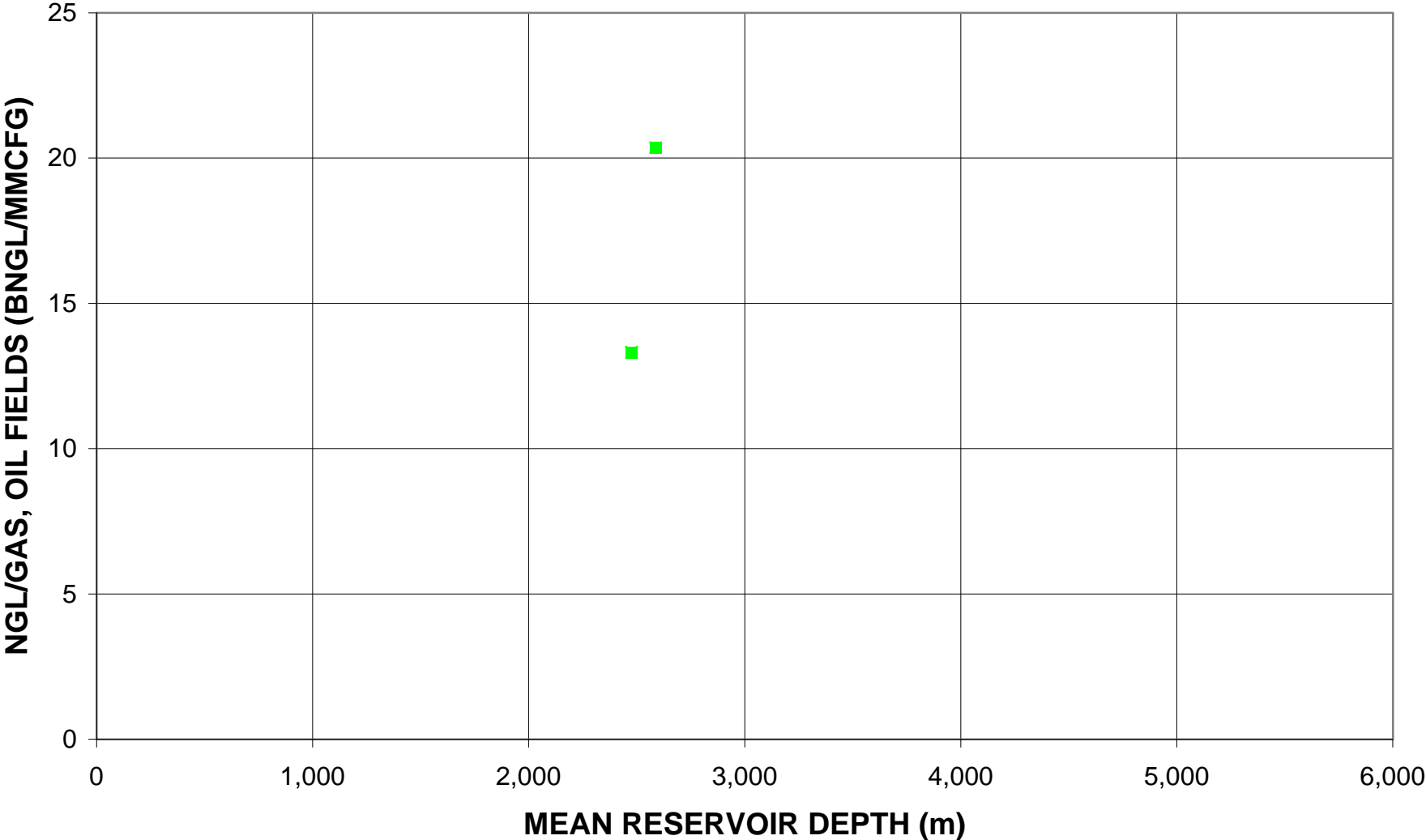
Suprasalt, Assessment Unit 10160106



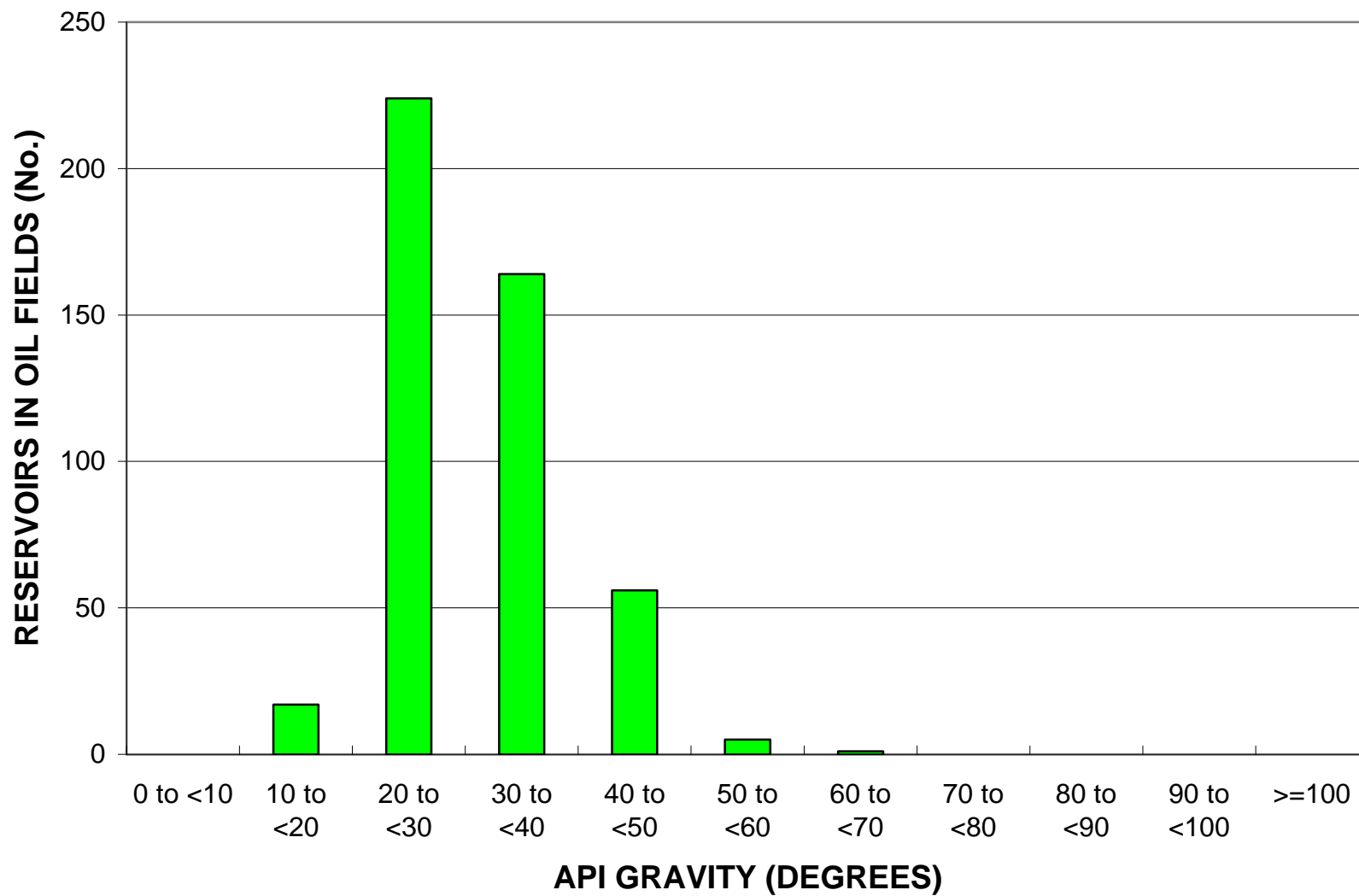
Suprasalt, Assessment Unit 10160106



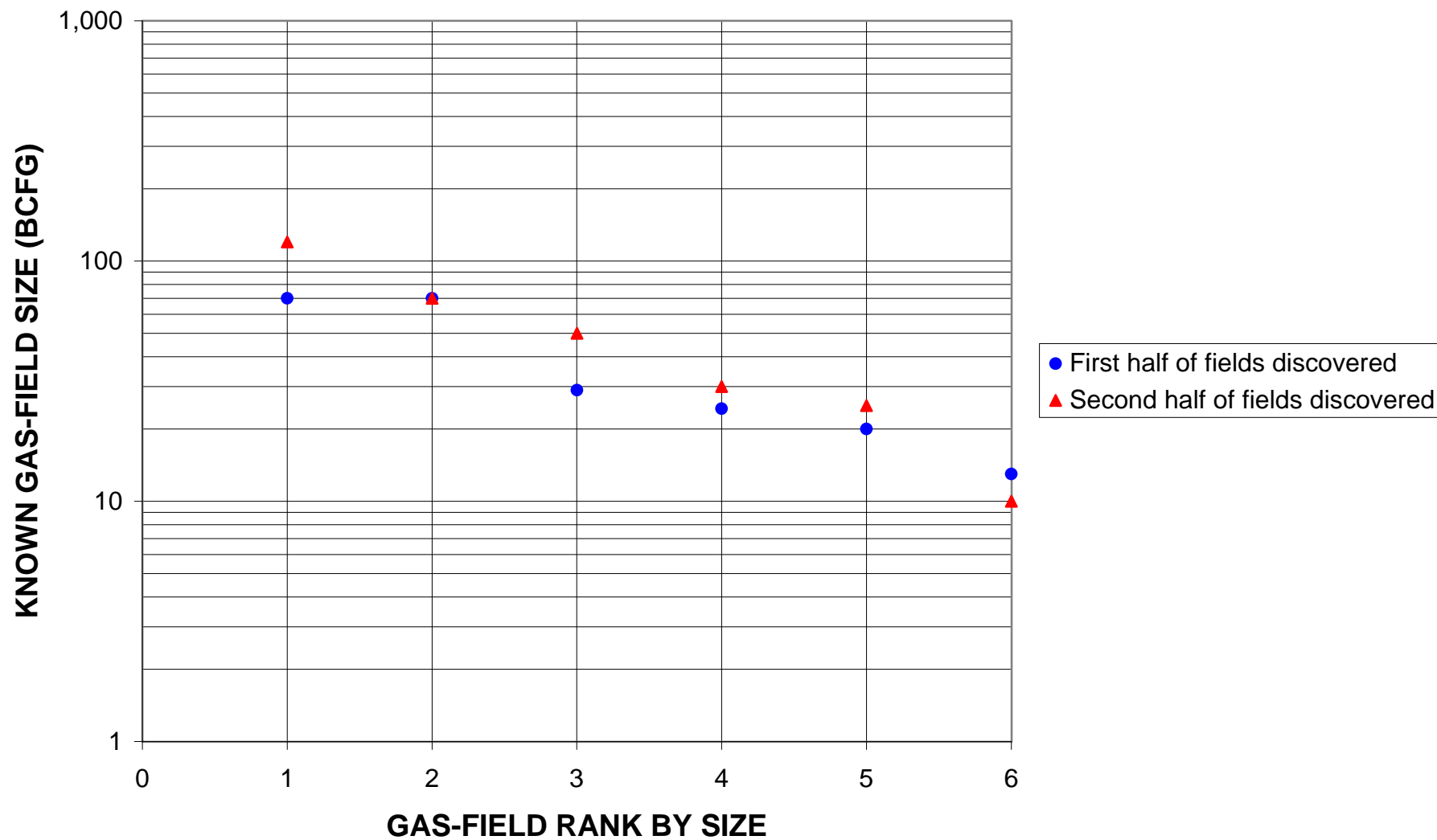
Suprasalt, Assessment Unit 10160106



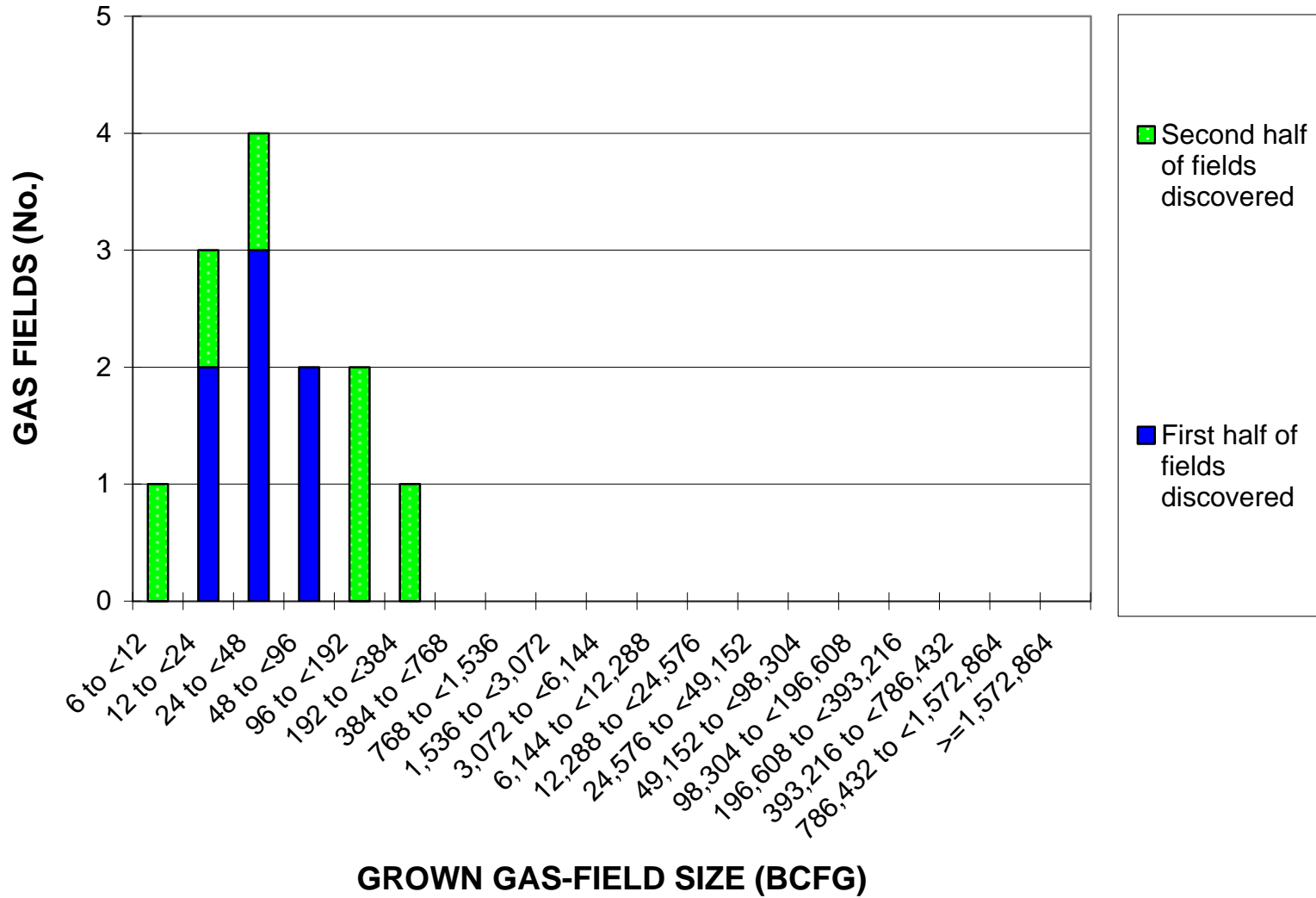
Suprasalt, Assessment Unit 10160106



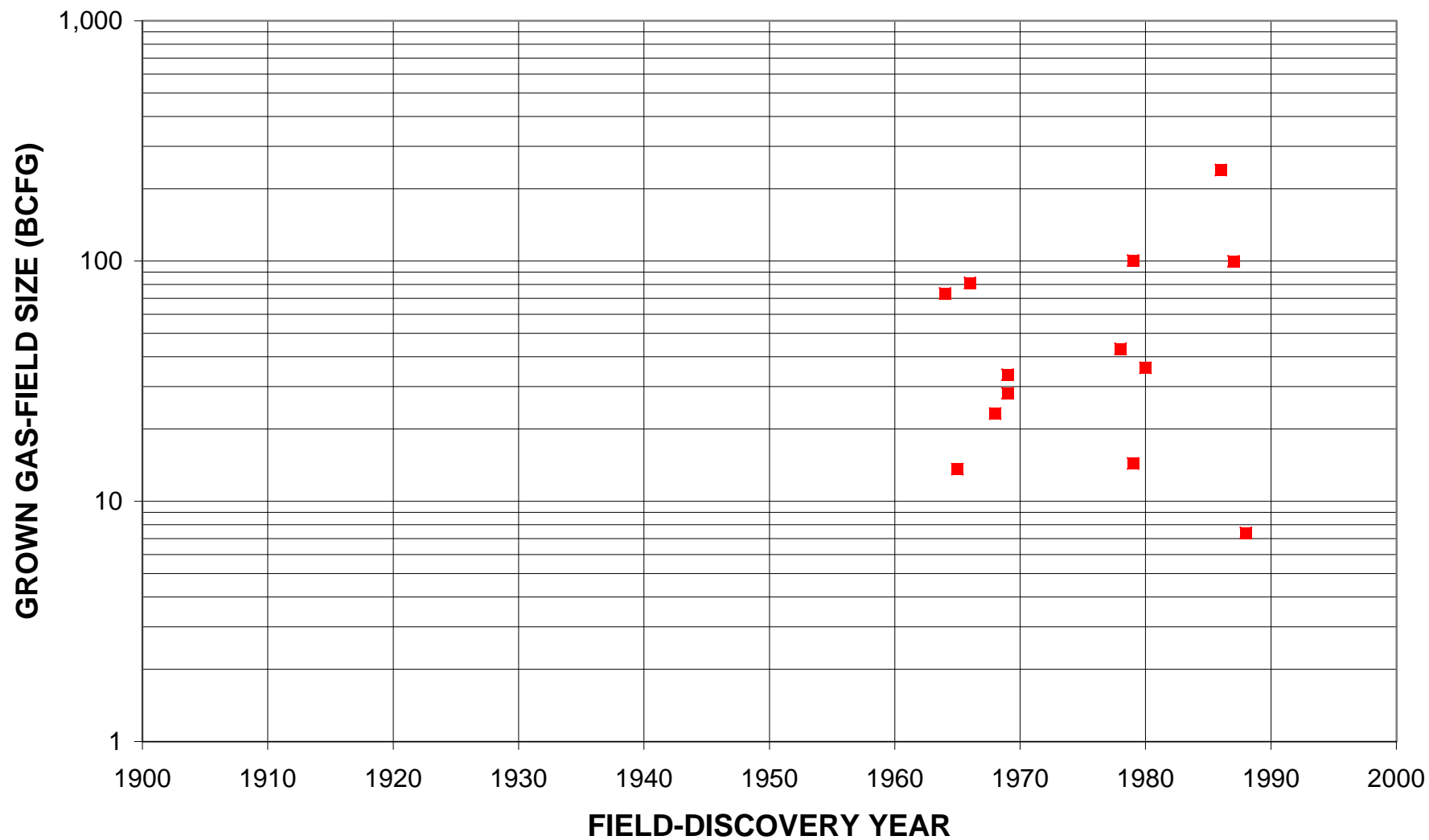
Suprasalt, Assessment Unit 10160106



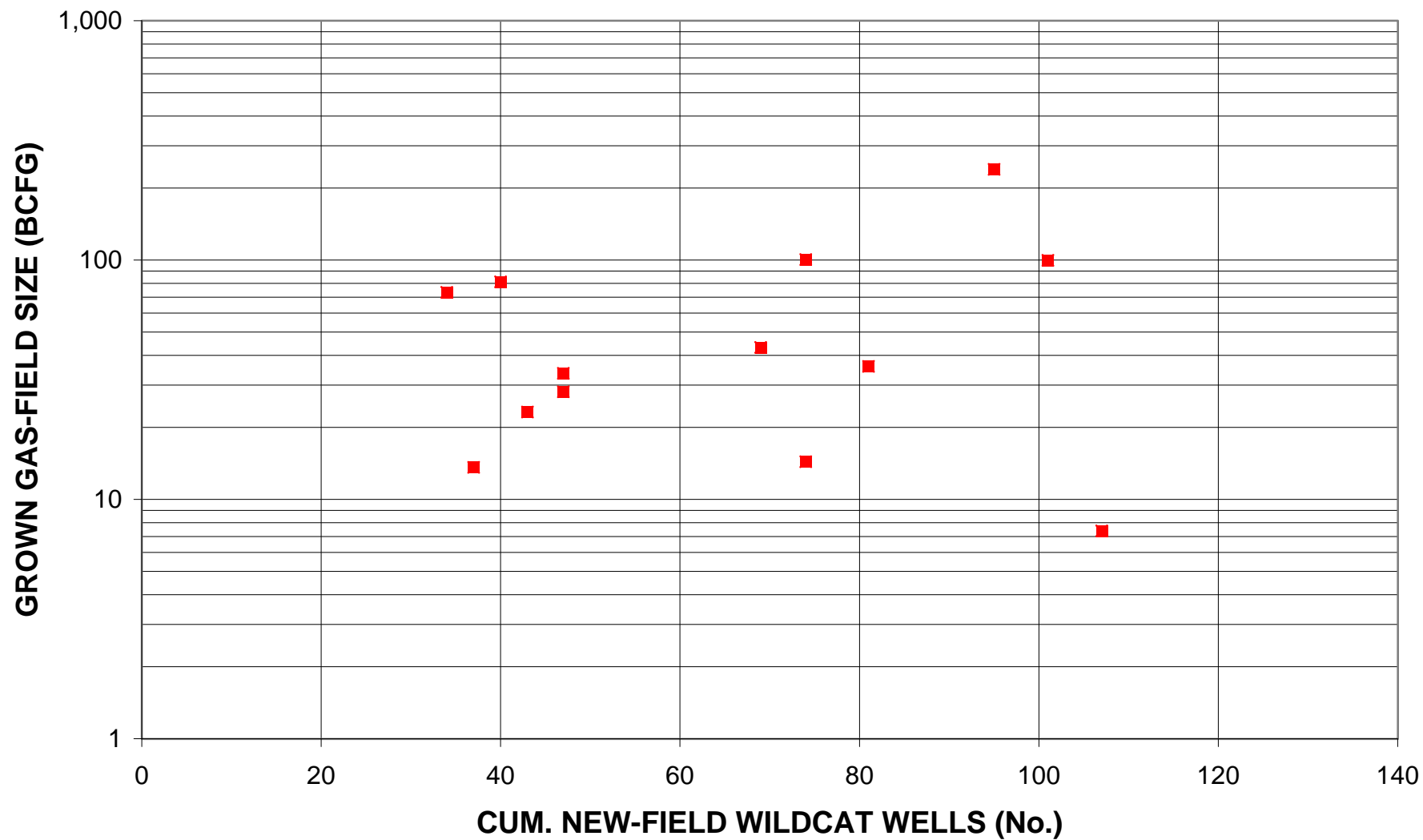
Suprasalt, Assessment Unit 10160106



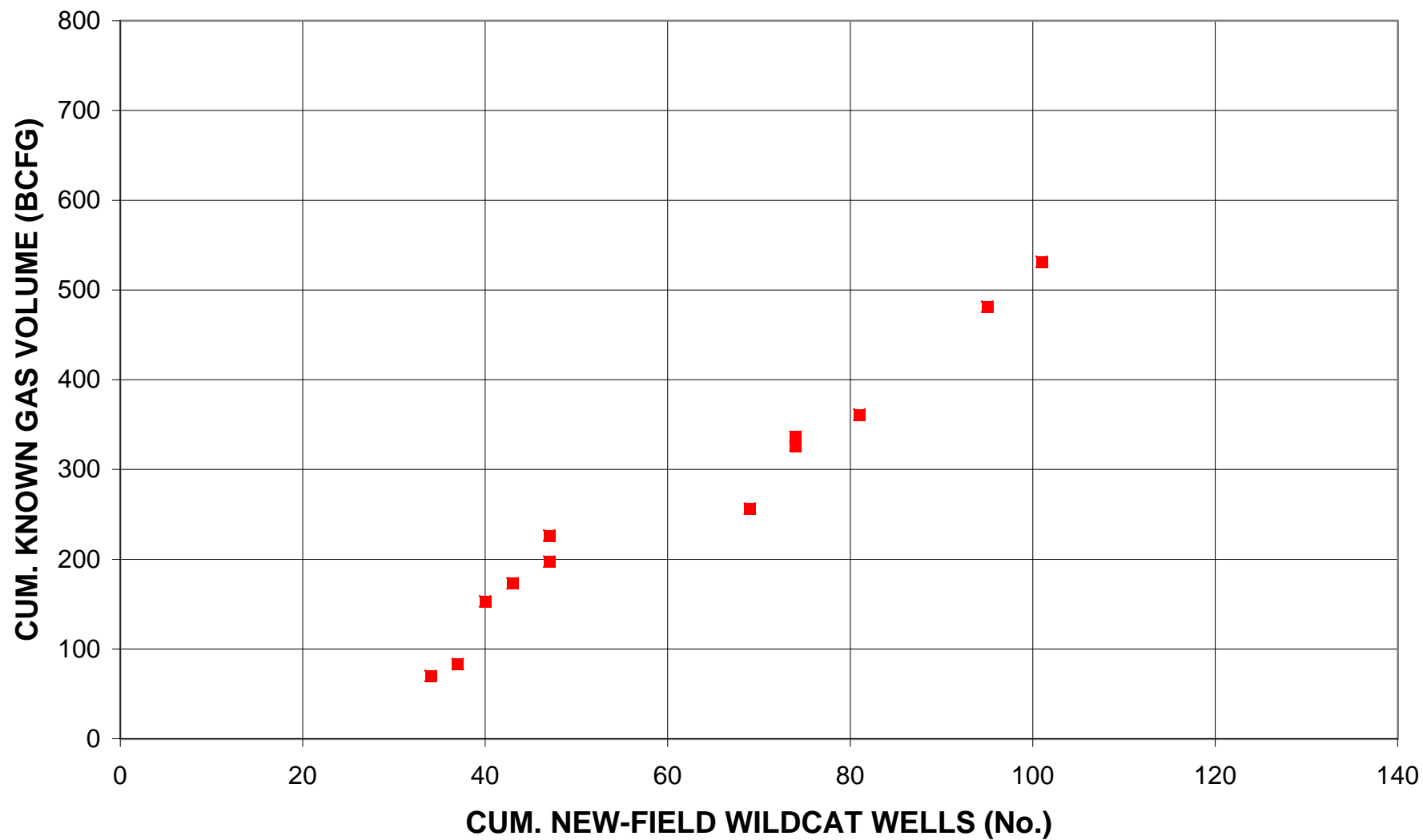
Suprasalt, Assessment Unit 10160106



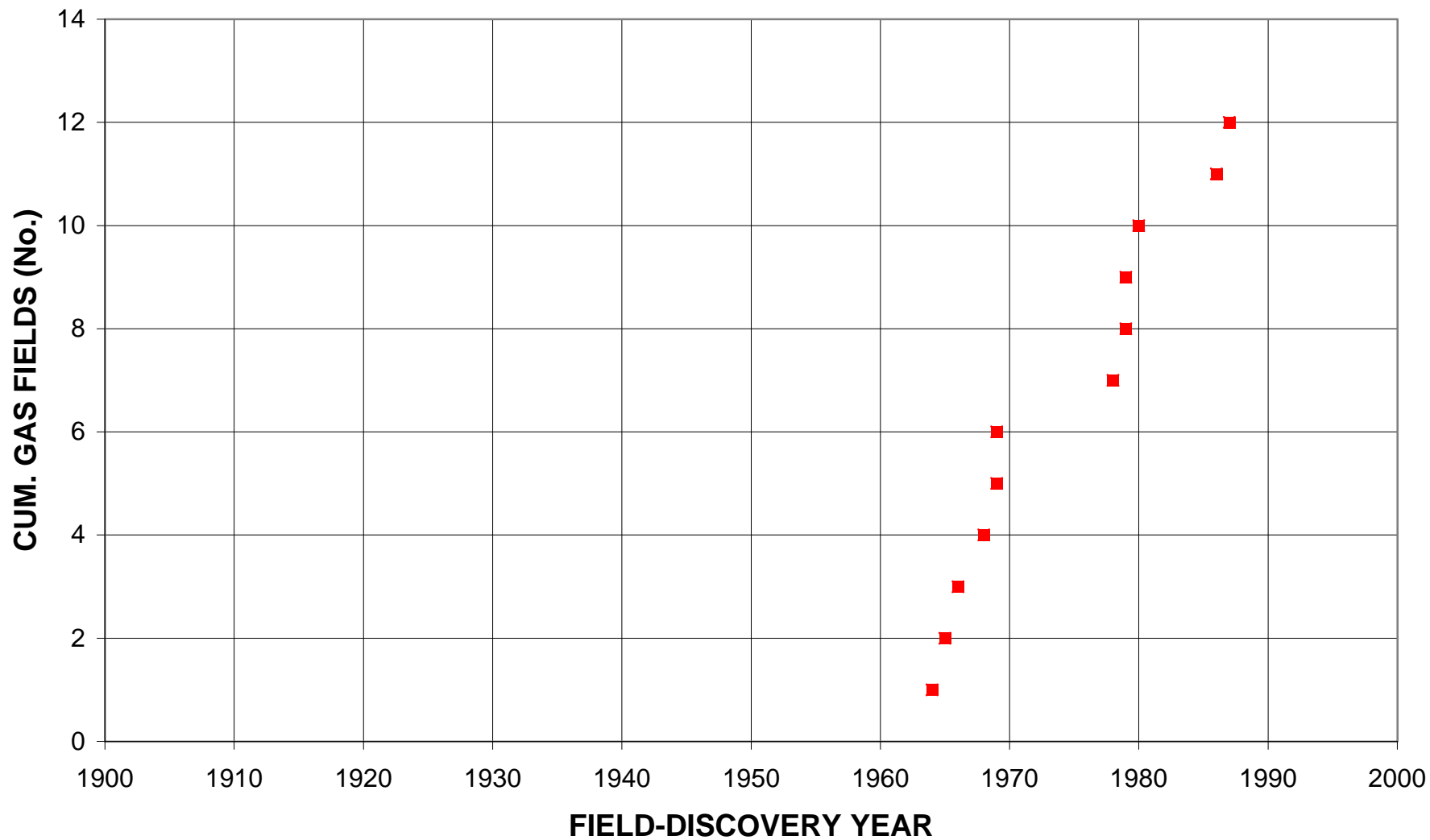
Suprasalt, Assessment Unit 10160106



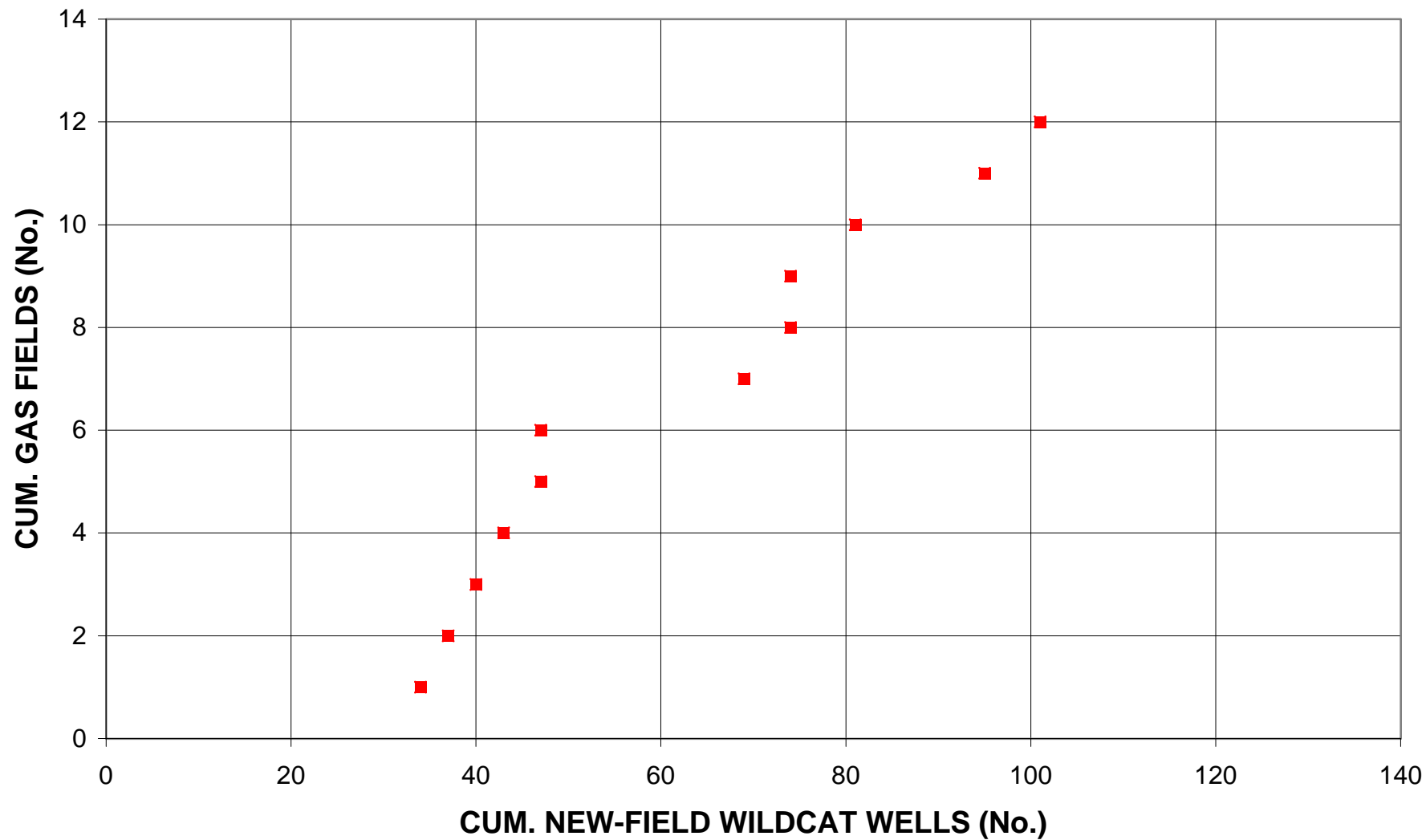
Suprasalt, Assessment Unit 10160106



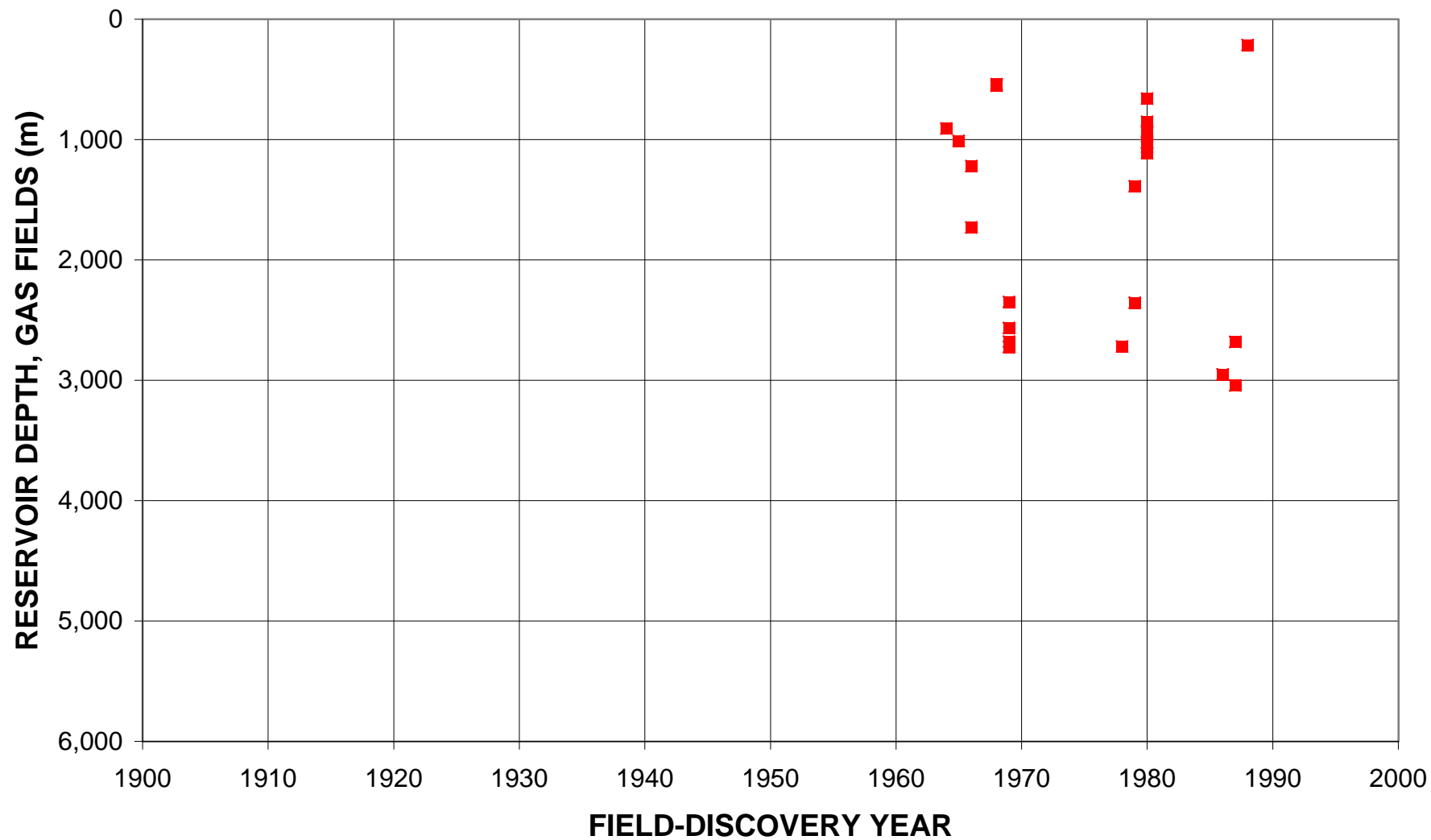
Suprasalt, Assessment Unit 10160106



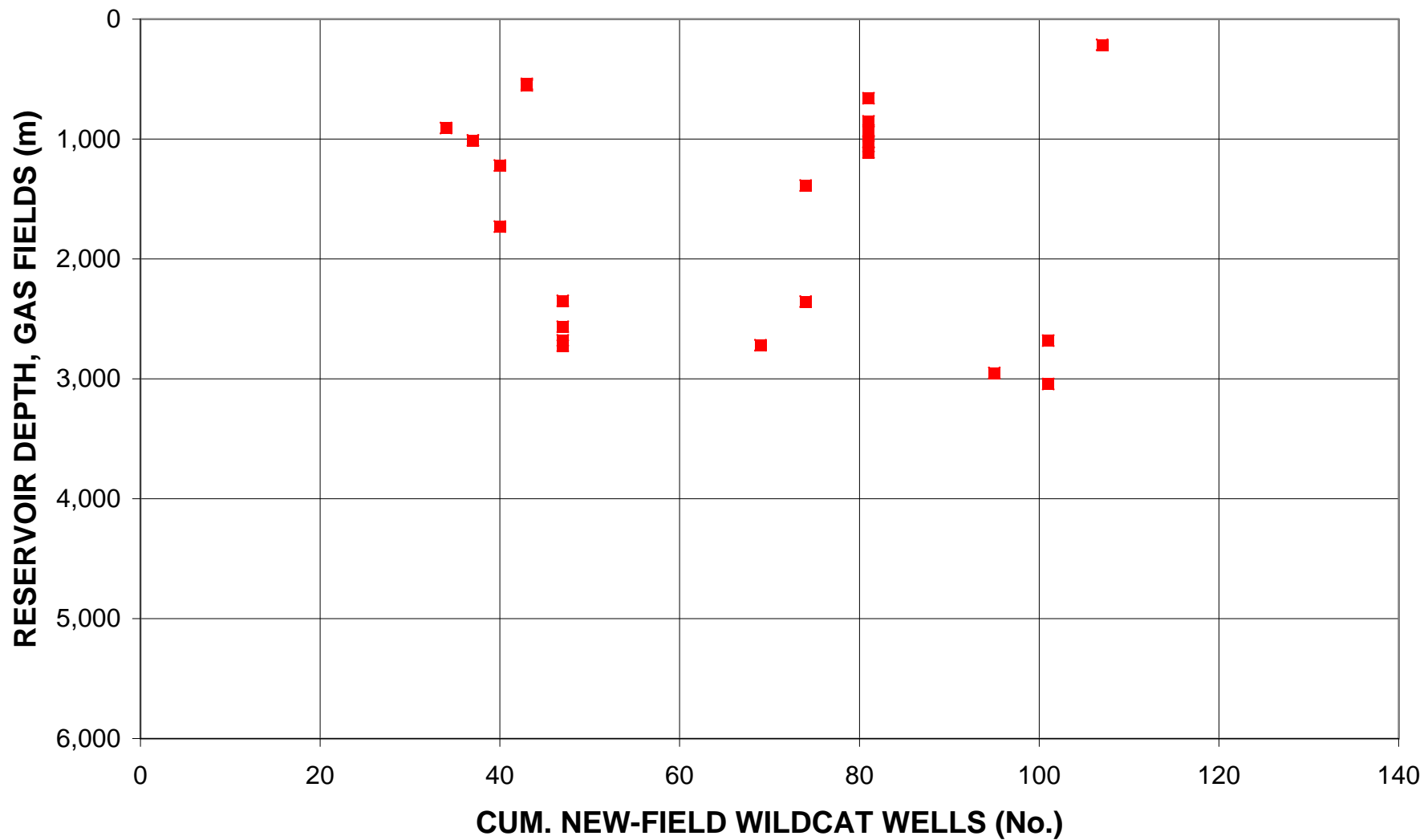
Suprasalt, Assessment Unit 10160106



Suprasalt, Assessment Unit 10160106



Suprasalt, Assessment Unit 10160106



Suprasalt, Assessment Unit 10160106
Volumes of Discovered Petroleum

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	76	1,826	1,082	12	76	2,082	1,201	13
Gas Fields	12	4	531	3	13	7	793	5
Fields <1 MMBOE	16	0	14	0	15	1	12	0
All Fields	104	1,830	1,628	15	104	2,089	2,006	18

Suprasalt, Assessment Unit 10160106 Discovery-History Sequence

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1908-1959	25	817	33	11
	Second third	1978	26	747	29	12
	Third third	1992	25	262	10	10
	All Oil Fields		76	1,826	24	10
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First half	1964-1969	6	226	38	27
	Second half	1987	6	305	51	40
		All Gas Fields		12	531	44

**Suprasalt, Assessment Unit 10160106
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type		Discovery-History Sequence - Grown (Discovered) Volumes				
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1908-1959	25	828	33	11
	Second third	1978	26	812	31	14
	Third third	1992	25	443	18	14
	All Oil Fields		76	2,082	27	14
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First half	1964-1978	7	296	42	34
	Second half	1988	6	497	83	68
		All Gas Fields		13	793	61