Permian Reefs/Thrust Folds, Assessment Unit 10150201 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

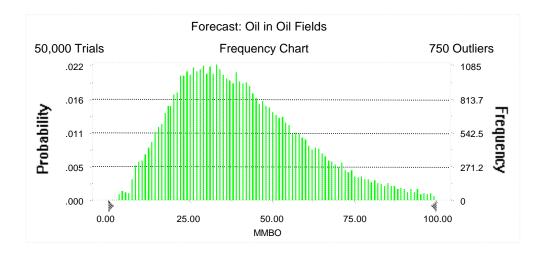
Field	MFS	S Prob.					_	Uı	ndiscovere	d Resourc	es					Lar	gest Undis	covered Fig	eld
Field Type			rob. Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)							
. 7 -		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
Oil Fields	3	1.00	14	38	81	42	11	31	69	34	1	2	4	2	6	13	36	16	
Gas Fields	18						629	1,468	2,544	1,513	37	87	159	91	113	252	647	297	
Total		1.00	14	38	81	42	640	1,499	2,613	1,547	37	89	164	93					

Forecast: Oil in Oil Fields

Summary:

Display range is from 0.00 to 100.00 MMBO Entire range is from 3.13 to 185.43 MMBO After 50,000 trials, the standard error of the mean is 0.09

Statistics:	<u>Value</u>
Trials	50000
Mean	41.62
Median	38.25
Mode	
Standard Deviation	21.09
Variance	444.86
Skewness	1.01
Kurtosis	4.57
Coefficient of Variability	0.51
Range Minimum	3.13
Range Maximum	185.43
Range Width	182.30
Mean Standard Error	0.09



Forecast: Oil in Oil Fields (cont'd)

Percentiles:

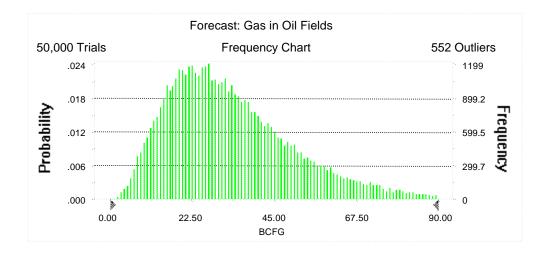
Percentile	ММВО
100%	3.13
95%	13.81
90%	17.93
85%	21.09
80%	23.68
75%	26.14
70%	28.53
65%	30.92
60%	33.30
55%	35.69
50%	38.25
45%	40.81
40%	43.47
35%	46.43
30%	49.69
25%	53.34
20%	57.53
15%	62.70
10%	69.64
5%	81.18
0%	185.43

Forecast: Gas in Oil Fields

Summary:

Display range is from 0.00 to 90.00 BCFG Entire range is from 2.05 to 180.32 BCFG After 50,000 trials, the standard error of the mean is 0.08

Statistics:	<u>Value</u>
Trials	50000
Mean	33.90
Median	30.53
Mode	
Standard Deviation	18.40
Variance	338.38
Skewness	1.20
Kurtosis	5.38
Coefficient of Variability	0.54
Range Minimum	2.05
Range Maximum	180.32
Range Width	178.27
Mean Standard Error	0.08



Forecast: Gas in Oil Fields (cont'd)

Percentiles:

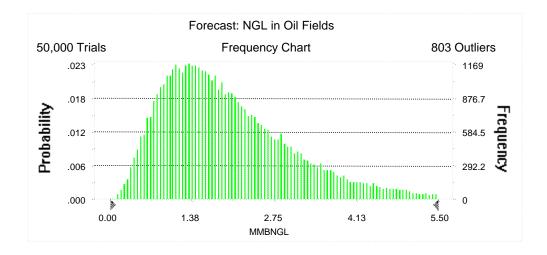
<u>Percentile</u>	<u>BCFG</u>
100%	2.05
95%	10.61
90%	13.87
85%	16.32
80%	18.56
75%	20.51
70%	22.50
65%	24.43
60%	26.43
55%	28.34
50%	30.53
45%	32.66
40%	35.01
35%	37.54
30%	40.31
25%	43.57
20%	47.26
15%	51.96
10%	58.37
5%	68.83
0%	180.32

Forecast: NGL in Oil Fields

Summary:

Display range is from 0.00 to 5.50 MMBNGL Entire range is from 0.10 to 14.63 MMBNGL After 50,000 trials, the standard error of the mean is 0.01

Statistics:	<u>Value</u>
Trials	50000
Mean	2.03
Median	1.78
Mode	
Standard Deviation	1.20
Variance	1.44
Skewness	1.44
Kurtosis	6.62
Coefficient of Variability	0.59
Range Minimum	0.10
Range Maximum	14.63
Range Width	14.53
Mean Standard Error	0.01



Forecast: NGL in Oil Fields (cont'd)

Percentiles:

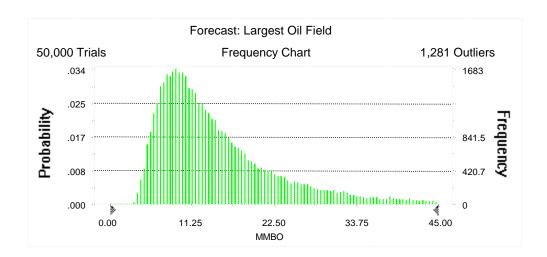
Percentile	MMBNGL
100%	0.10
95%	0.60
90%	0.78
85%	0.92
80%	1.05
75%	1.17
70%	1.29
65%	1.41
60%	1.53
55%	1.66
50%	1.78
45%	1.92
40%	2.07
35%	2.23
30%	2.42
25%	2.62
20%	2.88
15%	3.18
10%	3.59
5%	4.32
0%	14.63

Forecast: Largest Oil Field

Summary:

Display range is from 0.00 to 45.00 MMBO Entire range is from 3.13 to 79.98 MMBO After 50,000 trials, the standard error of the mean is 0.05

Statistics:	<u>Value</u>
Trials	50000
Mean	15.67
Median	12.64
Mode	
Standard Deviation	10.35
Variance	107.18
Skewness	2.19
Kurtosis	9.49
Coefficient of Variability	0.66
Range Minimum	3.13
Range Maximum	79.98
Range Width	76.85
Mean Standard Error	0.05



Forecast: Largest Oil Field (cont'd)

Percentiles:

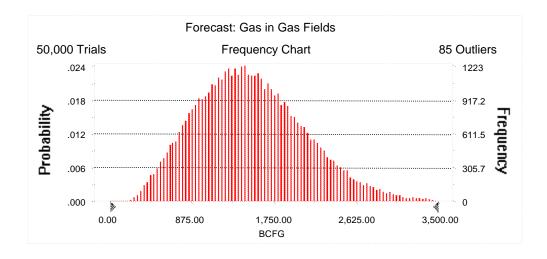
<u>Percentile</u>	MMB	30
100%	3.	13
95%	5.8	31
90%	6.7	75
85%	7.9	51
80%	8.2	21
75%	8.8	91
70%	9.8	
65%	10.2	
60%	11.0	
55%	11.7	
50%	12.6	
45%	13.9	
40%	14.6	
35%	15.8	
30%	17.	
25%	18.8	
20%	21.0	
15%	23.9	
10%	28.	
5%	36.2	
0%	79.9	98

Forecast: Gas in Gas Fields

Summary:

Display range is from 0.00 to 3,500.00 BCFG Entire range is from 147.10 to 5,143.45 BCFG After 50,000 trials, the standard error of the mean is 2.62

Statistics:	<u>Value</u>
Trials	50000
Mean	1,513.47
Median	1,468.28
Mode	
Standard Deviation	585.19
Variance	342,444.81
Skewness	0.47
Kurtosis	3.13
Coefficient of Variability	0.39
Range Minimum	147.10
Range Maximum	5,143.45
Range Width	4,996.35
Mean Standard Error	2.62



Forecast: Gas in Gas Fields (cont'd)

Percentiles:

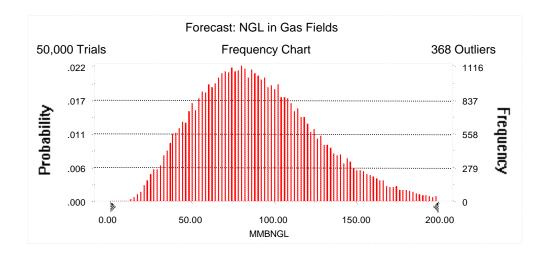
Percentile	BCFG
	147.10
100%	
95%	629.44
90%	784.39
85%	898.75
80%	996.77
75%	1,087.77
70%	1,169.58
65%	1,247.52
60%	1,321.22
55%	1,396.76
50%	1,468.28
45%	1,544.62
40%	1,620.95
35%	1,704.10
30%	1,791.98
25%	1,887.53
20%	1,998.35
15%	2,126.47
10%	2,289.68
5%	2,543.85
0%	5,143.45
0 76	3,143.43

Forecast: NGL in Gas Fields

Summary:

Display range is from 0.00 to 200.00 MMBNGL Entire range is from 9.02 to 328.54 MMBNGL After 50,000 trials, the standard error of the mean is 0.17

Statistics:	<u>Value</u>
Trials	50000
Mean	90.93
Median	87.04
Mode	
Standard Deviation	37.60
Variance	1,413.97
Skewness	0.64
Kurtosis	3.51
Coefficient of Variability	0.41
Range Minimum	9.02
Range Maximum	328.54
Range Width	319.52
Mean Standard Error	0.17



Forecast: NGL in Gas Fields (cont'd)

Percentiles:

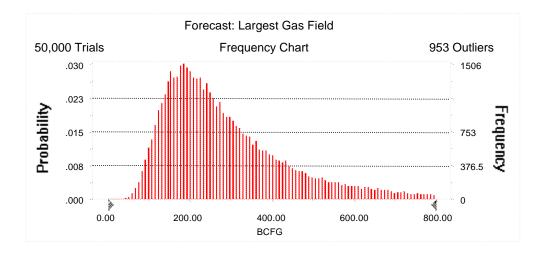
<u>Percentile</u>	MMBNGL
100%	9.02
95%	36.54
90%	45.29
85%	52.14
80%	58.12
75%	63.42
70%	68.44
65%	73.21
60%	77.78
55%	82.35
50%	87.04
45%	91.76
40%	96.76
35%	102.08
30%	107.64
25%	113.89
20%	120.96
15%	129.69
10%	141.49
5%	159.26
0%	328.54

Forecast: Largest Gas Field

Summary:

Display range is from 0.00 to 800.00 BCFG Entire range is from 35.87 to 999.55 BCFG After 50,000 trials, the standard error of the mean is 0.75

Statistics:	<u>Value</u>
Trials	50000
Mean	296.58
Median	251.82
Mode	
Standard Deviation	167.05
Variance	27,904.39
Skewness	1.45
Kurtosis	5.27
Coefficient of Variability	0.56
Range Minimum	35.87
Range Maximum	999.55
Range Width	963.68
Mean Standard Error	0.75



Forecast: Largest Gas Field (cont'd)

Percentiles:

<u>Percentile</u>	BCFG
100%	35.87
95%	112.55
90%	133.58
85%	149.95
80%	164.53
75%	178.73
70%	192.14
65%	205.94
60%	220.61
55%	235.66
50%	251.82
45%	269.92
40%	289.31
35%	311.46
30%	337.06
25%	367.11
20%	404.36
15%	452.65
10%	524.84
5%	646.56
0%	999.55

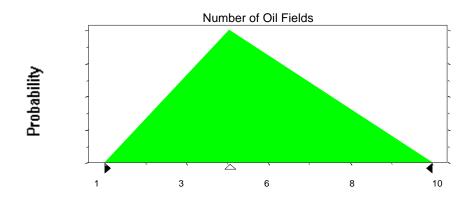
Assumptions

Assumption: Number of Oil Fields

Triangular	distribution	with	parameters:
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Minimum	1
Likeliest	4
Maximum	10

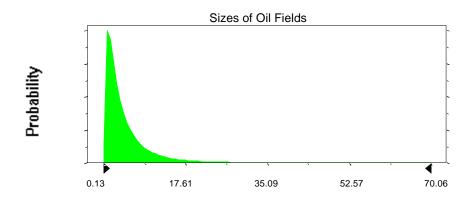
Selected range is from 1 to 10 Mean value in simulation was 5



Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:		Shifted parameters	
Mean	5.21		8.21
Standard Deviation	7.39		7.39
Selected range is from 0.00 to 77.00		3.00 to	80.00
Mean value in simulation was 5 10			8 1

Assumption: Sizes of Oil Fields (cont'd)

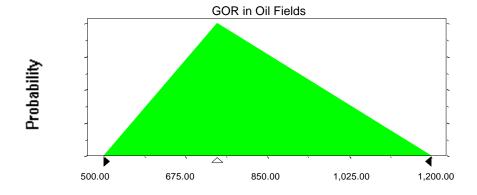


Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	500.00
Likeliest	742.86
Maximum	1,200.00

Selected range is from 500.00 to 1,200.00 Mean value in simulation was 814.96

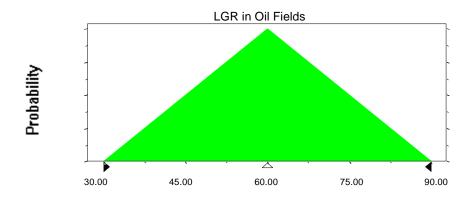


Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	30.00
Likeliest	60.00
Maximum	90.00

Selected range is from 30.00 to 90.00 Mean value in simulation was 60.07



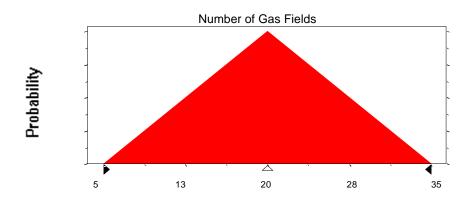
Assumption: Number of Gas Fields

Triangular distribution with parameters:

Minimum	5
Likeliest	20
Maximum	35

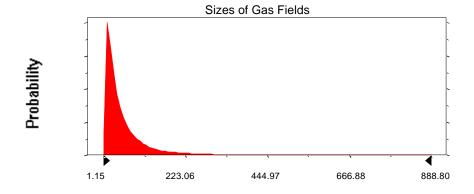
Selected range is from 5 to 35 Mean value in simulation was 20

Assumption: Number of Gas Fields (cont'd)



Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:		Shifted parameters	
Mean	59.12	77.	12
Standard Deviation	91.85	91.8	85
Selected range is from 0.00 to 982.00		18.00 to 1,000.0	00
Mean value in simulation was 58.05		76.0	05

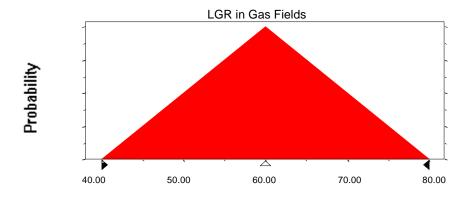


Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	40.00
Likeliest	60.00
Maximum	80.00

Selected range is from 40.00 to 80.00 Mean value in simulation was 60.07



End of Assumptions

Simulation started on 6/14/99 at 17:21:12 Simulation stopped on 6/14/99 at 17:39:36