

**Northwest Izhma-Pechora Depression, Assessment Unit 10080101**  
**Assessment Results Summary**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Field Type	MFS	Prob. (0-1)	Undiscovered Resources												Largest Undiscovered Field (MMBO or BCFG)			
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				F95	F50	F5	Mean
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean				
Oil Fields	5	0.40	0	0	76	18	0	0	54	13	0	0	3	1	8	17	55	23
Gas Fields	30		0	0	76	18	0	0	459	107	0	0	19	4	46	103	333	135
Total		0.40	0	0	76	18	0	0	513	120	0	0	22	5				

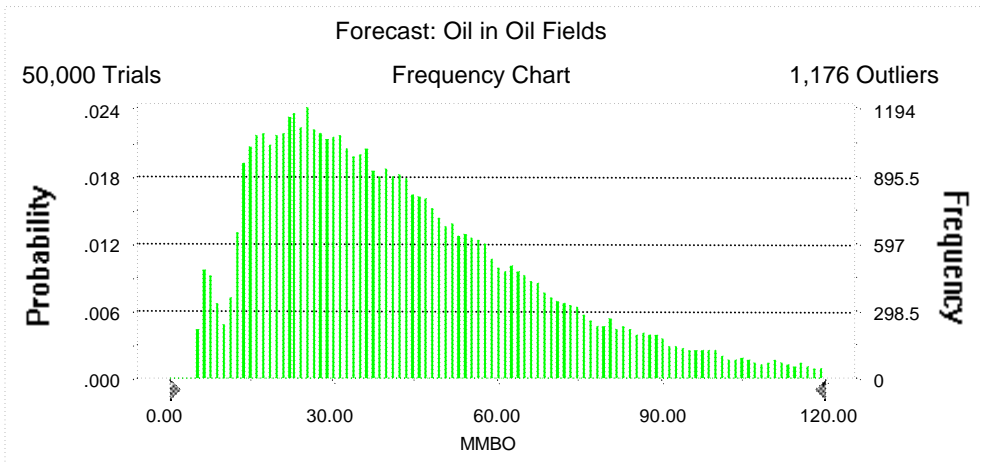
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Oil in Oil Fields**

Summary:

Display range is from 0.00 to 120.00 MMBO  
Entire range is from 5.09 to 314.51 MMBO  
After 50,000 trials, the standard error of the mean is 0.13

Statistics:	Value
Trials	50000
Mean	44.75
Median	38.37
Mode	---
Standard Deviation	28.55
Variance	815.02
Skewness	1.58
Kurtosis	7.04
Coefficient of Variability	0.64
Range Minimum	5.09
Range Maximum	314.51
Range Width	309.42
Mean Standard Error	0.13



**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Oil in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	5.09
95%	12.82
90%	15.91
85%	18.69
80%	21.50
75%	24.09
70%	26.71
65%	29.49
60%	32.28
55%	35.29
50%	38.37
45%	41.66
40%	45.12
35%	48.87
30%	53.25
25%	58.04
20%	63.92
15%	71.12
10%	81.69
5%	99.16
0%	314.51

End of Forecast

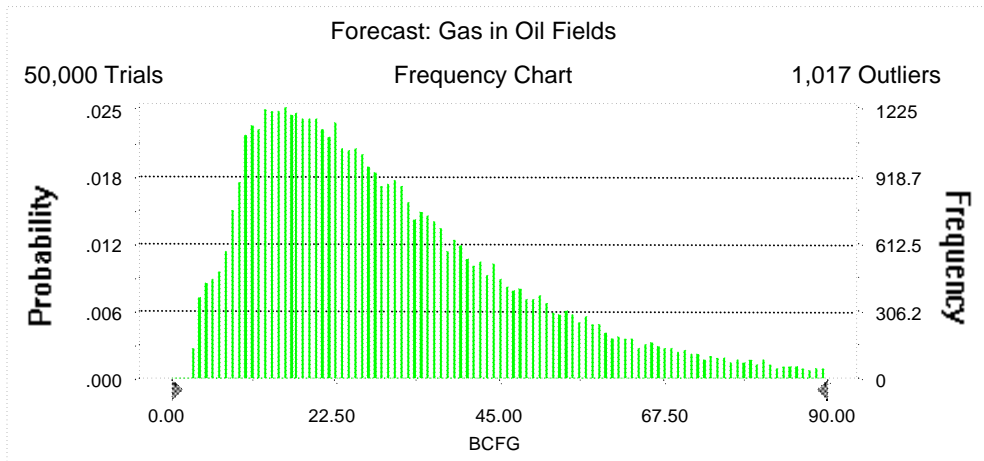
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Gas in Oil Fields**

Summary:

Display range is from 0.00 to 90.00 BCFG  
Entire range is from 2.37 to 247.67 BCFG  
After 50,000 trials, the standard error of the mean is 0.09

Statistics:	Value
Trials	50000
Mean	31.33
Median	26.27
Mode	---
Standard Deviation	21.12
Variance	445.95
Skewness	1.76
Kurtosis	8.19
Coefficient of Variability	0.67
Range Minimum	2.37
Range Maximum	247.67
Range Width	245.30
Mean Standard Error	0.09



**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Gas in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	2.37
95%	8.15
90%	10.64
85%	12.60
80%	14.45
75%	16.29
70%	18.17
65%	20.10
60%	22.08
55%	24.11
50%	26.27
45%	28.60
40%	31.15
35%	33.93
30%	36.97
25%	40.63
20%	44.98
15%	50.61
10%	58.10
5%	71.40
0%	247.67

End of Forecast

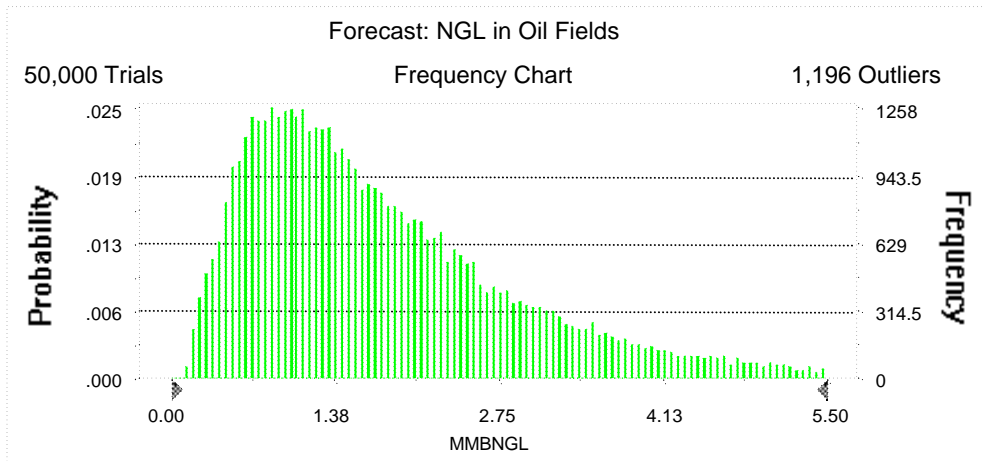
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: NGL in Oil Fields**

Summary:

Display range is from 0.00 to 5.50 MMBNGL  
Entire range is from 0.09 to 16.27 MMBNGL  
After 50,000 trials, the standard error of the mean is 0.01

Statistics:	Value
Trials	50000
Mean	1.88
Median	1.53
Mode	---
Standard Deviation	1.36
Variance	1.84
Skewness	1.95
Kurtosis	9.30
Coefficient of Variability	0.72
Range Minimum	0.09
Range Maximum	16.27
Range Width	16.18
Mean Standard Error	0.01



**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: NGL in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	0.09
95%	0.45
90%	0.60
85%	0.71
80%	0.83
75%	0.94
70%	1.05
65%	1.16
60%	1.28
55%	1.40
50%	1.53
45%	1.68
40%	1.84
35%	2.01
30%	2.21
25%	2.43
20%	2.71
15%	3.08
10%	3.58
5%	4.49
0%	16.27

End of Forecast

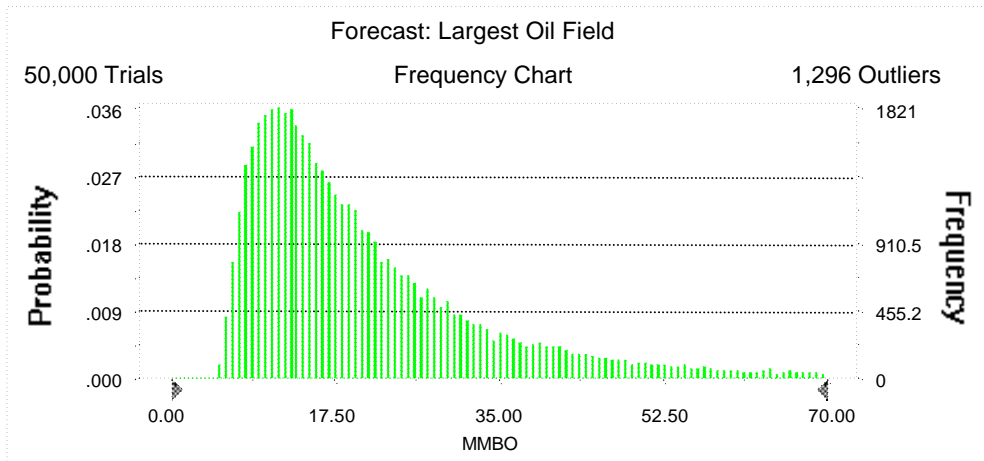
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Largest Oil Field**

Summary:

Display range is from 0.00 to 70.00 MMBO  
Entire range is from 5.09 to 149.68 MMBO  
After 50,000 trials, the standard error of the mean is 0.08

Statistics:	Value
Trials	50000
Mean	22.53
Median	17.34
Mode	---
Standard Deviation	17.15
Variance	294.14
Skewness	2.72
Kurtosis	13.38
Coefficient of Variability	0.76
Range Minimum	5.09
Range Maximum	149.68
Range Width	144.59
Mean Standard Error	0.08





**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Largest Oil Field (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	5.09
95%	7.74
90%	8.92
85%	9.93
80%	10.91
75%	11.88
70%	12.85
65%	13.84
60%	14.91
55%	16.07
50%	17.34
45%	18.77
40%	20.30
35%	22.08
30%	24.25
25%	26.83
20%	30.09
15%	34.70
10%	41.60
5%	55.24
0%	149.68

End of Forecast

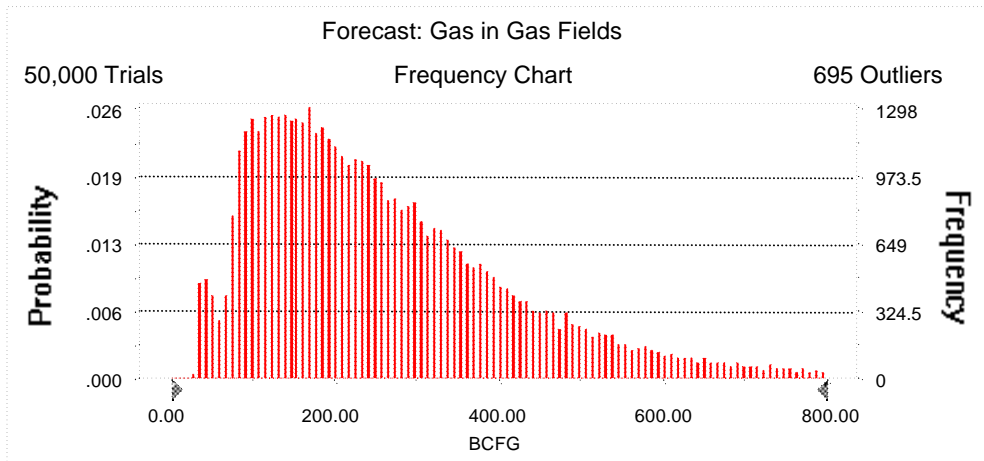
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Gas in Gas Fields**

Summary:

Display range is from 0.00 to 800.00 BCFG  
Entire range is from 30.63 to 1,633.92 BCFG  
After 50,000 trials, the standard error of the mean is 0.77

Statistics:	<u>Value</u>
Trials	50000
Mean	267.85
Median	228.68
Mode	---
Standard Deviation	171.09
Variance	29,273.32
Skewness	1.52
Kurtosis	6.49
Coefficient of Variability	0.64
Range Minimum	30.63
Range Maximum	1,633.92
Range Width	1,603.29
Mean Standard Error	0.77



**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Gas in Gas Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	30.63
95%	76.87
90%	95.24
85%	111.51
80%	127.49
75%	143.36
70%	159.36
65%	175.16
60%	191.96
55%	209.81
50%	228.68
45%	248.02
40%	269.48
35%	293.52
30%	319.40
25%	348.34
20%	383.10
15%	427.53
10%	490.57
5%	596.26
0%	1,633.92

End of Forecast

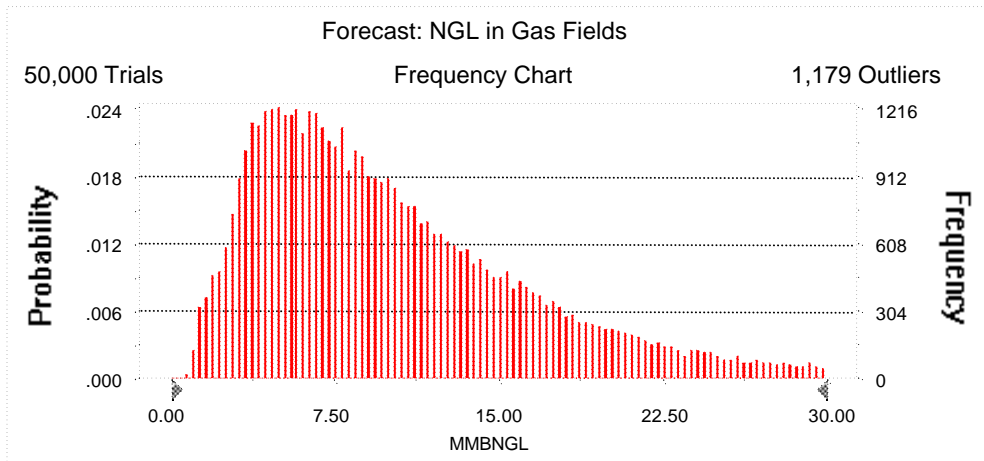
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: NGL in Gas Fields**

Summary:

Display range is from 0.00 to 30.00 MMBNGL  
Entire range is from 0.69 to 75.69 MMBNGL  
After 50,000 trials, the standard error of the mean is 0.03

Statistics:	<u>Value</u>
Trials	50000
Mean	10.70
Median	8.88
Mode	---
Standard Deviation	7.29
Variance	53.09
Skewness	1.69
Kurtosis	7.42
Coefficient of Variability	0.68
Range Minimum	0.69
Range Maximum	75.69
Range Width	75.00
Mean Standard Error	0.03



**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: NGL in Gas Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	0.69
95%	2.74
90%	3.58
85%	4.24
80%	4.86
75%	5.49
70%	6.13
65%	6.76
60%	7.43
55%	8.13
50%	8.88
45%	9.71
40%	10.56
35%	11.53
30%	12.65
25%	13.94
20%	15.48
15%	17.35
10%	20.11
5%	24.77
0%	75.69

End of Forecast

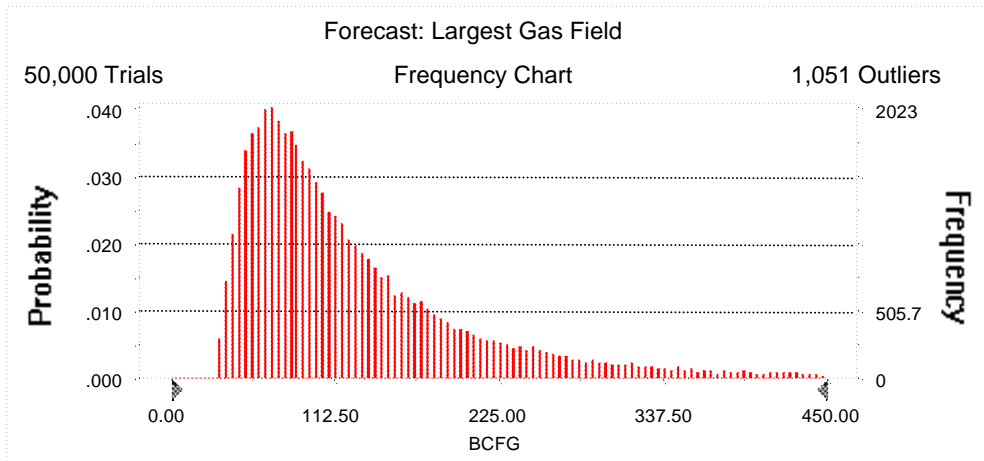
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Largest Gas Field**

Summary:

Display range is from 0.00 to 450.00 BCFG  
Entire range is from 30.63 to 899.46 BCFG  
After 50,000 trials, the standard error of the mean is 0.46

Statistics:	Value
Trials	50000
Mean	134.97
Median	103.25
Mode	---
Standard Deviation	102.83
Variance	10,573.41
Skewness	2.67
Kurtosis	12.97
Coefficient of Variability	0.76
Range Minimum	30.63
Range Maximum	899.46
Range Width	868.83
Mean Standard Error	0.46



**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: Largest Gas Field (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	30.63
95%	46.12
90%	53.27
85%	59.41
80%	65.26
75%	70.78
70%	76.56
65%	82.63
60%	88.99
55%	95.86
50%	103.25
45%	111.61
40%	121.10
35%	132.28
30%	145.24
25%	161.29
20%	181.00
15%	208.93
10%	251.21
5%	332.90
0%	899.46

End of Forecast

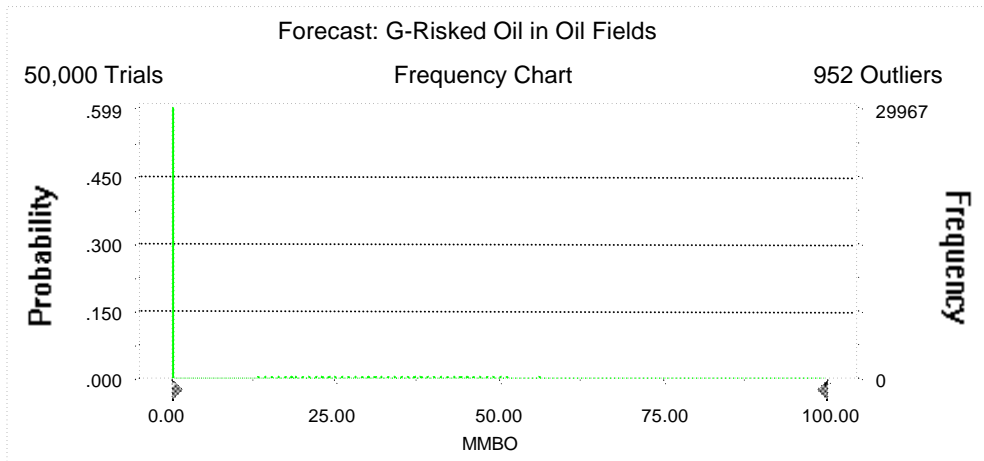
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: G-Risked Oil in Oil Fields**

Summary:

Display range is from 0.00 to 100.00 MMBO  
Entire range is from 0.00 to 297.08 MMBO  
After 50,000 trials, the standard error of the mean is 0.13

Statistics:	Value
Trials	50000
Mean	17.89
Median	0.00
Mode	0.00
Standard Deviation	28.38
Variance	805.15
Skewness	1.97
Kurtosis	7.81
Coefficient of Variability	1.59
Range Minimum	0.00
Range Maximum	297.08
Range Width	297.08
Mean Standard Error	0.13





**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: G-Risk Oil in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBO</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	0.00
40%	5.61
35%	17.29
30%	23.99
25%	30.71
20%	38.37
15%	46.94
10%	57.99
5%	75.69
0%	297.08

End of Forecast

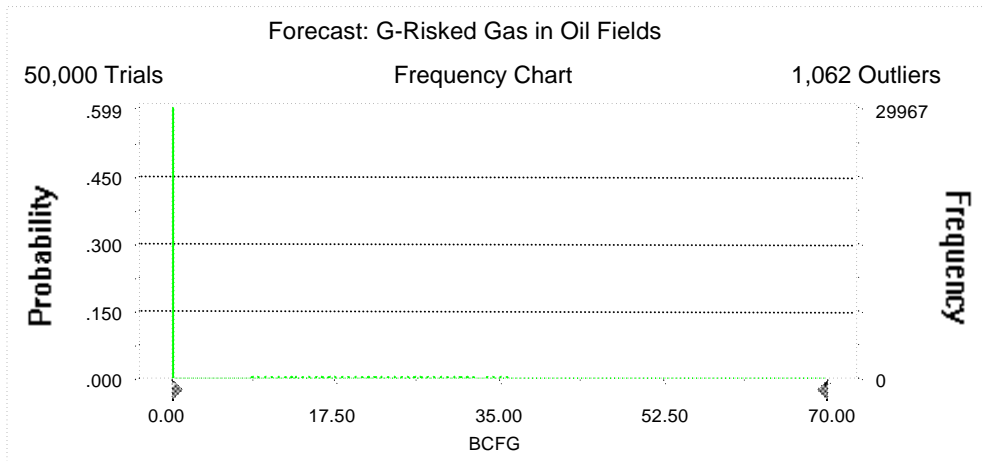
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: G-Risked Gas in Oil Fields**

Summary:

Display range is from 0.00 to 70.00 BCFG  
Entire range is from 0.00 to 244.65 BCFG  
After 50,000 trials, the standard error of the mean is 0.09

Statistics:	Value
Trials	50000
Mean	12.52
Median	0.00
Mode	0.00
Standard Deviation	20.32
Variance	413.02
Skewness	2.15
Kurtosis	9.25
Coefficient of Variability	1.62
Range Minimum	0.00
Range Maximum	244.65
Range Width	244.65
Mean Standard Error	0.09



**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: G-Risked Gas in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	0.00
40%	3.34
35%	11.71
30%	16.13
25%	20.92
20%	26.23
15%	32.45
10%	40.56
5%	54.01
0%	244.65

End of Forecast

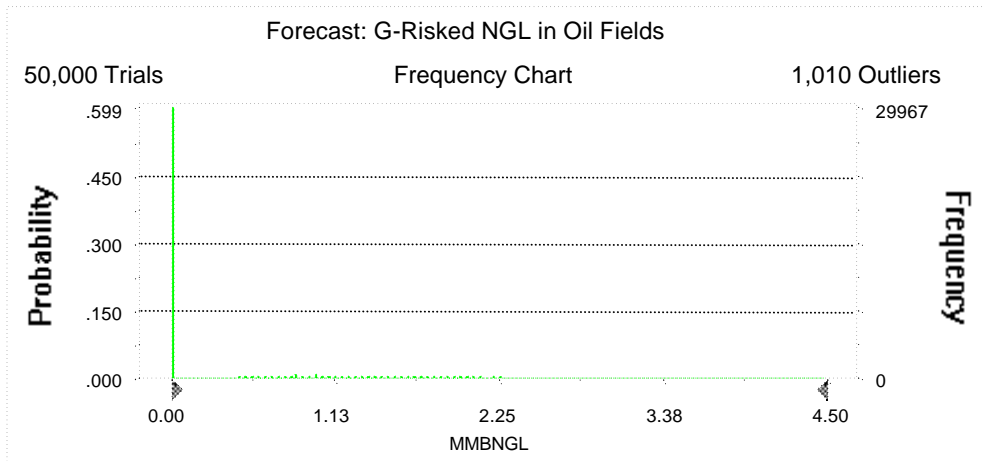
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: G-Risked NGL in Oil Fields**

Summary:

Display range is from 0.00 to 4.50 MMBNGL  
 Entire range is from 0.00 to 13.72 MMBNGL  
 After 50,000 trials, the standard error of the mean is 0.01

Statistics:	<u>Value</u>
Trials	50000
Mean	0.75
Median	0.00
Mode	0.00
Standard Deviation	1.26
Variance	1.59
Skewness	2.39
Kurtosis	10.98
Coefficient of Variability	1.68
Range Minimum	0.00
Range Maximum	13.72
Range Width	13.72
Mean Standard Error	0.01



**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: G-Risked NGL in Oil Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	0.00
40%	0.17
35%	0.65
30%	0.94
25%	1.22
20%	1.53
15%	1.92
10%	2.42
5%	3.28
0%	13.72

End of Forecast

**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

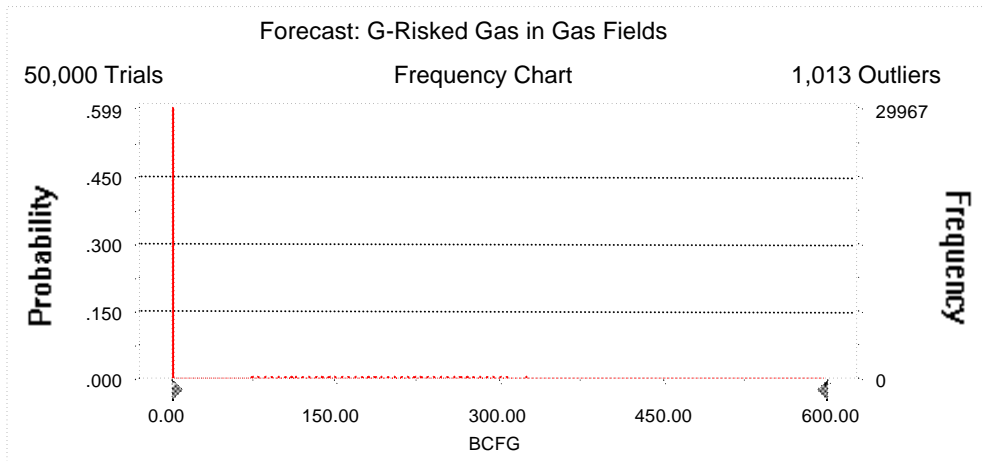
**Forecast: G-Riskied Gas in Gas Fields**

Summary:

Display range is from 0.00 to 600.00 BCFG  
Entire range is from 0.00 to 1,412.66 BCFG  
After 50,000 trials, the standard error of the mean is 0.76

Statistics:

	<u>Value</u>
Trials	50000
Mean	107.45
Median	0.00
Mode	0.00
Standard Deviation	170.91
Variance	29,210.93
Skewness	1.98
Kurtosis	7.73
Coefficient of Variability	1.59
Range Minimum	0.00
Range Maximum	1,412.66
Range Width	1,412.66
Mean Standard Error	0.76



**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: G-Risked Gas in Gas Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>BCFG</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	0.00
40%	33.56
35%	104.15
30%	143.61
25%	183.39
20%	228.24
15%	280.98
10%	347.92
5%	458.71
0%	1,412.66

End of Forecast

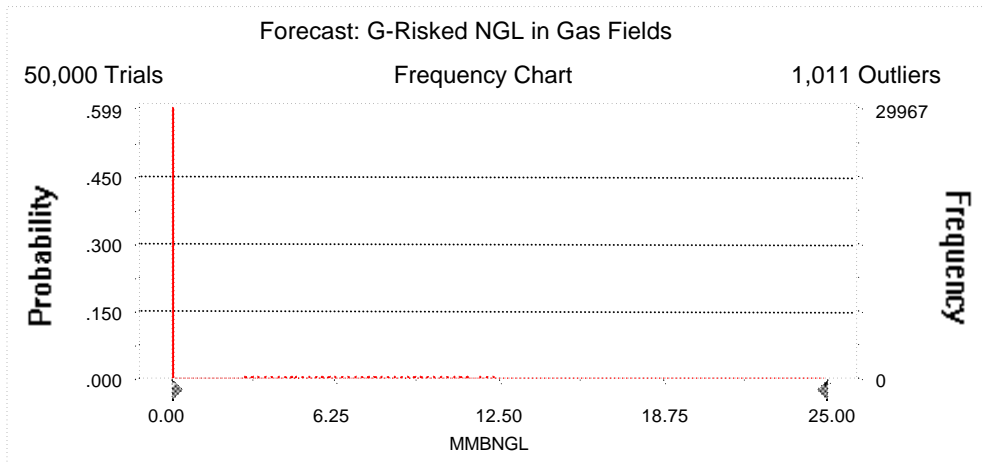
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: G-Riskd NGL in Gas Fields**

Summary:

Display range is from 0.00 to 25.00 MMBNGL  
 Entire range is from 0.00 to 66.55 MMBNGL  
 After 50,000 trials, the standard error of the mean is 0.03

Statistics:	<u>Value</u>
Trials	50000
Mean	4.30
Median	0.00
Mode	0.00
Standard Deviation	7.03
Variance	49.37
Skewness	2.18
Kurtosis	9.17
Coefficient of Variability	1.64
Range Minimum	0.00
Range Maximum	66.55
Range Width	66.55
Mean Standard Error	0.03





**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Forecast: G-Risked NGL in Gas Fields (cont'd)**

Percentiles:

<u>Percentile</u>	<u>MMBNGL</u>
100%	0.00
95%	0.00
90%	0.00
85%	0.00
80%	0.00
75%	0.00
70%	0.00
65%	0.00
60%	0.00
55%	0.00
50%	0.00
45%	0.00
40%	1.06
35%	3.93
30%	5.52
25%	7.10
20%	8.86
15%	11.04
10%	13.93
5%	18.59
0%	66.55

End of Forecast

**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

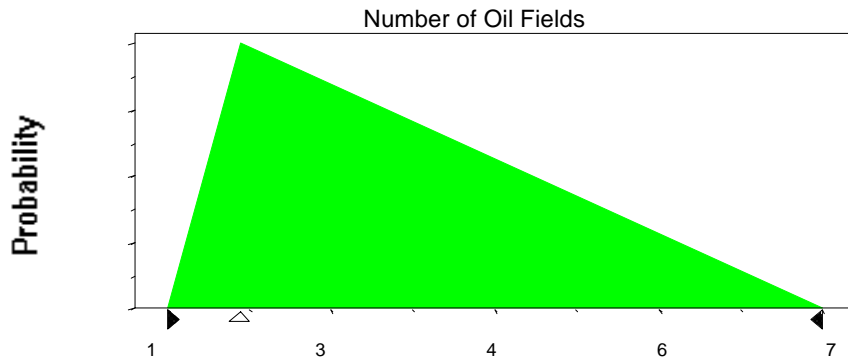
**Assumptions**

**Assumption: Number of Oil Fields**

Triangular distribution with parameters:

Minimum	1
Likeliest	2
Maximum	7

Selected range is from 1 to 7  
Mean value in simulation was 3



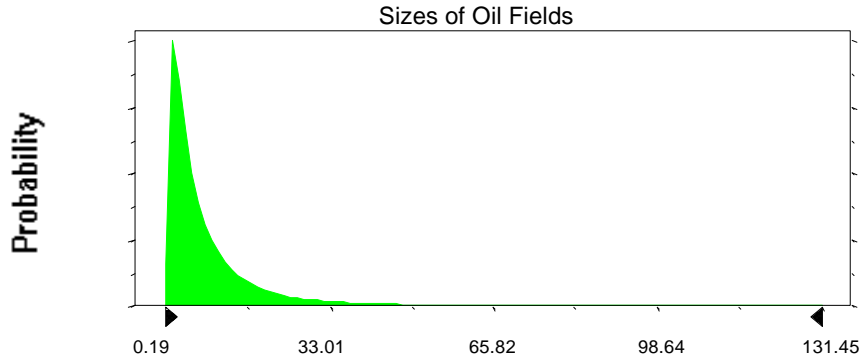
**Assumption: Sizes of Oil Fields**

Lognormal distribution with parameters:		Shifted parameters
Mean	9.05	14.05
Standard Deviation	13.67	13.67

Selected range is from 0.00 to 145.00	5.00 to 150.00
Mean value in simulation was 8.88	13.88

10080101  
Northwest Izhma-Pechora Depression  
Monte Carlo Results

Assumption: Sizes of Oil Fields (cont'd)



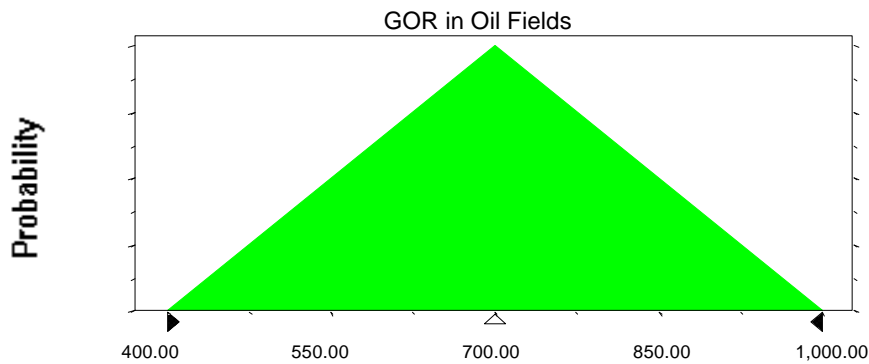
Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	400.00
Likeliest	700.00
Maximum	1,000.00

Selected range is from 400.00 to 1,000.00

Mean value in simulation was 699.24



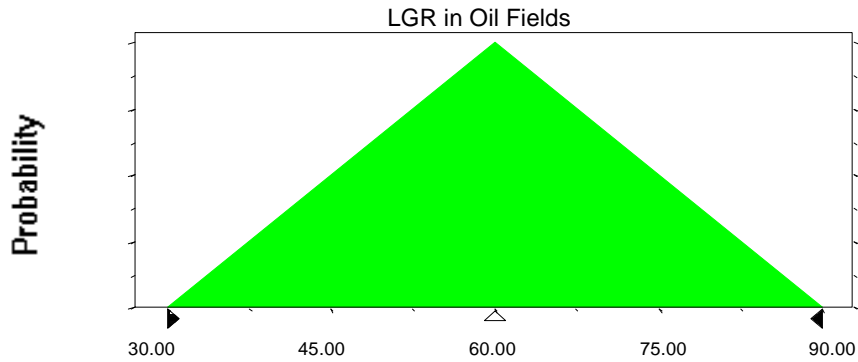
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Assumption: LGR in Oil Fields**

Triangular distribution with parameters:

Minimum	30.00
Likeliest	60.00
Maximum	90.00

Selected range is from 30.00 to 90.00  
Mean value in simulation was 59.99



**Assumption: Number of Gas Fields**

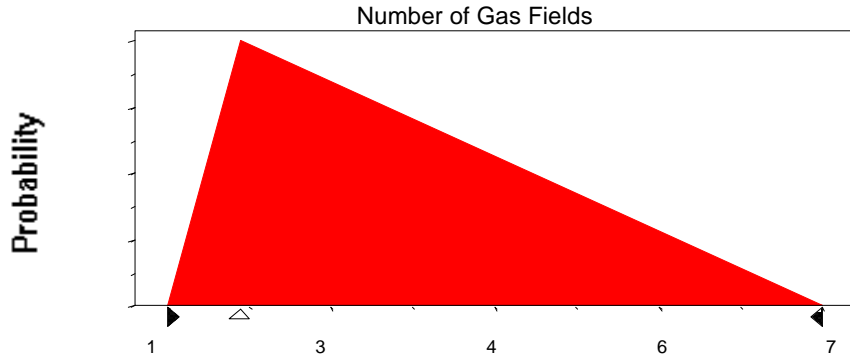
Triangular distribution with parameters:

Minimum	1
Likeliest	2
Maximum	7

Selected range is from 1 to 7  
Mean value in simulation was 3

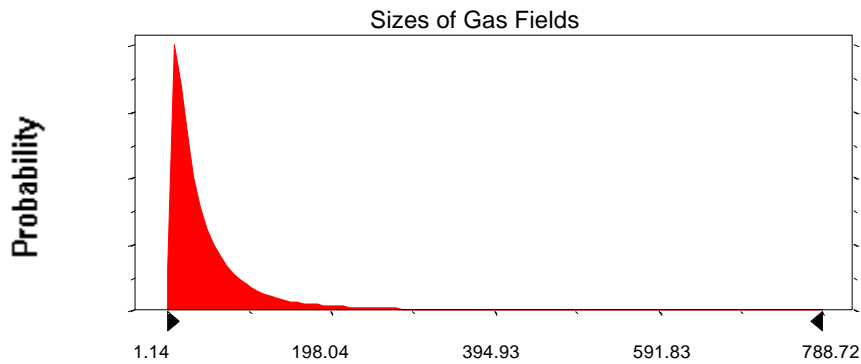
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Assumption: Number of Gas Fields (cont'd)**



**Assumption: Sizes of Gas Fields**

Lognormal distribution with parameters:		Shifted parameters
Mean	54.32	84.32
Standard Deviation	82.01	82.01
Selected range is from 0.00 to 870.00		30.00 to 900.00
Mean value in simulation was 52.87		82.87



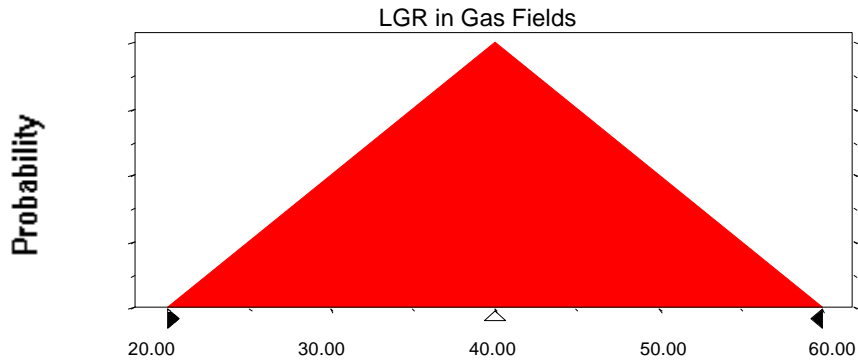
**10080101**  
**Northwest Izhma-Pechora Depression**  
**Monte Carlo Results**

**Assumption: LGR in Gas Fields**

Triangular distribution with parameters:

Minimum	20.00
Likeliest	40.00
Maximum	60.00

Selected range is from 20.00 to 60.00  
Mean value in simulation was 39.95



End of Assumptions

Simulation started on 4/20/99 at 15:19:11  
Simulation stopped on 4/20/99 at 15:31:21