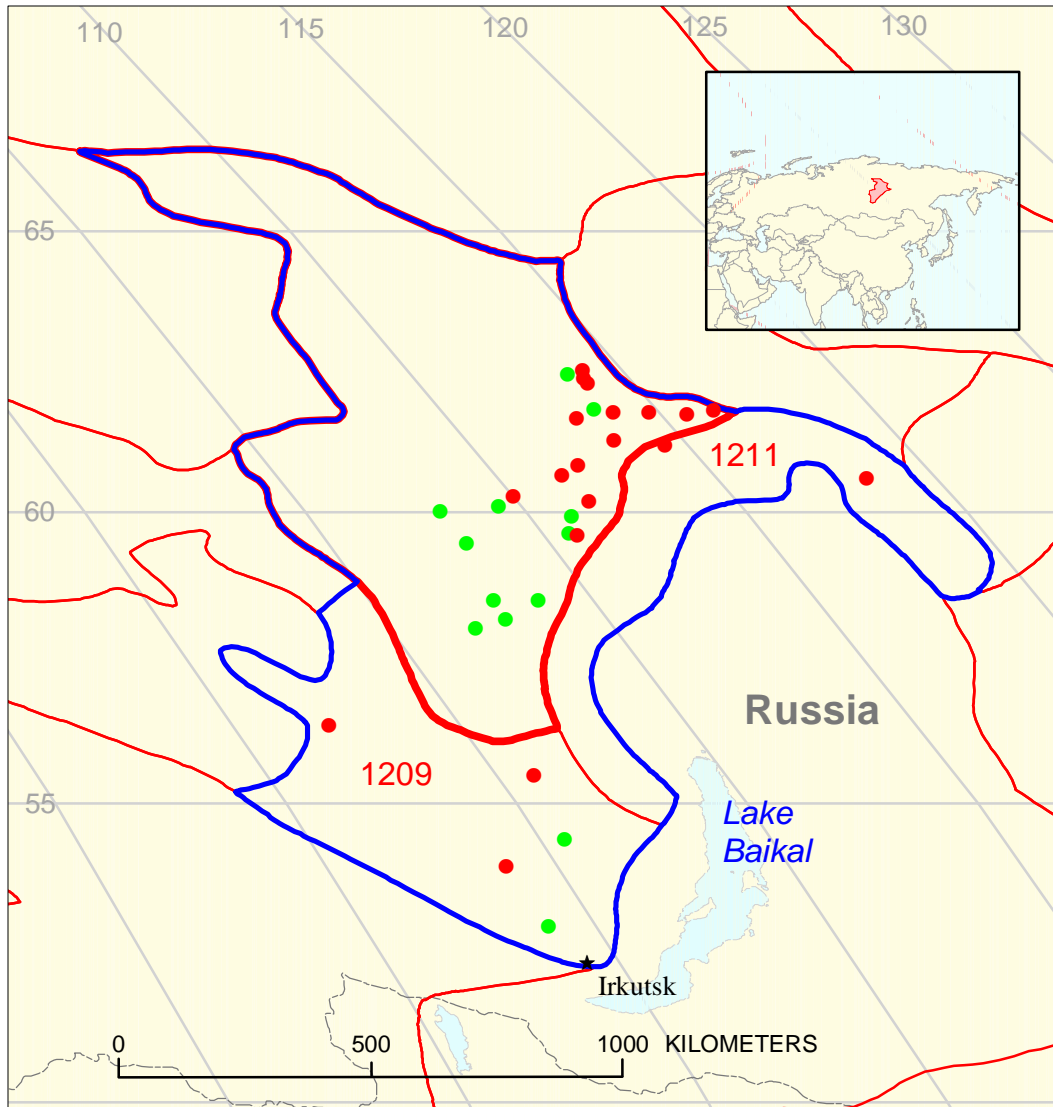


Nepa-Botuoba Arch Geologic Province 1210



□ Baikal-Patom Foldbelt Riphean-Craton Margin Vendian Total Petroleum System 121001
□ Nepa-Botuoba Arch Geologic Province 1210
□ Other geologic province boundary

- Baikal-Patom Foldbelt Riphean-Craton Margin Vendian Total Petroleum System 121001
- Nepa-Botuoba Arch Geologic Province 1210
- Other geologic province boundary

Nepa-Botuoba Arch, Province 1210
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

1210 Total: Assessed onshore portions of Nepa-Botuoba Arch Province

Oil Fields		1.00	282	1,066	2,616	1,208	1,321	5,183	13,683	6,039	74	301	855	362
Gas Fields							9,425	23,819	38,919	23,932	404	1,039	1,883	1,078
Total		1.00	282	1,066	2,616	1,208	10,746	29,002	52,602	29,971	478	1,340	2,737	1,440

1210 Total: Assessed offshore portions of Nepa-Botuoba Arch Province

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

1210 Grand Total: Assessed portions of Nepa-Botuoba Arch Province

Oil Fields		1.00	282	1,066	2,616	1,208	1,321	5,183	13,683	6,039	74	301	855	362
Gas Fields							9,425	23,819	38,919	23,932	404	1,039	1,883	1,078
Total		1.00	282	1,066	2,616	1,208	10,746	29,002	52,602	29,971	478	1,340	2,737	1,440

Nepa-Botuoba Arch, Province 1210
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

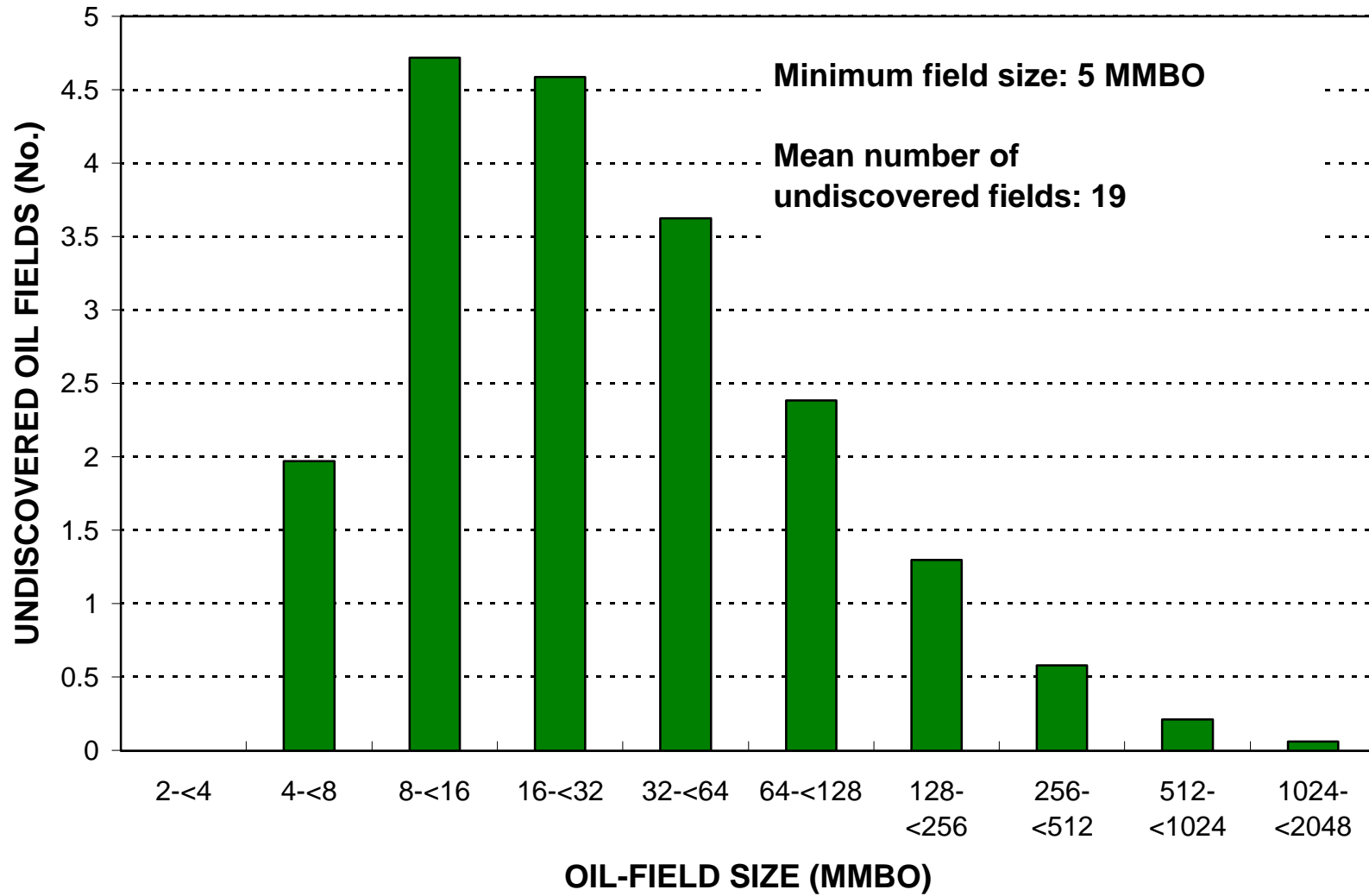
Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

121001 Baikal-Patom Foldbelt Riphean-Craton Margin Vendian Total Petroleum System

12100101 Baikal-Patom Foldbelt Riphean-Craton Margin Vendian Assessment Unit (75% of undiscovered oil fields and 63% of undiscovered gas fields allocated to ONSHORE province 1210)

Oil Fields	5	1.00	282	1,066	2,616	1,208	1,321	5,183	13,683	6,039	74	301	855	362
Gas Fields	30						9,425	23,819	38,919	23,932	404	1,039	1,883	1,078
Total		1.00	282	1,066	2,616	1,208	10,746	29,002	52,602	29,971	478	1,340	2,737	1,440

Nepa-Botuoba Arch, Province 1210 Undiscovered Field-Size Distribution



Nepa-Botuoba Arch, Province 1210 Undiscovered Field-Size Distribution

