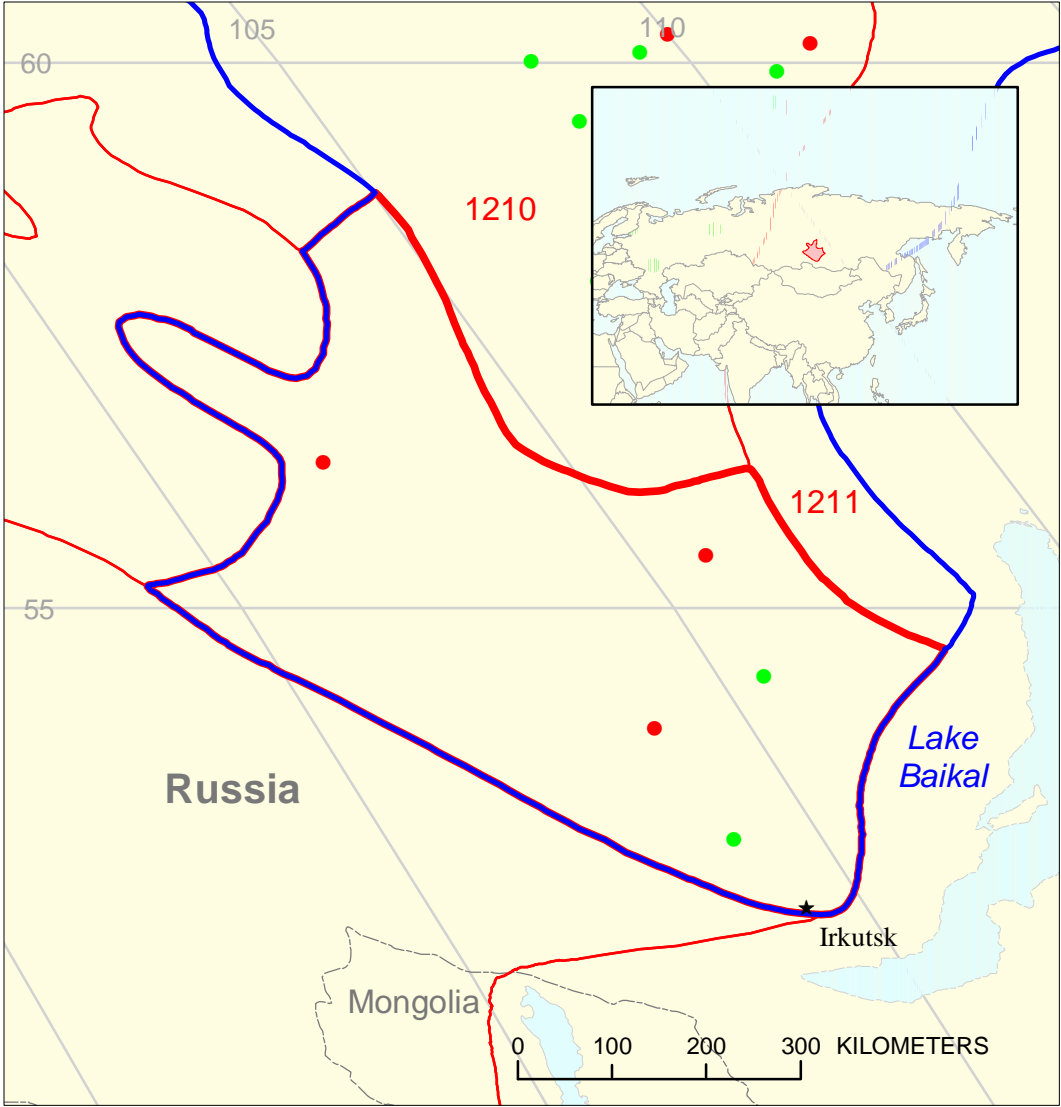




Angara-Lena Terrace Geologic Province 1209



 Baikal-Patom Foldbelt Riphean-Craton Margin Vendian Total Petroleum System 121001

-  Angara-Lena Terrace Geologic Province 1209
-  Other geologic province boundary

Angara-Lena Terrace, Province 1209
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

1209 Total: Assessed onshore portions of Angara-Lena Terrace Province

Oil Fields		1.00	56	213	523	242	264	1,037	2,737	1,208	15	60	171	72
Gas Fields							3,740	9,452	15,444	9,497	160	412	747	428
Total		1.00	56	213	523	242	4,004	10,489	18,181	10,705	175	472	918	500

1209 Total: Assessed offshore portions of Angara-Lena Terrace Province

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

1209 Grand Total: Assessed portions of Angara-Lena Terrace Province

Oil Fields		1.00	56	213	523	242	264	1,037	2,737	1,208	15	60	171	72
Gas Fields							3,740	9,452	15,444	9,497	160	412	747	428
Total		1.00	56	213	523	242	4,004	10,489	18,181	10,705	175	472	918	500

Angara-Lena Terrace, Province 1209
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

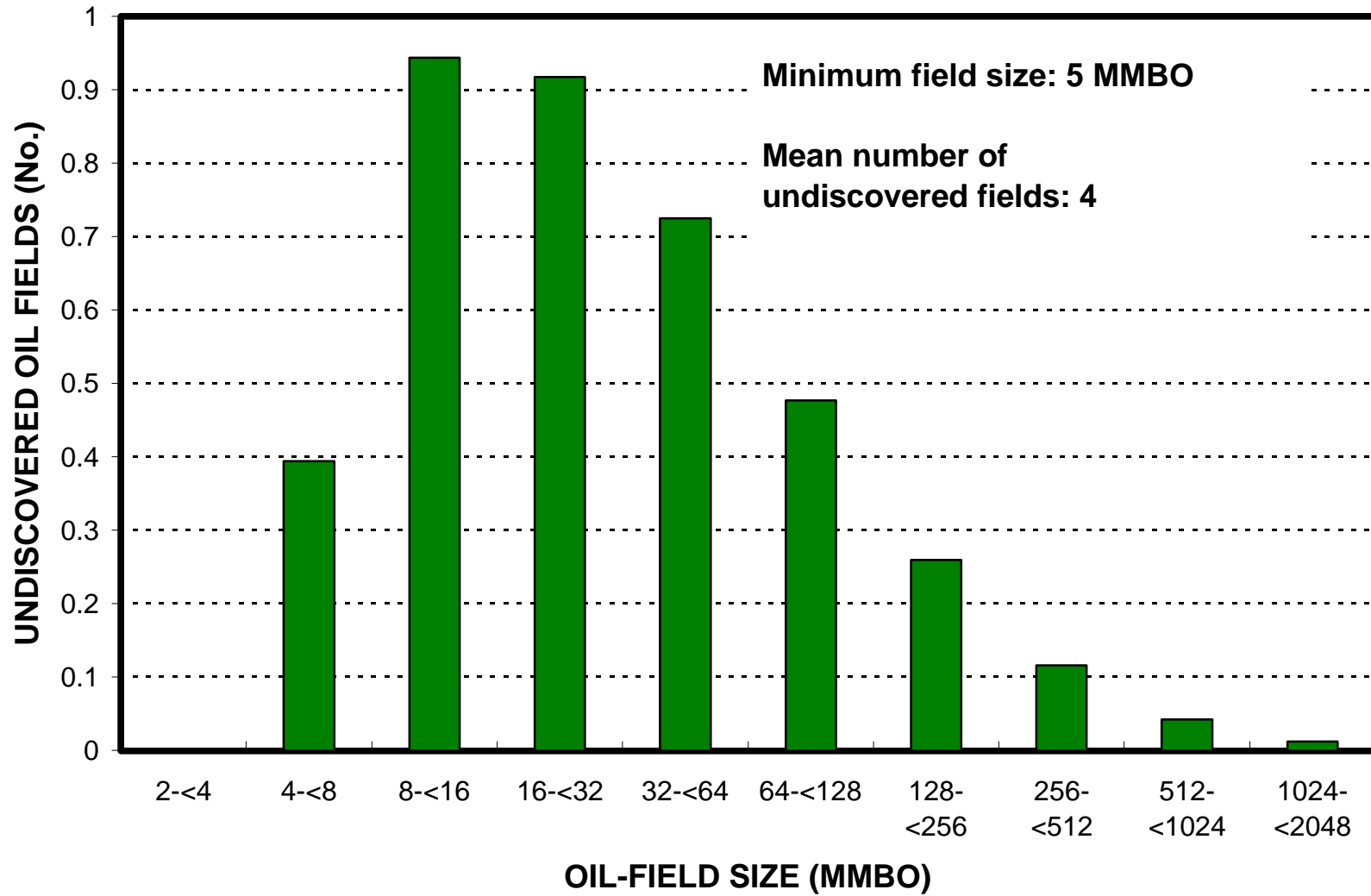
Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

121001 Baikal-Patom Foldbelt Riphean-Craton Margin Vendian Total Petroleum System

12100101 Baikal-Patom Foldbelt Riphean-Craton Margin Vendian Assessment Unit (15% of undiscovered oil fields and 25% of undiscovered gas fields allocated to ONSHORE province 1209)

Oil Fields	5	1.00	56	213	523	242	264	1,037	2,737	1,208	15	60	171	72
Gas Fields	30						3,740	9,452	15,444	9,497	160	412	747	428
Total		1.00	56	213	523	242	4,004	10,489	18,181	10,705	175	472	918	500

Angara-Lena Terrace, Province 1209 Undiscovered Field-Size Distribution



Angara-Lena Terrace, Province 1209 Undiscovered Field-Size Distribution

