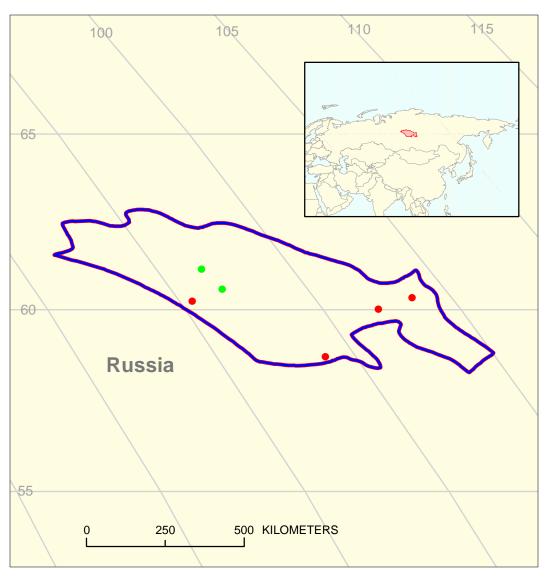
Bayhit Arc Geologic Province 1207



Yenisey Foldbelt Riphean-Craton Margin Riphean Total Petroleum System 120701

Baykit Arch Geologic Province 1207

Yenisey Foldbelt Riphean-Craton Margin Riphean Total Petroleum System 120701

Baykit Arch, Province 1207 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code		Prob.	Undiscovered Resources											
and Field	MFS		_	Oil (M	MBO)		Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
1207														
Oil Fields		1.00	147	1,007	2,979	1,213	695	4,864	15,456	6,054	40	282	958	362
Gas Fields		1.00					1,109	9,284	26,350	10,929	49	407	1,232	492
Total		1.00	147	1,007	2,979	1,213	1,804	14,147	41,806	16,983	88	689	2,190	854
			·	·	•	·	·	•	·	_	·	·	·	_
1207	Tota	l: As	sessed offs	shore porti	ons of Bay	kit Arch P	rovince							
Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields		0.00					0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0
			·	·	•		·	•	·	_	·	·	·	_
1207	Grar	nd Tot	al: Assess	sed portion	s of Bayki	Arch Pro	vince							
Oil Fields		1.00	147	1,007	2,979	1,213	695	4,864	15,456	6,054	40	282	958	362
Gas Fields		1.00					1,109	9,284	26,350	10,929	49	407	1,232	492
Total		1.00	147	1,007	2,979	1,213	1,804	14,147	41,806	16,983	88	689	2,190	854

Baykit Arch, Province 1207 Assessment Results Summary - Allocated Resources

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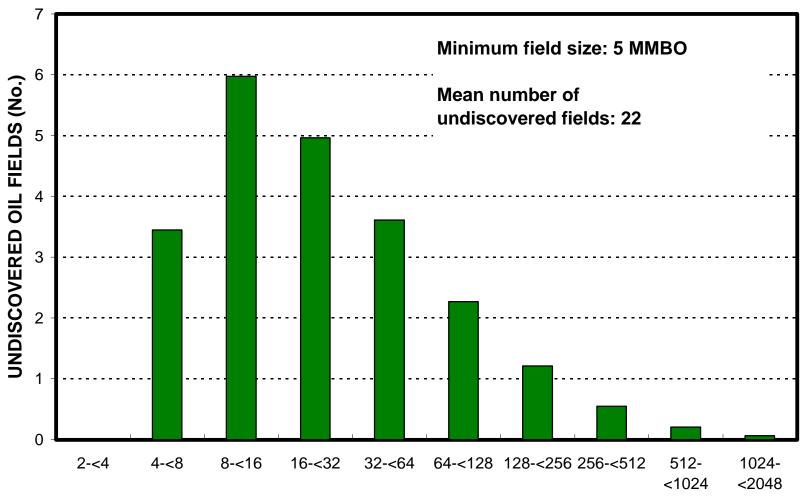
Code				Undiscovered Resources										
and Field	MFS	Prob.		Oil (M	MBO)		Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

120701 Yenisey Foldbelt Riphean-Craton Margin Riphean Total Petroleum System

12070101 Yenisey Foldbelt Riphean-Craton Margin Riphean Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE province 1207)

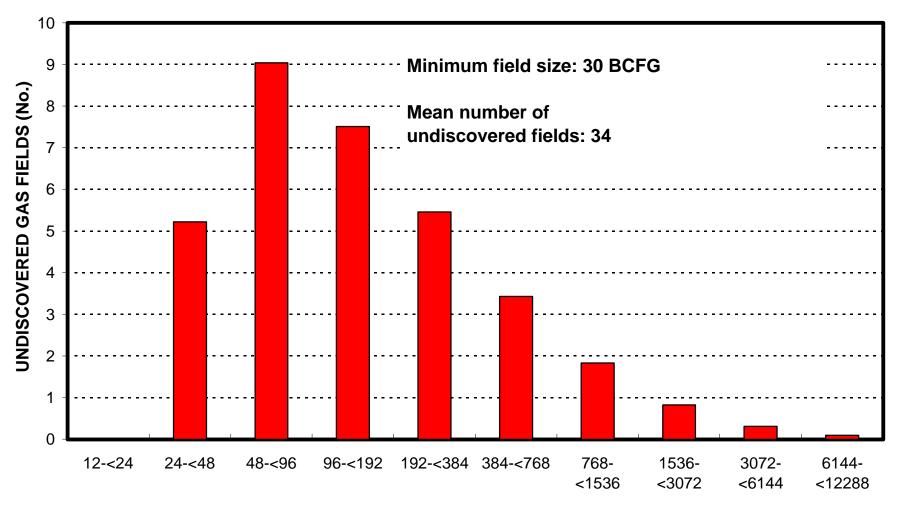
Oil Fields	5	1.00	147	1,007	2,979	1,213	695	4,864	15,456	6,054	40	282	958	362
Gas Fields	30	1.00					1,109	9,284	26,350	10,929	49	407	1,232	492
Total		1.00	147	1,007	2,979	1,213	1,804	14,147	41,806	16,983	88	689	2,190	854

Baykit Arch, Province 1207 Undiscovered Field-Size Distribution



OIL-FIELD SIZE (MMBO)

Baykit Arch, Province 1207 Undiscovered Field-Size Distribution



GAS-FIELD SIZE (BCFG)