



# Azov-Kuban Basin Geologic Province 1108



 Azov-Kuban Mesozoic-Cenozoic Total Petroleum System 110801

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**Azov-Kuban Basin, Province 1108**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**1108 Total: Assessed onshore portions of Azov-Kuban Basin Province**

Oil Fields			106	319	650	342	132	459	1,233	542	7	27	77	33
Gas Fields							2,205	5,906	11,451	6,259	35	105	237	117
Total	1.00		106	319	650	342	2,337	6,366	12,684	6,801	43	132	314	149

**1108 Total: Assessed offshore portions of Azov-Kuban Basin Province**

Oil Fields			20	66	167	76	24	84	246	103	1	5	15	6
Gas Fields							2,103	5,096	9,370	5,348	20	54	121	60
Total	1.00		20	66	167	76	2,127	5,181	9,616	5,450	21	59	136	66

**1108 Grand Total: Assessed portions of Azov-Kuban Basin Province**

Oil Fields			126	384	817	417	156	544	1,479	645	9	32	92	39
Gas Fields							4,309	11,003	20,821	11,606	55	159	358	177
Total	1.00		126	384	817	417	4,464	11,546	22,300	12,252	64	191	450	215

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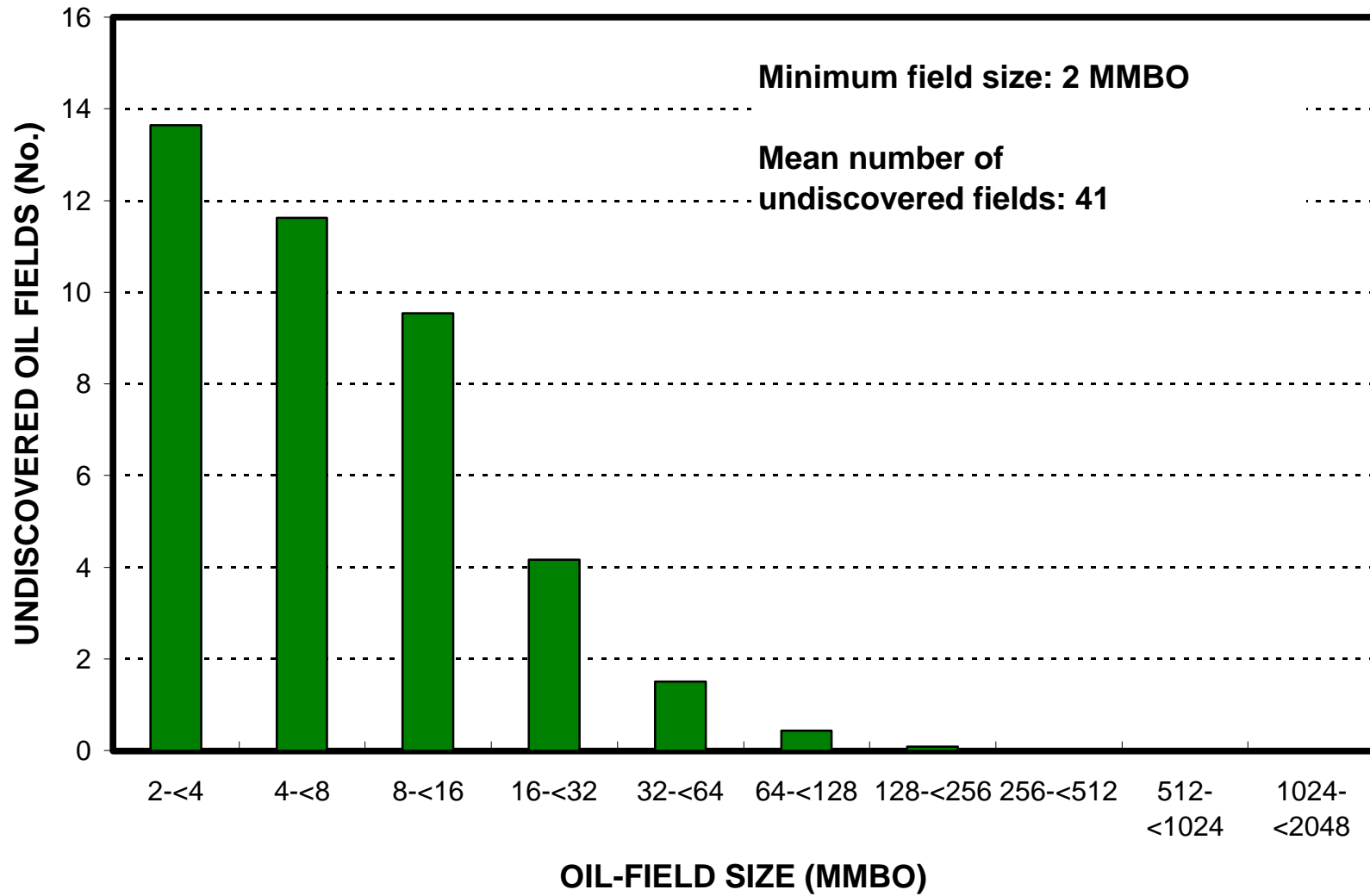
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<b>110801 Azov-Kuban Mesozoic-Cenozoic Total Petroleum System</b>														
11080101 Tertiary Foredeep Assessment Unit (89.95% of undiscovered oil fields and 74% of undiscovered gas fields allocated to ONSHORE province 1108)														
Oil Fields	2	1.00	80	240	460	252	97	342	924	405	5	20	57	24
Gas Fields	12						706	1,924	3,483	1,989	10	29	59	31
Total		1.00	80	240	460	252	803	2,266	4,407	2,394	16	49	116	55
11080101 Tertiary Foredeep Assessment Unit (10.05% of undiscovered oil fields and 26% of undiscovered gas fields allocated to OFFSHORE province 1108)														
Oil Fields	2	1.00	9	27	51	28	11	38	103	45	1	2	6	3
Gas Fields	12						248	676	1,224	699	4	10	21	11
Total		1.00	9	27	51	28	259	714	1,327	744	4	12	27	14
11080102 Foreland Slope Assessment Unit (0% of undiscovered oil fields and 32% of undiscovered gas fields allocated to ONSHORE province 1108)														
Oil Fields	2	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	12						873	2,080	3,834	2,188	8	21	47	23
Total		1.00	0	0	0	0	873	2,080	3,834	2,188	8	21	47	23
11080102 Foreland Slope Assessment Unit (100% of undiscovered oil fields and 68% of undiscovered gas fields allocated to OFFSHORE province 1108)														
Oil Fields	2	1.00	11	39	115	48	13	46	143	57	1	3	9	3
Gas Fields	12						1,855	4,420	8,146	4,649	16	44	101	49
Total		1.00	11	39	115	48	1,868	4,466	8,289	4,706	17	46	109	53

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11080103 Subsalt Jurassic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE province 1108)														
Oil Fields	7	1.00	26	79	190	90	35	117	310	137	2	7	19	8
Gas Fields	42						627	1,902	4,134	2,082	17	56	131	63
Total		1.00	26	79	190	90	662	2,019	4,444	2,219	19	63	150	71

# Azov-Kuban Basin, Province 1108 Undiscovered Field-Size Distribution



# Azov-Kuban Basin, Province 1108 Undiscovered Field-Size Distribution

