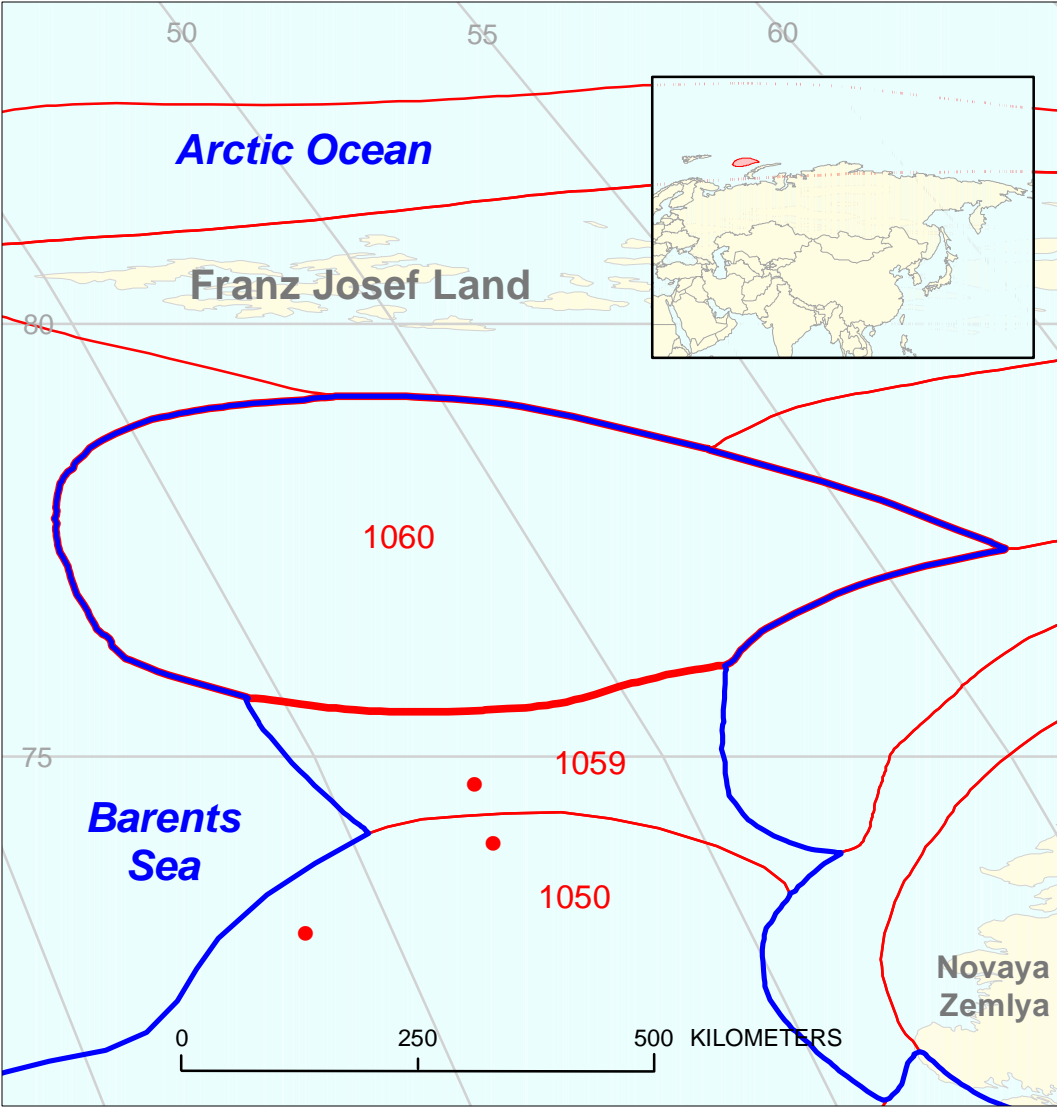







North Barents Basin Geologic Province 1060



-  South and North Barents Triassic-Jurassic Total Petroleum System 105001
-  North Barents Basin Geologic Province 1060
-  Other geologic province boundary

-  South and North Barents Triassic-Jurassic Total Petroleum System 105001
-  North Barents Basin Geologic Province 1060

North Barents Basin, Province 1060
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

1060 Total: Assessed onshore portions of North Barents Basin Province

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields						0	0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

1060 Total: Assessed offshore portions of North Barents Basin Province

Oil Fields		0.95	21	121	287	135	44	300	739	338	2	18	46	20
Gas Fields							2,560	54,525	126,926	59,482	44	1,074	2,838	1,230
Total		0.95	21	121	287	135	2,604	54,825	127,665	59,820	46	1,092	2,884	1,250

1060 Grand Total: Assessed portions of North Barents Basin Province

Oil Fields		0.95	21	121	287	135	44	300	739	338	2	18	46	20
Gas Fields							2,560	54,525	126,926	59,482	44	1,074	2,838	1,230
Total		0.95	21	121	287	135	2,604	54,825	127,665	59,820	46	1,092	2,884	1,250

North Barents Basin, Province 1060
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

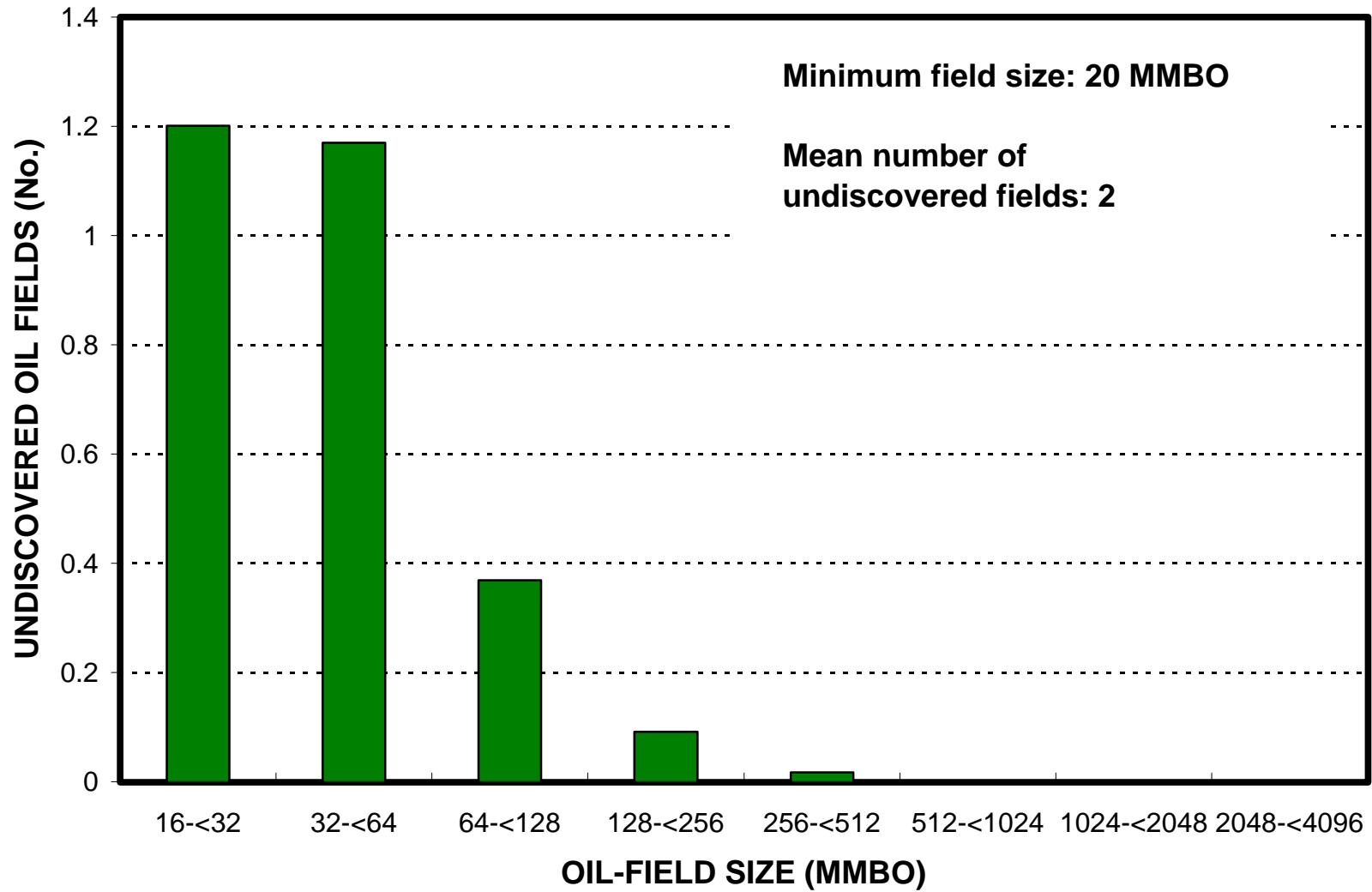
Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

105001 South and North Barents Triassic-Jurassic Total Petroleum System

10500103 North Barents Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to OFFSHORE province 1060)

Oil Fields	20		21	121	287	135	44	300	739	338	2	18	46	20
Gas Fields	120	0.95					2,560	54,525	126,926	59,482	44	1,074	2,838	1,230
Total		0.95	21	121	287	135	2,604	54,825	127,665	59,820	46	1,092	2,884	1,250

North Barents Basin, Province 1060 Undiscovered Field-Size Distribution



North Barents Basin, Province 1060 Undiscovered Field-Size Distribution

