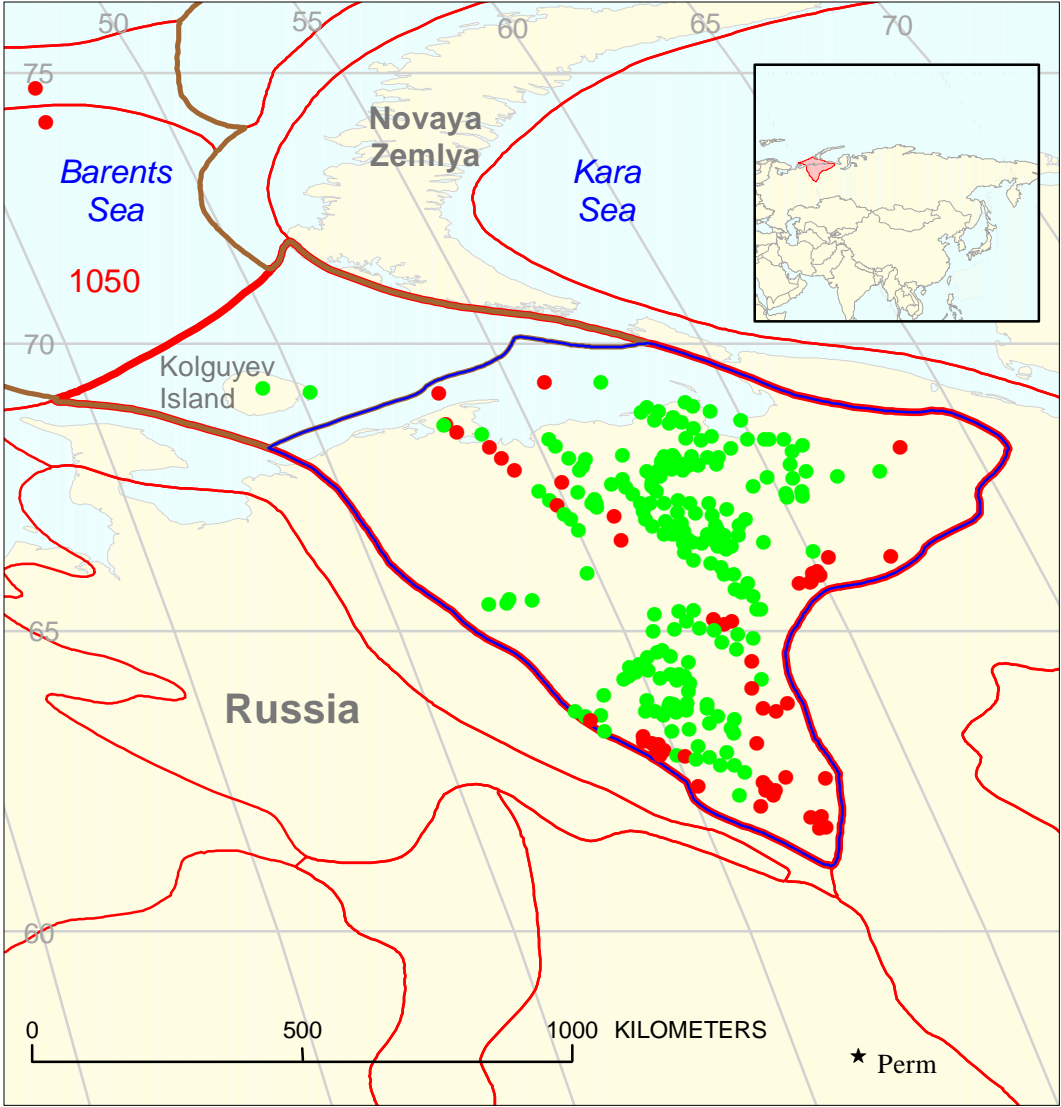


# Timan-Pechora Basin Geologic Province 1008



- Domanik-Paleozoic  
Total Petroleum System 100801
- South and North Barents  
Triassic-Jurassic  
Total Petroleum System 105001

- Timan-Pechora Basin Geologic Province 1008
- Other geologic province boundary

**Timan-Pechora Basin, Province 1008**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**1008 Total: Assessed onshore portions of Timan-Pechora Basin Province**

Oil Fields		1.00	2,024	3,922	7,188	4,187	1,325	2,797	5,564	3,041	72	164	355	182
Gas Fields							9,988	24,515	46,988	26,022	365	951	2,011	1,041
Total		1.00	2,024	3,922	7,188	4,187	11,313	27,312	52,552	29,063	437	1,116	2,366	1,223

**1008 Total: Assessed offshore portions of Timan-Pechora Basin Province**

Oil Fields		1.00	613	1,426	2,869	1,545	597	1,825	4,255	2,049	33	106	269	123
Gas Fields							5,458	19,037	42,694	20,967	203	740	1,810	840
Total		1.00	613	1,426	2,869	1,545	6,054	20,862	46,948	23,016	236	846	2,080	963

**1008 Grand Total: Assessed portions of Timan-Pechora Basin Province**

Oil Fields		1.00	2,637	5,348	10,057	5,732	1,922	4,621	9,819	5,090	105	271	624	305
Gas Fields							15,445	43,553	89,682	46,989	568	1,691	3,822	1,880
Total		1.00	2,637	5,348	10,057	5,732	17,367	48,174	99,501	52,079	672	1,962	4,446	2,186

**Timan-Pechora Basin, Province 1008**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

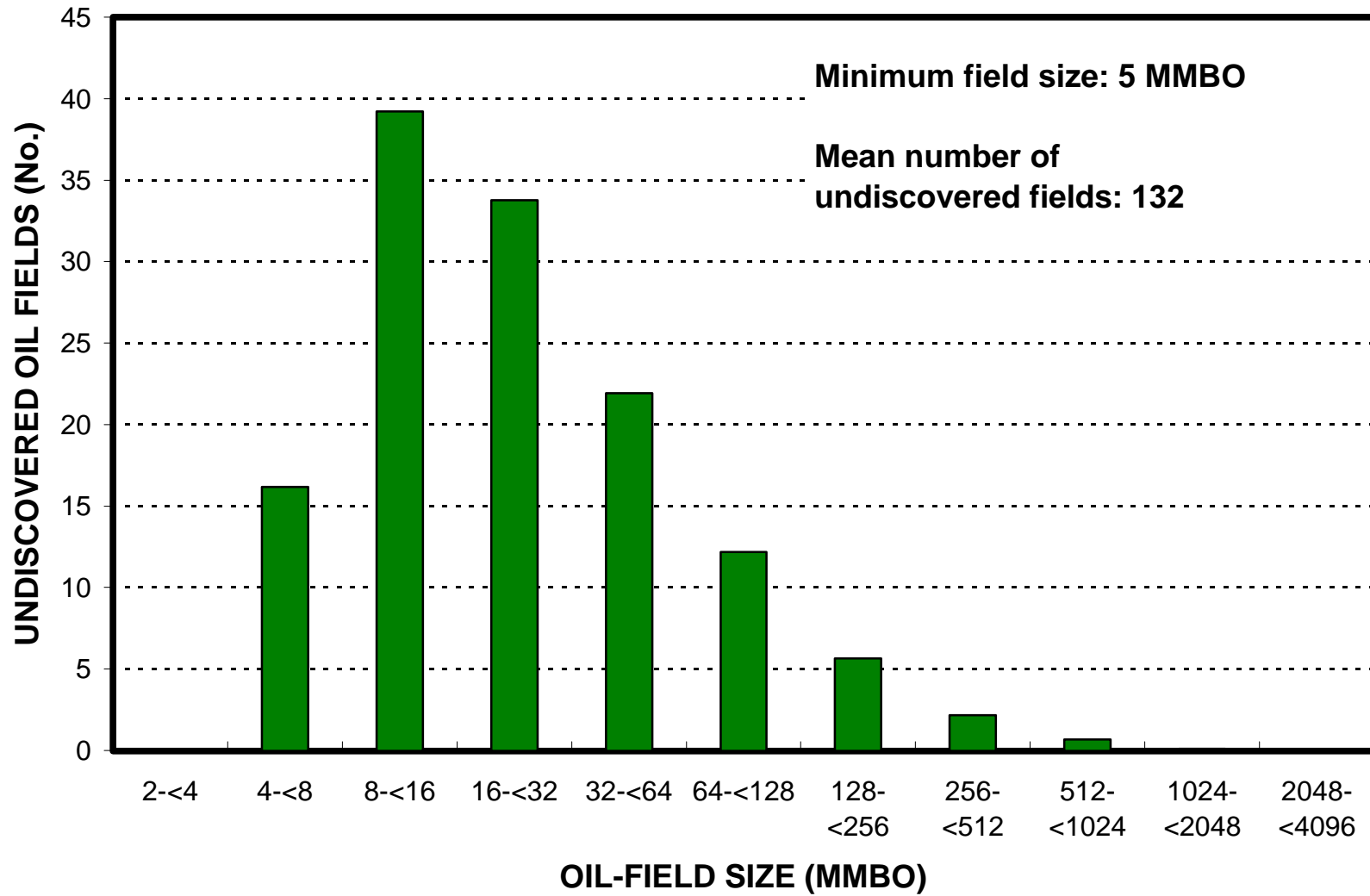
Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
<b>100801 Domanik-Paleozoic Total Petroleum System</b>														
10080101 Northwest Izhma-Pechora Depression Assessment Unit (90% of undiscovered oil fields and 80% of undiscovered gas fields allocated to ONSHORE province 1008)														
Oil Fields	5	0.40	0	0	68	16	0	0	49	11	0	0	3	1
Gas Fields	30						0	0	367	86	0	0	15	3
Total			0.40	0	0	68	16	0	0	416	97	0	0	18
10080101 Northwest Izhma-Pechora Depression Assessment Unit (10% of undiscovered oil fields and 20% of undiscovered gas fields allocated to OFFSHORE province 1008)														
Oil Fields	5	0.40	0	0	8	2	0	0	5	1	0	0	0	0
Gas Fields	30						0	0	92	21	0	0	4	1
Total			0.40	0	0	8	2	0	0	97	23	0	0	4
10080102 Main Basin Platform Assessment Unit (80% of undiscovered oil fields and 60% of undiscovered gas fields allocated to ONSHORE province 1008)														
Oil Fields	5	1.00	1,970	3,729	6,638	3,950	1,263	2,566	4,915	2,762	68	151	315	166
Gas Fields	30						2,323	6,094	12,733	6,637	86	238	541	266
Total			1.00	1,970	3,729	6,638	3,950	3,586	8,661	17,648	9,399	154	388	856
10080102 Main Basin Platform Assessment Unit (20% of undiscovered oil fields and 40% of undiscovered gas fields allocated to OFFSHORE province 1008)														
Oil Fields	5	1.00	492	932	1,660	988	316	642	1,229	690	17	38	79	41
Gas Fields	30						1,549	4,063	8,489	4,425	57	159	361	177
Total			1.00	492	932	1,660	988	1,865	4,704	9,718	5,115	74	196	439

**Timan-Pechora Basin, Province 1008**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
<b>10080103 Foredeep Basins Assessment Unit (90% of undiscovered oil fields and 94% of undiscovered gas fields allocated to ONSHORE province 1008)</b>														
Oil Fields	5	1.00	48	168	421	193	47	169	443	197	3	10	28	12
Gas Fields	30						7,484	17,693	32,201	18,491	272	685	1,384	739
Total		1.00	48	168	421	193	7,531	17,861	32,644	18,689	275	695	1,411	751
<b>10080103 Foredeep Basins Assessment Unit (10% of undiscovered oil fields and 6% of undiscovered gas fields allocated to OFFSHORE province 1008)</b>														
Oil Fields	5	1.00	5	19	47	21	5	19	49	22	0	1	3	1
Gas Fields	30						478	1,129	2,055	1,180	17	44	88	47
Total		1.00	5	19	47	21	483	1,148	2,105	1,202	18	45	91	49
<b>105001 South and North Barents Triassic-Jurassic Total Petroleum System</b>														
<b>10500101 Kolguyev Terrace Assessment Unit (5% of undiscovered oil fields and 5% of undiscovered gas fields allocated to ONSHORE province 1008)</b>														
Oil Fields	10	1.00	6	25	61	28	15	61	156	70	1	4	10	4
Gas Fields	60						181	729	1,687	807	7	28	71	32
Total		1.00	6	25	61	28	195	790	1,844	878	8	32	81	37
<b>10500101 Kolguyev Terrace Assessment Unit (95% of undiscovered oil fields and 95% of undiscovered gas fields allocated to OFFSHORE province 1008)</b>														
Oil Fields	10	1.00	115	475	1,155	534	276	1,164	2,971	1,336	15	68	187	80
Gas Fields	60						3,431	13,845	32,058	15,340	129	537	1,358	614
Total		1.00	115	475	1,155	534	3,707	15,010	35,029	16,676	144	605	1,545	695

# Timan-Pechora Basin, Province 1008 Undiscovered Field-Size Distribution



# Timan Pechora Basin, Province 1008 Undiscovered Field-Size Distribution

