Play: 6728 *Clinton/Medina Sandstone Gas High Potential*
Province: 67 Appalachian Basin **Play Type** continuous-type gas
Geologist: Ryder, R.T. **Status:** confirmed

Play Probability: 1.00

Cells: **Cell Size:** 40 acres 0.0625 sq mi
Area of Play: 16,901 sq mi 270,416 cells

Productive Cells: 15,941 **Tested Nonproductive Cells:** 18

Untested Cells:

minimum	median	maximum	mean	distribution
95,600	224,287	352,976	224,287	uniform

Success Ratio for Untested Cell 0.90

EUR Distribution for Untested Cells (MMCF):

F100	F95	F75	F50	F25	F5	F0	mean
>0	5	26	70	140	330	1,000	122

Play: 6728 *Clinton/Medina Sandstone Gas High Potential*
Province: 67 Appalachian Basin **Play Type** continuous-type gas
Geologist: Ryder, R.T. **Status:** confirmed

NGL/Gas Ratio: 0.5 bbl/MMCF **API Gravity:** 41

Depth (ft):

minimum	median	maximum	mean
3,500	6,000	7,500	5,900

Fraction of Untested Cells to Be Tested by Wells Primarily Targeted for:

the play itself	a deeper horizon	a shallower horizon
0.95	0.05	0.00

Fraction of Play with "Tight" FERC Designation: 0.90

Fraction of Wells Likely to Be Stimulated: 0.95

Potential Reserve Additions:

NGL (MMBNGL)

F95	F75	F50	F25	F5	mean	s.d.
6.86	9.38	11.66	14.50	19.83	12.29	4.07

Gas (BCFG)

F95	F75	F50	F25	F5	mean	s.d.
13,717.70	18,762.50	23,324.70	28,996.30	39,659.80	24,571.30	8,139.85