

Play:	6602	Middle and Upper Ordovician Carbonate		
Province:	66	Cincinnati Arch		
Geologist:	Ryder, R.T.		Status:	confirmed

Play Attributes:		<u>Probability of Occurrence</u>
	Charge	1.00
	Reservoir rock	1.00
	Traps	1.00
	Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	1 MMBO	BCFG
F5 of Largest Accumulat	5 MMBO	BCFG
TSP Shape Factor	5	
Mean (calculated)	1.6 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	3	0
Maximum	15	0
Mean (calculated)	5.1	0.0

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Ratio of Associated-Dissolved Gas to Oil: 1,000 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 10 bbl/MMCF

API Gravity (degrees): minimum mean maximum
34.0 40.0 51.0

Depth of Oil Accumulations (ft): minimum median maximum
500 1,500 3,000

Depth of N-A Gas Accumulations (ft): minimum median maximum

