

Play:	6105	Hunton Oil		
Province:	61	Southern Oklahoma		
Geologist:	Henry, M.E., and Hester, T.C.			Status: confirmed

Play Attributes:	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	0.70
Play Probability	0.70

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	2 MMBO	BCFG
F5 of Largest Accumulat	15 MMBO	BCFG
TSP Shape Factor	5	
Mean (calculated)	3.1 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	2	0
Maximum	5	0
Mean (calculated)	1.7	0.0

Play: 6105 Hunton Oil  
Province: 61 Southern Oklahoma  
Geologist: Henry, M.E., and Hester, T.C. Status: confirmed

Ratio of Associated-Dissolved Gas to Oil: 11,000 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 50 bbl/MMCF

API Gravity (degrees): minimum mean maximum  
35.0 38.0 39.0

Depth of Oil Accumulations (ft): minimum median maximum  
4,500 7,000 13,000

Depth of N-A Gas Accumulations (ft): minimum median maximum

