

**Play:** 4749 *Austin Chalk-Outlying*

**Province:** 47 Western Gulf

**Geologist:** Schenk, C.J.

**Play Type:** continuous-type oil

**Status:** hypothetical

**Play Probability:** 1.00

**Cells:** **Cell Size:** 640 acres 1 sq mi

**Area of Play:** 9,827 sq mi 9,827 cells

**Productive Cells:** 120 **Tested Nonproductive Cells:** 195

**Untested Cells:** minimum median maximum mean distribution  
2,200 9,512 12,000 8,764 bell-shaped

**Success Ratio for Untested Cells:** 0.25

**EUR Distribution for Untested Cells (BO):**

<u>F100</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F0</u>	<u>mean</u>
>0	2,600	13,500	45,000	95,000	230,000	1,000,000	89,740

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**Geologist:** Schenk, C.J.

**Play Type:** continuous-type oil

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**Gas-Oil Ratio:** 2,400 CFG/bbl

**API Gravity:** 32.8

**Depth (ft):**

<u>minimum</u>	<u>median</u>	<u>maximum</u>	<u>mean</u>
4,000	7,000	12,000	7,300

**Fraction of Untested Cells to Be Tested by Wells Primarily Targeted for:**

<u>the play itself</u>	<u>a deeper horizon</u>	<u>a shallower horizon</u>
0.90	0.10	0.00

**Fraction of Play with "Tight" FERC Designation:** 0.00

**Fraction of Wells Likely to Be Stimulated:** 0.80

**Potential Reserve Additions:**

**Oil (MMBO)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
127.74	161.88	190.85	225.00	285.13	196.62	48.71

**Gas (BCFG)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
306.58	388.52	458.04	540.00	684.31	471.88	116.90