

Play: 4748 *Austin Chalk-Giddings*

Province: 47 Western Gulf

Play Type: continuous-type oil

Geologist: Schenk, C.J.

Status: confirmed

Play Probability: 1.00

Cells: **Cell Size:** 320 acres 0.5 sq mi

Area of Play: 2,753 sq mi 5,506 cells

Productive Cells: 2,301 **Tested Nonproductive Cells:** 123

Untested Cells: minimum median maximum mean distribution
580 3,082 5,500 3,067 bell-shaped

Success Ratio for Untested Cells: 0.90

EUR Distribution for Untested Cells (BO):

<u>F100</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F0</u>	<u>mean</u>
>0	6,600	31,300	71,750	133,400	335,400	1,500,000	135,250

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Gas-Oil Ratio:	2,450 CFG/bbl	API Gravity:	40 8
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Depth (ft):	<u>minimum</u>	<u>median</u>	<u>maximum</u>	<u>mean</u>
	6,000	8,000	12,000	8,300

Fraction of Untested Cells to Be Tested by Wells Primarily Targeted for:

<u>the play itself</u>	<u>a deeper horizon</u>	<u>a shallower horizon</u>
0.90	0.10	0.00

Fraction of Play with "Tight" FERC Designation: 0.00

Fraction of Wells Likely to Be Stimulated: 0.80

Potential Reserve Additions:

Oil (MMBO)

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
200.25	279.33	352.03	443.65	618.86	373.35	131.90

Gas (BCFG)

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
490.61	684.36	862.48	1,086.94	1,516.19	914.72	323.16