

Play: 4408 Wolfcampian Carbonate, Eastern and Southern Margins of the Central Basin Platform
Province: 44 Permian Basin
Geologist: Ball, M.M. **Status:** confirmed

Play Attributes:	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	0.75
Play Probability	0.75

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	2 MMBO	BCFG
F5 of Largest Accumulation	20 MMBO	BCFG
TSP Shape Factor	5	
Mean (calculated)	3.1 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	2	0
Maximum	10	0
Mean (calculated)	2.6	0.0

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Ratio of Associated-Dissolved Gas to Oil: 1,500 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 100 bbl/MMCF

API Gravity (degrees):

<u>minimum</u>	<u>mean</u>	<u>maximum</u>
5.0	11.0	17.0

Depth of Oil Accumulations (ft):

<u>minimum</u>	<u>median</u>	<u>maximum</u>
5,000	8,000	9,000

Depth of N-A Gas Accumulations (ft):

<u>minimum</u>	<u>median</u>	<u>maximum</u>
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