

Play: 3802 Subthrust
Province: 38 Park Basins
Geologist: Wandrey, C.J., and Barker, C.E. **Status:** hypothetical

Play Attributes:	<u>Probability of Occurrence</u>
Charge	0.40
Reservoir rock	1.00
Traps	0.80
Play Probability	0.32

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	4 MMBO	BCFG
F5 of Largest Accumulatio	10 MMBO	BCFG
TSP Shape Factor	1	
Mean (calculated)	5.0 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	3	0
Maximum	10	0
Mean (calculated)	1.3	0.0

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Ratio of Associated-Dissolved Gas to Oil: 625 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 5 bbl/MMCF

API Gravity (degrees): minimum mean maximum
21.0 37.0 58.0

Depth of Oil Accumulations (ft): minimum median maximum
1,500 8,000 11,000

Depth of N-A Gas Accumulations (ft): minimum median maximum

