

Play: 3502 Basin Margin Anticline
Province: 35 Wind River Basin
Geologist: Fox, J.E., and Dolton, G.L. **Status:** confirmed

Play Attributes:	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	1.00
Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>		<u>Gas Accumulations</u>	
Median	3	MMBO	14	BCFG
F5 of Largest Accumulatio	20	MMBO	72	BCFG
TSP Shape Factor	4		3	
Mean (calculated)	3.6	MMBO	18.2	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	2	1
Median	5	2
Maximum	9	3
Mean (calculated)	5.2	2.0

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Ratio of Associated-Dissolved Gas to Oil: 575 CFG/bbl

Ratio of NGL to Non-Associated Gas: 9 bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 0 bbl/MMCF

API Gravity (degrees): minimum mean maximum
32.0

Depth of Oil Accumulations (ft): minimum median maximum
1,000 5,000 14,000

Depth of N-A Gas Accumulations (ft): minimum median maximum
1,000 5,000 14,000

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Estimated Resources:

Oil (MMBO)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
1.20	2.40	7.50	13.60	21.30	34.70	45.00	19.00	10.60

NGL (MMBNGL)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.06	0.07	0.17	0.29	0.44	0.72	0.94	0.30	0.20

Associated-Dissolved Gas (BCFG)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.69	1.38	4.31	7.82	12.25	19.95	25.88	10.90	6.10

Non-Associated Gas (BCFG)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
6.40	8.10	19.40	32.10	48.70	80.40	104.80	36.40	22.70