

**Play:** 3501 Basin Margin Subthrust  
**Province:** 35 Wind River Basin  
**Geologist:** Fox, J.E., and Dolton, G.L. **Status:** confirmed

<b>Play Attributes:</b>	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	1.00
<b>Play Probability</b>	<b>1.00</b>

**Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):**

	<u>Oil Accumulations</u>		<u>Gas Accumulations</u>	
Median	5	MMBO	30	BCFG
F5 of Largest Accumulatio	50	MMBO	180	BCFG
TSP Shape Factor	5		4	
Mean (calculated)	9.4	MMBO	48.3	BCFG

**Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):**

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	1
Median	2	2
Maximum	9	6
Mean (calculated)	3.3	2.7



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**Estimated Resources:**

**Oil (MMBO)**

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
1.20	1.90	7.30	19.10	44.30	97.00	141.80	31.10	32.40

**NGL (MMBNGL)**

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.06	0.11	0.38	0.86	1.67	3.25	4.56	1.20	1.03

**Associated-Dissolved Gas (BCFG)**

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.96	1.52	5.84	15.28	35.44	77.60	113.44	24.90	25.92

**Non-Associated Gas (BCFG)**

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
7.10	12.30	41.80	95.20	186.00	360.80	506.70	128.70	114.30