

**Play:** 3112 *Bakken Outlying*

**Province:** 31 Williston Basin

**Geologist:** Schmoker, J.W.

**Play Type** continuous-type oil

**Status:** hypothetical

**Play Probability:** 0.70

**Cells:** **Cell Size:** 640 acres 1 sq mi

**Area of Play:** 8,854 sq mi 8,854 cells

**Productive Cells:** 5 **Tested Nonproductive Cells:** 206

**Untested Cells:** minimum median maximum mean distribution  
1,080 8,643 12,964 8,190 bell-shaped

**Success Ratio for Untested Cell** 0.10

**EUR Distribution for Untested Cells (BO):**

<u>F100</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F0</u>	<u>mean</u>
>0	260	1,100	8,400	21,000	44,000	65,000	14,230

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<b>Province:</b> 31	Williston Basin	<b>Play Type</b> continuous-type oil
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<b>Gas-Oil Ratio:</b>	800 CFG/bbl	<b>API Gravity:</b>	41
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<b>Depth (ft):</b>	<u>minimum</u>	<u>median</u>	<u>maximum</u>	<u>mean</u>
	7,000	8,800	10,800	8,800

**Fraction of Untested Cells to Be Tested by Wells Primarily Targeted for:**

<u>the play itself</u>	<u>a deeper horizon</u>	<u>a shallower horizon</u>
0.50	0.50	0.00

**Fraction of Play with "Tight" FERC Designation:** 0.00

**Fraction of Wells Likely to Be Stimulated:** 0.10

**Potential Reserve Additions:**

**Oil (MMBO)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	9.34	12.44	17.45	8.16	6.16

**Gas (BCFG)**

<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>mean</u>	<u>s.d.</u>
0.00	0.00	7.47	9.95	13.96	6.53	4.93