

Play: 2807 Fractured-Faulted Carbonates in Anticlines
Province: 28 North-Central Montana
Geologist: Dyman, T.S. **Status:** confirmed

Play Attributes:	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	1.00
Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	1 MMBO	BCFG
F5 of Largest Accumulatio	3 MMBO	BCFG
TSP Shape Factor	5	
Mean (calculated)	1.2 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	3	0
Median	9	0
Maximum	17	0
Mean (calculated)	9.4	0.0

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Ratio of Associated-Dissolved Gas to Oil: 500 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 20 bbl/MMCF

API Gravity (degrees): minimum mean maximum
32.0

Depth of Oil Accumulations (ft): minimum median maximum
1,000 3,000 6,700

Depth of N-A Gas Accumulations (ft): minimum median maximum

