

Play:	2802	Cambrian-Ordovician Sandstones	
Province:	28	North-Central Montana	
Geologist:	Dyman, T.S.		Status: hypothetical

Play Attributes:		<u>Probability of Occurrence</u>
	Charge	0.50
	Reservoir rock	1.00
	Traps	1.00
	Play Probability	0.50

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	1 MMBO	BCFG
F5 of Largest Accumulatio	5 MMBO	BCFG
TSP Shape Factor	6	
Mean (calculated)	1.3 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	1	0
Median	2	0
Maximum	4	0
Mean (calculated)	1.1	0.0

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Ratio of Associated-Dissolved Gas to Oil: 750 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 20 bbl/MMCF

API Gravity (degrees):

<u>minimum</u>	<u>mean</u>	<u>maximum</u>
31.0	43.0	52.0

Depth of Oil Accumulations (ft):

<u>minimum</u>	<u>median</u>	<u>maximum</u>
1,700	3,000	7,000

Depth of N-A Gas Accumulations (ft):

<u>minimum</u>	<u>median</u>	<u>maximum</u>
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