

Play: 1903 Early Tertiary - Late Cretaceous Sheep Pass and Equivalents
Province: 19 Eastern Great Basin
Geologist: Peterson, J.A., and Grow, J.A. **Status:** confirmed

Play Attributes:	<u>Probability of Occurrence</u>
Charge	1.00
Reservoir rock	1.00
Traps	1.00
Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Median	2 MMBO	BCFG
F5 of Largest Accumulatio	20 MMBO	BCFG
TSP Shape Factor	6	
Mean (calculated)	2.5 MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	<u>Oil Accumulations</u>	<u>Gas Accumulations</u>
Minimum	2	0
Median	5	0
Maximum	30	0
Mean (calculated)	9.6	0.0

Play: 1903 Early Tertiary - Late Cretaceous Sheep Pass and Equivalents
Province: 19 Eastern Great Basin
Geologist: Peterson, J.A., and Grow, J.A. **Status:** confirmed

Ratio of Associated-Dissolved Gas to Oil: 100 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 0 bbl/MMCF

API Gravity (degrees): minimum mean maximum
10.0 25.0 30.0

Depth of Oil Accumulations (ft): minimum median maximum
3,000 5,000 10,000

Depth of N-A Gas Accumulations (ft): minimum median maximum

